



March 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Tariff Record Update Related to Transportation Service Agreements;
Wyoming Interstate Company, L.L.C.;
Docket No. RP26-

Commissioners:

Wyoming Interstate Company, L.L.C. ("WIC") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in Appendix A for inclusion in WIC's FERC Gas Tariff, Third Revised Volume No. 2 ("Tariff"). Proposed with an effective date of May 1, 2026, these tariff records update WIC's Tariff to reflect the removal of an expired non-conforming transportation service agreement ("TSA"). Additionally, WIC is proposing to remove the information on two negotiated rate TSAs from its Tariff.

Reason for Filing

Currently, WIC's Tariff includes Agreement No. 41147000-FTKWIC, a non-conforming agreement with Anadarko Energy Services Company ("Anadarko"). This TSA was previously filed and accepted by the Commission.¹ Given that this TSA has expired, WIC proposes to remove it from the Tariff.

WIC's Tariff also reflects the relevant contract information for Agreement Nos. 219182-FTWIC and 219183-FTWIC, two fixed negotiated rate TSAs with NRG Business Marketing LLC ("NRG"), respectively.² Prior to the March 31, 2026 expiration date for these two TSAs, WIC and NRG agreed to extend the terms of agreements at the applicable maximum tariff rates starting April 1, 2026, among other contractual terms. Given that the extension of these agreements will not be subject to negotiated rates, WIC is proposing to update its Tariff to remove the contract information on the NRG TSAs.

¹ *Wyoming Interstate Co.*, Docket No. RP11-2237-000 (July 20, 2011) (unpublished letter order).

² *Wyoming Interstate Co.*, Docket No. RP22-778-000 (Apr. 27, 2022) (unpublished letter order);
Docket No. RP23-1050-000 (Oct. 24, 2023) (unpublished letter order).

Description of Filing

WIC is submitting the following tariff records pursuant to Subpart C of Part 154 of the Commission's regulations.³

Part I, Section 1 – Table of Contents⁴ reflects the removal of the expired Anadarko TSA from the list of non-conforming agreements.

Part II, Sections 4.6 and 4.7 reflect the removal of the relevant information for two negotiated rate TSAs (i.e., Agreement Nos. 219183-FTWIC and 219182-FTWIC) from WIC's Tariff.

Part VII, Sections 5.0 through 5.2 reflect the removal of the expired Anadarko TSA and the index page reflects the removal of the reference to the Anadarko TSA, similar to the Table of Contents mentioned earlier.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁵ WIC is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records; and
- c) clean and marked versions of each tariff record in PDF format.

WIC respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2026, which is not less than thirty days nor more than sixty days following the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, WIC hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

³ 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

⁴ This tariff record as well as the index page for Part VII remain pending before the Commission in Docket No. RP26-717-000. The changes proposed in that proceeding consisted of including two new non-conforming agreements on the applicable lists reflected in the Tariff. Those changes are incorporated in the proposed tariff records. Should the Commission not accept the tariff modifications proposed in the aforementioned proceeding, WIC will file to modify the subject tariff records accordingly.

⁵ 18 C.F.R. §§ 154.1 – 154.603 (2025).

Correspondence and communications concerning this filing should be directed to:

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Director, Regulatory
Wyoming Interstate Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
WICRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Wyoming Interstate Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

WYOMING INTERSTATE COMPANY, L.L.C.

By _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on WIC's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of March, 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

WYOMING INTERSTATE COMPANY, L.L.C.
Tariff Record Update Related to Transportation Service Agreements

Third Revised Volume No. 2

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List of Non-Conforming Agreements:

Sequent Energy Management LLC (#219208-FTWIC)
Spotlight Energy, LLC (#217274-FTWIC)
Tenaska Marketing Ventures (#217271-FTWIC)

List of Non-Conforming Negotiated Rate Agreements:

~~Anadarko Energy Services Company (#41147)~~
Black Hills Service Company, LLC (#215933-FTMWIC)
Black Hills Service Company, LLC (#213585-FDBSWIC)
Citadel Energy Marketing LLC (#217275-FTWIC)
Citadel Energy Marketing LLC (#220344-FTWIC)
Citadel Energy Marketing LLC (#221109-FTWIC)
Citadel Energy Marketing LLC (#221110-FTPWIC)
Hess Trading Corporation (# -TBD)
Mico, Inc. (#217273-FTWIC)
ONEOK Rockies Midstream, L.L.C. (#220517-FTBWIC)
ONEOK Rockies Midstream, L.L.C. (# -TBD)

Statement of Negotiated Rates

(Rates per Dth/day)

Rate Schedule FT	Term of	MDQ	Reservation	Commodity	Primary Receipt	Primary Delivery
Shipper Identification	Service	(Dth/d)	Rate 1/ 4/	Rate 4/	Point(s)	Point(s)
NRG Business	4/1/2022 3/31/2026	20,000	1a/	1/	800722 TRAPPERS LAKE	800513 HAMS FORK
Marketing LLC						
#219183 FTWIC					Secondary Receipt	Secondary
	1a/		1/		Point(s)	Point(s)
					896062 RIO BLANCO	800528
					OVERTHRUST/WIC 47968 WALCOTT	
					JUNCTION	47968 WALCOTT
					JUNCTION	
					48646 SILO PLANT	48646 SILO PLANT
					800104 BOWIE	800104 BOWIE
					800115 BITTER CREEK	800115 BITTER
					CREEK	
					800116 BAXTER TO WIC	800116 BAXTER TO
					WIC	
					800212 DOVER METER ST	800212
					DOVER METER ST	
					800245 FLYING HAWK	800245 FLYING
					HAWK	
					800336 KANDA TO WIC QUES	800336
					KANDA TO WIC QUES	
					800528 OVERTHRUST/WIC	800561
					PICEANCE JCTN	

~~800561 PICEANCE JUNCTION — 800633 RED RIM~~
~~800633 RED RIM — 800666 RAWLINS TO WIC~~
~~800666 RAWLINS TO WIC — 800709 SWEETWATER~~
~~800709 SWEETWATER — 800716 THUNDER CHIEF~~
~~800716 THUNDER CHIEF — 800722 TRAPPERS LAKE~~
~~800722 TRAPPERS LAKE — 800760 WAMSUTTER TO WIC~~
~~800760 WAMSUTTER TO WIC — 896002 DULLKNIFE METER~~
~~800844 PICEANCE BASIN — 896017 WAPITI~~
~~800899 WIC HEADSTATION — 896018 LITTLE WOLF~~
~~801488 EAST MAINLINE — 896021 ROCKPORT~~
~~896002 DULLKNIFE METER — 896026 OWL CREEK~~
~~896017 WAPITI — 896043 LOST CREEK WIC~~
~~896018 LITTLE WOLF — 896054 CRESTON~~
~~896021 ROCKPORT — 896061 YELLOW JACKET~~
~~896026 OWL CREEK — 896062 RIO BLANCO~~
~~896043 LOST CREEK WIC — 896084 SITTING BULL~~
~~896054 CRESTON — 896114 THREEMILE~~
~~896061 YELLOW JACKET — 800425 MEEKER PLANT~~
~~896084 SITTING BULL — 54880 LONE TREE~~
~~896114 THREEMILE — 800844 PICEANCE~~

~~BASIN
800425 MEEKER PLANT 800899 WIC
HEADSTATION
54880 LONE TREE — 801488 EAST
MAINLINE
800276 GRANGER — 800513 HAMS FORK
800188 CLEAR CREEK REC — 800276
GRANGER
800579 PIONEER PLANT — 800579 PIONEER
PLANT

800513 HAMS FORK — 800522 OPAL
PROCESSING
941002 TOPAZ RIDGE — 941002 TOPAZ
RIDGE
800617 ROBERSON CREEK — 800617
ROBERSON CREEK
800658 RYCKMAN WTD — 800655 RYCKMAN
INJ
800789 QPC WHITNEY — 800789 QPC
WHITNEY
800526 PAINTER — 800526 PAINTER
800522 OPAL PROCESSING — 800186
CLEAR CREEK DEL~~

~~1/ — 1/ — Any Receipt and Delivery Point combinations that
do not pair a Primary or Secondary Receipt Point
listed immediately above with a Primary or
Secondary Delivery Point listed immediately
above.~~

~~1/ — Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under~~

~~Rate Schedule FT or other superseding Rate Schedules; as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on one of Transporter's incremental rate lateral facilities shall be subject, as applicable, to the appropriate Incremental Reservation and Commodity Rates. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~1a/—As provided in Section 4.15 of the General Terms & Conditions of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$3.0417 per Dth per Month as the applicable total of the Piceance Basin Incremental Reservation Rate and the Mainline Reservation Rate, which is not subject to any maximum or minimum rates and which shall be payable regardless of quantities transported.~~

~~2/—Applicable FL&U Percentage(s) shall be as stated in Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/—Surcharges, If Applicable:~~

~~All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in the Statement of Rates in the Tariff, as such surcharges may be changed from time to time.~~

~~ACA:~~

~~The ACA Surcharge shall be assessed pursuant to Section 17.1 of the General Terms and Conditions as set forth in the Tariff.~~

~~4/—Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.5 of the General Terms and Conditions of the Tariff.~~

~~5/—This contract does not deviate in any material aspect from the form of service agreement.~~

Reserved

Reserved Statement of Negotiated Rates
 (Rates per Dth/day)

Rate Schedule FT	Term of	MDQ	Reservation	Commodity	Primary Receipt	Primary Delivery
Shipper Identification	Service	(Dth/d)	Rate 1/ 4/	Rate 4/	Point(s)	Point(s)
NRG Business	4/1/2022 - 3/31/2026	12,500	1a/	1/	800722 TRAPPERS LAKE	800528 OVERTHRUST/ WIC SWE
#219182-FTWIC			1a/	1/	Marketing LLC	
					Secondary Receipt	Secondary Delivery
					Point(s)	Point(s)
					896062 RIO BLANCO	800528 OVERTHRUST/ WIC
					47968 WALCOTT JUNCTION	47968 WALCOTT JUNCTION
					48646 SILO PLANT	48646 SILO PLANT
					800104 BOWIE	800104 BOWIE
					800115 BITTER CREEK	800115 BITTER CREEK
					800116 BAXTER TO WIC	800116 BAXTER TO WIC
					800212 DOVER METER ST	800212 DOVER METER ST
					800245 FLYING HAWK	800245 FLYING HAWK
					800336 KANDA TO WIC QUES	800336 KANDA TO WIC QUES
					800528 OVERTHRUST/ WIC	800561 PICEANCE JCTN
					800561 PICEANCE JUNCTION	800633 RED RIM
					800633 RED RIM	800666 RAWLINS TO WIC
					800666 RAWLINS TO WIC	800709 SWEETWATER
					800709 SWEETWATER	800716 THUNDER CHIEF
					800716 THUNDER CHIEF	800722 TRAPPERS LAKE
					800722 TRAPPERS LAKE	800760 WAMSUTTER TO WIC
					800760 WAMSUTTER TO WIC	896002 DULLKNIFE METER
					800844 PICEANCE BASIN	896017 WAPITI
					800899 WIC HEADSTATION	896018 LITTLE WOLF
					801488 EAST MAINLINE	896021 ROCKPORT
					896002 DULLKNIFE METER	896026 OWL CREEK
					896017 WAPITI	896043 LOST CREEK WIC
					896018 LITTLE WOLF	896054 CRESTON
					896021 ROCKPORT	896061 YELLOW JACKET
					896026 OWL CREEK	896062 RIO BLANCO
					896043 LOST CREEK WIC	896084 SITTING BULL
					896054 CRESTON	896114 THREEMILE
					896061 YELLOW JACKET	800425 MEEKER PLANT
					896084 SITTING BULL	54880 LONE TREE
					896114 THREEMILE	800844 PICEANCE BASIN
					800425 MEEKER PLANT	800899 WIC HEADSTATION
					54880 LONE TREE	801488 EAST MAINLINE

~~1/ _____ 1/ _____ Any Receipt and Delivery Point combinations that do not pair a Primary or Secondary Receipt Point listed immediately above with a Primary or Secondary Delivery Point listed immediately above.~~

~~1/ _____ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule FT or other superseding Rate Schedules; as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on one of Transporter's incremental rate lateral facilities shall be subject, as applicable, to the appropriate Incremental Reservation and Commodity Rates. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~1a/ _____ As provided in Section 4.15 of the General Terms & Conditions of Transporter's Tariff, the parties agree to the following negotiated rate(s) \$3.0417 per Dth per Month as the applicable total of the Piceance Basin Incremental Reservation Rate and the Mainline Reservation Rate which is not subject to any maximum or minimum rates and which shall be payable regardless of quantities transported.~~

~~2/ _____ Applicable FL&U Percentage(s) shall be as stated in Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~3/ _____ Surcharges, If Applicable:~~

~~_____ All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in the Statement of Rates in the Tariff, as such surcharges may be changed from time to time.~~

~~_____ ACA:~~

~~_____ The ACA Surcharge shall be assessed pursuant to Section 17.1 of the General Terms and Conditions as set forth in the Tariff.~~

~~4/ _____ Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.5 of the General Terms and Conditions of the Tariff.~~

~~5/ _____ This contract does not deviate in any material aspect from the form of service agreement.~~

NON-CONFORMING AGREEMENTS

Section 1	Citadel Energy Marketing LLC #220344-FTWIC
Section 2	Citadel Energy Marketing LLC #217275-FTWIC
Section 3	ONEOK Rockies Midstream, L.L.C. #220517-FTBWIC
Section 4	Citadel Energy Marketing LLC #221109-FTWIC
Section 5	Anadarko Energy Services Company #41147 <u>Reserved</u>
Section 6	Citadel Energy Marketing LLC #221110-FTPWIC
Section 7	Black Hills Service Company, LLC #215933-FTMWIC
Section 8	Mieco, Inc. #217273-FTWIC
Section 9	Hess Trading Corporation # -TBD
Section 10	ONEOK Rockies Midstream, L.L.C. # -TBD
Section 11	Spotlight Energy, LLC #217274-FTWIC
Section 12	Reserved
Section 13	Reserved
Section 14	Tenaska Marketing Ventures #217271-FTWIC
Section 15	Black Hills Service Company, LLC #213585-FDBSWIC
Section 16	Sequent Energy Management LLC #219208-FTWIC

~~Contract No. 41147000A~~

~~Firm Transportation Service Agreement
Rate Schedule FT~~

~~between~~

~~**Wyoming Interstate Company, L.L.C.**~~

~~and~~

~~**Anadarko Energy Services Company**~~

~~Dated: June 1, 2007, amended and restated as of: January 1, 2011~~

Contract No. 41147000A

~~Firm Transportation Service Agreement~~ ~~Rate Schedule FT~~

~~—The Parties identified below, in consideration of their mutual promises, agree as follows:~~

~~1. **Transporter or WIC: Wyoming Interstate Company, L.L.C.**~~

~~2. **Shipper: Anadarko Energy Services Company**~~

~~3. **Regulatory Authority:** All service performed under this Agreement shall be performed pursuant to 18 CFR 284.221 authority, unless Shipper elects service to be performed pursuant to 18 CFR 284.101 (Section 311) authority. In that event, Transporter shall only accept, and Shipper shall only make, Nominations for service to be performed pursuant to 18 CFR 284.101 (Section 311) in accordance with the regulations governing the provisions of such service, and after Transporter has received an “on behalf of” letter acceptable to Transporter.~~

~~4. **Applicable Tariff:** Transporter's FERC Gas Tariff Second Revised Volume No. 2, as the same may be amended or superseded from time to time (“the Tariff”).~~

~~5. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC such changes in its rates, rate design, and terms of service as it deems necessary, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

~~6. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

~~7. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit “A.” Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit “A.”~~

~~8. **Negotiated Rate Agreement:** Yes.~~

~~9. **Rates and Surcharges:** As set forth in Exhibit “B.” Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.14 of the General Terms and Conditions of the Tariff.~~

~~10. **Maximum Delivery Quantity (MDQ):**~~

MDQ (Dth/d)	Effective
400,000	01/01/2011 — 12/31/2022

~~11. **Term of Agreement:**~~

Beginning:	December 1, 2007
Ending:	December 31, 2022

Contract No. 41147000A

~~12. Notices, Statements, and Bills:~~

~~_____ To Shipper:~~

~~_____ Invoices for Transportation:~~

~~_____ Anadarko Energy Services Company
_____ 1099 18th Street, Suite 1200
_____ Denver, Colorado 80202-1955
_____ Attention: Accounting Supervisor, Operational Accounting~~

~~_____ All Notices:~~

~~_____ Anadarko Energy Services Company
_____ 1099 18th Street, Suite 1200
_____ Denver, Colorado 80202-1955
_____ Attention: Regional Manager, Natural Gas Marketing~~

~~_____ To Transporter:~~

~~_____ See "Points of Contact" in this Tariff.~~

~~13. Effect on prior Agreement: When this Agreement becomes effective, it shall amend and restate the following agreement between the Parties: The Firm Transportation Service Agreement between Transporter and Shipper dated June 1, 2007, referred to as Transporter's Agreement No. 41147000.~~

~~14. Adjustments to General Terms and Conditions: Shipper agrees to maintain creditworthiness equivalent to 12 months of demand charges.~~

~~15. Incorporation by Reference: This Agreement in all respects shall be subject to the provisions of Rate Schedule FT and to the applicable provisions of the General Terms and Conditions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time (and as they may be amended pursuant to Section 14 of this Agreement).~~

~~16. Most Favored Nations: If, during the term of this Agreement, another shipper receives a negotiated or discounted rate and fuel charge for equivalent service (e.g., firm service, service from the same or generally equivalent Point(s) of Receipt to the same or generally equivalent Point(s) of Delivery) with a minimum term equal to or shorter than the term of the Shipper's agreement and a negotiated or discounted rate and fuel charge which is lower than the negotiated rate and fuel charge of the Shipper, then the Shipper's negotiated rate and fuel charge shall be reduced to equal that of such other shipper for the term of the rate of such other shipper.~~

~~_____ IN WITNESS WHEREOF, the parties hereto have executed this Agreement.~~

Transporter:

Shipper:

~~WYOMING INTERSTATE COMPANY, L.L.C.~~

~~ANADARKO ENERGY SERVICES COMPANY~~

By: _____
Thomas L. Price
Vice President

By: _____
Name: _____

Accepted and agreed to this

Title: _____
Accepted and agreed to this

_____ day of _____.

_____ day of _____.

Reserved

Contract No. 41147000A

Exhibit "A"

Firm Transportation Service Agreement
between
Wyoming Interstate Company, L.L.C.
and
Anadarko Energy Services Company

Dated: ~~June 1, 2007, amended and restated as of: January 1, 2011~~

Shipper's Maximum Delivery Quantity ("MDQ"): ~~See ¶10.~~

<i>Primary Point(s) of Receipt (Note 1)</i>	<i>Effective Dates</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (Note 2)</i>	<i>Maximum Receipt Pressure (p.s.i.g.)</i>
Golden Dome (GLD)	01/01/11 – 12/31/22	400,000	1,480

<i>Primary Point(s) of Delivery (Note 1)</i>	<i>Effective Dates</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (Note 3)</i>	<i>Maximum Delivery Pressure (p.s.i.g.)</i>
Kanda Lateral to WIC Junction (KJT)	01/01/11 – 12/31/22	400,000	1,000

NOTES:

- (1) ~~Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring parties, and interconnecting parties shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.~~
- (2) ~~Each Point of Receipt Quantity may be increased by an amount equal to Transporter's FL&U Percentage. Shipper shall be responsible for providing such FL&U Percentage at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this Agreement.~~
- (3) ~~The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.~~

Reserved

Contract No. 41147000A

Exhibit "B"
~~Firm Transportation Service Agreement~~
 between
Wyoming Interstate Company, L.L.C.
 and
Anadarko Energy Services Company

Dated: ~~June 1, 2007, amended and restated as of:~~ **January 1, 2011**

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Volume (Dth/day)</i>	<i>R₁ Reservation Rate(s) Per Dth/Month (Note-1)</i>	<i>Commodity Rate(s) (Note-1)</i>	<i>Term of Rate</i>	<i>FL&U Percentage</i>	<i>Surcharges</i>
"Golden Dome (GLD)	Kanda Lateral to WIC Junction (KJT)	400,000	\$3.9238	\$0.00 (Note-2)	01/01/11-12/31/22	(Note-5)	(Note-6)

<i>Secondary Point(s) of Receipt</i>	<i>Secondary Point(s) of Delivery</i>	<i>R₁ Reservation Rate(s)</i>	<i>Commodity Rate(s)</i>	<i>Term of Rate</i>	<i>FL&U Percentage</i>	<i>Surcharges</i>
All Kanda Lateral points of receipt	All Kanda Lateral points of delivery	(Note-3)	(Note-3)	01/01/11—12/31/22	(Note-5)	(Note-6)
All other points of receipt	All other points of delivery	(Note-4)	(Note-4)	01/01/11—12/31/22	(Note-5)	(Note-6)

NOTES:

- (1) Rates do not include ACA, FL&U, or other authorized surcharges, if any.
- (2) Unless otherwise required by the FERC, the negotiated rate commodity charge shall be \$0.00/Dth. In the event a negotiated rate commodity charge is required, the commodity charge shall be set at the minimum permissible level and the associated negotiated reservation rate shall be reduced by an equivalent amount.
- (3) Unless otherwise agreed by the Parties in writing, the rates for service hereunder shall be the negotiated rate set forth above. All entitlement, or quantities scheduled by Transporter, to be Delivered from Point(s) of Receipt on the Powder River, Medicine Bow, Echo Springs or Piceance Laterals, shall be subject to the appropriate Incremental Reservation Rate.
- (4) Unless otherwise agreed by the Parties in writing, the rates for service hereunder shall be the negotiated rate set forth above. All entitlement or quantities scheduled by Transporter on Transporter's mainline or on one of Transporter's incremental rate lateral facilities shall be subject, as applicable, to the appropriate Incremental Reservation and Commodity Rates. Quantities scheduled by Transporter from/to Secondary or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as posted on Transporter's EBB.
- (5) FL&U Percentage(s) shall be as stated on Transporter's Schedule of Rates to be Charged in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- (6) Surcharges, If Applicable:
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in the Schedule of Surcharges and Fees in the Tariff, as such surcharges may be changed from time to time.

— ACA:

The ACA Surcharge shall be assessed pursuant to Section 17.1 of the General Terms and Conditions as set forth in the Tariff.

Reserved

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(Explanation of Agreement Tariff Sections)

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Section 16 Sequent Energy Management LLC (#219208-FTWIC)

List of Non-Conforming Agreements:

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Spotlight Energy, LLC (#217274-FTWIC)
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ONEOK Rockies Midstream, L.L.C. (# -TBD)

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NON-CONFORMING AGREEMENTS

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