



April 30, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Recomputation of Fuel and
Lost and Unaccounted-for Percentages,
Wyoming Interstate Company, L.L.C.;
Docket No. RP26-

Commissioners:

Wyoming Interstate Company, L.L.C. ("WIC") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Version 73 of Part II: Stm. of Rates, Section 2 – Fuel and L&U Rates to the Third Revised Volume No. 2 of its FERC Gas Tariff ("Tariff"). Proposed to become effective on June 1, 2026, the tendered tariff record revises the fuel and lost and unaccounted-for charges applicable to transportation service on WIC's system.

Background

Section 13 of the GT&C of WIC's Tariff states that the Fuel, Lost and Unaccounted-for-Gas ("FL&U") Percentage(s) shall be recomputed every three months. In addition, Section 13.2 of the GT&C provides that WIC must file with the Commission supporting documentation for each quarterly recomputation of FL&U percentage(s).

The FL&U reimbursement percentages contained herein are comprised of two components: 1) a projected FL&U requirement percentage and 2) an FL&U requirement adjustment, or true-up reimbursement, percentage reflecting the over- or under-recovery of quantities during previous data collection periods. The Projected FL&U Requirement percentages are determined based on a combination of historical and forecasted throughput volumes, Lost and Unaccounted-for-Gas ("L&U") requirements, and fuel burned. To the extent actual FL&U quantities are more or less than the reimbursement percentages in effect at the time, WIC returns or recoups such quantities in the next period through a volumetric true-up reimbursement percentage or the FL&U Requirement Adjustment. This true-up mechanism keeps WIC and its shippers volumetrically neutral for FL&U.

Description of Filing

Submitted pursuant to Subpart C of Part 154 of the Commission's regulations¹ and WIC's Tariff, this filing proposes revisions to update its FL&U percentages as described in the tables below.

Table A

	Proposed Fuel Rates (Instant Filing):			Change from Percentages Currently In Effect:		
	Projected Fuel Requirement %	Fuel Requirement Adjustment % (True-up)	Total Proposed Fuel %	Change in Projected Fuel Requirement %	Change In Fuel Requirement Adjustment % (True-up)	Change in Total Fuel %
Mainline System	0.85%	-0.85%	0.00%	0.22%	-0.22%	0.00%
Medicine Bow	0.39%	-0.27%	0.12%	0.00%	-0.12%	-0.12%
Piceance (WIC ML & Other PL)	0.30%	-0.30%	0.00%	-0.07%	-0.28%	-0.35%
Kanda Incremental (WIC ML and Other PL)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Proposed L&U Rates (Instant Filing):			Change From Percentages Currently in Effect:		
	Projected L&U Requirement %	L&U Requirement Adjustment % (True-up)	Total Proposed L&U %	Change in Projected L&U Requirement %	Change in L&U Requirement Adjustment % (True-up)	Change in Total L&U %
Mainline System	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Medicine Bow	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Piceance (WIC ML)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Piceance (Other PL)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Kanda Incremental (WIC ML)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Kanda Incremental (Other PL)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

¹ 18 C.F.R. §§ 154.201 – 154.210 (2025).

Projected Fuel Requirement and Fuel Requirement Adjustment

The fuel reimbursement rates proposed herein seek to recover fuel and other fuel gas consumption that will occur during the three-month period these rates will be in effect beginning June 1, 2026.² WIC has forecasted the expected throughput and fuel burn for only the months these rates will be in effect. The support for the FL&U retention percentages for the Mainline System, and the Medicine Bow, Piceance and Kanda Lateral systems, as shown above, is detailed in Appendices A through F included herewith.

Mainline System

As noted in Table A above, the total fuel retention percentage for the Mainline System remains unchanged at 0.00%. The Projected Fuel Requirement percentage increases to 0.85% primarily due to an increase in projected fuel volumes without a corresponding increase in projected throughput volumes. The Fuel Requirement Adjustment decreases to negative 0.85% and reflects 73,467 Dths of over-collected L&U from the December 2025 through February 2026 data collection period³ being included in the Fuel Requirement Adjustment calculation. Also, the Fuel Requirement Adjustment reflects the application of 33,161 Dth of over-collected L&U volumes that were deferred to future filings in Docket No. RP26-142-000⁴ and 4,930 Dth of over-collected L&U volumes that were deferred to future filings in Docket No. RP26-429-000.⁵ This results in a 0.00% total fuel retention percentage for the Mainline System.

² WIC has been informed that Fort Union Gas Gathering, L.L.C. and Bighorn Gas Gathering, L.L.C. will be decreasing the in-kind percentage of gas they retain for fuel gas for the Bakken Leased Capacity from 0.98% to 0.68% effective June 1, 2026. WIC is updating the Bakken Leased Capacity Incremental rate to reflect that change effective June 1, 2026. See *Wyoming Interstate Co.*, 182 FERC ¶ 62,138, at P 9 & n.10 (2023). WIC also has been informed by Fort Union Gas Gathering, L.L.C. that the in-kind percentage of gas it retains for fuel gas for the Bakken xPress Leased Capacity will be 0.68% effective June 1, 2026. WIC is updating the Bakken xPress Leased Capacity Incremental rate to reflect that percentage effective June 1, 2026. See *Wyoming Interstate Co.*, 189 FERC ¶ 61,047, at P 37 n.44 (2024).

³ See Appendix A, Schedule 1, line 12, col. (b); Appendix A, Schedule 2, lines 4-10, col. (b). See also Section 13.3 of WIC's GT&C.

⁴ See WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages," Appendix A, Schedule 2, Line No. 12, Column (b), Docket No. RP26-142-000 (Oct. 31, 2025). After the application of the 33,161 Dth of over-collected L&U volumes to the Mainline fuel volumes, no over-collected Mainline L&U volumes remain from this filing.

⁵ See WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages," Appendix A, Schedule 2, Line No. 11, Column (b), Docket No. RP26-429-000 (Jan. 29, 2026). After the application of the 4,930 Dth of over-collected L&U volumes to the Mainline fuel volumes, no over-collected Mainline L&U volumes remain from this filing.

Medicine Bow Lateral

The total fuel retention percentage for the Medicine Bow Lateral decreases to 0.12%. The Projected Fuel Requirement percentage remains unchanged at 0.39%. The Fuel Requirement Adjustment decreases to negative 0.27% and reflects 87,643 Dth of over-collected L&U volumes from the December 2025 through February 2026 data collection period being included in the calculation of the Fuel Requirement Adjustment.⁶ This results in a 0.12% total fuel retention percentage for the Medicine Bow Lateral.

Piceance Lateral

The proposed total fuel retention percentage for the Piceance Lateral is 0.00%. The Projected Fuel Requirement percentage decreases to 0.30% primarily due to an increase in projected throughput volumes without a corresponding increase in projected fuel volumes. The Fuel Requirement Adjustment percentage decreases to negative 0.30% and reflects 10,848 Dth of over-collected fuel volumes from the December 2025 through February 2026 data collection period being deferred to future filings pursuant to GT&C Section 13.3 of WIC's tariff in the calculation of the Fuel Requirement Adjustment.⁷ This Fuel Requirement Adjustment of negative 0.30% is intended to return over-collected fuel volumes from the December 2025 through February 2026 data collection period to Piceance Lateral shippers during the period these rates will be in effect. These percentages result in a 0.00% total fuel retention percentage for the Piceance Lateral.

Off-System

WIC notes that off-system FL&U quantities are not included for recovery through WIC's projected fuel reimbursement rate. As addressed in Section 4.5 of the GT&C of the Tariff, all WIC shippers using the off-system capacity held by WIC, on either a primary or a secondary basis, are directly assessed the FL&U charged by the third-party transportation provider to WIC.

Projected L&U Requirement

The twelve-month data period used to forecast L&U quantities for this instant filing is March 2025 through February 2026. As shown on Schedule 1 of Appendix D, WIC experienced an overall "gain" on the Mainline System and each of the incremental laterals during this time period which results in negative L&U reimbursement percentages. WIC's tariff prevents the establishment of negative L&U reimbursement percentages that would otherwise have resulted from the

⁶ See Appendix A, Schedule 1, line 12, col. (c).

⁷ See Appendix A, Schedule 1, lines 4-14, col. (d).

use of the overall “gain”. Instead, Section 13.3 of the GT&C requires the projected L&U percentage to be set at 0.00% under these circumstances. Therefore, the Projected L&U Requirement is proposed to be 0.00% for the Mainline System and each of the laterals. These retention percentages are detailed in Table A above.

L&U Requirement Adjustment

WIC is proposing the L&U Requirement Adjustment be set at 0.00% on the Mainline System and each of the laterals as shown in Table A and described more fully below.

As shown on Appendix A, Schedule 2, line 4, column (b), the Mainline System experienced an L&U gain of 186,525 Dth during the period of December 2025 through February 2026. As discussed earlier, 73,467 Dth of the over-collected L&U volumes are being included in the calculation of the Mainline System Fuel Requirement Adjustment.⁸ The remaining 113,058 Dth of over-collected L&U from the December 2025 through February 2026 data collection period will be cashed out pursuant to GT&C Section 13.5(d) of WIC’s tariff.⁹ Accordingly, the total proposed L&U reimbursement percentage is 0.00% for the Mainline System.

As shown on Appendix A, Schedule 2, line 4, column (c), the Medicine Bow Lateral experienced a gain of L&U of 87,643 Dth for the period December 2025 through February 2026. As discussed above in the section on the fuel percentage for the Medicine Bow Lateral, 87,643 Dth of the over-collected L&U volumes is being included in the calculation of the Fuel Requirement Adjustment. As such, the total proposed L&U reimbursement percentage is 0.00% for the Medicine Bow Lateral.

As shown on Appendix A, Schedule 2, line 4, column (d), the Piceance-Other Pipeline experienced a gain of L&U of 4,564 Dth for the period December 2025 through February 2026. This 4,564 Dth of over-collected L&U from the December 2025 through February 2026 data collection period is being deferred to a future filing pursuant to GT&C Section 13.3 of WIC’s tariff¹⁰ and results in a total proposed L&U reimbursement percentage of 0.00% for the Piceance-Other Pipeline.

The Kanda – Other Pipeline total proposed L&U reimbursement percentage remains at 0.00% with a remaining 3,451 Dth of over-collected L&U

⁸ See Appendix A, Schedule 1, line 12, col. (b).

⁹ See Appendix A, Schedule 2, lines 6-12, col. (b).

¹⁰ See Appendix A, Schedule 2, lines 6-12, col. (d).

from the December 2025 through February 2026 data collection period being deferred to a future filing pursuant to GT&C Section 13.3 of WIC's tariff.¹¹

Cash Out of Mainline System L&U Over-Collection

As detailed in Appendices A and G, WIC has over-collected L&U quantities of 113,058 Dth associated with the Mainline System for the period of December 2025 through February 2026 after the application of 73,467 Dth of over-collected L&U quantities to the calculation of the Mainline System Fuel Reimbursement Percentage.¹² As such, pursuant to the terms of Section 13.5(d) of the GT&C, WIC must cash out Excess L&U Quantities exceeding 50,000 Dths; therefore, WIC proposes to cash out these over-collected L&U quantities herein.

WIC calculated the value associated with the Excess L&U Quantities by using the applicable month's Cash Out Index Price.¹³ The calculations result in a total cash-out refund of \$269,072 for the December 2025 through February 2026 period reflected in the instant filing for shippers on the Mainline System.¹⁴ WIC allocated the value of the Excess L&U Quantities pro-rata to each Mainline System shipper based on total throughput for the December 2025 through February 2026 period which are the months the over-collection and resulting Excess L&U occurred.¹⁵

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), WIC states the following:

- (a) WIC does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) WIC is not aware of any other filings pending before the Commission that may significantly affect this filing.

¹¹ See Appendix A, Schedule 2, lines 6-12, col. (e). Furthermore, in WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-For Percentages," Appendix A, Schedule 2, Line No. 11, Column (e), Docket No. RP26-429-000 (Jan. 29, 2026), 1,084 Dth of over-collected L&U on the Kanda – Other Pipeline was deferred to a future filing pursuant to GT&C Section 13.3 of WIC's tariff. This amount is also deferred in this filing.

¹² See Appendix A, Schedule 2, lines 4 through 12, col. (b).

¹³ Section 1.6 of WIC's General Terms & Conditions states that "'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index."

¹⁴ See Appendix G, Schedules 1 and 2.

¹⁵ See Appendix G, Schedule 2.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁶ WIC is submitting an eTariff XML filing package, which includes the following:

- a. a transmittal letter;
- b. the clean and related marked versions of the tariff record; and
- c. workpapers under Appendices A-G in PDF format.

WIC respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on June 1, 2026, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, WIC hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

¹⁶ 18 C.F.R. §§ 154.1 - 154.603 (2025).

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 RATES PER DTH

Particulars -----	Current Reimbursement -----	True-up -----	Total -----
Mainline System			
Fuel Gas Percentage (Note 3)	0.85%	-0.85%	0.00%
L&U Percentage (Note 3)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.85%	-0.85%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6)	0.39%	-0.27%	0.12%
L&U Percentage (Note 3) (Note 6)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.39%	-0.27%	0.12%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Bakken Leased Capacity Incremental			
Fuel Gas Percentage (Note 7)	n/a	n/a	0.68%
L&U Percentage (Note 7)	n/a	n/a	0.00%

Total FL&U Percentage	n/a	n/a	0.68%
L&U Percentage	n/a	n/a	0.00%

Bakken xPress Leased Capacity Incremental
 Northern Border Fuel Gas Percentage (Note 13)

Refer to Northern Border Pipeline Company's currently effective fuel reimbursement percentage (Rate Schedule T-1) found on Northern Border's EBB

Bakken xPress Leased Capacity Incremental
 Bison Pipeline Fuel Gas Percentage (Note 13)

Refer to Bison Pipeline, LLC's currently effective fuel reimbursement percentage (Rate Schedule FT-1) found on Bison's EBB

Bakken xPress Leased Capacity Incremental

Fort Union Gas Gathering Fuel Gas Percentage (Note 13)	n/a	n/a	0.68%
Fort Union Gas Gathering L&U Percentage (Note 13)	n/a	n/a	0.00%

Fort Union Gas Gathering Total FL&U Percentage	n/a	n/a	0.68%
Fort Union Gas Gathering L&U Percentage	n/a	n/a	0.00%

Piceance Basin Incremental

FL&U Percentages detailed below (Note 3)(Note 9)(Note 12):

Piceance Lateral

Fuel Gas Percentage To Transporter's Mainline System	0.30%	-0.30%	0.00%
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.30%	-0.30%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines	0.30%	-0.30%	0.00%
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.30%	-0.30%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%

Kanda Lateral Incremental
 FL&U Percentages detailed below (Note 3) (Note 9) (Note 13):

Fuel Gas Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 RATES PER DTH

Particulars -----	Current Reimbursement -----	True-up -----	Total -----
Mainline System			
Fuel Gas Percentage (Note 3)	0. 6385 %	-0. 6385 %	0.00%
L&U Percentage (Note 3)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0. 6385 %	-0. 6385 %	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6)	0.39%	-0. 1527 %	0. 2412 %
L&U Percentage (Note 3) (Note 6)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.39%	-0. 1527 %	0. 2412 %
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Bakken Leased Capacity Incremental			
Fuel Gas Percentage (Note 7)	n/a	n/a	0. 9868 %
L&U Percentage (Note 7)	n/a	n/a	0.00%

Total FL&U Percentage	n/a	n/a	0. 9868 %
L&U Percentage	n/a	n/a	0.00%

Bakken xPress Leased Capacity Incremental
 Northern Border Fuel Gas Percentage (Note 13)

Refer to Northern Border Pipeline Company's currently effective fuel reimbursement percentage (Rate Schedule T-1) found on Northern Border's EBB

Bakken xPress Leased Capacity Incremental
 Bison Pipeline Fuel Gas Percentage (Note 13)

Refer to Bison Pipeline, LLC's currently effective fuel reimbursement percentage (Rate Schedule FT-1) found on Bison's EBB

Bakken xPress Leased Capacity Incremental

Fort Union Gas Gathering Fuel Gas Percentage (Note 13)
 Fort Union Gas Gathering L&U Percentage (Note 13)

n/a	n/a	0.0068%
n/a	n/a	0.00%

Fort Union Gas Gathering Total FL&U Percentage

n/a	n/a	0.0068%
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Fort Union Gas Gathering L&U Percentage

n/a	n/a	0.00%
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Piceance Basin Incremental

FL&U Percentages detailed below (Note 3)(Note 9)(Note 12):

Piceance Lateral

Fuel Gas Percentage To Transporter's Mainline System
 L&U Percentage To Transporter's Mainline System

0.3730%	-0.0230%	0.3500%
0.00%	0.00%	0.00%

Total FL&U Percentage

0.3730%	-0.0230%	0.3500%
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L&U Percentage (Note 11)

0.00%	0.00%	0.00%
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Fuel Gas Percentage To Other Pipelines
 L&U Percentage To Other Pipelines

0.3730%	-0.0230%	0.3500%
0.00%	0.00%	0.00%

Total FL&U Percentage

0.3730%	-0.0230%	0.3500%
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L&U Percentage (Note 11)

0.00%	0.00%	0.00%
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Kanda Lateral Incremental
 FL&U Percentages detailed below (Note 3) (Note 9) (Note 13):

Fuel Gas Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages
Appendix B	Physical Gas Balance
Appendix C	Throughput
Appendix D	L&U Allocation
Appendix E	Fuel Consumption
Appendix F	FL&U Retention
Appendix G	L&U Cash-out

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix A
FL&U Reimbursement Percentages**

Wyoming Interstate Company, L.L.C.**Fuel Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Medicine Bow (c)	Piceance (d)	Kanda (e)
Current Period Retention Percentage ¹					
1	Fuel Gas Projected During Forecast Period (Jun 26 - Aug 26) ²	140,154	270,810	68,146	-
2	Fuel-Related Receipts (Throughput)	16,409,686	70,023,970	22,604,130	-
3	Projected Fuel Requirement [line 1 / line 2]	0.85%	0.39%	0.30%	0.00%
Volumetric True-up Retention Percentage					
Current Deficiency/(Gain) for Dec 2025 - Feb 2026 Period					
4	Fuel Gas Consumed ^{3, 11}	155,111	104,643	13,316	12
5	Fuel Gas Retained - Current ⁴	119,653	203,355	72,862	-
6	Current Deficiency/(Gain) [line 4 - line 5]	35,458	(98,712)	(59,546)	12
True-up Deficiency/(Gain) for Dec 2025 - Feb 2026 Period					
7	Fuel Gas Sought for True-up ⁵	(183,771)	(159,708)	(66,355)	-
8	Fuel Gas Retained - True-up ⁶	(119,717)	(157,209)	(46,907)	-
9	True-up Deficiency/(Gain) [line 7 - line 8]	(64,054)	(2,499)	(19,448)	-
10	L&U Over-collection from Docket No. RP26-142-000 FL&U Filing ⁷	(33,161)	-	-	-
11	L&U Over-collection from Docket No. RP26-429-000 FL&U Filing ⁸	(4,930)	-	-	-
12	L&U Over-collection from Dec 2025 - Feb 2026 Period ⁹	(73,467)	(87,643)	-	(12)
13	Fuel Over-collection from Dec 2025 - Feb 2026 Period Deferred to Future Filing ¹⁰	-	-	(10,848)	-
14	Net Deficiency/(Gain) to be Trued-up During Jun 2026 - Aug 2026 [line 6 + line 9 + line 10 + line 11 + line 12 - line 13]	(140,154)	(188,853)	(68,146)	(0)
15	Fuel-Related Receipts (Throughput)	16,409,686	70,023,970	22,604,130	1,037,192
16	Fuel Requirement Adjustment [line 14 / line 15]	-0.85%	-0.27%	-0.30%	0.00%
17	Total Fuel Retention Percentage [line 3 + line 16]	0.00%	0.12%	0.00%	0.00%

Notes:

- 1) The current period retention percentage is based on WIC's forecasted fuel consumption during the 3-month period of June 2026 - August 2026 divided by forecasted receipts expected during the same period.
- 2) Excludes quantities associated with off-system capacity and the leased capacity incremental rates including the FL&U from MountainWest Overthrust Pipeline, LLC. Off-system FL&U and the leased capacity incremental rates are directly assessed to all shippers responsible for the charges.
- 3) See Appendix E, Schedule 1, col. (o). Excludes quantities for capitalized gas.
- 4) See Appendix F, Schedule 1, lines 1-5, col. (o).
- 5) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 1, Line No. 11, Docket No. RP26-142-000 (Oct. 31, 2025).
- 6) See Appendix F, Schedule 1, lines 6-10, col. (o).
- 7) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 12, Docket No. RP26-142-000 (Oct. 31, 2025).
- 8) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 11, Docket No. RP26-429-000 (Jan. 29, 2026).
- 9) The quantities on this line are being applied from over-collected L&U volumes from Appendix A, Schedule 2, line 10 of this filing.
- 10) The quantities on this line will be deferred to a future filing. The deferral quantities were set to a level that resulted in a total Fuel Retention Percentage of 0.00%.
- 11) The Kanda quantity on line 4, col. (e) reflects other gas use in FERC Account No. 812 associated with the Kanda Lateral.

Wyoming Interstate Company, L.L.C.**L&U Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	Mainline System (b)	Medicine Bow (c)	Piceance - Other Pipeline (d)	Kanda - Other Pipeline (e)
Current Period Retention Percentage¹					
1	L&U Projected During Forecast Period ²	(624,839)	(304,602)	(9,808)	(7,121)
2	L&U Receipts (Throughput) ³	504,568,428	244,489,389	8,188,583	5,633,446
3	Projected L&U Requirement [line 1 / line 2; if less than zero, reflected zero]	0.00%	0.00%	0.00%	0.00%
Volumetric True-up Retention Percentage					
Current Deficiency/(Gain) for Dec 2025 - Feb 2026 Period					
4	L&U Experienced ⁴	(186,525)	(87,643)	(4,564)	(3,463)
5	L&U Retained - Current ⁵	-	-	-	-
6	L&U True-up Deficiency/(Gain) [line 4 - line 5]	(186,525)	(87,643)	(4,564)	(3,463)
True-up Deficiency/(Gain) for Dec 2025 - Feb 2026 Period					
7	L&U Sought for True-up ⁶	-	-	-	-
8	L&U Gas Retained - True-up ⁷	-	-	-	-
9	L&U True-up Deficiency/(Gain) [line 7 - line 8]	-	-	-	-
10	L&U to be Netted ⁸	(73,467)	(87,643)	-	(12)
11	L&U to be Cashed-Out in the Instant Filing ⁹	(113,058)	-	-	-
12	L&U Deferred to a Future Filing ¹⁰	-	-	(4,564)	(3,451)
13	Net Deficiency/(Gain) to be Trued-up During Jun 2026 - Aug 2026 [line 6 + line 9 - line 10 - line 11 - line 12]	-	-	-	-
14	L&U-Related Receipts for Jun 2026 - Aug 2026 ¹¹	122,503,202	62,675,843	875,444	1,037,192
15	L&U Requirement Adjustment [line 13 / line 14]	0.00%	0.00%	0.00%	0.00%
16	Total L&U Retention Percentage [line 3 + line 15]	0.00%	0.00%	0.00%	0.00%

Notes:

- 1) The current period retention percentage is based on the L&U experienced during the 12-month period ending February 2026 as shown on Schedule 1 of Appendix D divided by receipts experienced during the same period.
- 2) Excludes quantities associated with off-system capacity and the leased capacity incremental rates including the FL&U from MountainWest Overthrust Pipeline, LLC. Off-system FL&U and the leased capacity incremental rates are directly assessed to all shippers responsible for the charges.
- 3) L&U receipts are forecasted for the current period based on historical data from March 2025 through February 2026. See Appendix C, Schedule 1, lines 5-8, col. (n).
- 4) See Appendix D, Schedule 1, lines 2-6, col. (o).
- 5) See Appendix F, Schedule 2, lines 1-5, col. (o).
- 6) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 13, Docket No. RP26-142-000 (Oct. 31, 2025).
- 7) See Appendix F, Schedule 2, lines 6-10, col. (o).
- 8) The quantities on this line will be applied to the appropriate Fuel quantities on Schedule 1, line 12 of Appendix A of this filing.
- 9) The quantities on this line will be cashed out. See Appendix G Schedules 1 and 2.
- 10) The quantities on this line will be deferred to a future filing. The deferral quantities were set to a level that resulted in a total L&U Retention Percentage of 0.00%.
- 11) See Appendix C, Schedule 1, lines 5-8, col. (o). Since the true-up requirement calculated here will be sought to be recovered during the months of June 2026 through August 2026, WIC is using receipts experienced during June 2025 through August 2025 to reasonably estimate L&U-related receipts.

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix B
Physical Gas Balance**

Wyoming Interstate Company, L.L.C.
Physical Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ANTELOPE (AMS) (892022)	1,167,600	967,657	1,571,742	2,544,809	2,401,980	2,593,254	2,696,599	2,791,822	2,294,109	2,327,825	2,224,296	1,952,521	25,534,213
2	BOWIE (BOW) (800104)	4,155,787	6,045,964	6,390,143	2,762,225	4,178,282	4,420,404	6,969,571	6,384,146	7,319,749	3,012,510	966,047	2,272,276	54,877,105
3	BAXTER TO WIC (BTW) (800116)	3,158,034	2,746,537	2,397,159	2,982,999	3,038,726	2,159,551	1,447,803	1,734,651	1,871,594	1,993,803	4,265,300	3,580,111	31,376,269
4	BITTER CREEK (BTC) (800115)	152,052	768,157	1	948,770	1,389,920	2,056,491	2,187,519	72,212	58,630	231,108	75,295	28,246	7,968,401
5	BRONZE DOME (BZD) (896107)	501,877	531,311	261,514	387,358	332,538	1	35,720	382,063	483	-	468,411	424,462	3,325,739
6	BUCKING HORSE (BKH) (47849)	3,055,294	2,838,336	3,575,237	2,961,671	2,766,933	3,082,752	2,777,789	2,936,009	2,854,253	2,955,282	2,897,248	2,936,984	35,637,789
7	CHALK BUTTES (CBR) (50156)	5,826,616	5,607,855	5,849,532	4,365,070	5,434,825	5,500,019	5,367,226	5,636,743	4,788,522	5,615,203	5,262,205	5,094,936	64,348,753
8	CHEYENNE JUMPER TO WELD (49841)	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WIC/CIG SPARROW DELIVERY WELD (50528)	11,739,588	8,554,937	10,336,485	9,213,592	10,738,612	9,209,752	10,202,065	12,279,736	9,510,988	12,930,552	13,639,609	9,268,907	127,624,823
10	COTTONWOOD (CTW) (896060)	645,624	39,108	127,048	655,233	868,566	574,551	821,810	294,847	321,777	465,992	701,825	549,111	6,065,492
11	CRESTON (CRE) (896054)	2,614,195	1,852,399	3,093,082	1,880,095	933,442	1,783,174	962,289	3,587,111	2,684,607	3,155,428	2,960,155	2,870,590	28,376,567
12	FLYING HAWK (FLY) (800245)	8,850,394	13,308,536	16,353,615	11,461,031	7,844,936	8,899,765	9,563,120	13,710,105	3,833,209	9,572,020	5,338,371	7,655,421	116,390,523
13	GOLDEN DOME (GLD) (800273)	496,904	310,781	582,792	642,063	619,970	1,013,899	308,308	619,279	653,352	743,383	589,707	857,800	7,438,237
14	KANDA TO WIC-QUESTAR (KAW) (800336)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	LARAMIE-WIC (LAW) (800367)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	LOST CREEK WIC (LCW) (896043)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	MEDICINE BOW (MBW) (896031)	3,858,844	3,602,887	3,632,072	4,173,442	3,816,268	3,211,122	3,582,127	3,680,024	3,635,958	3,905,263	4,028,453	3,388,829	44,515,290
18	OVERTHRUST/ WIC (OVV) (800528)	-	-	-	-	-	-	-	-	-	-	-	-	-
19	RAWLINS TO WIC (RTW) (800666)	-	-	-	-	258	705	0	30	1,896	832	1,049	0	4,769
20	RED RIM (RIM) (800633)	194,780	191,409	214,719	206,313	212,252	211,131	198,739	205,312	187,003	179,650	171,281	149,456	2,322,046
21	RIO BLANCO (RBL) (896062)	1,661,556	1,391,107	17,211	584,996	1,323,657	1,753,660	1,494,668	1,640,794	1,694,926	1,483,960	1,528,632	1,445,620	16,020,787
22	SILO PLANT (48646)	258,780	257,768	275,797	259,765	267,061	254,593	232,564	234,101	222,487	234,502	227,307	216,683	2,941,138
23	THUNDER CREEK (TCR) (896029)	6,373,032	6,825,815	6,254,932	5,753,835	5,998,118	5,874,610	5,238,507	5,082,113	4,744,211	4,622,105	4,480,219	4,382,479	65,629,976
24	TRAPPERS LAKE (TPL) (800722)	3,125,097	2,174,970	3,463,649	4,943,934	6,440,053	9,086,134	5,653,378	4,323,164	4,046,859	3,315,867	1,623,563	2,145,384	50,342,051
25	WALCOTT JUNCTION (WAL) (47968)	-	-	-	-	-	0	-	-	-	-	-	-	0
26	WAMSUTTER TO WIC (WAW) (800760)	-	-	-	-	-	41	-	31	-	-	-	-	73
27	WAPITI (WAP) (896017)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	YELLOW JACKET PASS (YLJ) (896061)	1,329,698	766,854	1,178,403	105,073	803,575	48,649	316,131	2,867,461	1,237,372	500,992	1,062,403	1,251,941	11,468,551
29	Total Receipts	59,165,755	58,782,389	65,575,133	56,832,273	59,409,971	61,734,257	60,055,935	68,461,754	51,961,984	57,246,277	52,511,106	50,471,757	702,208,592
30	OFF-SYSTEM OVERTHRUST FL&U ¹	2,386	4,870	938	1,254	(146)	740	198	5,468	8,686	15,955	8,207	1,491	50,047
31	OFF-SYSTEM WHITE RIVER HUB FL&U ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
32	OFF-SYSTEM ROCKIES EXPRESS PIPELINE FL&U ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
33	BAKKEN LEASED CAPACITY INCREMENTAL FL&U ¹	16,635	15,529	16,158	13,447	14,125	11,347	11,195	10,588	11,625	21,213	20,872	18,301	181,035
34	Net Linepack Decrease	-	46,619	1,456	-	37,966	4,654	27,746	17,470	-	51,258	-	-	187,168
35	Total System Receipts	59,184,776	58,849,407	65,593,685	56,846,974	59,461,916	61,750,998	60,067,328	68,505,556	51,999,765	57,283,445	52,591,442	50,491,549	702,626,842

Line No.	Item	Deliveries (Dth)												Total
		Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	
36	CHROME DOME (CHD) (800140)	6,051	1	14,840	33,703	20,503	59,556	8,069	6,761	34,943	32,486	174	-	217,086
37	BITTER CREEK (BTC) (800115)	0	-	512,237	29,303	4	0	-	40,430	63,776	128,869	0	-	774,620
38	BOWIE (BOW) (800104)	-	-	-	-	-	-	-	-	-	-	-	1	376
39	BUCKING HORSE (BKD) (47848)	82,844	78,384	77,405	8,127	6,163	22,495	10,588	7,012	9,759	11,060	12,076	70,090	396,006
40	CHALK BUTTES (CBB) (50472)	-	-	-	-	-	-	-	-	-	-	-	-	-
41	CURLY (CUR) (800184)	8,748,801	6,381,919	8,290,230	5,768,629	5,939,850	6,164,605	5,718,811	6,654,031	3,727,473	6,165,509	7,596,675	5,328,402	76,474,935
42	DOVER (DOV) (800212)	4,071,582	4,328,915	4,123,087	2,146,631	2,381,844	1,491,917	2,684,492	3,796,187	2,124,282	1,534,743	1,843,588	998,671	31,525,938
43	DULLKNIFE (DUL) (896002)	16,652,190	16,069,812	18,429,197	14,709,009	16,944,431	16,503,040	17,074,965	16,108,888	16,568,625	15,062,994	13,312,063	15,745,848	193,181,062
44	FLYING HAWK (FLY) (800245)	-	-	-	-	-	-	-	-	-	-	-	-	1
45	HAPPY JACK (49167)	844	1,041	1,610	2,092	2,231	10,345	461	1,257	295	1,408	1,202	3,796	26,582
46	LITTLE WOLF (LTW) (896018)	-	-	-	-	-	-	-	-	-	-	-	-	-
47	LONE TREE DELIVERY WELD (54876)	3,190,689	3,479,554	2,321,218	1,425,506	2,212,484	2,492,458	3,114,011	2,880,760	911,046	3,206,475	3,662,558	3,504,652	32,401,411
48	OTTO ROAD (49168)	591,197	556,593	603,059	546,746	571,259	572,544	547,935	577,201	483,088	585,066	593,146	535,050	6,762,881
49	OVERTHRUST/ WIC (OVV) (800528)	3,923,523	5,091,528	4,670,906	6,964,566	10,296,464	13,098,849	7,908,149	11,395,942	8,173,736	7,373,106	3,591,480	5,162,035	87,650,284
50	OWL CREEK (OWL) (896026)	5,884,049	4,272,053	4,396,213	4,498,810	6,038,459	6,084,270	4,443,237	4,303,550	6,312,537	7,181,136	6,726,485	5,354,468	65,495,268
51	RAWLINS TO WIC (RTW) (800666)	1,668,220	1,177,964	1,918,554	2,703,957	2,024,871	1,774,153	2,683,631	1,783,362	789,523	181,857	758,994	970,210	18,435,278
52	ROCKPORT (RKP) (896021)	2,848,137	3,837,792	3,628,420	3,391,557	2,577,341	2,783,854	1,863,974	2,716,051	2,858,499	2,501,538	2,665,903	3,279,785	34,952,849
53	SILVER DOME (SLD) (896080)	-	-	16	-	-	-	-	-	-	-	-	-	16
54	SITTING BULL (STB) (896084)	1,562,781	1,755,547	1,767,999	2,238,475	2,138,363	2,181,352	2,287,244	1,963,848	1,237,304	1,530,003	1,358,868	1,146,666	21,168,452
55	SWEETWATER (SWT) (800709)	-	-	-	-	-	-	-	-	-	-	-	-	-
56	TAFT (TFT) (54065)	613,677	407,510	434,087	399,993	382,804	308,096	325,794	558,165	589,048	804,072	967,516	765,580	6,556,343
57	THREEMILE DELIVERY (TML) (896114)	2,124,266	2,615,347	4,679,518	4,576,039	1,327,957	1,374,759	3,026,025	7,435,680	3,442,478	3,009,305	585,782	1,154,558	35,351,713
58	THUNDER CHIEF (TDC) (800716)	7,039,432	8,692,501	9,474,671	7,228,890	6,462,697	6,789,380	8,197,515	7,894,198	4,503,162	7,734,683	8,829,979	6,437,164	89,284,272
59	TRAPPERS LAKE (TPL) (800722)	-	-	-	61	-	307	784	39	-	-	-	19	1,209
60	WALCOTT JUNCTION (WAL) (47968)	54,220	89,284	202,542	102,588	83,442	69,080	96,754	198,951	69,825	122,099	29,533	27,697	1,146,015
61	WAPITI (55370)	-	-	-	-	-	-	-	-	-	-	-	-	-
62	YELLOW TAIL DELIVERY (YLT) (800829)	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Total Deliveries	59,062,503	58,835,726	65,545,809	56,774,682	59,411,167	61,781,062	59,992,441	68,322,313	51,899,398	57,166,410	52,526,041	50,485,047	701,802,598
64	System Fuel:	-	-	-	-	-	-	-	-	-	-	-	-	-
65	FERC Account 810 - Compressor Station Fuel ²	125,775	97,095	104,823	111,168	107,000	131,919	101,227	186,488	182,325	133,442	107,687	104,947	1,493,896
66	FERC Account 812 - Capitalized Gas	-	-	-	-	-	-	2,945	2,647	-	-	-	-	5,592
67	FERC Account 812 - Other Utility Operations	5,133	4,703	3,992	5,149	3,465	3,611	3,587	4,917	4,695	4,202	5,079	3,765	52,277
68	Total Fuel	130,908	101,799	108,815	116,316	110,464	135,530	107,739	194,052	187,020	137,644	112,766	108,711	1,551,765
69	Net Linepack Increase	36,151	-	-	36,845	-	-	33,841	-	-	97,682	-	14,330	218,849
70	Total System Deliveries	59,229,562	58,937,524	65,654,624	56,927,844	59,521,631	61,916,592	60,134,020	68,516,365	52,086,418	57,401,736	52,638,808	50,608,088	703,573,212
71	L&U Loss/(Gain) [Line 35 - Line 70]	(44,786)	(88,118)	(60,939)	(80,870)	(5								

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix C
Throughput**

**Wyoming Interstate Company, L.L.C.
Allocated Quantities (Throughput)**

Line No.	Item (a)	Mar-25 (b)	Apr-25 (c)	May-25 (d)	Jun-25 (e)	Jul-25 (f)	Aug-25 (g)	Sep-25 (h)	Oct-25 (i)	Nov-25 (j)	Dec-25 (k)	Jan-26 (l)	Feb-26 (m)	Total (n)	Jun-25 - Aug-25 (o)
Fuel-Related Receipts (Dth)¹															
1	Mainline	7,133,938	5,360,466	8,071,419	7,169,280	4,824,765	5,852,683	6,099,718	10,123,921	6,834,555	6,148,662	7,441,349	6,860,678	81,921,434	17,846,728
2	Medicine Bow	21,168,378	20,041,241	21,239,591	20,333,048	21,370,745	20,899,867	20,787,112	20,484,192	19,269,811	20,088,415	19,656,373	18,339,586	243,678,359	62,603,660
3	Kanda	-	456,993	286,929	393,001	332,100	312,091	70,752	962,897	619,758	745,655	604,697	848,573	5,633,446	1,037,192
4	Piceance	5,562,035	5,833,162	4,487,203	5,721,531	9,424,551	11,145,494	8,620,977	9,148,606	7,268,981	6,715,776	4,636,257	5,991,653	84,556,226	26,291,576
L&U-Related Receipts (Dth)															
5	Mainline	42,636,361	41,211,637	43,329,196	39,201,536	40,434,615	42,867,051	42,459,790	49,462,676	39,990,738	42,859,258	39,862,730	40,252,840	504,568,428	122,503,202
6	Medicine Bow	21,302,236	20,147,425	21,302,812	20,361,283	21,393,336	20,921,224	20,809,283	20,532,528	19,321,354	20,235,061	19,747,618	18,415,229	244,489,389	62,675,843
7	Kanda	-	456,993	286,929	393,001	332,100	312,091	70,752	962,897	619,758	745,655	604,697	848,573	5,633,446	1,037,192
8	Piceance - Other Pipeline	62,318	936,360	-	95,000	769,677	10,767	1,166,824	946,578	1,164,152	1,215,263	1,005,562	816,082	8,188,583	875,444

Notes:

1) Excludes transactions that do not consume fuel.

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix D
L&U Allocation**

Wyoming Interstate Company, L.L.C.
System L&U Allocation ¹

Line No.	Item	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total	Dec-25 - Feb-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	System L&U ²	(44,786)	(88,118)	(60,939)	(80,870)	(59,715)	(165,594)	(66,692)	(10,809)	(86,653)	(118,291)	(47,365)	(116,539)	(946,370)	(282,195)
L&U Allocation															
2	Mainline	(29,835)	(57,870)	(40,673)	(52,793)	(38,369)	(110,722)	(43,899)	(7,435)	(56,719)	(77,931)	(30,841)	(77,753)	(624,839)	(186,525)
3	Medicine Bow	(14,907)	(28,291)	(19,997)	(27,420)	(20,301)	(54,038)	(21,514)	(3,087)	(27,404)	(36,794)	(15,278)	(35,571)	(304,602)	(87,643)
4	Kanda	-	(642)	(269)	(529)	(315)	(806)	(73)	(145)	(879)	(1,356)	(468)	(1,639)	(7,121)	(3,463)
5	Piceance - All	(44)	(1,315)	-	(128)	(730)	(28)	(1,206)	(142)	(1,651)	(2,210)	(778)	(1,576)	(9,808)	(4,564)
6	Total System L&U	(44,786)	(88,118)	(60,939)	(80,870)	(59,715)	(165,594)	(66,692)	(10,809)	(86,653)	(118,291)	(47,365)	(116,539)	(946,370)	(282,195)

Notes:

- 1) L&U determined by the physical gas balance, shown in Appendix B, Schedule 1, is allocated to each segment of WIC's system using L&U-related receipts from Appendix C, Schedule 1, lines 5-8.
- 2) See Appendix B, Schedule 1, line 71.

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix E
Fuel Consumption**

Wyoming Interstate Company, L.L.C.
Fuel Gas Consumption
(FERC Accounts 810 and 812)

Line No.	Item	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total	Dec-25 - Feb-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Fuel Gas Used (FERC Accounts 810 and 812, Excluding Capitalized Gas) (Dth)¹															
1	Mainline	57,588	44,602	54,874	38,226	20,105	18,109	20,001	76,378	72,865	56,073	44,519	54,520	557,860	155,111
2	Medicine Bow	35,494	33,684	35,149	51,603	58,779	59,131	49,136	63,543	45,360	36,277	36,739	31,628	536,521	104,643
3	Kanda ²	-	-	-	-	-	-	-	4	4	4	4	4	19	12
4	Piceance	18,804	3,113	1,696	11,786	17,602	46,204	24,264	35,425	48,481	8,122	2,426	2,767	220,691	13,316
5	Total	111,887	81,400	91,719	101,615	96,485	123,443	93,401	175,349	166,709	100,476	83,687	88,919	1,315,091	273,082

Notes:

- 1) Excludes off-system fuel directly retained.
- 2) The October 2025 through February 2026 quantities reflect other gas use in FERC Account No. 812 associated with the Kanda Lateral.

Wyoming Interstate Company, L.L.C.
Fuel Gas Consumption (FERC Accounts 810 and 812) by Compressor Station

Quantity (Dth)														
Line No.	Item	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
FERC Account 810 Compressor Station Fuel Gas Consumption														
1	BAXTER ENGINE FUEL GAS	12,812	11,040	9,599	10,805	11,830	8,149	5,446	6,832	7,357	8,392	16,923	14,551	123,735
2	DOUGLAS COMP. STA. TOTAL FUEL	34,603	32,828	34,219	48,993	57,371	57,920	47,950	62,133	44,430	35,338	35,618	30,860	522,263
3	ECHO JUNCTION COMPRESSOR FUEL	8,229	8,736	7,614	8,469	7,948	9,627	7,823	9,482	9,873	9,504	10,264	9,017	106,587
4	HAROLD BURROW COMPRESSOR STATION	-	-	-	-	-	-	-	-	-	-	9	-	9
5	LARAMIE WIC COMPRESSOR FUEL	-	-	-	-	-	-	-	-	-	-	23	-	23
6	PICEANCE LATERAL COMPRESSOR FUEL	15,813	814	2	9,472	15,678	2,410	8,094	18,682	1,518	67	43	619	73,212
7	RAWLINS TO WIC COMPRESSOR FUEL	-	-	-	-	-	-	-	-	-	-	-	-	-
8	SNAKE RIVER COMPRESSOR	-	-	20	9	-	41,479	13,941	13,894	44,177	5,765	-	-	119,285
9	WIC GE COMPRESSOR FUEL	-	-	-	-	-	-	-	-	-	-	-	-	-
10	WIC WAMSUTTER COMPRESSOR FUEL	35,296	23,279	36,274	18,718	194	246	6,579	59,410	54,660	37,207	13,462	30,107	315,433
11	WIC-CHEYENNE COMPRESSOR FUEL	-	-	-	-	-	-	-	-	-	-	2,267	-	2,267
12	Total	106,754	76,696	87,727	96,467	93,021	119,832	89,834	170,432	162,014	96,274	78,608	85,155	1,262,814
13	FERC Account 812 - Other Fuel Gas ¹	5,133	4,703	3,992	5,149	3,465	3,611	3,567	4,917	4,695	4,202	5,079	3,765	52,277

Notes:

1) Excludes off-system FL&U.

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix F
FL&U Retention**

Wyoming Interstate Company, L.L.C.
Transportation Fuel Quantities Retained

Line No.	Item	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Total	Dec-25 - Feb-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Fuel-Current															
1	Mainline	34,501	24,661	36,422	35,711	24,099	28,864	39,640	65,939	44,573	35,570	44,299	39,784	454,063	119,653
2	Medicine Bow	55,130	52,132	55,258	75,155	79,079	77,373	74,865	73,760	69,387	70,258	68,837	64,260	815,494	203,355
3	Kanda	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Piceance	27,809	29,162	22,430	30,329	49,965	59,096	31,876	33,817	26,821	28,226	19,477	25,159	384,167	72,862
5	Total Fuel-Current	117,440	105,955	114,110	141,195	153,143	165,333	146,381	173,516	140,781	134,054	132,613	129,203	1,653,724	395,870
Fuel-True-up															
6	Mainline	(23,814)	(17,042)	(25,105)	(2,832)	(1,936)	(2,316)	(17,124)	(28,460)	(19,285)	(35,621)	(44,297)	(39,799)	(257,631)	(119,717)
7	Medicine Bow	(19,116)	(18,121)	(19,215)	(20,318)	(21,408)	(21,001)	(43,667)	(43,048)	(40,504)	(54,304)	(53,267)	(49,638)	(403,607)	(157,209)
8	Kanda	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Piceance	(8,352)	(8,761)	(6,726)	(578)	(968)	(1,167)	(22,399)	(23,754)	(18,860)	(18,172)	(12,545)	(16,190)	(138,472)	(46,907)
10	Total Fuel-True-up	(51,282)	(43,924)	(51,046)	(23,728)	(24,312)	(24,484)	(83,190)	(95,262)	(78,649)	(108,097)	(110,109)	(105,627)	(799,710)	(323,833)

**Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-___**

**Appendix G
L&U Cash-out**

**Wyoming Interstate Company, L.L.C.
Mainline System L&U Over-Collection Cash-out Worksheet**

Line No.	Month	System L&U Allocated ¹	Current L&U Retained ²	L&U Sought for True-up ³	True-up L&U Retained ⁴	Gain to be Netted With Fuel ⁵	Cash-out Quantities	Index Price ⁶	Cash-out Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
							[(b) - (c) + (d) - (e) - (f)]		[(g) x (h)]
1	December 2025	(77,931)	0	0	0	(73,467)	(4,464)	\$3.0082	(\$13,428)
2	January 2026	(30,841)	0	0	0	0	(30,841)	\$3.9815	(\$122,795)
3	February 2026	(77,753)	0	0	0	0	(77,753)	\$1.7086	(\$132,848)
4	Total	(186,525)	0	0	0	(73,467)	(113,058)		(\$269,072)

Notes:

- 1) See Appendix D, Schedule 1, line 2, columns (k) through (m).
- 2) See Appendix F, Schedule 2, line 1, columns (k) through (m).
- 3) See Appendix A, Schedule 2, line 7, column (b).
- 4) See Appendix F, Schedule 2, line 6, columns (k) through (m).
- 5) Total gain being netted with fuel. See Appendix A, Schedule 2, line 10, column (b).
- 6) Section 1.6 of WIC's General Terms & Conditions states that "'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index.

Wyoming Interstate Company, L.L.C.
Mainline System Receipts Subject to L&U by Contract - Refund Allocation
(Quantities (Dth) Subject to L&U)

Line No.	Service Requester and Contract Number (a)	Dec-25	Jan-26	Feb-26	Total	Pro-Rata Refund Allocation
		(b)	(c)	(d)	(e)	(f)
1	ANADARKO ENERGY SERVICES COMPANY - 201932	12,649,057	11,324,963	11,793,299	35,767,319	\$78,260
2	ARCHER ENERGY, LLC - 221603	11,925	25,260	31,944	69,129	\$151
3	BP ENERGY COMPANY - 200845		45,094		45,094	\$99
4	BP ENERGY COMPANY - 215885	26,152	77,227	49,596	152,975	\$335
5	BP ENERGY COMPANY - 219230	459,906	580,149	493,046	1,533,101	\$3,354
6	CARBONBETTER, LLC - 215126		19,523		19,523	\$43
7	CARBONBETTER, LLC - 222009		75,766		75,766	\$166
8	CARBONBETTER, LLC - 222030			57,626	57,626	\$126
9	CASTLETON COMMODITIES MERCHANT TRADING L.P. - 215883	97,500	82,900	163,300	343,700	\$752
10	CIMA ENERGY, LP - 220198	406,019	367,605	295,772	1,069,396	\$2,340
11	CITADEL ENERGY MARKETING LLC - 216493	1,472,500	1,275,862	1,330,000	4,078,362	\$8,924
12	CITADEL ENERGY MARKETING LLC - 216713	277,984	90,996	2,570	371,550	\$813
13	CITADEL ENERGY MARKETING LLC - 217275	10,066	-	-	10,066	\$22
14	CITADEL ENERGY MARKETING LLC - 220344	882,817	285,750	134,981	1,303,548	\$2,852
15	CITADEL ENERGY MARKETING LLC - 221109	3,263,531	1,390,285	3,035,009	7,688,825	\$16,823
16	CITADEL ENERGY MARKETING LLC - 221940		1,274,571	1,108,467	2,383,038	\$5,214
17	CITADEL ENERGY MARKETING LLC - 221992		142,950		142,950	\$313
18	CITIGROUP ENERGY INC. - 220944	463,738	360,831	420,764	1,245,333	\$2,725
19	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 217484	589,000	589,000	532,000	1,710,000	\$3,742
20	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 218782	186,000	186,000	168,000	540,000	\$1,182
21	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 218783	91,714	93,000	84,000	268,714	\$588
22	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 218784	61,359	62,000	56,000	179,359	\$392
23	COLORADO SPRINGS UTILITIES - 200861		5,000	9,200	14,200	\$31
24	CONCORD ENERGY LLC - 214667	404,193	367,894	393,561	1,165,648	\$2,550
25	CONCORD ENERGY LLC - 215149	60,100	46,559	137,500	244,159	\$534
26	CONCORD ENERGY LLC - 217794	88,950	18,436	45,903	153,289	\$335
27	CONCORD ENERGY LLC - 218446	2,031,194	1,665,070	1,522,185	5,218,449	\$11,418
28	CONOCOPHILLIPS COMPANY - 215881	414,742	301,633	150,415	866,790	\$1,897
29	DCP MIDSTREAM MARKETING, LLC - 200789	1,741,285	1,727,933	1,566,037	5,035,255	\$11,017
30	DCP MIDSTREAM MARKETING, LLC - 210725	2,846,844	2,894,239	2,789,708	8,530,791	\$18,666
31	DCP MIDSTREAM MARKETING, LLC - 213516	5,076,701	5,435,963	6,206,547	16,719,211	\$36,582
32	DXT COMMODITIES NORTH AMERICA INC. - 221925	18,167	52,353	76,963	147,483	\$323
33	EDF TRADING NORTH AMERICA, LLC - 200897			3,956	3,956	\$9
34	EIF KC LANDFILL GAS, LLC - 216553	439	73,364	88,503	162,306	\$355
35	GLENCORE LTD - 221996		28,322		28,322	\$62
36	GLENCORE LTD - 222022			94,320	94,320	\$206
37	HARTREE PARTNERS, LP - 220938	175,647	15,737	39,013	230,397	\$504
38	J. ARON & COMPANY LLC - 200717	33,287	45,029	19,566	97,882	\$214
39	KM GAS MARKETING LLC - 221965		123,600	438,912	562,512	\$1,231
40	KOCH ENERGY SERVICES, LLC - 213947	57,709	27,412	17,000	102,121	\$223
41	LAND'S END ENERGY, LLC - 221689	240,700	436,888	293,455	971,043	\$2,125
42	MIECO LLC - 200884	198,296	204,406	175,382	578,084	\$1,265
43	MIECO LLC - 217273	87,389	67,656	78,493	233,538	\$511
44	MIECO LLC - 220454		22,331	-	22,331	\$49
45	MIECO LLC - 221655		4,451		4,451	\$10
46	NRG BUSINESS MARKETING LLC - 215148	5,219	17,500		22,719	\$50
47	NRG BUSINESS MARKETING LLC - 217449	374,558	7,345		381,903	\$836
48	NRG BUSINESS MARKETING LLC - 219182	254,241	40,169	5,614	300,024	\$656
49	NRG BUSINESS MARKETING LLC - 219183	589,507	135,804	51,343	776,654	\$1,699
50	RADIATE ENERGY LLC - 219628	-	34,715		34,715	\$76
51	RADIATE ENERGY LLC - 222024			101,485	101,485	\$222
52	RADIATE ENERGY LLC - 222036			10,732	10,732	\$23
53	SEQUENT ENERGY MANAGEMENT LLC - 219208	1,358,741	1,085,912	740,141	3,184,794	\$6,968
54	SEQUENT ENERGY MANAGEMENT LLC - 221574	2,968,486	2,901,759	2,935,714	8,805,959	\$19,268
55	SOUTHWEST ENERGY, L.P. - 221333	240,506	428,232	177,944	846,682	\$1,853
56	SPIRE MARKETING INC. - 220935	33,500	166,206	171,539	371,245	\$812
57	SPOTLIGHT ENERGY, LLC - 215502			227	227	\$0
58	SPOTLIGHT ENERGY, LLC - 217274	324,230	338,119	326,566	988,915	\$2,164
59	SPOTLIGHT ENERGY, LLC - 220001	333,631	239,120	328,006	900,757	\$1,971
60	SPOTLIGHT ENERGY, LLC - 221953		439,199		439,199	\$961
61	STANCHION GAS MARKETING, LLC - 221045	172,042	318,166	5,670	495,878	\$1,085
62	STANCHION GAS MARKETING, LLC - 221066	21,100	-		21,100	\$46
63	SYMMETRY ENERGY SOLUTIONS, LLC - 211730	112,226	98,603	99,591	310,420	\$679
64	SYMMETRY ENERGY SOLUTIONS, LLC - 221601	97,972	124,307	92,039	314,318	\$688
65	TENASKA MARKETING VENTURES - 200848	19,868			19,868	\$43
66	TENASKA MARKETING VENTURES - 217271	87,389	25,965		113,354	\$248
67	TENASKA MARKETING VENTURES - 219999	717,065	608,482	663,650	1,989,197	\$4,352
68	TENASKA MARKETING VENTURES - 221337	-	5,964		5,964	\$13
69	TENASKA MARKETING VENTURES - 221436	8,404			8,404	\$18
70	TENASKA MARKETING VENTURES - 222016		189,773		189,773	\$415
71	TIGER NATURAL GAS, INC. - 221600	8,801			8,801	\$19
72	TWIN EAGLE RESOURCE MANAGEMENT, LLC - 219736	80,348	84,804	51,101	216,253	\$473
73	UNITED ENERGY TRADING, LLC - 219656	613,688	618,138	555,929	1,787,755	\$3,912
74	WOODRIVER ENERGY LLC - 221606	1,250	600		1,850	\$4
75	WYOMING PRODUCER CONSUMER ALLIANCE - 221604	11,575	39,840	32,556	83,971	\$184
76	Total	42,859,258	39,862,730	40,252,840	122,974,828	\$269,072