

March 29, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Order No. 587-Y Compliance Filing,
Young Gas Storage Company, Ltd.;
Docket No. RP19-

Commissioners:

In compliance with the Federal Energy Regulatory Commission's ("Commission") Final Rule in Docket No. RM96-1-041, ("Order No. 587-Y" or "Final Rule"),¹ Young Gas Storage Company, Ltd. ("YGS") submits for filing the following tariff record for inclusion in its FERC Gas Tariff, First Revised Volume No. 1 ("Tariff"):

Part IV, Section 6	Nominations and Scheduling Procedures	Version 6.0.0
Part IV, Section 22	Compliance with 18 CFR, Section 284.12	Version 7.0.0

Proposed to become effective August 1, 2019, these tariff records reflect the latest version (i.e., Version 3.1) of the business practice standards adopted by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB").

Reason For Filing

On November 15, 2018, the Commission issued Order No. 587-Y to incorporate by reference into its regulations Version 3.1 of the business practice standards developed by the WGQ of the NAESB.² Order No. 587-Y includes modifications to the standards to clarify the processing of certain business transactions. Among other things, the Final Rule updates standards to include: 1) the establishment of a standard rounding process for elapsed-prorated-scheduled quantity calculations, and 2) a revision to the specifications for information to be included in a nomination request. Additionally NAESB adopted three minor revisions to the WGQ Electronic Delivery Mechanism Related Standards. These

¹ *Standards for Business Practices of Interstate Natural Gas Pipelines*, 83 Fed. Reg. 62,242 (Dec. 2, 2018), Stats. & Regs. ¶ 31,405 (Nov. 15, 2018) (Order No. 587-Y) (Final Rule in Docket No. RM96-1-041).

² *Id.*

revisions include: 1) an increase in the allowable field length in ASCII Comma Separated Value Files to 3,000 characters, 2) the adoption of a new Standard 4.3.106 to allow checkboxes and radio buttons in the pipeline's electronic bulletin board ("EBB"), and 3) modifications to standards in order to update the operating systems and web browsers that entities should support on behalf of users. The Final Rule requires each interstate natural gas pipeline to submit a compliance filing reflecting the changed standards by April 1, 2019, to take effect on August 1, 2019.³

Description of Filing

YGS is hereby filing revised tariff records in compliance with the Commission's Order No. 587-Y. Specifically, YGS is revising Sections 6.1 and 22 of its General Terms and Conditions to incorporate the Version 3.1 NAESB WGQ Standards adopted by reference in the Final Rule.

Incorporation of NAESB Version 3.1

Part IV, Sections 6.1 and 22 are updated to reflect the addition of certain NAESB WGQ Standards as required by Version 3.1,⁴ the inclusion of one citation to a Commission order on a previously accepted variance (discussed below) and the applicable copyright years for the NAESB standards.

Continuation of Variance and Extensions of Time

In Part IV, Section 6.1, YGS's Tariff includes a variance to NAESB WGQ Standard 1.3.2, which extends the nomination periods for an additional fifteen minutes. The additional fifteen minutes conforms to Commission policy that pipelines may modify NAESB standards to provide better service to its customers.⁵ This variance was accepted by the Commission in a previous order.⁶ Therefore, good cause exists to continue this variance to NAESB WGQ Standard 1.3.2.

³ See Order No. 587-Y at P 23.

⁴ YGS's attached proposed GT&C Section 22 tariff record is consistent with the sample tariff record provided by the Commission in the Order No. 587-Y proceeding. As such, the tariff record reflects the removal of the references to minor corrections. In its compliance filing in Docket No. RP16-457-001, YGS had also marked references as minor corrections in GT&C Section 6.1, which have also been removed. *Young Gas Storage Co.*, Docket No. RP16-457-001 (Nov. 9, 2016) (unpublished letter order). Thus, the submitted tariff records reflect the removal of the references to minor corrections that were previously required by Order No. 587-W. *Standards for Business Practices of Interstate Natural Gas Pipelines and Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities*, 80 Fed. Reg. 67,302 (Nov. 2, 2015), Stats. & Regs. ¶ 31,373 (Oct. 16, 2015) (Order No. 587-W) (Final Rule in Docket Nos. RM96-1-038 and RM14-2-003).

⁵ See *Reliant Energy Gas Transmission Co.*, 93 FERC ¶ 61,141 (2000).

⁶ *Young Gas Storage Co.*, Docket No. RP06-36-000 (Nov. 4, 2005) (unpublished letter order). In response to YGS's compliance with Order No. 587-W, the Commission also granted continuation of this variance and extended it to the new Intraday 3 nomination cycle. See *Order on Filings in Compliance with Order Nos. 587-W and 809*, 154 FERC ¶ 61,250 (2016).

Additionally, Part IV, Section 22 provides for extensions of time for NAESB Standards 1.3.17, 1.3.18 and 3.3.6 pursuant to Order 587-W. YGS requests continued extension of the time to comply with the NAESB WGQ Standards governing pooling: 1.3.17, 1.3.18 and 3.3.6. As explained by YGS and acknowledged by the Commission previously, it remains infeasible for YGS to provide pooling on its system.⁷ YGS's facilities still consist of a single storage field with only one pipe interconnecting it with another system. As such, good cause continues to exist to extend the time for YGS to implement NAESB WGQ Standards 1.3.17, 1.3.18 and 3.3.6 as previously granted by the Commission.⁸

Below is the table required by Paragraph 25 in Order No. 587-Y⁹ that identifies the standard for which a variance, waiver or extension of time was granted, and the docket number or order citation to the proceeding wherein the waiver or variance was granted. As noted earlier, YGS requests the continuation of the following:

<u>NAESB WGQ Standard</u>	<u>Waiver, Variance or Extension of Time</u>	<u>Prior Commission Approval</u>
1.3.2	Variance	154 FERC ¶ 61,250 at P 45 (2016); letter orders issued on November 4, 2005 in Docket No. RP06-36-000
1.3.17	Extension	154 FERC ¶ 61,250 at P 14 (2016) (approved extension instead of waiver); 78 FERC ¶ 61,130 (1997) (approved waiver)
1.3.18	Extension	154 FERC ¶ 61,250 at P 14 (2016) (approved extension instead of waiver); 78 FERC ¶ 61,130 (1997) (approved waiver)
3.3.6	Extension	154 FERC ¶ 61,250 at P 14 (2016) (approved extension instead of waiver); 78 FERC ¶ 61,130 (1997) (approved waiver)

Procedural Matters

YGS is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the tariff record in PDF format.

⁷ See *Young Gas Storage Co.*, 154 FERC ¶ 61,250 at P 14 (2016); *Young Gas Storage Co.* 78 FERC ¶ 61,130 (1997).

⁸ See *Young Gas Storage Co.*, 154 FERC ¶ 61,250 at P 14 (2016) (Commission granted an extension of time until after it becomes feasible for YGS to provide pooling services and 180 days following their receipt of a request from a Part 284 customer before compliance with the Version 3.0 Standards relating to pooling).

⁹ See Order No. 587-Y at P 25.

YGS respectfully requests the Commission accept the tendered tariff records for filing and permit them become effective August 1, 2019, consistent with the Commission's directive in Order No. 587-Y. With respect to any tariff provision the Commission allows to go into effect without change, YGS hereby moves to place the tendered tariff provisions in to effect at the end of the suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

YOUNG GAS STORAGE COMPANY, LTD.
Acting by and through its Operator
Colorado Interstate Gas Company, L.L.C.

By _____/s/_____
Francisco Tarin
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on YGS's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of March 2019.

/s/

Francisco Tarin

Post Office Box 1087
Colorado Springs, CO 80944
(719) 667-7517

6. NOMINATIONS AND SCHEDULING PROCEDURES

6.1 Nomination Procedures and Deadlines. Except as provided in Section 6.6, Nominating Parties will submit Nominations to Transporter in accordance with the procedures and conditions set forth in this Section. The sending Party should adhere to Nominations, Confirmation and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. (NAESB WGQ Standard No. 1.3.21) Shipper may request Transporter to automatically generate a Nomination(s) based on a nomination(s) submitted on an interconnecting pipeline. A Shipper shall request such automatically generated Nomination by entering a nomination on an interconnected pipeline to or from Transporter's Point(s) of Injection and/or Withdrawal. Any Nomination generated by Transporter on behalf of a Shipper shall conform with all provisions of this Section 6. Transporter will support the NAESB WGQ Standard 1.3.2 nomination cycles, as modified for the extension of the nomination periods for an additional fifteen minutes. However, Transporter reserves the right to waive the deadlines specified herein, provided that no Shipper will be disadvantaged by such waiver. (NAESB WGQ Standard No. 1.3.21)

(a) Nomination Communications.

- (i) Transporter shall accept Nominations twenty-four (24) hours a day via Electronic Communication. Transporter's electronic bulletin board ("EBB") will contain after-hours and emergency contacts in the event communication is required beyond normal business hours.
- (ii) Shipper should provide to Transporter the appropriate after-hours and emergency contacts for Shipper.
- (iii) In the event that Shipper's contact data is not current, Transporter shall not be liable to Shipper for any damages or losses that may occur as a result of Transporter's inability to communicate with Shipper.
- (iv) With the exception of otherwise stated NAESB WGQ Nominations deadlines, when Transporter receives a Nomination document from a Shipper by the conclusion of a given quarter hour period, Transporter will send to the Shipper's designated site a corresponding Quick Response document by the conclusion of the subsequent quarter hour period.

The quarter hour periods will be defined to begin on the hour and at 15, 30 and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour. (NAESB WGQ Standard No. 1.3.37)

Section 6.1 (Continued)

- (v) Transporter's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule for Nominations/Quick Response turnaround stated in NAESB WGQ Standard No. 1.3.37. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of normal working hours the following day, seven days per week. (NAESB WGQ Standard No. 1.3.38)

(b) Nomination Data Elements.

- (i) All Nominations should be considered original Nominations and should be replaced to be changed. When a Nomination for a date range is received, each Day within that range is considered an original Nomination. When a subsequent Nomination is received for one or more Days within that range, the previous Nomination is superseded by the subsequent Nomination only to the extent of the Days specified. The Days of the previous Nomination outside the range of the subsequent Nomination are unaffected. Nominations have a prospective effect only. (NAESB WGQ Standard No. 1.3.7)
- (ii) Reserved.
- (iii) Reserved.
- (iv) Nominations must specify a Begin and End Date. Such dates must be no earlier than the effective date or no later than the termination date of the service agreement. Each Day, all Nominations for the next Day which have been received by Transporter at or prior to the Nomination Deadline shall be processed pursuant to this Section 6.
- (v) All Nominations, including Intraday Nominations, should be based on a daily quantity; thus, an Intraday Nominator need not submit an hourly Nomination. Intraday Nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the Intraday Nomination, if not otherwise addressed in Transporter's contract or Tariff. (NAESB WGQ Standard No. 1.3.9)

Section 6.1 (Continued)

- (c) Reserved.
- (i) Reserved.
 - (ii) Reserved.
- (d) The Timely Nomination Cycle
On the day prior to Gas flow:
 - 1:15 p.m. Nominations leave control of the Service Requester (SR);
 - 1:30 p.m. Nominations are received by the Transporter (including from Title Transfer Tracking Service Providers (TTTSPs));
 - 1:30 p.m. Transporter sends the Quick Response to the SR;
 - 4:30 p.m. Transporter receives completed confirmations from Confirming Parties;
 - 5:00 p.m. SR and point operator receive scheduled quantities from Transporter.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day. (NAESB WGQ Standard No. 1.3.2(i))
- (e) Intraday Nomination Requirements.
 - (i) For services that provide for Intraday Nominations and scheduling, there is no limitation as to the number of Intraday Nominations (line items as per NAESB WGQ Standard No. 1.2.1) which a Shipper may submit at any one standard Nomination cycle or in total across all standard Nomination cycles. (NAESB WGQ Standard No. 1.3.32)
 - (ii) Intraday Nominations are to be submitted in full-Day quantities.
 - (iii) Firm Intraday Nominations shall be scheduled ahead of previously scheduled interruptible Nominations in the Evening, Intraday 1 and Intraday 2 Nomination Cycles. Application of this provision will result in such interruptible Nominations being Bumped.

Section 6.1(e) (Continued)

- (iv) When a previously Confirmed and Scheduled Quantity is altered, notification of such alteration should be provided to all of the Parties below that are affected: 1) Confirmation Requester in a Confirmation Response (or unsolicited Confirmation Response as applicable) document by the Confirming Party; 2) Confirming Party in a Request for Confirmation document by the Confirmation Requester; 3) Service Requester(s) in a Scheduled Quantity document by the applicable Confirming Party or Confirmation Requester on whose system the Service Requester(s) Nomination(s) were made. (NAESB WGQ Standard No. 1.3.44)
 - (A) Applicable notification(s) of such alterations should be provided to the affected Parties reasonably proximate in time to the time during which the event causing the alteration was acted upon by the Confirmation Requester or Confirming Party, respectively. With respect to the implementation of this process via the 1.4.x standards, Confirming Parties should send the applicable document(s) to the applicable Party(ies) no later than the next time they are slated to communicate Confirmations or Scheduled Quantities (as applicable). (NAESB WGQ Standard No. 1.3.44)
 - (B) Transportation Service Provider should provide affected Parties with notification of Intraday Bumps, Operational Flow Orders and other Critical Notices through the affected Party's choice of Electronic Notice Delivery Mechanism(s). (NAESB WGQ Standard No. 5.3.34) "Electronic Notice Delivery" is the term used to describe the delivery of notices via Internet E-mail and/or EDI/EDM. (NAESB WGQ Standard No. 5.2.2)
- (v) Intraday Bump notices should indicate whether daily penalties will apply for the Gas Day for which quantities are reduced. (NAESB WGQ Standard No. 1.3.51)
- (vi) Scheduling of Intraday Nominations shall be based on the elapsed pro rata Scheduled Quantities. Elapsed-prorated-Scheduled Quantity means that portion of the Scheduled Quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each Nomination period affected. (NAESB WGQ Standard No. 1.2.12)

Section 6.1(e)(Continued)

- (vii) Intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas (NAESB WGQ Standard No. 1.3.11). Intraday nominations may be used to nominate new supply or market. (NAESB WGQ Standard No. 1.3.33) Intraday Nominations may also be used to change Point(s) of Injection and Withdrawal. However, requests for decrease in flow shall only be accepted to the extent they do not represent a decrease below previous Confirmed Quantities which would have flowed on the requested Gas Day prior to the Nominated decrease, assuming even hourly flow rates.
 - (viii) Intraday Nominations shall be considered complete upon Transporter's receipt of a valid Nomination and the corresponding up and downstream Confirmations.
 - (ix) Intraday Nominations do not rollover (i.e. Intraday Nominations span one Gas Day only). Intraday Nominations do not replace the remainder of a standing Nomination. There is no need to re-Nominate if an Intraday Nomination modifies an existing Nomination. (NAESB WGQ Standard No. 1.3.13) However, Confirmed Intraday Nominations under Rate Schedule FS-1 may supersede previously Confirmed Nominations under Rate Schedule IS-1 upon reasonable notice to the Rate Schedule IS-1 Shipper.
 - (x) Intraday Nominations which are not able to be Confirmed are considered to be void.
- (f) The Evening Nomination Cycle
- On the day prior to Gas flow:
- 6:15 p.m. Nominations leave control of the SR;
 - 6:30 p.m. Nominations are received by the Transporter (including from TTTSPs);
 - 6:30 p.m. Transporter sends the Quick Response to the SR;
 - 8:30 p.m. Transporter receives completed confirmations from Confirming Parties;
 - 9:00 p.m. Transporter provides scheduled quantities to the affected SR and point operator, including bumped parties (notice to bumped parties).
- Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day. (NAESB WGQ Standard No. 1.3.2(ii))

Section 6.1(f) (Continued):

The Intraday 1 Nomination Cycle

On the current Gas Day:

- 10:15 a.m. Nominations leave control of the SR;
- 10:30 a.m. Nominations are received by the Transporter (including from TTTSPs);
- 10:30 a.m. Transporter sends the Quick Response to the SR;
- 12:30 p.m. Transporter receives completed confirmations from Confirming Parties;
- 1:00 p.m. Transporter provides scheduled quantities to the affected SR and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day. (NAESB WGQ Standard No. 1.3.2(iii))

The Intraday 2 Nomination Cycle

On the current Gas Day:

- 2:45 p.m. Nominations leave control of the SR;
- 3:00 p.m. Nominations are received by the Transporter (including from TTTSPs);
- 3:00 p.m. Transporter sends the Quick Response to the SR;
- 5:00 p.m. Transporter receives completed confirmations from Confirming Parties;
- 5:30 p.m. Transporter provides scheduled quantities to the affected SR and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day. (NAESB WGQ Standard No. 1.3.2(iv))

The Intraday 3 Nomination Cycle

On the current Gas Day:

- 7:15 p.m. Nominations leave control of the SR;
- 7:30 p.m. Nominations are received by the Transporter (including from TTTSPs);
- 7:30 p.m. Transporter sends the Quick Response to the SR;
- 9:30 p.m. Transporter receives completed confirmations from Confirming Parties;
- 10:00 p.m. Transporter provides scheduled quantities to the affected SR and point operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle. (NAESB WGQ Standard No. 1.3.2(v))

Section 6.1 (Continued)

- (g) For purposes of NAESB WGQ Standard No. 1.3.2(ii), (iii), (iv) and (v), the word "provides" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post. (NAESB WGQ Standard No. 1.3.2(vi))
- (h) Shown in Section 4 of Part VI: Illustrations is a representation of NAESB Standard 1.3.2 in tabular form.
- (i) Overrun quantities should be requested on a separate transaction (NAESB WGQ Standard No. 1.3.19), and in the event that those quantities are included in other nominations, the excess portion of such nomination will be scheduled pursuant to this GT&C Section 6.
- (j) At the end of each Gas Day, the Transportation Service Provider (TSP) should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the TSP should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). A receiver of either of these documents can waive the TSP's requirement to send such documents. (NAESB WGQ Standard No. 1.3.3)
- (k) Responsibility for Nominated Quantities. When submitting Nominations, the Nominating Party/Shipper is responsible for assuring that sufficient Gas supplies are available at the Nominated Point(s) of Injection. Pursuant to the procedures specified above, Transporter will verify Nomination information with the Interconnecting Party and will determine the Confirmed Quantity. Transporter is not responsible for assuring that the Confirmed Quantities are actually Tendered to Transporter at the Point(s) of Injection.

6.2 Confirmation and Scheduling Criteria.

- (a) For request to confirm and Confirmation response processes, all parties will seek to confirm by means of communicating at the applicable detail/summary level all transactions with respect to a location. (NAESB WGQ Standard No. 1.3.35)
- (b) In the Confirmation process, where a party requesting Confirmation (a Confirmation Requester) is not itself a Transportation Service Provider, the location code to be used when sending a Request for Confirmation should be the location code associated with the location where Gas will be scheduled by the Transportation Service Provider; and, where a Confirmation Requester is also a Transportation Service Provider; then, as between these Confirming Parties (the Confirmation Requester and the Confirming Parties), and absent their mutual agreement to the contrary, the location code to be used when sending a Request for Confirmation should be the location code used by the Transportation Service Provider sending the Request for Confirmation. (NAESB WGQ Standard No. 1.3.36)

Section 6.2 (Continued)

- (c) The receiver of a Nomination initiates the Confirmation process. The party that would receive a Request for Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send. (NAESB WGQ Standard No. 1.3.20)
- (d) When a Confirmation Requester receives a Confirmation Response document from a Confirming Party by the conclusion of a given quarter hour period, the Confirmation Requester will send to the Confirming Party's designated site a corresponding Confirmation Quick Response document by the conclusion of the subsequent quarter hour period.

The quarter hour periods will be defined to begin on the hour and at 15, 30, and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour. (NAESB WGQ Standard No. 1.3.45)

- (e) Reserved.
- (f) When Confirming Point of Injection and Point of Withdrawal, Transporter shall use the lesser of the Confirmation quantity and the Scheduled Quantity. Rankings provided in a Shipper's Nominations shall be used to prioritize reductions to requested quantities when such prioritization is not in conflict with other provisions of this Tariff.

Ranking should be included in the list of data elements. Transportation Service Providers should use service requester provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules. (NAESB WGQ Standard No. 1.3.23)

- (g) With respect to the Nomination/Confirmation process at the Point of Injection or Withdrawal (NAESB WGQ Standard No. 1.3.22(i) –(iii)):
 - (i) With respect to the processing of requests for the Timely Nomination cycle, in the absence of agreement to the contrary, the lesser of the Confirmed Quantities should be the Confirmed Quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the Confirmation Quantity or the Scheduled Quantity for the Timely Nomination Cycle of the previous Gas Day should be the new Confirmed Quantity.

Section 6.2(g) (Continued)

- (ii) With respect to the processing of requests for increases during the Intraday Nomination/Confirmation process, in the absence of agreement to the contrary, the lesser of the Confirmation Quantities should be the new Confirmed Quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the Scheduled Quantity for the previous Intraday Nomination cycle should be the new Confirmed Quantity.
- (iii) With respect to the processing of requests for decreases during the Intraday Nomination/Confirmation process, in the absence of agreement to the contrary, the lesser of the Confirmation Quantities should be the new Confirmed Quantity, but in any event no less than the elapsed-prorated-Scheduled Quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the Confirmation Quantity or the elapsed-prorated-Scheduled Quantity should be the new Confirmed Quantity.
- (h) With respect to NAESB WGQ Standard No. 1.3.22 (i), (ii), and (iii), if there is no response to a request for Confirmation or an unsolicited Confirmation response, Transporter should provide the Shipper with the following information to explain why the Nomination failed, as applicable:
 - (i) Transporter did not conduct the Confirmation;
 - (ii) the Shipper is told by Transporter that the upstream Confirming Party did not conduct the Confirmation;
 - (iii) the Shipper is told by Transporter that the upstream Service Requester did not have the Gas or submit the Nomination;
 - (iv) the Shipper is told by Transporter that the downstream Confirming Party did not conduct the Confirmation;
 - (v) the Shipper is told by Transporter that the downstream Service Requester did not have the market or submit the Nomination.

This information should be imparted to the Shipper on the Scheduled Quantity document. (NAESB WGQ Standard No. 1.3.22(iv))

- (vi) Nominations are considered to be scheduled and Confirmed when Confirmed Quantities are made available to the Nominating Party and to Interconnected Parties via Electronic Communication, or when agreed to by Transporter, by facsimile.

- 6.3 Estimates. For planning purposes, Transporter may, from time to time, request estimates of Shipper's annual quantity, average daily quantity, or peak day quantity. In the event that such a request is made, Shipper shall reply in writing within 45 days of the request. Shipper shall use reasonable efforts to provide accurate information; however, Shipper is not bound by these estimates.
- 6.4 Planning Information. Transporter may request other planning information as needed from time to time and Shipper shall comply with all reasonable requests. Shipper shall use reasonable efforts to provide accurate information; however, Shipper is not bound by this planning information.
- 6.5 Scheduling of Injections and Withdrawals and Allocation of Capacity.
- (a) Scheduling of Intraday Nominations. For purposes of determining the portion of any Intraday Nomination which is to be scheduled when available capacity is not sufficient to schedule all quantities requested, all Intraday Nominations shall first be cumulated with all prior Confirmed Daily and Intraday Nominations for that Gas Day and compared to Shipper's ADIQ, or ADWQ (for Rate Schedule IS-1 MDQ or for Rate Schedule PAL-1 Maximum PAL Quantity), as applicable. For the Intraday Nomination being processed, if the cumulated Nomination quantity is in excess of ADIQ, ADWQ, MDQ or Maximum PAL Quantity, that portion of the quantity in excess of Shipper's ADIQ, ADWQ, MDQ or Maximum PAL Quantity and any subsequently processed Intraday Nominations under that service agreement shall be considered as Nominated overrun Gas. Intraday Nominations for Rate Schedule IS-1 will be considered after all Intraday Nominations for Rate Schedule FS-1 have been satisfied. Nominations for Rate Schedule PAL-1 will be considered after Rate Schedule IS-1.
 - (b) Scheduling of Injections and Withdrawals. On any Day when Daily or Intraday Nominations exceed capacity, Transporter shall schedule the quantities Nominated by Shippers for injection into or withdrawal from storage in the order described hereinafter. However, all Scheduled Quantities are subject to Confirmation prior to being designated as Confirmed Quantities.
 - (i) The first quantities scheduled shall be those firm quantities required to meet Transporter's firm storage Shippers' Nominated quantities which are within such Shippers' ADWQs or ADIQs, as applicable. If capacity is not available to serve all such firm Nominations, the available capacity shall be allocated pro rata based upon Shipper's ADIQ or ADWQ, as appropriate.
 - (ii) The next quantities scheduled shall be those quantities required to meet Transporter's interruptible storage Shippers' Nominated quantities which are within such Shippers' MDQs.

Section 6.5(b)(ii)(Continued)

- (A) Injections shall be scheduled as follows: Quantities to which higher rates are applicable shall be scheduled before quantities to which lower rates are applicable. Nominations of quantities to which a higher rate is applicable shall be fully satisfied before any Nominated quantities to which a lower rate is applicable are scheduled. Where the rate is the same and capacity is not available, service shall be pro rata based on quantities Nominated.
 - (B) Withdrawals shall be scheduled on a pro rata 1/ basis, provided however, that no Shipper shall receive capacity in excess of that Shipper's Nomination. If any Shipper's pro rata share exceeds the quantity Nominated on any Day by that Shipper, the difference between the pro rata share and the Nominated quantity shall be shared pro rata 1/ among Shippers Nominating quantities in excess of their pro rata shares. A Shipper who does not Nominate quantities equal to its pro rata share on any Day may Nominate quantities equal to its pro rata share on any subsequent Day of the Month, and Transporter shall schedule such quantities.
- (iii) The next quantities scheduled for injection or withdrawal shall be authorized firm and interruptible storage overrun quantities. Within this section, Quantities to which higher rates are applicable shall be scheduled before quantities to which lower rates are applicable. Nominations of quantities to which a higher rate is applicable shall be fully satisfied before any Nominated quantities to which a lower rate is applicable are scheduled. Where the rate is the same and capacity is not available, service shall be pro rata based on quantities Nominated.
- 1/ For purposes of scheduling of withdrawals from storage only, a Shipper's pro rata share shall equal that Shipper's total quantity of Gas In Place (GIP) on the close of business of the prior Day, divided by the total GIP under Rate Schedule IS-1 on the close of business of the prior Day. This provision is applicable for Transfer of Gas in Place pursuant to Section 7 of Rate Schedule IS-1.

Section 6.5 (Continued)

- (iv) The next quantities scheduled shall be imbalance and makeup/payback quantities under Rate Schedules FS-1 and IS-1 and quantities nominated and confirmed under Rate Schedule PAL-1.
 - (A) Notwithstanding Section 6.5(b)(iv)(B) below, nominations to withdraw quantities of Parked gas and/or to payback quantities of Loaned gas shall be scheduled first before nominations to tender quantities of gas for a Park and/or to advance quantities of gas for a Loan under Rate Schedules PAL-1.
 - (B) For quantities scheduled within this Section 6.5(iv), quantities will be scheduled based on the priority of the agreement under which the quantity is being nominated. As noted above, Quantities nominated under firm agreements shall be scheduled first in accordance with Section 6.5, as appropriate. Quantities nominated under interruptible agreements shall be scheduled with quantities associated with higher rates scheduled before those associated with lower rates. Interruptible storage and Park and Loan nominations carrying the same rate shall be scheduled pro rata based on the quantities nominated.
- (c) Special Relief.
 - (i) Storage Gas supply adequacy is solely the responsibility of the Shipper. Gas will not be diverted from one Shipper's account to another Shipper's account to resolve shortage situations in the normal course of business. However, Shipper with a Gas in Place shortage may rely upon the provisions of Section 7 of Rate Schedule FS-1 and/or Section 7 of Rate Schedule IS-1 (Transfer of Gas In Place) to alleviate or eliminate the supply shortage situation.
 - (ii) However, essential human needs should be protected from physical interruption of supply to forestall injury to life. If any Shipper of Transporter experiences or anticipates a supply emergency which could cause such injury, such Shipper shall utilize to the fullest extent possible all of Shipper's existing Gas supply arrangements and available self-help measures to alleviate such emergency prior to requesting assistance from Transporter and other Shippers pursuant to this section.

Section 6.5 (Continued)

- (iii) Any such assistance to resolve such emergencies will be based, to the maximum extent possible, on voluntary, market-based arrangements involving a sale of Gas by a willing seller to the Shipper experiencing the emergency shortage, at a rate negotiated by the Parties to the sale. Such transactions could involve the pre-arrangement of portfolios of divertible supply, or short-term arrangements through the use of Transporter's electronic bulletin board, or any other arrangement acceptable to the Parties to the sale.
- (iv) Transporter's role will be to facilitate these voluntary arrangements by posting notices on its electronic bulletin board (a) from the Shipper experiencing or expecting a supply emergency, in which such Shipper solicits offers to sell it the needed Gas supplies in storage and (b) from suppliers willing to sell Gas to the Shipper that faces the emergency situation. Further, Transporter will facilitate to the maximum extent practicable the Delivery of such emergency supplies from storage, so long as this can be accomplished without affecting other Shippers' rights to capacity.

6.6 Non-Grid Nomination Requests

- (a) In addition to the standard Nomination procedures described in Sections 6.1, 6.2 and 6.5 above, Transporter shall also accept Nominations for injections or withdrawals at any time of the Day (Non-grid Nomination). PAL-1 Service is not eligible for Non-grid Nominations. Transporter will schedule Non-grid Nominations contingent on the following conditions:
 - (i) Service will be on a reasonable efforts basis subject to the operational capability of Transporter's system to serve the Nominated quantities without adversely affecting other Shippers on its system, and
 - (ii) Agreement from the downstream operator to support the Non-grid Nomination and accept a delivery outside of the regular Nomination cycle.
- (b) Shippers must submit a Non-grid Nomination for a new activity or to revise an existing Nomination using the Nomination procedures of Section 6.1 without regard to the Nomination deadlines stated there.
- (c) Shippers may submit a Non-grid Nomination at or prior to the top of any hour to be effective at the top of any subsequent hour. Such Non-grid Nominations shall be subject to the following requirements and limitations:

Section 6.6(c) (Continued)

- (i) Non-grid Nominations will be processed after Nominations received pursuant to the provisions of Sections 6.1(d) and (f) for the same effective time.
- (ii) Non-grid Nominations will be processed on a first-come, first served basis. Non-grid nominations that are received at the same time will be processed using the scheduling rules specified in Section 6.5.
- (iii) Non-grid Nominations are considered to be intra-day Nominations and are only effective for the remainder of the Gas Day.
- (iv) Non-grid Nominations will be scheduled only if the interconnecting party agrees to Confirmation by Exception (see NAESB WGQ Standard 1.2.11) and agrees to accept activity at the specified effective time rather than at the NAESB WGQ grid-wide synchronization times.

Non-grid Nominations received at or before the top of any hour, if scheduled by Transporter, will become effective the later of:

- (A) the top of the next operationally available subsequent hour but no later than the top of the fourth subsequent hour, or
- (B) the top of the hour requested by the Shipper.

- (d) Non-grid Nominations must comply with the current limits of:
 - (i) Transporter's Maximum Daily Injection Quantity,
 - (ii) Transporter's Maximum Daily Withdrawal Quantity,
 - (iii) Shipper's Available Daily Injection Quantity,
 - (iv) Shipper's Available Daily Withdrawal Quantity, and
 - (v). Shipper's Maximum Available Capacity.
- (e) Scheduling of Non-grid Nominations after the beginning of gas flow shall be based on elapsed-prorated-scheduled quantities pursuant to Section 6.1(e)(vi), when appropriate.

22. Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.1, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, Transporter may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that Transporter includes appropriate citations in the submission.

Transporter has elected to reproduce only the following Business Practice and Electronic Communications standards, NAESB WGQ Version 3.1, that are protected by NAESB's copyright. With respect to each reproduced standard (including any minor corrections), Transporter incorporates the following: © 1996 - 2017 North American Energy Standards Board, Inc., all rights reserved.

<u>NAESB Standard</u>	<u>Tariff Record</u>
1.2.4	Part IV: General Terms and Conditions ("GT&C") Section 1.29
1.2.5	GT&C Section 1.40
1.2.8	GT&C Section 1.9(a)
1.2.9	GT&C Section 1.9(b)
1.2.10	GT&C Section 1.9(c)
1.2.11	GT&C Section 1.9(d)
1.2.12	GT&C Section 6.1(e)(vi)
1.3.2(i) – (vi)	GT&C Section 6
1.3.3	GT&C Section 6.1(j)
1.3.7	GT&C Section 6.1(b)(i).
1.3.9	GT&C Section 6.1(b)(v)
1.3.11	GT&C Section 6.1(e)(vii)
1.3.13	GT&C Section 6.1(e)(ix)
1.3.14	GT&C Section 1.55
1.3.19	GT&C Section 6.1(i)
1.3.20	GT&C Section 6.2(c)
1.3.21	GT&C Section 6.1
1.3.22(i)-(iii)	GT&C Sections 6.2(g)
1.3.22(iv)	GT&C Section 6.2(h)
1.3.23	GT&C Section 6.2(f)
1.3.24	GT&C Section 1.40

Standards not Incorporated by Reference and their Location in Tariff:

(Continued)

1.3.25	GT&C Section 1.40
1.3.29	GT&C Section 13.6(c)
1.3.31	GT&C Section 13.6(d)
1.3.32	GT&C Section 6.1(e)(i)
1.3.33	GT&C Section 6.1(e)(vii)
1.3.35	GT&C Section 6.2(a)
1.3.36	GT&C Section 6.2(b)
1.3.37	GT&C Section 6.1(a)(iv)
1.3.38	GT&C Section 6.1(a)(v)
1.3.39	GT&C Section 1.6
1.3.40	GT&C Section 1.9
1.3.44	GT&C Section 6.1(e)(iv)
1.3.45	GT&C Section 6.2(d)
1.3.51	GT&C Section 6.1(e)(v)
2.2.1	GT&C Section 10.1(a)(v)
2.3.3	GT&C Section 10.1(a)(v)
2.3.7	GT&C Section 2.1
2.3.8	GT&C Section 2.2
2.3.9	GT&C Section 1.5
2.3.10	GT&C Section 1.5
2.3.13	GT&C Section 2.1
2.3.14	GT&C Section 2.1
2.3.18	GT&C Section 10.1(b)
2.3.21	GT&C Section 10.1(c)
2.3.22	GT&C Section 10.1(c)(i)
2.3.26	GT&C Section 10.1(e)
2.3.31	GT&C Section 10.1(e)
3.2.1	GT&C Section 1.7
3.3.15	GT&C Section 12.3
3.3.17	GT&C Section 12.2(b)
3.3.25	GT&C Section 12.2(b)
5.2.2	GT&C Section 6.1(e)(iv)(B)
5.2.4	GT&C Section 1.46B
5.2.5	GT&C Section 1.46A
5.3.2	GT&C Section 9.5(c)
5.3.22	Part II: Statement of Rates Section 3, Footnote 3
5.3.34	GT&C Section 6.1(e)(iv)(B)
5.3.44	GT&C Section 9.13
5.3.45	GT&C Section 9.13(b)
5.3.51	GT&C Section 9.7(c)
5.3.53	GT&C Section 9.13(f)
5.3.54	GT&C Section 9.13(f)
5.3.56	GT&C Section 9.13(e)

Standards Incorporated by Reference:

Additional Standards:

General:

Definitions:

0.2.5

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:

0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets:

0.4.2, 0.4.3

Location Data Download:

Standards:

0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:

0.4.4

Storage Information:

Dataset:

0.4.1

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.6, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.1, 1.3.4, 1.3.5, 1.3.6, 1.3.8, 1.3.15, 1.3.16, 1.3.26, 1.3.27, 1.3.28, 1.3.30, 1.3.34, 1.3.41, 1.3.42, 1.3.43, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets:

1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards:

Definitions:

2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.4, 2.3.5, 2.3.6,, 2.3.11, 2.3.12, 2.3.15, 2.3.16, 2.3.17, 2.3.19, 2.3.20, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:

2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards:

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.16, 3.3.18, 3.3.19, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.26

Datasets:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definition:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106

Capacity Release Standards:

Definition:

5.2.1, 5.2.3

Standards:

5.3.1, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.13, 5.3.14, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Datasets:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards:

Definition:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

Standards for which Waiver or Extension of Time to Comply have been granted:

<u>NAESB Standard</u>	<u>Waiver or Extension of Time</u>
1.3.2	Tariff contains an extension of the nomination cycle deadlines (see letter order dated November 4, 2005 in Docket No. RP06-36-000. On March 29, 2016 in Docket No. RP16-457-000 the Commission accepted Transporter's application of this extension to the Intraday 3 Nomination Cycle. See 154 FERC ¶ 61,250 (2016).
1.3.17	Extension of time as described in 154 FERC ¶ 61,250 (2016)
1.3.18	Extension of time as described in 154 FERC ¶ 61,250 (2016)
3.3.6	Extension of time as described in 154 FERC ¶ 61,250 (2016)

6. NOMINATIONS AND SCHEDULING PROCEDURES

6.1 Nomination Procedures and Deadlines. Except as provided in Section 6.6, Nominating Parties will submit Nominations to Transporter in accordance with the procedures and conditions set forth in this Section. The sending Party should adhere to Nominations, Confirmation and scheduling deadlines. It is the party receiving the request who has the right to waive the deadline. (NAESB WGQ Standard No. 1.3.21) Shipper may request Transporter to automatically generate a Nomination(s) based on a nomination(s) submitted on an interconnecting pipeline. A Shipper shall request such automatically generated Nomination by entering a nomination on an interconnected pipeline to or from Transporter's Point(s) of Injection and/or Withdrawal. Any Nomination generated by Transporter on behalf of a Shipper shall conform with all provisions of this Section 6. Transporter will support the NAESB WGQ Standard 1.3.2 nomination cycles, as modified for the extension of the nomination periods for an additional fifteen minutes. However, Transporter reserves the right to waive the deadlines specified herein, provided that no Shipper will be disadvantaged by such waiver. (NAESB WGQ Standard No. 1.3.21)

(a) Nomination Communications.

- (i) Transporter shall accept Nominations twenty-four (24) hours a day via Electronic Communication. Transporter's electronic bulletin board ("EBB") will contain after-hours and emergency contacts in the event communication is required beyond normal business hours.
- (ii) Shipper should provide to Transporter the appropriate after-hours and emergency contacts for Shipper.
- (iii) In the event that Shipper's contact data is not current, Transporter shall not be liable to Shipper for any damages or losses that may occur as a result of Transporter's inability to communicate with Shipper.
- (iv) With the exception of otherwise stated NAESB WGQ Nominations deadlines, when Transporter receives a Nomination document from a Shipper by the conclusion of a given quarter hour period, Transporter will send to the Shipper's designated site a corresponding Quick Response document by the conclusion of the subsequent quarter hour period.

The quarter hour periods will be defined to begin on the hour and at 15, 30 and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour. (NAESB WGQ Standard No. 1.3.37)

Section 6.1 (Continued)

- (v) Transporter's nightly processing and routine maintenance occurring outside of normal business hours are apt to interrupt the normal schedule for Nominations/Quick Response turnaround stated in NAESB WGQ Standard No. 1.3.37. Such delays should be kept to a minimum. The normal schedule should be resumed at the earliest opportunity and no later than the start of normal working hours the following day, seven days per week. (NAESB WGQ Standard No. 1.3.38)

(b) Nomination Data Elements.

- (i) All Nominations should be considered original Nominations and should be replaced to be changed. When a Nomination for a date range is received, each Day within that range is considered an original Nomination. When a subsequent Nomination is received for one or more Days within that range, the previous Nomination is superseded by the subsequent Nomination only to the extent of the Days specified. The Days of the previous Nomination outside the range of the subsequent Nomination are unaffected. Nominations have a prospective effect only. (NAESB WGQ Standard No. 1.3.7)
- (ii) Reserved.
- (iii) Reserved.
- (iv) Nominations must specify a Begin and End Date. Such dates must be no earlier than the effective date or no later than the termination date of the service agreement. Each Day, all Nominations for the next Day which have been received by Transporter at or prior to the Nomination Deadline shall be processed pursuant to this Section 6.
- (v) All Nominations, including Intraday Nominations, should be based on a daily quantity; thus, an Intraday Nominator need not submit an hourly Nomination. Intraday Nominations should include an effective date and time. The interconnected parties should agree on the hourly flows of the Intraday Nomination, if not otherwise addressed in Transporter's contract or Tariff. (NAESB WGQ Standard No. 1.3.9)

Section 6.1 (Continued)

- (c) Reserved.
- (i) Reserved.
 - (ii) Reserved.
- (d) The Timely Nomination Cycle
On the day prior to Gas flow:
 - 1:15 p.m. Nominations leave control of the Service Requester (SR);
 - 1:30 p.m. Nominations are received by the Transporter (including from Title Transfer Tracking Service Providers (TTTSPs));
 - 1:30 p.m. Transporter sends the Quick Response to the SR;
 - 4:30 p.m. Transporter receives completed confirmations from Confirming Parties;
 - 5:00 p.m. SR and point operator receive scheduled quantities from Transporter.

Scheduled quantities resulting from Timely Nominations should be effective at the start of the next Gas Day. (NAESB WGQ Standard No. 1.3.2(i))
- (e) Intraday Nomination Requirements.
 - (i) For services that provide for Intraday Nominations and scheduling, there is no limitation as to the number of Intraday Nominations (line items as per NAESB WGQ Standard No. 1.2.1) which a Shipper may submit at any one standard Nomination cycle or in total across all standard Nomination cycles. (NAESB WGQ Standard No. 1.3.32)
 - (ii) Intraday Nominations are to be submitted in full-Day quantities.
 - (iii) Firm Intraday Nominations shall be scheduled ahead of previously scheduled interruptible Nominations in the Evening, Intraday 1 and Intraday 2 Nomination Cycles. Application of this provision will result in such interruptible Nominations being Bumped.

Section 6.1(e) (Continued)

- (iv) When a previously Confirmed and Scheduled Quantity is altered, notification of such alteration should be provided to all of the Parties below that are affected: 1) Confirmation Requester in a Confirmation Response (or unsolicited Confirmation Response as applicable) document by the Confirming Party; 2) Confirming Party in a Request for Confirmation document by the Confirmation Requester; 3) Service Requester(s) in a Scheduled Quantity document by the applicable Confirming Party or Confirmation Requester on whose system the Service Requester(s) Nomination(s) were made. (NAESB WGQ Standard No. 1.3.44)
 - (A) Applicable notification(s) of such alterations should be provided to the affected Parties reasonably proximate in time to the time during which the event causing the alteration was acted upon by the Confirmation Requester or Confirming Party, respectively. With respect to the implementation of this process via the 1.4.x standards, Confirming Parties should send the applicable document(s) to the applicable Party(ies) no later than the next time they are slated to communicate Confirmations or Scheduled Quantities (as applicable). (NAESB WGQ Standard No. 1.3.44)
 - (B) Transportation Service Provider should provide affected Parties with notification of Intraday Bumps, Operational Flow Orders and other Critical Notices through the affected Party's choice of Electronic Notice Delivery Mechanism(s). (NAESB WGQ Standard No. 5.3.34) "Electronic Notice Delivery" is the term used to describe the delivery of notices via Internet E-mail and/or EDI/EDM. (NAESB WGQ Standard No. 5.2.2)
- (v) Intraday Bump notices should indicate whether daily penalties will apply for the Gas Day for which quantities are reduced. (NAESB WGQ Standard No. 1.3.51)
- (vi) Scheduling of Intraday Nominations shall be based on the elapsed pro rata Scheduled Quantities. Elapsed-prorated-Scheduled Quantity means that portion of the Scheduled Quantity that would have theoretically flowed up to the effective time of the Intraday Nomination being confirmed, based upon a cumulative uniform hourly quantity for each Nomination period affected. (NAESB WGQ Standard No. 1.2.12)

Section 6.1(e)(Continued)

- (vii) Intraday nominations can be used to request increases or decreases in total flow, changes to receipt points, or changes to delivery points of scheduled gas (NAESB WGQ Standard No. 1.3.11^{*}). Intraday nominations may be used to nominate new supply or market. (NAESB WGQ Standard No. 1.3.33^{*}) Intraday Nominations may also be used to change Point(s) of Injection and Withdrawal. However, requests for decrease in flow shall only be accepted to the extent they do not represent a decrease below previous Confirmed Quantities which would have flowed on the requested Gas Day prior to the Nominated decrease, assuming even hourly flow rates.
 - (viii) Intraday Nominations shall be considered complete upon Transporter's receipt of a valid Nomination and the corresponding up and downstream Confirmations.
 - (ix) Intraday Nominations do not rollover (i.e. Intraday Nominations span one Gas Day only). Intraday Nominations do not replace the remainder of a standing Nomination. There is no need to re-Nominate if an Intraday Nomination modifies an existing Nomination. (NAESB WGQ Standard No. 1.3.13) However, Confirmed Intraday Nominations under Rate Schedule FS-1 may supersede previously Confirmed Nominations under Rate Schedule IS-1 upon reasonable notice to the Rate Schedule IS-1 Shipper.
 - (x) Intraday Nominations which are not able to be Confirmed are considered to be void.
- (f) The Evening Nomination Cycle
- On the day prior to Gas flow:
- 6:15 p.m. Nominations leave control of the SR;
 - 6:30 p.m. Nominations are received by the Transporter (including from TTTSPs);
 - 6:30 p.m. Transporter sends the Quick Response to the SR;
 - 8:30 p.m. Transporter receives completed confirmations from Confirming Parties;
 - 9:00 p.m. Transporter provides scheduled quantities to the affected SR and point operator, including bumped parties (notice to bumped parties).
- Scheduled quantities resulting from Evening Nominations should be effective at the start of the next Gas Day. (NAESB WGQ Standard No. 1.3.2(ii))

Section 6.1(f) (Continued):

The Intraday 1 Nomination Cycle

On the current Gas Day:

- 10:15 a.m. Nominations leave control of the SR;
- 10:30 a.m. Nominations are received by the Transporter (including from TTTSPs);
- 10:30 a.m. Transporter sends the Quick Response to the SR;
- 12:30 p.m. Transporter receives completed confirmations from Confirming Parties;
- 1:00 p.m. Transporter provides scheduled quantities to the affected SR and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 1 Nominations should be effective at 2:00 p.m. on the current Gas Day. (NAESB WGQ Standard No. 1.3.2(iii))

The Intraday 2 Nomination Cycle

On the current Gas Day:

- 2:45 p.m. Nominations leave control of the SR;
- 3:00 p.m. Nominations are received by the Transporter (including from TTTSPs);
- 3:00 p.m. Transporter sends the Quick Response to the SR;
- 5:00 p.m. Transporter receives completed confirmations from Confirming Parties;
- 5:30 p.m. Transporter provides scheduled quantities to the affected SR and point operator, including bumped parties (notice to bumped parties).

Scheduled quantities resulting from Intraday 2 Nominations should be effective at 6:00 p.m. on the current Gas Day. (NAESB WGQ Standard No. 1.3.2(iv))

The Intraday 3 Nomination Cycle

On the current Gas Day:

- 7:15 p.m. Nominations leave control of the SR;
- 7:30 p.m. Nominations are received by the Transporter (including from TTTSPs);
- 7:30 p.m. Transporter sends the Quick Response to the SR;
- 9:30 p.m. Transporter receives completed confirmations from Confirming Parties;
- 10:00 p.m. Transporter provides scheduled quantities to the affected SR and point operator.

Scheduled quantities resulting from Intraday 3 Nominations should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the Intraday 3 Nomination Cycle. (NAESB WGQ Standard No. 1.3.2(v))

Section 6.1 (Continued)

- (g) For purposes of NAESB WGQ Standard No. 1.3.2(ii), (iii), (iv) and (v), the word "provides" shall mean, for transmittals pursuant to NAESB WGQ Standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post. (NAESB WGQ Standard No. 1.3.2(vi))
- (h) Shown in Section 4 of Part VI: Illustrations is a representation of NAESB Standard 1.3.2 in tabular form.
- (i) Overrun quantities should be requested on a separate transaction (NAESB WGQ Standard No. 1.3.19), and in the event that those quantities are included in other nominations, the excess portion of such nomination will be scheduled pursuant to this GT&C Section 6.
- (j) At the end of each Gas Day, the Transportation Service Provider (TSP) should provide the final scheduled quantities for the just completed Gas Day. With respect to the implementation of this process via the EDI/EDM, the TSP should send an end of Gas Day Scheduled Quantity (NAESB WGQ Standard No. 1.4.5) and Scheduled Quantity for Operator (NAESB WGQ Standard No. 1.4.6). A receiver of either of these documents can waive the TSP's requirement to send such documents. (NAESB WGQ Standard No. 1.3.3)
- (k) Responsibility for Nominated Quantities. When submitting Nominations, the Nominating Party/Shipper is responsible for assuring that sufficient Gas supplies are available at the Nominated Point(s) of Injection. Pursuant to the procedures specified above, Transporter will verify Nomination information with the Interconnecting Party and will determine the Confirmed Quantity. Transporter is not responsible for assuring that the Confirmed Quantities are actually Tendered to Transporter at the Point(s) of Injection.

6.2 Confirmation and Scheduling Criteria.

- (a) For request to confirm and Confirmation response processes, all parties will seek to confirm by means of communicating at the applicable detail/summary level all transactions with respect to a location. (NAESB WGQ Standard No. 1.3.35)
- (b) In the Confirmation process, where a party requesting Confirmation (a Confirmation Requester) is not itself a Transportation Service Provider, the location code to be used when sending a Request for Confirmation should be the location code associated with the location where Gas will be scheduled by the Transportation Service Provider; and, where a Confirmation Requester is also a Transportation Service Provider; then, as between these Confirming Parties (the Confirmation Requester and the Confirming Parties), and absent their mutual agreement to the contrary, the location code to be used when sending a Request for Confirmation should be the location code used by the Transportation Service Provider sending the Request for Confirmation. (NAESB WGQ Standard No. 1.3.36)

Section 6.2 (Continued)

- (c) The receiver of a Nomination initiates the Confirmation process. The party that would receive a Request for Confirmation or an unsolicited Confirmation Response may waive the obligation of the sender to send. (NAESB WGQ Standard No. 1.3.20)
- (d) When a Confirmation Requester receives a Confirmation Response document from a Confirming Party by the conclusion of a given quarter hour period, the Confirmation Requester will send to the Confirming Party's designated site a corresponding Confirmation Quick Response document by the conclusion of the subsequent quarter hour period.

The quarter hour periods will be defined to begin on the hour and at 15, 30, and 45 minutes past the hour. A given quarter hour will contain all transactions whose receipt time is less than the beginning of the subsequent quarter hour. (NAESB WGQ Standard No. 1.3.45)

- (e) Reserved.
- (f) When Confirming Point of Injection and Point of Withdrawal, Transporter shall use the lesser of the Confirmation quantity and the Scheduled Quantity. Rankings provided in a Shipper's Nominations shall be used to prioritize reductions to requested quantities when such prioritization is not in conflict with other provisions of this Tariff.

Ranking should be included in the list of data elements. Transportation Service Providers should use service requester provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules. (NAESB WGQ Standard No. 1.3.23)

- (g) With respect to the Nomination/Confirmation process at the Point of Injection or Withdrawal (NAESB WGQ Standard No. 1.3.22(i) –(iii)):
 - (i) With respect to the processing of requests for the Timely Nomination cycle, in the absence of agreement to the contrary, the lesser of the Confirmed Quantities should be the Confirmed Quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the Confirmation Quantity or the Scheduled Quantity for the Timely Nomination Cycle of the previous Gas Day should be the new Confirmed Quantity.

Section 6.2(g) (Continued)

- (ii) With respect to the processing of requests for increases during the Intraday Nomination/Confirmation process, in the absence of agreement to the contrary, the lesser of the Confirmation Quantities should be the new Confirmed Quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the Scheduled Quantity for the previous Intraday Nomination cycle should be the new Confirmed Quantity.
- (iii) With respect to the processing of requests for decreases during the Intraday Nomination/Confirmation process, in the absence of agreement to the contrary, the lesser of the Confirmation Quantities should be the new Confirmed Quantity, but in any event no less than the elapsed-prorated-Scheduled Quantity. If there is no response to a Request for Confirmation or an unsolicited Confirmation Response, the greater of the Confirmation Quantity or the elapsed-prorated-Scheduled Quantity should be the new Confirmed Quantity.
- (h) With respect to NAESB WGQ Standard No. 1.3.22 (i), (ii), and (iii), if there is no response to a request for Confirmation or an unsolicited Confirmation response, Transporter should provide the Shipper with the following information to explain why the Nomination failed, as applicable:
 - (i) Transporter did not conduct the Confirmation;
 - (ii) the Shipper is told by Transporter that the upstream Confirming Party did not conduct the Confirmation;
 - (iii) the Shipper is told by Transporter that the upstream Service Requester did not have the Gas or submit the Nomination;
 - (iv) the Shipper is told by Transporter that the downstream Confirming Party did not conduct the Confirmation;
 - (v) the Shipper is told by Transporter that the downstream Service Requester did not have the market or submit the Nomination.

This information should be imparted to the Shipper on the Scheduled Quantity document. (NAESB WGQ Standard No. 1.3.22(iv))

- (vi) Nominations are considered to be scheduled and Confirmed when Confirmed Quantities are made available to the Nominating Party and to Interconnected Parties via Electronic Communication, or when agreed to by Transporter, by facsimile.

- 6.3 Estimates. For planning purposes, Transporter may, from time to time, request estimates of Shipper's annual quantity, average daily quantity, or peak day quantity. In the event that such a request is made, Shipper shall reply in writing within 45 days of the request. Shipper shall use reasonable efforts to provide accurate information; however, Shipper is not bound by these estimates.
- 6.4 Planning Information. Transporter may request other planning information as needed from time to time and Shipper shall comply with all reasonable requests. Shipper shall use reasonable efforts to provide accurate information; however, Shipper is not bound by this planning information.
- 6.5 Scheduling of Injections and Withdrawals and Allocation of Capacity.
- (a) Scheduling of Intraday Nominations. For purposes of determining the portion of any Intraday Nomination which is to be scheduled when available capacity is not sufficient to schedule all quantities requested, all Intraday Nominations shall first be cumulated with all prior Confirmed Daily and Intraday Nominations for that Gas Day and compared to Shipper's ADIQ, or ADWQ (for Rate Schedule IS-1 MDQ or for Rate Schedule PAL-1 Maximum PAL Quantity), as applicable. For the Intraday Nomination being processed, if the cumulated Nomination quantity is in excess of ADIQ, ADWQ, MDQ or Maximum PAL Quantity, that portion of the quantity in excess of Shipper's ADIQ, ADWQ, MDQ or Maximum PAL Quantity and any subsequently processed Intraday Nominations under that service agreement shall be considered as Nominated overrun Gas. Intraday Nominations for Rate Schedule IS-1 will be considered after all Intraday Nominations for Rate Schedule FS-1 have been satisfied. Nominations for Rate Schedule PAL-1 will be considered after Rate Schedule IS-1.
 - (b) Scheduling of Injections and Withdrawals. On any Day when Daily or Intraday Nominations exceed capacity, Transporter shall schedule the quantities Nominated by Shippers for injection into or withdrawal from storage in the order described hereinafter. However, all Scheduled Quantities are subject to Confirmation prior to being designated as Confirmed Quantities.
 - (i) The first quantities scheduled shall be those firm quantities required to meet Transporter's firm storage Shippers' Nominated quantities which are within such Shippers' ADWQs or ADIQs, as applicable. If capacity is not available to serve all such firm Nominations, the available capacity shall be allocated pro rata based upon Shipper's ADIQ or ADWQ, as appropriate.
 - (ii) The next quantities scheduled shall be those quantities required to meet Transporter's interruptible storage Shippers' Nominated quantities which are within such Shippers' MDQs.

Section 6.5(b)(ii)(Continued)

- (A) Injections shall be scheduled as follows: Quantities to which higher rates are applicable shall be scheduled before quantities to which lower rates are applicable. Nominations of quantities to which a higher rate is applicable shall be fully satisfied before any Nominated quantities to which a lower rate is applicable are scheduled. Where the rate is the same and capacity is not available, service shall be pro rata based on quantities Nominated.
 - (B) Withdrawals shall be scheduled on a pro rata 1/ basis, provided however, that no Shipper shall receive capacity in excess of that Shipper's Nomination. If any Shipper's pro rata share exceeds the quantity Nominated on any Day by that Shipper, the difference between the pro rata share and the Nominated quantity shall be shared pro rata 1/ among Shippers Nominating quantities in excess of their pro rata shares. A Shipper who does not Nominate quantities equal to its pro rata share on any Day may Nominate quantities equal to its pro rata share on any subsequent Day of the Month, and Transporter shall schedule such quantities.
- (iii) The next quantities scheduled for injection or withdrawal shall be authorized firm and interruptible storage overrun quantities. Within this section, Quantities to which higher rates are applicable shall be scheduled before quantities to which lower rates are applicable. Nominations of quantities to which a higher rate is applicable shall be fully satisfied before any Nominated quantities to which a lower rate is applicable are scheduled. Where the rate is the same and capacity is not available, service shall be pro rata based on quantities Nominated.
- 1/ For purposes of scheduling of withdrawals from storage only, a Shipper's pro rata share shall equal that Shipper's total quantity of Gas In Place (GIP) on the close of business of the prior Day, divided by the total GIP under Rate Schedule IS-1 on the close of business of the prior Day. This provision is applicable for Transfer of Gas in Place pursuant to Section 7 of Rate Schedule IS-1.

Section 6.5 (Continued)

- (iv) The next quantities scheduled shall be imbalance and makeup/payback quantities under Rate Schedules FS-1 and IS-1 and quantities nominated and confirmed under Rate Schedule PAL-1.
 - (A) Notwithstanding Section 6.5(b)(iv)(B) below, nominations to withdraw quantities of Parked gas and/or to payback quantities of Loaned gas shall be scheduled first before nominations to tender quantities of gas for a Park and/or to advance quantities of gas for a Loan under Rate Schedules PAL-1.
 - (B) For quantities scheduled within this Section 6.5(iv), quantities will be scheduled based on the priority of the agreement under which the quantity is being nominated. As noted above, Quantities nominated under firm agreements shall be scheduled first in accordance with Section 6.5, as appropriate. Quantities nominated under interruptible agreements shall be scheduled with quantities associated with higher rates scheduled before those associated with lower rates. Interruptible storage and Park and Loan nominations carrying the same rate shall be scheduled pro rata based on the quantities nominated.
- (c) Special Relief.
 - (i) Storage Gas supply adequacy is solely the responsibility of the Shipper. Gas will not be diverted from one Shipper's account to another Shipper's account to resolve shortage situations in the normal course of business. However, Shipper with a Gas in Place shortage may rely upon the provisions of Section 7 of Rate Schedule FS-1 and/or Section 7 of Rate Schedule IS-1 (Transfer of Gas In Place) to alleviate or eliminate the supply shortage situation.
 - (ii) However, essential human needs should be protected from physical interruption of supply to forestall injury to life. If any Shipper of Transporter experiences or anticipates a supply emergency which could cause such injury, such Shipper shall utilize to the fullest extent possible all of Shipper's existing Gas supply arrangements and available self-help measures to alleviate such emergency prior to requesting assistance from Transporter and other Shippers pursuant to this section.

Section 6.5 (Continued)

- (iii) Any such assistance to resolve such emergencies will be based, to the maximum extent possible, on voluntary, market-based arrangements involving a sale of Gas by a willing seller to the Shipper experiencing the emergency shortage, at a rate negotiated by the Parties to the sale. Such transactions could involve the pre-arrangement of portfolios of divertible supply, or short-term arrangements through the use of Transporter's electronic bulletin board, or any other arrangement acceptable to the Parties to the sale.
- (iv) Transporter's role will be to facilitate these voluntary arrangements by posting notices on its electronic bulletin board (a) from the Shipper experiencing or expecting a supply emergency, in which such Shipper solicits offers to sell it the needed Gas supplies in storage and (b) from suppliers willing to sell Gas to the Shipper that faces the emergency situation. Further, Transporter will facilitate to the maximum extent practicable the Delivery of such emergency supplies from storage, so long as this can be accomplished without affecting other Shippers' rights to capacity.

6.6 Non-Grid Nomination Requests

- (a) In addition to the standard Nomination procedures described in Sections 6.1, 6.2 and 6.5 above, Transporter shall also accept Nominations for injections or withdrawals at any time of the Day (Non-grid Nomination). PAL-1 Service is not eligible for Non-grid Nominations. Transporter will schedule Non-grid Nominations contingent on the following conditions:
 - (i) Service will be on a reasonable efforts basis subject to the operational capability of Transporter's system to serve the Nominated quantities without adversely affecting other Shippers on its system, and
 - (ii) Agreement from the downstream operator to support the Non-grid Nomination and accept a delivery outside of the regular Nomination cycle.
- (b) Shippers must submit a Non-grid Nomination for a new activity or to revise an existing Nomination using the Nomination procedures of Section 6.1 without regard to the Nomination deadlines stated there.
- (c) Shippers may submit a Non-grid Nomination at or prior to the top of any hour to be effective at the top of any subsequent hour. Such Non-grid Nominations shall be subject to the following requirements and limitations:

Section 6.6(c) (Continued)

- (i) Non-grid Nominations will be processed after Nominations received pursuant to the provisions of Sections 6.1(d) and (f) for the same effective time.
- (ii) Non-grid Nominations will be processed on a first-come, first served basis. Non-grid nominations that are received at the same time will be processed using the scheduling rules specified in Section 6.5.
- (iii) Non-grid Nominations are considered to be intra-day Nominations and are only effective for the remainder of the Gas Day.
- (iv) Non-grid Nominations will be scheduled only if the interconnecting party agrees to Confirmation by Exception (see NAESB WGQ Standard 1.2.11) and agrees to accept activity at the specified effective time rather than at the NAESB WGQ grid-wide synchronization times.

Non-grid Nominations received at or before the top of any hour, if scheduled by Transporter, will become effective the later of:

- (A) the top of the next operationally available subsequent hour but no later than the top of the fourth subsequent hour, or
- (B) the top of the hour requested by the Shipper.

- (d) Non-grid Nominations must comply with the current limits of:
 - (i) Transporter's Maximum Daily Injection Quantity,
 - (ii) Transporter's Maximum Daily Withdrawal Quantity,
 - (iii) Shipper's Available Daily Injection Quantity,
 - (iv) Shipper's Available Daily Withdrawal Quantity, and
 - (v). Shipper's Maximum Available Capacity.
- (e) Scheduling of Non-grid Nominations after the beginning of gas flow shall be based on elapsed-prorated-scheduled quantities pursuant to Section 6.1(e)(vi), when appropriate.

22. Compliance with 18 CFR, Section 284.12

Transporter has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.10, ~~and the standards revised by Minor Corrections MC15003, MC15004, MC15005, MC15009 and MC15012 all marked with an asterisk [*]~~, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified.

Standards not Incorporated by Reference and their Location in Tariff:

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, Transporter may publish in its tariff, compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright, provided that Transporter includes appropriate citations in the submission.

Transporter has elected to reproduce only the following Business Practice and Electronic Communications standards, NAESB WGQ Version 3.10, that are protected by NAESB's copyright. With respect to each reproduced standard (including any minor corrections), Transporter incorporates the following: © ~~1996 - 2014~~2017 North American Energy Standards Board, Inc., all rights reserved.

<u>NAESB Standard</u>	<u>Tariff Record</u>
1.2.4	Part IV: General Terms and Conditions ("GT&C") Section 1.29
1.2.5	GT&C Section 1.40
1.2.8	GT&C Section 1.9(a)
1.2.9	GT&C Section 1.9(b)
1.2.10	GT&C Section 1.9(c)
1.2.11	GT&C Section 1.9(d)
1.2.12	GT&C Section 6.1(e)(vi)
1.3.2(i) – (vi)	GT&C Section 6
1.3.3	GT&C Section 6.1(j)
1.3.7	GT&C Section 6.1(b)(i).
1.3.9*	GT&C Section 6.1(b)(v)
1.3.11*	GT&C Section 6.1(e)(vii)
1.3.13	GT&C Section 6.1(e)(ix)
1.3.14	GT&C Section 1.55
1.3.19	GT&C Section 6.1(i)
1.3.20	GT&C Section 6.2(c)
1.3.21	GT&C Section 6.1
1.3.22(i)-(iii)	GT&C Sections 6.2(g)
1.3.22(iv)	GT&C Section 6.2(h)
1.3.23	GT&C Section 6.2(f)
1.3.24	GT&C Section 1.40

Standards not Incorporated by Reference and their Location in Tariff:

(Continued)

1.3.25	GT&C Section 1.40
1.3.29	GT&C Section 13.6(c)
1.3.31	GT&C Section 13.6(d)
1.3.32	GT&C Section 6.1(e)(i)
1.3.33*	GT&C Section 6.1(e)(vii)
1.3.35	GT&C Section 6.2(a)
1.3.36	GT&C Section 6.2(b)
1.3.37	GT&C Section 6.1(a)(iv)
1.3.38	GT&C Section 6.1(a)(v)
1.3.39	GT&C Section 1.6
1.3.40	GT&C Section 1.9
1.3.44	GT&C Section 6.1(e)(iv)
1.3.45	GT&C Section 6.2(d)
1.3.51	GT&C Section 6.1(e)(v)
2.2.1	GT&C Section 10.1(a)(v)
2.3.3	GT&C Section 10.1(a)(v)
2.3.7	GT&C Section 2.1
2.3.8	GT&C Section 2.2
2.3.9	GT&C Section 1.5
2.3.10	GT&C Section 1.5
2.3.13	GT&C Section 2.1
2.3.14	GT&C Section 2.1
2.3.18	GT&C Section 10.1(b)
2.3.21	GT&C Section 10.1(c)
2.3.22	GT&C Section 10.1(c)(i)
2.3.26	GT&C Section 10.1(e)
2.3.31	GT&C Section 10.1(e)
3.2.1	GT&C Section 1.7
3.3.15	GT&C Section 12.3
3.3.17	GT&C Section 12.2(b)
3.3.25	GT&C Section 12.2(b)
5.2.2	GT&C Section 6.1(e)(iv)(B)
5.2.4	GT&C Section 1.46B
5.2.5	GT&C Section 1.46A
5.3.2	GT&C Section 9.5(c)
5.3.22	Part II: Statement of Rates Section 3, Footnote 3
5.3.34	GT&C Section 6.1(e)(iv)(B)
5.3.44	GT&C Section 9.13
5.3.45	GT&C Section 9.13(b)
5.3.51	GT&C Section 9.7(c)
5.3.53	GT&C Section 9.13(f)
5.3.54	GT&C Section 9.13(f)
5.3.56*	GT&C Section 9.13(e)

Standards Incorporated by Reference:

Additional Standards:

General:

Definitions:

0.2.5

Standards:

0.3.1, 0.3.2, 0.3.16, 0.3.17

Creditworthiness:

Standards:

0.3.3, 0.3.4, 0.3.5, 0.3.6, 0.3.7, 0.3.8, 0.3.9, 0.3.10

Gas/Electric Operational Communications:

Definitions:

0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:

0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:

Standards:

0.3.18, 0.3.20, 0.3.21, 0.3.22

Datasets:

0.4.2*, 0.4.3

Location Data Download:

Standards:

0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Dataset:

0.4.4*

Storage Information:

Dataset:

0.4.1*

Nominations Related Standards:

Definitions:

1.2.1, 1.2.2, 1.2.3, 1.2.6, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:

1.3.1~~*~~, 1.3.4, 1.3.5~~*~~, 1.3.6, 1.3.8~~*~~, -1.3.15, 1.3.16, -1.3.26, 1.3.27, 1.3.28~~*~~, 1.3.30, 1.3.34, 1.3.41, 1.3.42, 1.3.43, 1.3.46, 1.3.48, 1.3.53, 1.3.55, 1.3.56, -1.3.58, -1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets:

1.4.1~~*~~, 1.4.2~~*~~, 1.4.3~~*~~, 1.4.4~~*~~, 1.4.5~~*~~, 1.4.6~~*~~, 1.4.7~~*~~

Flowing Gas Related Standards:

Definitions:

2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:

2.3.1, 2.3.2, 2.3.4, 2.3.5, 2.3.6,, 2.3.11, 2.3.12, 2.3.15, 2.3.16, 2.3.17, 2.3.19, 2.3.20, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, -2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.63, 2.3.64, 2.3.65, 2.3.66

Datasets:

2.4.1~~*~~, 2.4.2, 2.4.3~~*~~, 2.4.4~~*~~, 2.4.5~~*~~, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, -2.4.17, 2.4.18

Invoicing Related Standards:

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.14, 3.3.16, 3.3.18, 3.3.19, 3.3.21, 3.3.22, 3.3.23, 3.3.24, -3.3.26

Datasets:

3.4.1~~*~~, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards:

Definition:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.61, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.83, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, [4.3.106](#)

Capacity Release Standards:

Definition:

5.2.1, 5.2.3

Standards:

5.3.1, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.13, 5.3.14, 5.3.15, 5.3.16, 5.3.18, 5.3.19, 5.3.20, 5.3.21, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.47, 5.3.48, 5.3.49, 5.3.50, 5.3.52, 5.3.55, 5.3.57, 5.3.58, 5.3.59, 5.3.60, 5.3.62, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Datasets:

5.4.14, 5.4.15, 5.4.16*, 5.4.17, 5.4.20*, 5.4.21*, 5.4.22*, 5.4.23, 5.4.24*, 5.4.25, 5.4.26*, 5.4.27

Internet Electronic Transport Related Standards:

Definition:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27

Standards for which Waiver or Extension of Time to Comply have been granted:

<u>NAESB Standard</u>	<u>Waiver or Extension of Time</u>
1.3.2	Tariff contains an extension of the nomination cycle deadlines (see letter order dated November 4, 2005 in Docket No. RP06-36-000. <u>On March 29, 2016 in Docket No. RP16-457-000 the Commission accepted Transporter's application of this extension to the Intraday 3 Nomination Cycle. See 154 FERC ¶ 61,250 (2016).</u>
1.3.17	Extension of time as described in 154 FERC ¶ 61,250 (2016)
1.3.18	Extension of time as described in 154 FERC ¶ 61,250 (2016)
3.3.6	Extension of time as described in 154 FERC ¶ 61,250 (2016)