

September 24, 2025

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Operational Purchases and Sales Annual Report,

Young Gas Storage Company, Ltd.;

Docket No. RP25-

#### Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") this report of its operational purchases and sales for the twelve months ended June 30, 2025.

#### **Background**

By unpublished letter orders issued June 23, 2004 and October 3, 2005 in Docket No. RP04-312-000, et al., the Commission authorized Young to make operational purchases and sales of gas for system operations and balancing. Contained in Section 27 of the General Terms and Conditions ("GT&C") of the First Revised Volume No. 1 of Young's FERC Gas Tariff, these provisions for operational purchases and sales also require Young to file a report each year reflecting the operational purchases and sales for the 12-month period ending on June 30. Young's annual operational purchase and sales report is due each year at the end of September.

#### **Description of Filing**

Young is submitting this annual report of operational purchases and sales for the 12-month period ended June 30, 2025 pursuant to Section 154.502 of the Commission's regulations<sup>1</sup> and GT&C Section 27.3.

The report identifies the source of the operational gas purchased or sold, the date of such purchase or sale, the volumes, the purchase or sale price, the costs and revenues from such purchases or sales and the disposition of the associated costs and revenues. Young purchases and/or sells gas to the extent necessary to manage system storage, balance fuel quantities, implement the gas retention requirements of Rate Schedules FS-

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. § 154.502 (2025).

1 and IS-1 and to perform other operational functions of Young in connection with storage and other similar services.

This annual report consists of seven schedules, a summary schedule and six supporting schedules providing data on a monthly basis, which can be found in Appendix A. Schedule 1 is a summary schedule showing operational purchase transactions and reconciles such amounts with the disposition of the associated costs and revenues for the period July 2024 through June 2025.<sup>2</sup>

Schedule 2 displays operational purchases and other source activity by month including the quantity purchased, the amount paid and the price paid for purchases made as a result of system requirements. Schedule 3 shows Young's operational sales and other disposition activity by month including the quantity sold, the amount received, and the price. However, Young did not have any purchases, other source activity, sales or other disposition activity and is including Schedules 2 and 3 to facilitate the review of the report.

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase and sale including the source (identity), the date of such purchase/sale, the volumes and applicable purchase/sale price, and the costs and revenues from such purchases/sales. As noted, Young had no operational gas purchases or sales but is including Schedules 4 and 4(a) to facilitate the review of the report.

Schedule 5 details changes in Young's system balance, including system storage imbalances and net shipper imbalances for the reporting period. Similarly, Schedule 6 details the volumes and costs associated with Young's fuel provisions. Schedule 7 details Young's other gas costs.

Accordingly, in compliance with the tariff provision referenced above, Young is providing the following information in this submittal:

Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 27.3 of the GT&C.

Young has formatted Schedule 1 to display operational sales and other credit activity as "gas dispositions" and operational purchases and other debit activity as "gas sources". The annual data are

detailed on a monthly basis on Schedules 2 through 7.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby

Director, Regulatory

Colorado Interstate Gas Company, L.L.C.

Operator for

Young Gas Storage Company, Ltd.

Post Office Box 1087

Colorado Springs, CO 80944 Telephone: (719) 520-4657

Mr. David R. Cain

Assistant General Counsel

Colorado Interstate Gas Company, L.L.C.

Operator for

Young Gas Storage Company, Ltd.

Post Office Box 1087

Colorado Springs, CO 80944 Telephone: (719) 520-4534

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of the paper copies; (ii) that the contents as stated in the copies are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

YOUNG GAS STORAGE COMPANY, LTD

Acting by and through its Operator Colorado Interstate Gas Company, L.L.C.

By: \_\_\_\_\_/s/

Shelly L. Busby Director, Regulatory

Enclosures

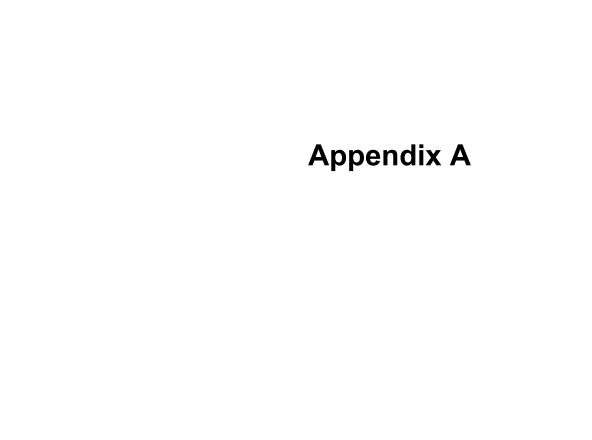
### Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 24th day of September 2025.

/s/
Shelly L. Busby

Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4657



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# Young Gas Storage Company, LTD Operational Purchases and Sales Report - Source and Disposition Summary

			Quantity	Amount			
Line No.	Particulars Particulars	Source	Dth	F	Received		
	(a)	(b)	(c)		(d)		
	Operational Purchases and other Source (Debit) Activity:						
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$	-		
2	Operational Purchases	Schedule No. 2	-	\$	-		
3	Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$	(57,770)		
4	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	(92,196)	\$	(143,927)		
5	Capitalized Line Pack and Base Gas	Schedule No. 7	·	\$			
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$	-		
7	Total Source (Debit) Activity		(92,196)	\$	(201,697)		
	Operational Salar and other Diamonities (Credit) Activity						
0	Operational Sales and other Disposition (Credit) Activity:	Cabadula Na 2		ф.			
8	Imbalance Cashouts and Other Credit Activity	Schedule No. 3	-	Ф	-		
9	Operational Sales	Schedule No. 3	- 04 705	ф	-		
10	Storage and Net System Balance Activity - Net Credit	Schedule No. 5	61,735	\$	-		
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$	-		
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$	-		
13	Other Gas Cost Adjustments	Schedule No. 7	30,461	\$	83,876		
14	Total Disposition (Credit) Activity		92,196		83,876		
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$	(117,821)		

## Young Gas Storage Company, LTD Operational Purchases and other Debit Activity

		Imbalance Cash Outs					Operational Purchases <sup>1</sup>						Total			
Line No.	Month	Dth (a)	F	nount Paid (b)		esh Out Price (c)	Dth (d)		Ave Purd Pi	erage chase rice (e)	An	nount Paid (f)	Dth (g)	Am	nount Paid (h)	
1	July, 2024	(4)	\$	(2)	\$	(5)	(=)		\$		\$	(.)	0	\$	()	
'	July, 2024	-	Φ	-	φ	-		-	φ	-	φ	-	U	φ	-	
2	August	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
3	September	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
4	October	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
5	November	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
6	December	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
7	January, 2025	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
8	February	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
9	March	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
10	April	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
11	May	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
12	June	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
13	Total	_	\$	_	\$	-		_	\$		\$	-	0	\$		

<sup>1/</sup> Although Young had no Operational Purchases or Other Debit Activity during the 12-month reporting period, Young is including Schedule 2, which details Young's Operational Purchases, for purposes of reporting.

# Young Gas Storage Company, LTD Operational Sales and other Credit Activity

		Imbalance Cash Outs					Operational Sales <sup>1</sup>						Total			
Line No.	Month	Dth	Rec	ount eived		ash Out Price	Dth			age Sale Price		nount ceived	Dth	Amoun	nt Received	
		(a)	(	b)		(c)	(d)			(e)		(f)	(g)		(h)	
1	July, 2024	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
2	August	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
3	September	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
4	October	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
5	November	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
6	December	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
7	January, 2025	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
8	February	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
9	March	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
10	April	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
11	May	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
12	June	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
13	Total		\$		\$	-		_	\$	_	\$		-	\$		

<sup>1/</sup> Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 3, which details Young's Operational Sales, for purposes of reporting.

### Young Gas Storage Company, LTD Operational Purchases Detail<sup>1</sup>

					0	Unit	A
Line	Company	Month	Dav	Year	Quantity Dth	Price (\$Dth)	Amount Paid
Liiio	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	July 2024						
2	No Operational Purchases				-		\$ -
3	Total July 2024				-		\$ -
4	August 2024						
5	No Operational Purchases				-		<u> - </u>
6	Total August 2024				-		\$ -
7	September 2024						
8	No Operational Purchases				-		<del>-</del>
9	Total September 2024				-		\$ -
10	October 2024						•
11 12	No Operational Purchases  Total October 2024				-		\$ - \$ -
12	Total October 2024				-		<b>р</b> -
13	November 2024						
	No Operational Purchases				-		\$ - \$ -
15	Total November 2024				-		<b>a</b> -
	December 2024						
	No Operational Purchases				-		\$ -
18	Total December 2024				-		\$ -
19	January 2025						
	No Operational Purchases				-		<del>-</del>
21	Total January 2025				-		\$ -
	February 2025						
	No Operational Purchases				-		<u> </u>
24	Total February 2025				-		\$ -
25	March 2025						•
	No Operational Purchases  Total March 2025				-		\$ - \$ -
27	i otal march 2025				-		<b>a</b> -
	April 2025						
	No Operational Purchases				-		<del>-</del>
30	Total April 2025				-		\$ -
31	May 2025						
	No Operational Purchases				-		<del>-</del>
33	Total May 2025				-		\$ -
	June 2025						_
	No Operational Purchases				-		<u> </u>
36	Total June 2025				-		\$ -
37	Total All Purchases				-		\$ -

<sup>1/</sup> Although Young had no Operational Purchases or Other Debit Activity during the 12-month reporting period, Young is including Schedule 4, which details Young's Operational Purchases, for purposes of reporting.

### Young Gas Storage Company, LTD Operational Sales Detail<sup>1</sup>

					Quantity	Unit Price		Amount
Line	Company	Month	Day	Year	Dth	(\$Dth)		Paid
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
1	July 2024							
2	No Operational Sales						\$	
3	Total July 2024				-		\$	-
4	August 2024							
5	No Operational Sales  Total August 2024				-		\$	-
6	i otai August 2024				-		\$	-
7	September 2024							
8	No Operational Sales				-		\$	-
9	Total September 2024				-		\$	-
4.0								
10 11	October 2024  No Operational Sales						\$	
12	Total October 2024				-		<del>ў</del>	-
12	Total October 2024						Ψ	-
13	November 2024							
14	No Operational Sales				-		\$	-
15	Total November 2024				-		\$	-
16	December 2024							
17	No Operational Sales				-		\$	
18	Total December 2024				-		\$	-
							•	
19	January 2025							
	No Operational Sales				-		\$	-
21	Total January 2025				-		\$	-
22	February 2025							
	No Operational Sales				-		\$	-
24	Total February 2025				-		\$	-
25	March 2025						•	
26 27	No Operational Sales  Total March 2025				-		\$ \$	
21	i otal March 2025				-		Þ	-
28	April 2025							
	No Operational Sales				-		\$	-
30	Total April 2025				-		\$	-
0.4								
31 32	May 2025 No Operational Sales						\$	
33	Total May 2025				-		\$	
55	i Otal Way 2025				-		φ	-
	June 2025						_	
	No Operational Sales				-		\$	-
36	Total June 2025				-	_	\$	-
6-	T. ( I All O I						_	
37	Total All Sales				-		\$	-

<sup>1/</sup> Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 4(A), which details Young's Operational Sales, for purposes of reporting.

## Young Gas Storage Company, LTD Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth	System Storage Increase / (Decrease) Dth (b)	Net Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease)	Ending Cumulative System Balance Activity Increase / (Decrease)	Index Price (f)	Revaluation Activity Amount		ty Activity		Total Activity Amount (i)
1	Beginning Bala	nce	(42,240)	(177,860)		(220,100)	\$ 1.5520					
2	July, 2024	(220,100)	4,351	10,612	14,963	(205,137)	\$ 1.5947	\$ (9,398)	\$	23,861	\$	14,463
3	August	(205,137)	(530,002)	589,065	59,063	(146,074)	\$ 1.5069	\$ 18,011	\$	89,002	\$	107,013
4	September	(146,074)	84,872	(44,743)	40,129	(105,945)	\$ 1.6913	\$ (26,936)	\$	67,870	\$	40,934
5	October	(105,945)	(41,332)	64,252	22,920	(83,025)	\$ 1.8295	\$ (14,642)	\$	41,932	\$	27,290
6	November	(83,025)	(27,810)	20,607	(7,203)	(90,228)	\$ 1.8272	\$ 191	\$	(13,161)	\$	(12,970)
7	December	(90,228)	(249,108)	234,386	(14,722)	(104,950)	\$ 2.5534	\$ (65,524)	\$	(37,591)	\$	(103,115)
8	January, 2025	(104,950)	441,255	(460,367)	(19,112)	(124,062)	\$ 4.0694	\$ (159,104)	\$	(77,774)	\$	(236,878)
9	February	(124,062)	715,735	(715,771)	(36)	(124,098)	\$ 3.3896	\$ 84,337	\$	(122)	\$	84,215
10	March	(124,098)	516,735	(531,038)	(14,303)	(138,401)	\$ 2.6632	\$ 90,145	\$	(38,092)	\$	52,053
11	April	(138,401)	(705,100)	698,072	(7,028)	(145,429)	\$ 1.9207	\$ 102,763	\$	(13,499)	\$	89,264
12	May	(145,429)	(727,444)	709,050	(18,394)	(163,823)	\$ 2.0710	\$ (21,858)	\$	(38,094)	\$	(59,952)
13	June	(163,823)	395,688	(390,230)	5,458	(158,365)	\$ 2.5218	\$ (73,851)	\$	13,764	\$	(60,087)
14	Total - Current	Activity	(122,160)	183,895	61,735			\$ (75,866)	\$	18,096	\$	(57,770)

#### Young Gas Storage Company, LTD Net Fuel, LAUF and L&U Activity

Line No.	<u>Month</u>	Beginning Balance Fuel and L&U <u>Dth</u> (a)	Net Fuel and L&U Retention (Gain))/Loss <u>Dth</u> (b)			Ac Amo Index Price Fuel		Revaluation Activity Amount on Fuel & L&U  (e)		Current Activity Amount (f)		Total Activity Amount (g)
1	Beginning Bala	nce	91,332	91,332	\$	1.5520						
2	July, 2024	91,332	(15,444)	75,888	\$	1.5947	\$	3,900	\$	(24,629)	\$	(20,729)
3	August	75,888	(59,425)	16,463	\$	1.5069	\$	(6,663)	\$	(89,548)	\$	(96,211)
4	September	16,463	(40,515)	(24,052)	\$	1.6913	\$	3,036	\$	(68,523)	\$	(65,487)
5	October	(24,052)	(23,625)	(47,677)	\$	1.8295	\$	(3,324)	\$	(43,222)	\$	(46,546)
6	November	(47,677)	5,000	(42,677)	\$	1.8272	\$	110	\$	9,136	\$	9,246
7	December	(42,677)	10,831	(31,846)	\$	2.5534	\$	(30,992)	\$	27,656	\$	(3,336)
8	January, 2025	(31,846)	12,289	(19,557)	\$	4.0694	\$	(48,279)	\$	50,009	\$	1,730
9	February	(19,557)	(3,769)	(23,326)	\$	3.3896	\$	13,295	\$	(12,775)	\$	520
10	March	(23,326)	11,009	(12,317)	\$	2.6632	\$	16,944	\$	29,319	\$	46,263
11	April	(12,317)	4,105	(8,212)	\$	1.9207	\$	9,145	\$	7,884	\$	17,029
12	May	(8,212)	12,890	4,678	\$	2.0710	\$	(1,234)	\$	26,695	\$	25,461
13	June	4,678	(5,542)	(864)	\$	2.5218	\$	2,109	\$	(13,976)	\$	(11,867)
14	Total - Current	Activity	(92,196)				\$	(41,953)	\$	(101,974)	\$	(143,927)

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# Young Gas Storage Company, LTD Capitalized Linepack and Other Gas Costs

Line No.	Month	Capitalized Linepack and Base Gas Dth	Index Price	Line <sub>l</sub> Ba	oitalized pack and se Gas mount	Other Gas Costs Dth	Index Price	Other as Costs Amount (f)
		(a)	(b)		(c)	(d)	(e)	(1)
1	July, 2024	-	\$ 1.5947	\$	-	481	\$ 1.5947	\$ 767
2	August	-	\$ 1.5069	\$	-	362	\$ 1.5069	\$ 545
3	September	-	\$ 1.6913	\$	-	386	\$ 1.6913	\$ 653
4	October	-	\$ 1.8295	\$	-	705	\$ 1.8295	\$ 1,290
5	November	-	\$ 1.8272	\$	-	2,203	\$ 1.8272	\$ 4,025
6	December	-	\$ 2.5534	\$	-	3,891	\$ 2.5534	\$ 9,935
7	January, 2025	-	\$ 4.0694	\$	-	6,823	\$ 4.0694	\$ 27,766
8	February	-	\$ 3.3896	\$	-	3,805	\$ 3.3896	\$ 12,897
9	March	-	\$ 2.6632	\$	-	3,294	\$ 2.6632	\$ 8,773
10	April	-	\$ 1.9207	\$	-	2,923	\$ 1.9207	\$ 5,614
11	May	-	\$ 2.0710	\$	-	5,504	\$ 2.0710	\$ 11,399
12	June	-	\$ 2.5218	\$	-	84	\$ 2.5218	\$ 212
13	Total	0		\$		30,461		\$ 83,876