



September 28, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Operational Purchases and Sales Annual Report,
Young Gas Storage Company, Ltd.;
Docket No. RP26-

Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") this report of its operational purchases and sales for the twelve months ended June 30, 2026.

Background

By unpublished letter orders issued June 23, 2004 and October 3, 2005 in Docket No. RP04-312-000, et al., the Commission authorized Young to make operational purchases and sales of gas for system operations and balancing. Contained in Section 27 of the General Terms and Conditions ("GT&C") of the First Revised Volume No. 1 of Young's FERC Gas Tariff, these provisions for operational purchases and sales also require Young to file a report each year reflecting the operational purchases and sales for the 12-month period ending on June 30. Young's annual operational purchase and sales report is due each year at the end of September.

Description of Filing

Young is submitting this annual report of operational purchases and sales for the 12-month period ended June 30, 2026 pursuant to Section 154.502 of the Commission's regulations¹ and GT&C Section 27.3.

The report identifies the source of the operational gas purchased or sold, the date of such purchase or sale, the volumes, the purchase or sale price, the costs and revenues from such purchases or sales and the disposition of the associated costs and revenues. Young purchases and/or sells gas to the extent necessary to manage system storage, balance fuel quantities, implement the gas retention requirements of Rate Schedules

¹ 18 C.F.R. § 154.502 (2025).

FS-1 and IS-1 and to perform other operational functions of Young in connection with storage and other similar services.

This annual report consists of seven schedules, a summary schedule and six supporting schedules providing data on a monthly basis, which can be found in Appendix A. Schedule 1 is a summary schedule showing operational purchase transactions and reconciles such amounts with the disposition of the associated costs and revenues for the period July 2025 through June 2026.²

Schedule 2 displays operational purchases and other source activity by month including the quantity purchased, the amount paid and the price paid for purchases made as a result of system requirements. Schedule 3 shows Young's operational sales and other disposition activity by month including the quantity sold, the amount received, and the price. However, Young did not have any sales or other disposition activity and is including Schedule 3 to facilitate the review of the report.

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase and sale including the source (identity), the date of such purchase/sale, the volumes and applicable purchase/sale price, and the costs and revenues from such purchases/sales. As noted, Young had no operational gas sales but is including Schedules 4(a) to facilitate the review of the report.

Schedule 5 details changes in Young's system balance, including system storage imbalances and net shipper imbalances for the reporting period. Similarly, Schedule 6 details the volumes and costs associated with Young's fuel provisions. Schedule 7 details Young's other gas costs.

Accordingly, in compliance with the tariff provision referenced above, Young is providing Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 27.3 of the GT&C.

² Young has formatted Schedule 1 to display operational sales and other credit activity as "gas dispositions" and operational purchases and other debit activity as "gas sources". The annual data are detailed on a monthly basis on Schedules 2 through 7.

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 28th day of September 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Appendix A

Young Gas Storage Company, LTD
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	(150,000)	\$ (363,325)
3	Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	(50,004)	\$ (83,534)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(200,004)	\$ (446,859)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts and Other Credit Activity	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Storage and Net System Balance Activity - Net Credit	Schedule No. 5	170,218	\$ 419,336
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	29,786	\$ 65,482
14	Total Disposition (Credit) Activity		200,004	484,818
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 37,959

Young Gas Storage Company, LTD
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	July, 2025	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	August	-	\$ -	\$ -	(100,000)	\$ 2.4275	\$ (242,750)	(100,000)	\$ (242,750)
3	September	-	\$ -	\$ -	(50,000)	\$ 2.4115	\$ (120,575)	(50,000)	\$ (120,575)
4	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	January, 2026	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	-	\$ -	\$ -	(150,000)	\$ 2.4222	\$ (363,325)	(150,000)	\$ (363,325)

Young Gas Storage Company, LTD
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	July, 2025	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	January, 2026	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

1/ Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 3, which details Young's Operational Sales, for purposes of reporting.

Young Gas Storage Company, LTD
Operational Purchases Detail

Line	Company	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	July 2025						
2	No Operational Purchases					\$ -	-
3	Total July 2025					\$ -	-
4	August 2025						
5	Mieco	August	21	2025	5,000	\$2.4000	\$ 12,000
6	Mieco	August	22	2025	5,000	\$2.4000	\$ 12,000
7	Mieco	August	23	2025	5,000	\$2.4000	\$ 12,000
8	Mieco	August	24	2025	5,000	\$2.4000	\$ 12,000
9	Mieco	August	25	2025	5,000	\$2.4000	\$ 12,000
10	Mieco	August	26	2025	5,000	\$2.4000	\$ 12,000
11	Mieco	August	27	2025	5,000	\$2.4000	\$ 12,000
12	Mieco	August	27	2025	5,000	\$2.3500	\$ 11,750
13	Mieco	August	28	2025	5,000	\$2.4000	\$ 12,000
14	Mieco	August	28	2025	10,000	\$2.4900	\$ 24,900
15	Mieco	August	29	2025	5,000	\$2.4000	\$ 12,000
16	Mieco	August	29	2025	10,000	\$2.4700	\$ 24,700
17	Mieco	August	30	2025	5,000	\$2.4000	\$ 12,000
18	Mieco	August	30	2025	10,000	\$2.4700	\$ 24,700
19	Mieco	August	31	2025	5,000	\$2.4000	\$ 12,000
20	Mieco	August	31	2025	10,000	\$2.4700	\$ 24,700
21	Mieco Total		August	2025	100,000	\$2.4275	242,750
22	Total August 2025					100,000 \$2.4275	\$ 242,750
23	September 2025						
24	Tenaska	September	5	2025	10,000	\$2.2700	\$ 22,700
25	Tenaska	September	13	2025	5,000	\$2.4250	\$ 12,125
26	Tenaska	September	14	2025	5,000	\$2.4250	\$ 12,125
27	Tenaska	September	15	2025	5,000	\$2.4250	\$ 12,125
28	Tenaska Total		September	2025	25,000	\$2.3630	59,075
29	Mieco	September	26	2025	10,000	\$2.6400	\$ 26,400
30	Mieco	September	27	2025	5,000	\$2.3400	\$ 11,700
31	Mieco	September	28	2025	5,000	\$2.3400	\$ 11,700
32	Mieco	September	29	2025	5,000	\$2.3400	\$ 11,700
33	Mieco Total		September	2025	25,000	\$2.4600	61,500
34	Total September 2025					50,000 \$2.4115	\$ 120,575
35	October 2025						
36	No Operational Purchases					\$ -	-
37	Total October 2025					\$ -	-
38	November 2025						
39	No Operational Purchases					\$ -	-
40	Total November 2025					\$ -	-
41	December 2025						
42	No Operational Purchases					\$ -	-
43	Total December 2025					\$ -	-
44	January 2026						
45	No Operational Purchases					\$ -	-
46	Total January 2026					\$ -	-
47	February 2026						
48	No Operational Purchases					\$ -	-
49	Total February 2026					\$ -	-
50	March 2026						
51	No Operational Purchases					\$ -	-
52	Total March 2026					\$ -	-
53	April 2026						
54	No Operational Purchases					\$ -	-
55	Total April 2026					\$ -	-
56	May 2026						
57	No Operational Purchases					\$ -	-
58	Total May 2026					\$ -	-
59	June 2026						
60	No Operational Purchases					\$ -	-
61	Total June 2026					\$ -	-
62	Total All Purchases					150,000 \$2.4222	363,325

Young Gas Storage Company, LTD
Operational Sales Detail¹

Line	Company	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	July 2025						
2	No Operational Sales				-	\$	-
3	Total July 2025				-	\$	-
4	August 2025						
5	No Operational Sales				-	\$	-
6	Total August 2025				-	\$	-
7	September 2025						
8	No Operational Sales				-	\$	-
9	Total September 2025				-	\$	-
10	October 2025						
11	No Operational Sales				-	\$	-
12	Total October 2025					\$	-
13	November 2025						
14	No Operational Sales				-	\$	-
15	Total November 2025				-	\$	-
16	December 2025						
17	No Operational Sales				-	\$	-
18	Total December 2025				-	\$	-
19	January 2026						
20	No Operational Sales				-	\$	-
21	Total January 2026				-	\$	-
22	February 2026						
23	No Operational Sales				-	\$	-
24	Total February 2026				-	\$	-
25	March 2026						
26	No Operational Sales				-	\$	-
27	Total March 2026				-	\$	-
28	April 2026						
29	No Operational Sales				-	\$	-
30	Total April 2026				-	\$	-
31	May 2026						
32	No Operational Sales				-	\$	-
33	Total May 2026				-	\$	-
34	June 2026						
35	No Operational Sales				-	\$	-
36	Total June 2026				-	\$	-
37	Total All Sales				-	\$	-

1/ Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 4(A), which details Young's Operational Sales, for purposes of reporting.

Young Gas Storage Company, LTD
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	System Storage Increase / (Decrease) Dth (b)	Net Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		(164,400)	6,035		(158,365)	\$ 2.5218			
2	July, 2025	(158,365)	(274,495)	303,322	28,827	(129,538)	\$ 2.7548	\$ (36,899)	\$ 79,413	\$ 42,514
3	August	(129,538)	154,211	(40,746)	113,465	(16,073)	\$ 2.4163	\$ 43,849	\$ 274,165	\$ 318,014
4	September	(16,073)	129,354	(73,430)	55,924	39,851	\$ 2.5395	\$ (1,980)	\$ 142,019	\$ 140,039
5	October	39,851	(543,930)	555,132	11,202	51,053	\$ 2.2627	\$ (11,031)	\$ 25,347	\$ 14,316
6	November	51,053	(373,486)	376,989	3,503	54,556	\$ 3.0483	\$ 40,107	\$ 10,678	\$ 50,785
7	December	54,556	447,986	(465,509)	(17,523)	37,033	\$ 3.0082	\$ (2,188)	\$ (52,713)	\$ (54,901)
8	January, 2026	37,033	584,953	(604,504)	(19,551)	17,482	\$ 3.9815	\$ 36,044	\$ (77,842)	\$ (41,798)
9	February	17,482	370	(18,604)	(18,234)	(752)	\$ 1.7086	\$ (39,735)	\$ (31,155)	\$ (70,890)
10	March	(752)	(144,796)	163,631	18,835	18,083	\$ 1.3056	\$ 303	\$ 24,591	\$ 24,894
11	April	18,083	(1,772,408)	1,763,523	(8,885)	9,198	\$ 0.8728	\$ (7,826)	\$ (7,755)	\$ (15,581)
12	May	9,198	1,334,734	(1,332,298)	2,436	11,634	\$ 1.2240	\$ 3,230	\$ 2,982	\$ 6,212
13	June	11,634	71,606	(71,387)	219	11,853	\$ 1.6850	\$ 5,363	\$ 369	\$ 5,732
14	Total - Current Activity		(385,901)	556,119	170,218			\$ 29,237	\$ 390,099	\$ 419,336

Young Gas Storage Company, LTD
Net Fuel, LAUF and L&U Activity

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(864)	(864)	\$ 2.5218			
2	July, 2025	(864)	(29,119)	(29,983)	\$ 2.7548	\$ (201)	\$ (80,217)	\$ (80,418)
3	August	(29,983)	(14,081)	(44,064)	\$ 2.4163	\$ 10,149	\$ (34,024)	\$ (23,875)
4	September	(44,064)	(6,838)	(50,902)	\$ 2.5395	\$ (5,429)	\$ (17,365)	\$ (22,794)
5	October	(50,902)	(13,162)	(64,064)	\$ 2.2627	\$ 14,090	\$ (29,782)	\$ (15,692)
6	November	(64,064)	(6,071)	(70,135)	\$ 3.0483	\$ (50,329)	\$ (18,506)	\$ (68,835)
7	December	(70,135)	13,611	(56,524)	\$ 3.0082	\$ 2,812	\$ 40,945	\$ 43,757
8	January, 2026	(56,524)	14,748	(41,776)	\$ 3.9815	\$ (55,015)	\$ 58,719	\$ 3,704
9	February	(41,776)	14,139	(27,637)	\$ 1.7086	\$ 94,953	\$ 24,158	\$ 119,111
10	March	(27,637)	(21,288)	(48,925)	\$ 1.3056	\$ 11,138	\$ (27,794)	\$ (16,656)
11	April	(48,925)	1,799	(47,126)	\$ 0.8728	\$ 21,175	\$ 1,570	\$ 22,745
12	May	(47,126)	(3,523)	(50,649)	\$ 1.2240	\$ (16,551)	\$ (4,312)	\$ (20,863)
13	June	(50,649)	(219)	(50,868)	\$ 1.6850	\$ (23,349)	\$ (369)	\$ (23,718)
14	Total - Current Activity		(50,004)			\$ 3,443	\$ (86,977)	\$ (83,534)

Young Gas Storage Company, LTD
Capitalized Linepack and Other Gas Costs

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	July, 2025	-	\$ 2.7548	\$ -	292	\$ 2.7548	\$ 804
2	August	-	\$ 2.4163	\$ -	616	\$ 2.4163	\$ 1,488
3	September	-	\$ 2.5395	\$ -	914	\$ 2.5395	\$ 2,321
4	October	-	\$ 2.2627	\$ -	1,960	\$ 2.2627	\$ 4,435
5	November	-	\$ 3.0483	\$ -	2,568	\$ 3.0483	\$ 7,828
6	December	-	\$ 3.0082	\$ -	3,912	\$ 3.0082	\$ 11,768
7	January, 2026	-	\$ 3.9815	\$ -	4,803	\$ 3.9815	\$ 19,123
8	February	-	\$ 1.7086	\$ -	4,095	\$ 1.7086	\$ 6,997
9	March	-	\$ 1.3056	\$ -	2,453	\$ 1.3056	\$ 3,203
10	April	-	\$ 0.8728	\$ -	7,086	\$ 0.8728	\$ 6,185
11	May	-	\$ 1.2240	\$ -	1,087	\$ 1.2240	\$ 1,330
12	June	-	\$ 1.6850	\$ -	-	\$ 1.6850	\$ -
13	Total	-		\$ -	29,786		\$ 65,482