

September 30, 2020

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Operational Purchases and Sales Annual Report,

Young Gas Storage Company, Ltd.;

Docket No. RP20-

Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") this report of its operational purchases and sales for the twelve months ended June 30, 2020.

Background

By unpublished letter orders issued June 23, 2004 and October 3, 2005 in Docket No. RP04-312-000, et al., the Commission authorized Young to make operational purchases and sales of gas for system operations and balancing. The provisions are contained in Section 27 of the General Terms and Conditions ("GT&C") of the First Revised Volume No. 1 of Young's FERC Gas Tariff. GT&C Section 27 requires Young to file a report each year reflecting the operational purchases and sales for the 12-month period ending on June 30. Young's annual operational purchase and sales report is due each year at the end of September.

Description of Filing

Young is submitting this annual report of operational purchases and sales for the 12-month period ended June 30, 2020 pursuant to Section 154.502 of the Commission's regulations¹ and GT&C Section 27.3.

The report identifies the source of the operational gas purchased or sold, the date of such purchase or sale, the volumes, the purchase or sale price, the costs and revenues from such purchases or sales and the disposition of the associated costs and revenues. Young purchases and/or sells gas to the extent necessary to manage system storage, balance fuel quantities, implement the gas retention requirements of Rate Schedules FS-

¹ 18 C.F.R. § 154.502 (2019).

1 and IS-1 and to perform other operational functions of Young in connection with storage and other similar services.

This annual report consists of seven schedules, a summary schedule and six supporting schedules providing data on a monthly basis, which can be found in Appendix A. Schedule 1 is a summary schedule showing operational purchase transactions and reconciles such amounts with the disposition of the associated costs and revenues for the period July 2019 through June 2020.²

Schedule 2 displays operational purchases and other source activity by month including the quantity purchased, the amount paid and the price paid for purchases made as a result of system requirements. Schedule 3 shows Young's operational sales and other disposition activity by month including the quantity sold, the amount received, and the price. However, Young did not have any purchases, other source activity, sales or other disposition activity and is including Schedules 2 and 3 to facilitate review of the report.

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase and sale including the source (identity), the date of such purchase/sale, the volumes and applicable purchase/sale price, and the costs and revenues from such purchases/sales. As noted, Young had no operational gas purchases or sales but is including Schedules 4 and 4(a) to facilitate review of the report.

Schedule 5 details changes in Young's system balance, including system storage imbalances and net shipper imbalances for the reporting period. Similarly, Schedule 6 details the volumes and costs associated with Young's fuel provisions. Schedule 7 details Young's other gas costs.

In compliance with the tariff provision referenced above, Young is providing the following information in this submittal:

1. Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 27.3 of the GT&C.

Young has formatted Schedule 1 to display operational sales and other credit activity as "gas dispositions" and operational purchases and other debit activity as "gas sources". The annual data is detailed on a monthly basis on Schedules 2 through 7.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes

Director, Rates Colorado Interstate Gas Company, L.L.C.

Operator for

Young Gas Storage Company, Ltd.

Post Office Box 1087

Colorado Springs, CO 80944 Telephone: (719) 520-4743

YGSRegulatoryAffairs@kindermorgan.com David Dewey@kindermorgan.com

Mr. David K. Dewey

Vice President & Managing Counsel Colorado Interstate Gas Company, L.L.C.

Operator for

Young Gas Storage Company, Ltd.

Post Office Box 1087

Colorado Springs, CO 80944 Telephone: (719) 520-4227

The undersigned hereby certifies that she has read this filing and knows (i) the contents of the paper copies; (ii) that the contents as stated in the copies are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

YOUNG GAS STORAGE COMPANY, LTD

Acting by and through its Operator Colorado Interstate Gas Company, L.L.C.

By:

M. Catherine Rezendes Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30th day of September 2020.

/s/	
M. Catherine Rezendes	

Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4743

Appendix A

Docket No. RP20-___-000 Appendix A Schedule No. 1 Page 1 of 1

Young Gas Storage Company, Ltd. Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth		Amount leceived
	(a)	(b)	(c)	1	(d)
	Operational Purchases and Other Source (Debit) Activity:	, ,			, ,
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$	-
2	Operational Purchases	Schedule No. 2	-	\$	-
3	Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(66,199)	\$	(94,389)
4	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$	-
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$	-
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$	-
7	Total Source (Debit) Activity		(66,199)	\$	(94,389)
	Operational Sales and Other Disposition (Credit) Activity:				
8	Imbalance Cashouts and Other Credit Activity	Schedule No. 3		ф	
9	Operational Sales	Schedule No. 3	_	φ	_
10	Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	ψ	_
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	35,660	ψ Φ	49,778
12	Capitalized Line Pack and Base Gas	Schedule No. 7	33,000	ψ	49,770
13	Other Gas Cost Adjustments	Schedule No. 7	30,539	φ	50,076
14	· · · · · · · · · · · · · · · · · · ·	Scriedule No. 7		φ	
14	Total Disposition (Credit) Activity		66,199		99,854
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		_	\$	5,465

Young Gas Storage Company, Ltd. Operational Purchases and Other Debit Activity

		Imbalance Cash Outs					Operational Purchases ¹						Total			
Line No.	<u>Month</u>	Dth (a)	Amour Paid (b)			sh Out Price (c)	Dth (d)		Av Pur <u>F</u>	rerage rchase Price (e)	Am P	oount aid (f)	Dth (g)	A n	nount Paid	
1	July, 2019	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
2	August	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
3	September	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
4	October	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
5	November	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
6	December	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
7	January, 2020	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
8	February	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
9	March	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
10	April	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
11	May	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
12	June	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
13	Total		\$		\$	-		_	\$	_	\$	-	0	\$		

^{1/} Although Young had no Operational Purchases or Other Debit Activity during the 12-month reporting period, Young is including Schedule 4, which details Young's Operational Purchases, to facilitate review of the report.

Young Gas Storage Company, Ltd. Operational Sales and Other Credit Activity

		Imbalance Cash Outs					Operational Sales ¹						Total			
Line No.	Month	<u>Dth</u>	Rec	ount eived		ash Out Price	Dth		F	age Sale		mount ceived	<u>Dth</u>		t Received	
		(a)	(b)		(c)	(d)			(e)		(f)	(g)		(h)	
1	July, 2019	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
2	August	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
3	September	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
4	October	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
5	November	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
6	December	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
7	January, 2020	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
8	February	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
9	March	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
10	April	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
11	Мау	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
12	June	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-	
13	Total		\$		\$	-		_	\$		\$		-	\$		

^{1/} Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 4(a), which details Young's Operational Sales, to facilitate review of the report.

Young Gas Storage Company, Ltd. Operational Purchases Detail

						Unit		
Line			_		Quantity	Price	A	mount
No.	Company	Month		Year	Dth (a)	(\$Dth)		Paid
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
1	July 2019							
2	No Operational Purchases				-		\$	-
3	Total July 2019				-		\$	-
4	August 2019 No Operational Purchases						•	
5 6	Total August 2019				-		\$ \$	
O	Total August 2019				-		Φ	-
7	September 2019							
8	No Operational Purchases				-		\$	•
9	Total September 2019				-		\$	-
10	October 2019						•	
11	No Operational Purchases Total October 2019				-		\$	
12	Total October 2019				-		\$	-
13	November 2019							
14	No Operational Purchases				-		\$	-
15	Total November 2019				-		\$	-
16	December 2019						_	
17	No Operational Purchases Total December 2019				-		\$	-
18	Total December 2019				-		\$	-
19	January 2020							
20	No Operational Purchases				-		\$	-
21	Total January 2020				•		\$	•
22	February 2020 No Operational Purchases						•	
23					-		\$	
24	Total February 2020				-		Þ	-
25	March 2020							
26	No Operational Purchases				-		\$	-
27	Total March 2020				-		\$	-
28	April 2020						•	
29 30	No Operational Purchases Total April 2020						\$	
30	Total April 2020				-		\$	-
31	May 2020							
32	No Operational Purchases				-		\$	-
33	Total May 2020				-		\$	-
34	June 2020						<u>*</u>	
35	No Operational Purchases				-		\$	-
36	Total June 2020				-		\$	-
37	Total All Purchases						\$	
31	I VIUI AII I UI VII USES				-		Ψ	-

Young Gas Storage Company, Ltd. Operational Sales Detail

Line					Quantity	Unit Price	,	Amount
No.	Company	Month	Day	Year	Dth	(\$Dth)		Paid
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
	1-1-0040							
1 2	July 2019 No Operational Sales						¢	
3	Total July 2019				-		\$ \$	
3	Total July 2019				-		Ф	-
4	August 2019							
5	No Operational Sales				-		\$	-
6	Total August 2019						\$	•
	·							
7	September 2019							
8	No Operational Sales				-		\$	-
9	Total September 2019				-		\$	-
40	0.11.0040							
10	October 2019						¢	
11	No Operational Sales Total October 2019				-		\$	
12	l otal October 2019				-		\$	-
13	November 2019							
14	No Operational Sales				-		\$	-
15	Total November 2019				_		\$	_
							*	
16	December 2019							
17	No Operational Sales				-		\$	•
18	Total December 2019				-		\$	-
19	January 2020						_	
20	No Operational Sales				-		\$	
21	Total January 2020				-		\$	-
22	February 2020							
23	No Operational Sales				_		\$	
24	Total February 2020						\$	
							*	
25	March 2020							
26	No Operational Sales				-		\$	-
27	Total March 2020				-		\$	-
	April 2020							
29	No Operational Sales				-		\$	
30	Total April 2020				-		\$	-
21	May 2020							
31 32	May 2020 No Operational Sales				_		\$	
33	Total May 2020						\$	
55	Total May 2020				_		Ψ	-
34	June 2020							
35	No Operational Sales				-		\$	-
36	Total June 2020				-		\$	-
37	Total All Sales				-		\$	-

Young Gas Storage Company, Ltd. Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth	System Storage Increase / (Decrease)	Net Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease)	Ending Cumulative System Balance Activity Increase / (Decrease)	Index Price (f)	1	valuation Activity mount (g)	Current Activity Amount (h)	 Total Activity Amount (i)
1	Beginning Balar	nce	(827,552)	814,464		(13,088)	\$ 1.5008				
2	July, 2019	(13,088)	(39,818)	59,836	20,018	6,930	\$ 1.8040	\$	(3,968)	\$ 36,112	\$ 32,144
3	August	6,930	727,565	(734,311)	(6,746)	184	\$ 1.6524	\$	(1,051)	\$ (11,147)	\$ (12,198)
4	September	184	747,874	(753,793)	(5,919)	(5,735)	\$ 1.7338	\$	15	\$ (10,262)	\$ (10,247)
5	October	(5,735)	(1,187,732)	1,197,022	9,290	3,555	\$ 1.6085	\$	719	\$ 14,943	\$ 15,662
6	November	3,555	(123,829)	118,020	(5,809)	(2,254)	\$ 2.1540	\$	1,939	\$ (12,513)	\$ (10,574)
7	December	(2,254)	862,210	(882,313)	(20,103)	(22,357)	\$ 1.9140	\$	541	\$ (38,477)	\$ (37,936)
8	January, 2020	(22,357)	(474,601)	456,690	(17,911)	(40,268)	\$ 1.7661	\$	3,307	\$ (31,633)	\$ (28,326)
9	February	(40,268)	292,529	(314,418)	(21,889)	(62,157)	\$ 1.6117	\$	6,217	\$ (35,279)	\$ (29,062)
10	March	(62,157)	(11,772)	(8,974)	(20,746)	(82,903)	\$ 1.3669	\$	15,216	\$ (28,358)	\$ (13,142)
11	April	(82,903)	411,677	(416,070)	(4,393)	(87,296)	\$ 1.3422	\$	2,048	\$ (5,896)	\$ (3,848)
12	May	(87,296)	(76,118)	76,017	(101)	(87,397)	\$ 1.5323	\$	(16,595)	\$ (155)	\$ (16,750)
13	June	(87,397)	81,600	(73,490)	8,110	(79,287)	\$ 1.4382	\$	8,224	\$ 11,664	\$ 19,888
14	Total - Current	Activity	1,209,585	(1,275,784)	(66,199)			\$	16,612	\$ (111,001)	\$ (94,389)

Young Gas Storage Company, Ltd. Net Fuel, LAUF and L&U Activity

Line No.	<u>Month</u>	Beginning Balance Fuel and L&U <u>Dth</u> (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease)	lno	Ac Amo Index Price Fuel		Revaluation Activity Amount on Fuel & L&U (e)		Current Activity Amount (f)	Total Activity Amount (g)		
1	Beginning Balar	nce	24,102	24,102	\$	1.5008							
2	July, 2019	24,102	(20,846)	3,256	\$	1.8040	\$	7,308	\$	(37,606)	\$	(30,298)	
3	August	3,256	5,814	9,070	\$	1.6524	\$	(494)	\$	9,607	\$	9,113	
4	September	9,070	5,358	14,428	\$	1.7338	\$	738	\$	9,290	\$	10,028	
5	October	14,428	(13,020)	1,408	\$	1.6085	\$	(1,808)	\$	(20,943)	\$	(22,751)	
6	November	1,408	3,797	5,205	\$	2.1540	\$	768	\$	8,179	\$	8,947	
7	December	5,205	17,802	23,007	\$	1.9140	\$	(1,249)	\$	34,073	\$	32,824	
8	January, 2020	23,007	12,433	35,440	\$	1.7661	\$	(3,403)	\$	21,958	\$	18,555	
9	February	35,440	17,162	52,602	\$	1.6117	\$	(5,472)	\$	27,660	\$	22,188	
10	March	52,602	16,467	69,069	\$	1.3669	\$	(12,877)	\$	22,509	\$	9,632	
11	April	69,069	1,792	70,861	\$	1.3422	\$	(1,706)	\$	2,405	\$	699	
12	May	70,861	(2,589)	68,272	\$	1.5323	\$	13,471	\$	(3,967)	\$	9,504	
13	June	68,272	(8,510)	59,762	\$	1.4382	\$	(6,424)	\$	(12,239)	\$	(18,663)	
14	Total - Current	Activity	35,660				\$	(11,148)	\$	60,926	\$	49,778	

Young Gas Storage Company, Ltd. Capitalized Linepack and Other Gas Costs

Line No.	<u> Month</u>	Capitalized Linepack and Base Gas Dth (a)	Index Price (b)		Capitalized Linepack and Base Gas Amount (c)		Other Gas Costs Dth (d)	 Index Price (e)	Other as Costs Amount (f)
1	July, 2019	-	\$	1.8040	\$	-	828	\$ 1.8040	\$ 1,494
2	August	-	\$	1.6524	\$	-	932	\$ 1.6524	\$ 1,540
3	September	-	\$	1.7338	\$	-	561	\$ 1.7338	\$ 973
4	October	-	\$	1.6085	\$	-	3,730	\$ 1.6085	\$ 6,000
5	November	-	\$	2.1540	\$	-	2,012	\$ 2.1540	\$ 4,334
6	December	-	\$	1.9140	\$	-	2,301	\$ 1.9140	\$ 4,404
7	January, 2020	-	\$	1.7661	\$	-	5,478	\$ 1.7661	\$ 9,675
8	February	-	\$	1.6117	\$	-	4,727	\$ 1.6117	\$ 7,619
9	March	-	\$	1.3669	\$	-	4,279	\$ 1.3669	\$ 5,849
10	April	-	\$	1.3422	\$	-	2,601	\$ 1.3422	\$ 3,491
11	May	-	\$	1.5323	\$	-	2,690	\$ 1.5323	\$ 4,122
12	June	-	\$	1.4382	\$	-	400	\$ 1.4382	\$ 575
13	Total	-			\$		30,539		\$ 50,076