



November 25, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual Fuel Reimbursement Percentage Update Filing;
Young Gas Storage Company, Ltd.;
Docket No. RP26-

Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 13.0.0 for inclusion in its FERC Gas Tariff, First Revised Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of the Tariff, the tariff record is submitted to revise Young's Fuel Reimbursement Percentage.

Background

Section 13 of the GT&C states that the Fuel Reimbursement Percentage¹ shall be computed at least annually using the procedures described in that section. The previous Fuel Reimbursement Percentage filing was accepted and rates were effective January 1, 2025.² This instant filing seeks rates to be effective January 1, 2026.

Reason for Filing

Fuel Reimbursement Percentage Update

Young develops the Fuel Reimbursement Percentage by calculating and adding the current period fuel reimbursement and fuel true-up percentages. The current period fuel reimbursement percentage is derived from available system operations data for a twelve-month data collection period. For this filing, the data collection period is from

¹ The Fuel Reimbursement Percentage is defined in Section 1.21 of the GT&C of the Tariff.

² See *Young Gas Storage Co.*, Docket No. RP25-173-000 (Dec. 17, 2024) (letter order accepting the currently effective Fuel Reimbursement Percentage).

October 1, 2024 through September 30, 2025.³ The quantity of fuel actually consumed in operations is divided by the quantity of gas actually received from shippers for injection into storage. Based on this calculation, the proposed current period fuel reimbursement percentage component will decrease from 3.71% to 3.13%.

For the derivation of the fuel true-up percentage component, the quantity of fuel actually retained is subtracted from the quantity of fuel actually used revealing an over-collection of 39,712 Dth.⁴ Also, a comparison of the true-up quantities sought in the past fuel filing to the true-up quantities retained indicated an over-collection of 7,435 Dth. The sum of these quantities results in a remaining over-collection of 46,607 Dth to be returned to the shippers through a negative 0.71% fuel true-up percentage, as compared to the fuel true-up percentage in the previous filing of 0.19%.

The sum of the current period fuel reimbursement percentage of 3.13% and the fuel true-up percentage of negative 0.71% yields the proposed Fuel Reimbursement Percentage of 2.42%. As such, the Fuel Reimbursement Percentage is proposed to decrease from 3.90%⁵ to 2.42%. Detailed calculations supporting these proposed percentages are provided in Appendices A and B submitted herein.

Description of Filing

Young is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's regulations⁶ and Section 13 – Fuel Reimbursement of the GT&C, to revise its Fuel Reimbursement Percentage.

Part II: Statement of Rates is submitted herewith to revise the Fuel Reimbursement Percentage calculated pursuant to Section 13 of the GT&C.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), Young states the following:

- (a) Young does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) Young is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ As specified in Section 13.3 of the GT&C, the data collection period is the most recent twelve months of information available ending two months before the filing date.

⁴ See GT&C Section 13.3 for additional information on the true-up adjustment mechanism.

⁵ See *Young Gas Storage Co.*, Docket No. RP25-173-000 (Dec. 17, 2024) (letter order accepting the currently effective Fuel Reimbursement Percentage).

⁶ See 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ Young is submitting an eTariff filing XML package which includes the following:

- a. a transmittal letter;
- b. work papers under Appendices A – B in PDF format;
and
- c. the clean and marked versions of the tariff record in PDF format.

Young respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2026, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, Young hereby moves to place the tendered record into effect at the end of the minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
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Ltd.
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

⁷ See 18 C.F.R. §§ 154.1 – 154.603 (2025).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and that (iii) she possesses full power and authority to sign this filing.

Respectfully submitted,

Young Gas Storage Company, Ltd.
Acting by and through its Operator
Colorado Interstate Gas Company, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 25th day of November, 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Young Gas Storage Company, Ltd.

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Appendix A

Fuel Reimbursement Percentage

Young Gas Storage Company, Ltd.
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Oct-2024 thru Sep-2025 (b)
Current Period Fuel Quantities		
1	FERC Acct. No. 810 - Storage Compressor 1/	162,474
2	FERC Acct. Nos. 811 and 812 - Other Fuel 2/	44,263
3	Total Current Period Fuel Used Quantity [Line 1 + Line 2]	206,737
4	Current Period Fuel Retention	245,909
Fuel True-up Quantities		
5	Fuel Retention Deficiency/(Gain) [Line 3 - Line 4] 3/	(39,172)
6	Prior-Period True-up Quantity Remaining 4/	(7,435)
7	Net Fuel True-up Deficiency/(Gain) [Line 5 + Line 6]	(46,607)
8	Total Injection Quantities Subject to Fuel 5/	6,595,536
Fuel Percentage		
9	Current Period Fuel Reimbursement Percentage [Line 3 / Line 8]	3.13%
10	Fuel True-up Deficiency/(Gain) Percentage [Line 7 / Line 8]	-0.71%
11	Total Fuel Reimbursement Percentage [Line 9 + Line 10]	2.42%

Notes:

- 1/ Gas used for compressor station fuel. See Appendix B, Schedule 1, Page 1, Column (f), Line 13.
- 2/ Gas used for processing gas and other utility operations such as domestic fuel and non-measured usage. See Appendix B, Schedule 1, Page 1, Column (e), Line 13.
- 3/ See Appendix B, Schedule 1, Page 1, Column (h), Line 13.
- 4/ See Appendix B, Schedule 1, Page 1, Column (d), Line 29.
- 5/ See Appendix B, Schedule 1, Page 1, Column (c), Line 13.

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Appendix B

Young Gas Storage Company, Ltd.
Current Period and Volumetric True-up Quantities
(Quantities in Dth)

Current Period Over/(Under) Collected Quantities								
Line No.	Book Month	Flow Month	Young Injections	Current Period Fuel Retained	FERC Acct. No. 812 Other Fuel	FERC Acct. No. 810 Storage Compressor	Current Period Fuel Used	Under/(Over) Collected Fuel Quantities
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(e)+ (f)]	(h) [(g)-(d)]
1	October-24	September-24	1,536,850	57,479	2,556	22,089	24,645	(32,834)
2	November-24	October-24	1,018,616	38,095	3,204	16,358	19,562	(18,533)
3	December-24	November-24	247,800	9,266	4,046	11,458	15,504	6,238
4	January-25	December-24	133,785	5,005	5,361	11,144	16,505	11,500
5	February-25	January-25	170,162	6,312	5,218	13,706	18,924	12,612
6	March-25	February-25	587,781	21,804	3,002	16,152	19,154	(2,650)
7	April-25	March-25	230,575	8,555	2,852	17,150	20,002	11,447
8	May-25	April-25	423,679	15,718	6,301	14,324	20,625	4,907
9	June-25	May-25	104,225	3,954	5,563	11,479	17,042	13,088
10	July-25	June-25	294,305	11,154	1,231	4,698	5,929	(5,225)
11	August-25	July-25	1,040,809	38,632	2,069	9,389	11,458	(27,174)
12	September-25	August-25	806,949	29,935	2,860	14,527	17,387	(12,548)
13	Total		6,595,536	245,909	44,263	162,474	206,737	(39,172)

True-up Over/(Under) Collected Quantities				
	Book Month	Flow Month	True-up Retention Rate	True-up Quantity Retained
	(a)	(b)	(c)	(d)
14	October-24	September-24	0.50%	7,681
15	November-24	October-24	0.50%	5,092
16	December-24	November-24	0.50%	1,238
17	January-25	December-24	0.50%	669
18	February-25	January-25	0.19%	323
19	March-25	February-25	0.19%	1,119
20	April-25	March-25	0.19%	438
21	May-25	April-25	0.19%	802
22	June-25	May-25	0.19%	198
23	July-25	June-25	0.19%	317
24	August-25	July-25	0.19%	1,945
25	September-25	August-25	0.19%	1,533
26	Total			21,355
27	True-up quantity remaining from RP24-173 1/			8,834
28	True-up quantity remaining from RP25-216 2/			5,087
29	True-up Remaining [Lines (27+28) - Line 26]			<u>(7,435)</u>

Notes:

1/ In Docket No. RP24-173-000, Young calculated an under-collection of 26,501 Dths for the fuel true-up quantity. See Annual Fuel Reimbursement Percentage Update Filing, Appendix A, Schedule 1, Column (b), Line 7, Docket No. RP24-173-000 (Nov. 28, 2023). Since only 4 months of the 12-month true-up period are included in this filing, Young is including 4/12ths of the true-up quantity to compare to the quantities trued-up during this time period.

2/ In Docket No. RP25-216-000, Young calculated an under-collection of 7,630 Dths for the fuel true-up quantity. See Annual Fuel Reimbursement Percentage Update Filing, Appendix A, Schedule 1, Column (b), Line 7, Docket No. RP25-216-000 (Nov. 26, 2024). Since only 8 months of the 12-month true-up period are included in this filing, Young is including 8/12ths of the true-up quantity to compare to the quantities trued-up during this time period.

FUEL CHARGES

Rate Per Dth

	<u>Current Period</u>	<u>True Up</u>	<u>Total Percentage</u>
Fuel Reimbursement Percentage (Note 2)	3.133.71 %	-0.710.19 %	2.423.90 %

FUEL CHARGES

Rate Per Dth

	<u>Current Period</u>	<u>True Up</u>	<u>Total Percentage</u>
Fuel Reimbursement Percentage (Note 2)	3.13%	-0.71%	2.42%