



Young Gas Storage  
Company, Ltd.

March 26, 2019

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Initial Settlement Implementation Compliance Filing;  
Young Gas Storage Company, Ltd.;  
Docket No. RP19-\_\_\_\_\_

Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in the attached Appendix A for inclusion in Young's FERC Gas Tariff, First Revised Volume No. 1. The tariff records are submitted in compliance with the Commission's February 21, 2019 order approving Young's Offer of Settlement and Stipulation and Agreement ("Settlement") filed on December 28, 2018 ("February Order").<sup>1</sup> Young requests an effective date of January 1, 2019 for the tariff records listed in Appendix A.

### **Background**

On November 8, 2018, Young complied with the requirements of the Final Rule adopted in Order No. 849 and filed its FERC Form 501-G in Docket No. RP19-276-000. In that filing, Young stated it had negotiated an agreement in principle with its shippers and intended to submit a prepacked, non-contested settlement with the Commission. On December 28, 2018, Young filed its Settlement in Docket No. RP19-276-000. The Settlement resolves all issues relating to the Final Rule of the Commission, adopted in Order No. 849 in Docket No. RM18-11<sup>2</sup> and the impact of the Tax Cuts and Jobs Act of 2017<sup>3</sup> on Young's

---

<sup>1</sup> See *Young Gas Storage Company, Ltd.* 166 FERC ¶ 61,133 (2019).

<sup>2</sup> *Interstate and Intrastate Natural Gas Pipelines; Rate Changes Relating to Federal Income Tax Rate*, Order No. 849, 83 Fed Reg 36672 (July 30, 2018); FERC Stats. & Regs., Preambles ¶ 31,404.

<sup>3</sup> An Act to provide for reconciliation pursuant to titles II and V of the concurrent resolution on the budget for fiscal year 2108, Pub. L. No. 115-97, 131 Stat.2054 (2017).

rates. Among other things, the Settlement established revised maximum base rates for storage services, with an initial reduction to rates to be effective January 1, 2019.

The Commission's February Order accepted the Settlement and terminated Young's FERC Form No. 501-G proceeding. The February Order directed Young to file actual tariff records identical to the pro forma tariff records included in the Settlement.<sup>4</sup>

### **Description of Filing**

Young is submitting the referenced tariff records pursuant to Subpart C of Part 154 of the Commission's regulations and in compliance with the February Order. The submitted tariff records are identical to those filed in the Settlement.

Part II: Statement of Rates, Section 1 specifies the rates applicable to Young's firm and interruptible service offerings pursuant to the approved settlement. Part II: Statement of Rates, Section 3 describes the related footnotes.<sup>5</sup>

### **Procedural Matters**

Inasmuch as this filing is fully described in this transmittal letter, the statement of nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations, Young is submitting the following:

- a) an eTariff XML filing package containing the proposal in electronic format;
- b) a transmittal letter; and
- c) clean and marked versions of the tariff records in PDF format.

Young respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2019, consistent with the February Order. With respect to any tariff records the Commission allows to go into effect without change, Young hereby moves to place the tendered tariff records into effect at the end of the suspension period, if any, specified by the Commission.

Additionally, pursuant to Section 154.7(a)(6) (2018) of the Commission's regulations, Young respectfully requests the Commission grant all necessary waivers in order to effectuate this filing.

---

<sup>4</sup> See Ordering paragraph (C) in the February Order.

<sup>5</sup> Specifically, footnote 12 includes changes identified in the Settlement and approved in the February Order.

Correspondence and communications concerning this filing should be directed to:

Mr. Francisco Tarin  
Director, Regulatory  
Colorado Interstate Gas Company, L.L.C.  
Operator for Young Gas Storage Company, Ltd.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-7517  
YGSRegulatoryAffairs@kindermorgan.com

Mr. Mark A. Minich  
Assistant General Counsel  
Colorado Interstate Gas Company, L.L.C.  
Operator for Young Gas Storage Company, Ltd.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 667-4416  
Mark\_Minich@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

YOUNG GAS STORAGE COMPANY, LTD.  
Acting by and through its Operator  
Colorado Interstate Gas Company, L.L.C.

By \_\_\_\_\_/s/\_\_\_\_\_  
Francisco Tarin  
Director, Regulatory

YOUNG GAS STORAGE COMPANY, LTD.  
Initial Settlement Implementation Compliance Filing  
Docket No. RP19-

First Revised Volume No. 1

Part II: Statement of Rates

Section 1	Firm Storage Rates	Version 6.0.0
	Interruptible Storage Rates	Version 7.0.0
Section 3	Footnotes	Version 4.0.0

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 26<sup>th</sup> day of March 2019.

/s/  
Francisco Tarin

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 667-7514

**CLEAN TARIFF SECTIONS**

<u>Rate Schedule</u>	Rate per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 5)		
Reservation Rates (Note 3) -		
Storage Capacity Rate	\$0.0000	\$0.0526
Reservation Rate	\$0.0000	\$1.3934
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Authorized Daily		
Overrun Rate - Injection	\$0.0380	\$0.1242
Overrun Rate - Withdrawal	\$0.0190	\$0.0190
Authorized Capacity		
Overrun Rate	\$0.0380	\$0.1242

<u>Rate Schedule</u>	Rate per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 5)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1052
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Authorized Daily		
Overrun Rate - Injection	\$0.0380	\$0.1242
Overrun Rate - Withdrawal	\$0.0190	\$0.0190
Authorized Capacity		
Overrun Rate	\$0.0380	\$0.1242
PAL-1: (Note 5)		
Initial Rate	\$0.0000	\$0.1242
Park/Loan Balance Rate	\$0.0000	\$0.0621
Completion Rate	\$0.0000	\$0.1242
Authorized Overrun Rate	\$0.0000	\$0.1242



## STATEMENT OF RATES

### FOOTNOTES

- (1) Rates and Surcharges are stated in Dth. For billing purposes, these charges shall be collected as set forth in Exhibit A of the Agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the rate shall be adjusted to include applicable surcharges. All surcharges are listed herein and applicable surcharges are detailed in Exhibit A of the Storage Service Agreement.

- (2) The "Fuel Reimbursement" percentage shown on the Statement of Rates shall be adjusted pursuant to Section 13 of the General Terms and Conditions. Such adjustment shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust their percentages independent of and without regard to other rates.
- (3) For Capacity Release transactions only, Transporter has adopted the following NAESB standard. Converting a Daily rate to a Monthly rate is accomplished by multiplying the daily rate times the number of days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22).
- (4) See Section 17 of the General Terms and Conditions for a description of this surcharge.
- (5) Rate(s) for Rate Schedules FS-1, IS-1, and PAL-1 shall be adjusted effective December 1 of each year as required to reflect the currently effective Average Thermal Content of Gas in Storage as defined in Section 1.2 of the General Terms and Conditions of this Tariff. Once annually, Transporter shall post such Average Thermal Content of Gas in Storage and the resultant change in rates on Transporter's electronic bulletin board and within 30 days Transporter shall make a tariff filing with a requested effective date of December 1 with the Commission to reflect the change(s) in rate(s) if any. Such adjustment shall be made by multiplying the fraction (1000 Btu over the Average Thermal Content Gas in Storage) times the Base Rate(s) for Rate Schedules FS-1, IS-1 and PAL-1. For purposes of this note, the Base Rate(s) shall be the base rate shown in this footnote as calculated based on an Average Thermal Content of Gas in Storage of 1000 Btu per cubic foot.

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rate -		
Storage Capacity Rate	\$0.0000	\$0.0578
Reservation Rate	\$0.0000	\$1.5314
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Authorized Daily		
Overrun Rate - Injection	\$0.0418	\$0.1365
Overrun Rate - Withdrawal	\$0.0209	\$0.0209
Authorized Capacity		
Overrun Rate	\$0.0418	\$0.1365
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)		
Interruptible Storage	\$0.0000	\$0.1156
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Authorized Daily		
Overrun Rate - Injection	\$0.0418	\$0.1365
Overrun Rate - Withdrawal	\$0.0209	\$0.0209
Authorized Capacity		
Overrun Rate	\$0.0418	\$0.1365
PAL-1:		
Initial Rate	\$0.0000	\$0.1365
Park/Loan Balance Rate	\$0.0000	\$0.0683
Completion Rate	\$0.0000	\$0.1365
Authorized Overrun Rate	\$0.0000	\$0.1365

## **MARKED TARIFF SECTIONS**

<u>Rate Schedule</u>	Rate per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
FS-1: (Note 5)		
Reservation Rates (Note 3) -		
Storage Capacity Rate	\$0.0000	\$0.05 <del>2660</del>
Reservation Rate	\$0.0000	\$1. <del>39344824</del>
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Authorized Daily		
Overrun Rate - Injection	\$0.0380	\$0.1 <del>242309</del>
Overrun Rate - Withdrawal	\$0.0190	\$0.0190
Authorized Capacity		
Overrun Rate	\$0.0380	\$0.1 <del>242309</del>

<u>Rate Schedule</u>	Rate per Dth (Note 1)	
	<u>Minimum</u>	<u>Maximum</u>
IS-1: (Note 5)		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)	\$0.0000	\$0.1 <del>052419</del>
Quantity Injection Rate	\$0.0190	\$0.0190
Quantity Withdrawal Rate	\$0.0190	\$0.0190
Authorized Daily		
Overrun Rate - Injection	\$0.0380	\$0.1 <del>242309</del>
Overrun Rate - Withdrawal	\$0.0190	\$0.0190
Authorized Capacity		
Overrun Rate	\$0.0380	\$0.1 <del>242309</del>
PAL-1: (Note 5)		
Initial Rate	\$0.0000	\$0.1 <del>242309</del>
Park/Loan Balance Rate	\$0.0000	\$0.06 <del>2155</del>
Completion Rate	\$0.0000	\$0.1 <del>242309</del>
Authorized Overrun Rate	\$0.0000	\$0.1 <del>242309</del>

## STATEMENT OF RATES

### FOOTNOTES

- (1) Rates and Surcharges are stated in Dth. For billing purposes, these charges shall be collected as set forth in Exhibit A of the Agreement and pursuant to the General Terms and Conditions of this Tariff.

When appropriate, the rate shall be adjusted to include applicable surcharges. All surcharges are listed herein and applicable surcharges are detailed in Exhibit A of the Storage Service Agreement.

- (2) The "Fuel Reimbursement" percentage shown on the Statement of Rates shall be adjusted pursuant to Section 13 of the General Terms and Conditions. Such adjustment shall not subject Transporter to any obligation to justify its other costs or revenues or throughput. Transporter shall be allowed to adjust their percentages independent of and without regard to other rates.
- (3) For Capacity Release transactions only, Transporter has adopted the following NAESB standard. Converting a Daily rate to a Monthly rate is accomplished by multiplying the daily rate times the number of days in the rate period, dividing the result by the number of Months in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place. Converting a Monthly rate to a Daily rate is accomplished by multiplying the Monthly rate by the number of Months in the rate period, dividing the result by the number of Days in the rate period, taking the remainder out to 5 decimal places, and rounding up or down to the Transporter's specified decimal place (NAESB Standard 5.3.22).
- (4) See Section 17 of the General Terms and Conditions for a description of this surcharge.
- (5) Rate(s) for Rate Schedules FS-1, IS-1, and PAL-1 shall be adjusted effective December 1 of each year as required to reflect the currently effective Average Thermal Content of Gas in Storage as defined in Section 1.2 of the General Terms and Conditions of this Tariff. Once annually, Transporter shall post such Average Thermal Content of Gas in Storage and the resultant change in rates on Transporter's electronic bulletin board and within 30 days Transporter shall make a tariff filing with a requested effective date of December 1 with the Commission to reflect the change(s) in rate(s) if any. Such adjustment shall be made by multiplying the fraction (1000 Btu over the Average Thermal Content Gas in Storage) times the Base Rate(s) for Rate Schedules FS-1, IS-1 and PAL-1. For purposes of this note, the Base Rate(s) shall be the base rate shown in this footnote as calculated based on an Average Thermal Content of Gas in Storage of 1000 Btu per cubic foot.

<u>Rate Schedule</u>	<u>Base Rates per Dth at 1000 Btu</u>	
	<u>Minimum</u>	<u>Maximum</u>
FS-1:		
Reservation Rate -		
Storage Capacity Rate	\$0.0000	\$0.0 <del>578615</del>
Reservation Rate	\$0.0000	\$1. <del>53146292</del>
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Authorized Daily		
Overrun Rate - Injection	\$0.0418	\$0.1 <del>365439</del>
Overrun Rate - Withdrawal	\$0.0209	\$0.0209
Authorized Capacity		
Overrun Rate	\$0.0418	\$0.1 <del>365439</del>
IS-1:		
Interruptible Storage Rate (Applied monthly to the average daily balance of Gas in storage for Shipper's account during the Month)		
Interruptible Storage	\$0.0000	\$0.1 <del>156230</del>
Quantity Injection Rate	\$0.0209	\$0.0209
Quantity Withdrawal Rate	\$0.0209	\$0.0209
Authorized Daily		
Overrun Rate - Injection	\$0.0418	\$0.1 <del>365439</del>
Overrun Rate - Withdrawal	\$0.0209	\$0.0209
Authorized Capacity		
Overrun Rate	\$0.0418	\$0.1 <del>365439</del>
PAL-1:		
Initial Rate	\$0.0000	\$0.1 <del>365439</del>
Park/Loan Balance Rate	\$0.0000	\$0.0 <del>683720</del>
Completion Rate	\$0.0000	\$0.1 <del>365439</del>
Authorized Overrun Rate	\$0.0000	\$0.1 <del>365439</del>