Young Gas Storage Company, Ltd.

November 20, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual Fuel Reimbursement Percentage Update Filing;
Young Gas Storage Company, Ltd.;
Docket No. RP27-

Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 14.0.0 for inclusion in its FERC Gas Tariff, First Revised Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of the Tariff, the tariff record is submitted to revise Young's Fuel Reimbursement Percentage.

Background

Section 13 of the GT&C states that the Fuel Reimbursement Percentage[1] shall be computed at least annually using the procedures described in that section. The previous Fuel Reimbursement Percentage filing was accepted and rates were effective January 1, 2026.[2] This instant filing seeks rates to be effective January 1, 2027.

Reason for Filing

Fuel Reimbursement Percentage Update

Young develops the Fuel Reimbursement Percentage by calculating and adding the current period fuel reimbursement and fuel true-up percentages. The current period fuel reimbursement percentage is derived from available system operations data for a twelve-month data collection period. For this filing, the data collection period is from

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1 The Fuel Reimbursement Percentage is defined in Section 1.21 of the GT&C of the Tariff.

2 *See Young Gas Storage Co.*, Docket No. RP26-232-000 (Dec. 16, 2025) (letter order accepting the currently effective Fuel Reimbursement Percentage).

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October 1, 2025 through September 30, 2026.[3] The quantity of fuel actually consumed in operations is divided by the quantity of gas actually received from shippers for injection into storage. Based on this calculation, the proposed current period fuel reimbursement percentage component will decrease from 3.13% to 2.29%.

For the derivation of the fuel true-up percentage component, the quantity of fuel actually retained is subtracted from the quantity of fuel actually used revealing an over-collection of 76,102 Dth.[4] Also, a comparison of the true-up quantities sought in the past fuel filing to the true-up quantities retained indicated an under-collection of 7,087 Dth. The sum of these quantities results in a remaining over-collection of 69,015 Dth to be returned to the shippers through a negative 0.91% fuel true-up percentage, which is a decrease from the fuel true-up percentage in the previous filing of negative 0.71%.

The sum of the current period fuel reimbursement percentage of 2.29% and the fuel true-up percentage of negative 0.91% yields the proposed Fuel Reimbursement Percentage of 1.38%. As such, the Fuel Reimbursement Percentage is proposed to decrease from 2.42%[5] to 1.38%. Detailed calculations supporting these proposed percentages are provided in Appendices A and B submitted herein.

Description of Filing

Young is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's regulations[6] and Section 13 – Fuel Reimbursement of the GT&C, to revise its Fuel Reimbursement Percentage.

Part II: Statement of Rates is submitted herewith to revise the Fuel Reimbursement Percentage calculated pursuant to Section 13 of the GT&C.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), Young states the following:

(a) Young does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

(b) Young is not aware of any other filings pending before the Commission that may significantly affect this filing.

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3 As specified in Section 13.3 of the GT&C, the data collection period is the most recent twelve months of information available ending two months before the filing date.

4 See GT&C Section 13.3 for additional information on the true-up adjustment mechanism.

5 *See Young Gas Storage Co.*, Docket No. RP26-232-000 (Dec. 16, 2025) (letter order accepting the currently effective Fuel Reimbursement Percentage).

6 *See* 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,[7] Young is submitting an eTariff filing XML package which includes the following:

a. a transmittal letter;
b. work papers under Appendices A – B in PDF format; and
c. the clean and marked versions of the tariff record in PDF format.

Young respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2027, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, Young hereby moves to place the tendered record into effect at the end of the minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby	Mr. David R. Cain
Director, Regulatory	Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.	Colorado Interstate Gas Company, L.L.C.
Operator for Young Gas Storage Company, Ltd.	Operator for Young Gas Storage Company, Ltd.
Post Office Box 1087	Post Office Box 1087
Colorado Springs, CO 80944	Colorado Springs, CO 80944
Telephone: (719) 520-4657	Telephone: (719) 520-4534
YGSRegulatoryAffairs@kindermorgan.com	CIGLegalFERC@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Regulations (18 C.F.R. § 385.203 (2025)).

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[7] See 18 C.F.R. §§ 154.1 – 154.603 (2025).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and that (iii) she possesses full power and authority to sign this filing.

Respectfully submitted,

Young Gas Storage Company, Ltd.
Acting by and through its Operator
Colorado Interstate Gas Company, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 20th day of November, 2026.

/s/

Shelly L. Busby

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Young Gas Storage Company, Ltd.

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Appendix A

Fuel Reimbursement Percentage

Young Gas Storage Company, Ltd.
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	Oct-2025 thru Sep-2026
	(a)	(b)
	Current Period Fuel Quantities	
1	FERC Acct. No. 810 - Storage Compressor 1/	133,202
2	FERC Acct. Nos. 811 and 812 - Other Fuel 2/	40,986
3	Total Current Period Fuel Used Quantity [Line 1 + Line 2]	174,188
4	Current Period Fuel Retention	250,290
	Fuel True-up Quantities	
5	Fuel Retention Deficiency/(Gain) [Line 3 - Line 4] 3/	(76,102)
6	Prior-Period True-up Quantity Remaining 4/	7,087
7	Net Fuel True-up Deficiency/(Gain) [Line 5 + Line 6]	(69,015)
8	Total Injection Quantities Subject to Fuel 5/	7,616,674
	Fuel Percentage	
9	Current Period Fuel Reimbursement Percentage [Line 3 / Line 8]	2.29%
10	Fuel True-up Deficiency/(Gain) Percentage [Line 7 / Line 8]	-0.91%
11	Total Fuel Reimbursement Percentage [Line 9 + Line 10]	1.38%

Notes:

1/ Gas used for compressor station fuel. See Appendix B, Schedule 1, Page 1, Column (f), Line 13.

2/ Gas used for processing gas and other utility operations such as domestic fuel and non-measured usage. See Appendix B, Schedule 1, Page 1, Column (e), Line 13.

3/ See Appendix B, Schedule 1, Page 1, Column (h), Line 13.

4/ See Appendix B, Schedule 1, Page 1, Column (d), Line 29.

5/ See Appendix B, Schedule 1, Page 1, Column (c), Line 13.

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Appendix B

Young Gas Storage Company, Ltd.
Current Period and Volumetric True-up Quantities
(Quantities in Dth)

Current Period Over/(Under) Collected Quantities

Line No.	Book Month	Flow Month	Young Injections	Current Period Fuel Retained	FERC Acct. No. 812 Other Fuel	FERC Acct. No. 810 Storage Compressor	Current Period Fuel Used	Under/(Over) Collected Fuel Quantities
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(e)+ (f)]	(h) [(g)-(d)]
1	October-25	September-25	625,846	23,223	2,743	14,824	17,567	(5,656)
2	November-25	October-25	723,901	26,859	4,249	10,820	15,069	(11,790)
3	December-25	November-25	543,274	20,158	4,457	10,659	15,116	(5,042)
4	January-26	December-25	157,480	5,843	5,161	14,591	19,752	13,909
5	February-26	January-26	94,045	2,944	5,442	11,582	17,024	14,080
6	March-26	February-26	308,167	9,646	3,806	17,792	21,598	11,952
7	April-26	March-26	1,791,550	56,074	3,419	18,645	22,064	(34,010)
8	May-26	April-26	640,270	20,041	4,743	12,551	17,294	(2,747)
9	June-26	May-26	402,406	12,594	2,445	3,771	6,216	(6,378)
10	July-26	June-26	64,491	2,018	1,145	197	1,342	(676)
11	August-26	July-26	1,324,369	41,444	1,619	7,775	9,394	(32,050)
12	September-26	August-26	940,875	29,446	1,757	9,995	11,752	(17,694)
13	**Total**		**7,616,674**	**250,290**	**40,986**	**133,202**	**174,188**	**(76,102)**

True-up Over/(Under) Collected Quantities

	Book Month	Flow Month	True-up Retention Rate	True-up Quantity Retained
	(a)	(b)	(c)	(d)
14	October-25	September-25	0.19%	1,182
15	November-25	October-25	0.19%	1,372
16	December-25	November-25	0.19%	1,029
17	January-26	December-25	0.19%	298
18	February-26	January-26	-0.71%	(668)
19	March-26	February-26	-0.71%	(2,187)
20	April-26	March-26	-0.71%	(12,722)
21	May-26	April-26	-0.71%	(4,546)
22	June-26	May-26	-0.71%	(2,855)
23	July-26	June-26	-0.71%	(457)
24	August-26	July-26	-0.71%	(9,390)
25	September-26	August-26	-0.71%	(6,671)
26	**Total**			(35,615)
27	True-up quantity remaining from RP25-216 1/			2,543
28	True-up quantity remaining from RP26-232 2/			(31,071)
29	True-up Remaining [Lines (27+28) - Line 26]			7,087

Notes:

1/ In Docket No. RP25-216-000, Young calculated an under-collection of 7,630 Dths for the fuel true-up quantity. *See* Annual Fuel Reimbursement Percentage Update Filing, Appendix A, Schedule 1, Column (b), Line 7, Docket No. RP25-216-000 (Nov. 26, 2024). Since only 4 months of the 12-month true-up period are included in this filing, Young is including 4/12ths of the true-up quantity to compare to the quantities trued-up during this time period.

2/ In Docket No. RP26-232-000, Young calculated an over-collection of 46,607 Dths for the fuel true-up quantity. *See* Annual Fuel Reimbursement Percentage Update Filing, Appendix A, Schedule 1, Column (b), Line 7, Docket No. RP26-232-000 (Nov. 25, 2025). Since only 8 months of the 12-month true-up period are included in this filing, Young is including 8/12ths of the true-up quantity to compare to the quantities trued-up during this time period.

FUEL CHARGES

Rate Per Dth

	Current Period	True Up	Total Percentage
Fuel Reimbursement Percentage (Note 2)	2.293.13%	-0.91-0.71%	1.382.42%

FUEL CHARGES

Rate Per Dth

	Current Period	True Up	Total Percentage
Fuel Reimbursement Percentage (Note 2)	2.29%	-0.91%	1.38%