



Wyoming Interstate
Company, L.L.C.
a Kinder Morgan company

September 28, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Operational Purchases and Sales Report,
Wyoming Interstate Company, L.L.C.;
Docket No. RP26-

Commissioners:

Wyoming Interstate Company, L.L.C. ("WIC") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing WIC's operational purchases and sales of natural gas for the 12-month period ending June 30, 2026.

Reason for Filing

Section 27.3 of the General Terms and Conditions ("GT&C") of WIC's Third Revised Volume No. 2 of its FERC Gas Tariff, requires WIC to report by the end of September of each year its operational purchases and sales activities covering the 12-month period ending on June 30.

Description of Filing

For the period covered by this report, WIC purchased gas to offset undercollections of gas that resulted from the application of the applicable fuel and lost and unaccounted for ("FL&U") provisions contained in Section 13 of the GT&C, to offset quantities of gas used to cash out shipper imbalances, and to maintain linepack for operational purposes including impacts caused by Operational Balancing Agreement ("OBA") imbalances. For purposes of this report, WIC has categorized all cash-out¹ activity as either a disposition or source activity.

¹ Shipper cash-outs are payments pipelines make to shippers (or payments shippers make to pipelines) to monetize and resolve prior discrepancies between receipt quantities (less fuel reimbursement) and

This annual report consists of seven schedules, a summary schedule and six supporting schedules providing data on a monthly basis. Schedule 1 summarizes dispositional and source activity including operational purchases and sales and reconciles such amounts with cash-out and fuel volumes for the period July 2025 through June 2026.²

Schedule 2 shows source activity by month including the imbalance cash outs, along with the cash out price as a result of imbalance cash-outs and other system requirements. Schedule 3 similarly shows WIC's operational disposition activity by month related to imbalance cash-outs, and operational sales, including the quantity sold, the amount received and the price.³

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase and sale for any that occurred during this reporting period, including the source (identity), the date of such purchase/sale, the volumes and applicable purchase/sale price, and the costs and revenues from such purchases/sales. All purchases and sales were conducted with parties not affiliated with WIC.

Schedule 5 details changes in WIC's system balancing activity, including changes in linepack and net shipper imbalances for the reporting period. Similarly, Schedule 6 details the volumes and costs associated with WIC's FL&U provisions. Schedule 7 details WIC's capitalized linepack and other gas costs.

Accordingly, in compliance with the tariff provision referenced above, WIC is providing Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 27.3 of the GT&C.

delivered quantities for the shipper. Thus, cash-out activity may result from cashing out imbalances due from or owed by shippers in accordance with the cash-out provisions of WIC's Tariff (GT&C Section 10) as well as operational balancing agreements with its operators.

² The annual data are broken down on a monthly basis on Schedules 2 through 7.

³ WIC's Tariff provides that shipper imbalances will be cashed out at prices based upon the provisions of GT&C Section 10 and are reflected on Schedules 2 or 3 as appropriate.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Wyoming Interstate Company, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on WIC's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 28th day of September 2026.

/s/

Shelly L. Busby

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Appendix A

Wyoming Interstate Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(323,228)	\$ (515,179)
2	Operational Purchases	Schedule No. 2	(1,027,300)	\$ (2,345,099)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(617,027)	\$ (668,469)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(115,913)	\$ (147,127)
7	Total Source (Debit) Activity		(2,083,468)	\$ (3,675,874)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	938,583	\$ 2,455,620
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	1,139,292	\$ 2,175,165
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	5,593	\$ 13,470
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition (Credit) Activity		2,083,468	4,644,255
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 968,381

Wyoming Interstate Company, L.L.C.
Operational Purchases and other Debit Activity

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	July 2025	(14,604)	\$ (35,649)	\$ 2.4410	(264,000)	\$ 2.6971	\$ (712,041)	(278,604)	\$ (747,690)
2	August	(23,922)	\$ (56,200)	\$ 2.3493	(320,200)	\$ 2.3919	\$ (765,873)	(344,122)	\$ (822,073)
3	September	(30,270)	\$ (57,876)	\$ 1.9120	(76,300)	\$ 2.3352	\$ (178,172)	(106,570)	\$ (236,048)
4	October	(26,066)	\$ (55,033)	\$ 2.1113	(30,000)	\$ 1.9000	\$ (57,000)	(56,066)	\$ (112,033)
5	November	(3,774)	\$ (9,884)	\$ 2.6190	(21,900)	\$ 2.5581	\$ (56,022)	(25,674)	\$ (65,906)
6	December	(18,198)	\$ (41,561)	\$ 2.2838	(60,000)	\$ 2.2500	\$ (135,000)	(78,198)	\$ (176,561)
7	January 2026	(34,180)	\$ (62,098)	\$ 1.8168	(85,000)	\$ 1.9476	\$ (165,550)	(119,180)	\$ (227,648)
8	February	(100,523)	\$ (116,405)	\$ 1.1580	(169,900)	\$ 1.6212	\$ (275,441)	(270,423)	\$ (391,846)
9	March	(26,621)	\$ (33,128)	\$ 1.2444	-	\$ -	\$ -	(26,621)	\$ (33,128)
10	April	(14,022)	\$ (12,087)	\$ 0.8620	-	\$ -	\$ -	(14,022)	\$ (12,087)
11	May	(1,788)	\$ (2,188)	\$ 1.2237	-	\$ -	\$ -	(1,788)	\$ (2,188)
12	June	(29,260)	\$ (33,070)	\$ 1.1302	-	\$ -	\$ -	(29,260)	\$ (33,070)
13	Total	(323,228)	\$ (515,179)	\$ 1.5939	(1,027,300)	\$ 2.2828	\$ (2,345,099)	(1,350,528)	\$ (2,860,278)

Notes:

1) Schedule 4 details WIC's Operational Purchases

Wyoming Interstate Company, L.L.C.
Operational Sales and other Credit Activity

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth	Amount Received	Cash Out Price	Dth	Average Sale Price	Amount Received	Dth	Amount Received
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	July 2025	48,034	\$ 138,224	\$ 2.8776	-	\$ -	\$ -	48,034	\$ 138,224
2	August	36,565	\$ 92,592	\$ 2.5323	-	\$ -	\$ -	36,565	\$ 92,592
3	September	45,172	\$ 118,026	\$ 2.6128	-	\$ -	\$ -	45,172	\$ 118,026
4	October	74,240	\$ 207,444	\$ 2.7942	-	\$ -	\$ -	74,240	\$ 207,444
5	November	218,028	\$ 938,997	\$ 4.3068	-	\$ -	\$ -	218,028	\$ 938,997
6	December	91,661	\$ 330,672	\$ 3.6076	-	\$ -	\$ -	91,661	\$ 330,672
7	January 2026	1,015	\$ 4,041	\$ 3.9813	-	\$ -	\$ -	1,015	\$ 4,041
8	February	16,208	\$ 29,737	\$ 1.8347	-	\$ -	\$ -	16,208	\$ 29,737
9	March	67,867	\$ 94,086	\$ 1.3863	-	\$ -	\$ -	67,867	\$ 94,086
10	April	174,445	\$ 184,153	\$ 1.0557	-	\$ -	\$ -	174,445	\$ 184,153
11	May	35,627	\$ 52,214	\$ 1.4656	-	\$ -	\$ -	35,627	\$ 52,214
12	June	129,721	\$ 265,434	\$ 2.0462	-	\$ -	\$ -	129,721	\$ 265,434
13	Total	938,583	\$ 2,455,620	\$ 2.6163	-	\$ -	\$ -	938,583	\$ 2,455,620

Notes:

1) Schedule 4(a) details WIC's Operational Sales

**Wyoming Interstate Company, L.L.C.
Operational Purchases Detail**

Line	Company	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
July 2025							
	Mieco LLC	July	1	2025	5,000	\$2.8200	\$ 14,100
	Mieco LLC	July	2	2025	5,000	\$2.6950	\$ 13,475
	Mieco LLC	July	3	2025	5,000	\$2.5700	\$ 12,850
	Mieco LLC	July	4	2025	5,000	\$2.7500	\$ 13,750
	Mieco LLC	July	5	2025	5,000	\$2.7500	\$ 13,750
	Mieco LLC	July	6	2025	5,000	\$2.7500	\$ 13,750
	Mieco LLC	July	7	2025	5,000	\$2.7500	\$ 13,750
	Mieco LLC	July	8	2025	5,000	\$2.6150	\$ 13,075
	Mieco LLC	July	9	2025	5,000	\$2.6250	\$ 13,125
	Mieco LLC	July	10	2025	5,000	\$2.7250	\$ 13,625
	Mieco LLC	July	11	2025	5,000	\$2.7200	\$ 13,600
	Mieco LLC	July	12	2025	5,000	\$2.7250	\$ 13,625
	Mieco LLC	July	13	2025	5,000	\$2.7250	\$ 13,625
	Mieco LLC	July	14	2025	5,000	\$2.7250	\$ 13,625
	Mieco LLC	July	15	2025	5,000	\$2.8450	\$ 14,225
	Mieco LLC	July	16	2025	5,000	\$2.8100	\$ 14,050
	Mieco LLC	July	17	2025	5,000	\$3.0900	\$ 15,450
	Mieco LLC	July	18	2025	5,000	\$3.1350	\$ 15,675
	Mieco LLC	July	19	2025	5,000	\$3.0100	\$ 15,050
	Mieco LLC	July	20	2025	5,000	\$3.0100	\$ 15,050
	Mieco LLC	July	21	2025	5,000	\$3.0100	\$ 15,050
	Mieco LLC	July	22	2025	5,000	\$2.9100	\$ 14,550
	Mieco LLC	July	23	2025	5,000	\$2.7200	\$ 13,600
	Mieco LLC	July	23	2025	10,000	\$2.7200	\$ 27,200
	Mieco LLC	July	24	2025	5,000	\$2.5600	\$ 12,800
	Mieco LLC	July	25	2025	5,000	\$2.6100	\$ 13,050
	Mieco LLC	July	26	2025	5,000	\$2.5800	\$ 12,900
	Mieco LLC	July	27	2025	5,000	\$2.5800	\$ 12,900
	Mieco LLC	July	28	2025	5,000	\$2.5800	\$ 12,900
	Mieco LLC	July	29	2025	5,000	\$2.6550	\$ 13,275
	Mieco LLC	July	29	2025	16,500	\$2.6525	\$ 43,766
	Mieco LLC	July	30	2025	5,000	\$2.6650	\$ 13,325
	Mieco LLC	July	30	2025	17,500	\$2.6600	\$ 46,550
	Mieco LLC	July	31	2025	5,000	\$2.5350	\$ 12,675
	Mieco LLC	July	31	2025	10,000	\$2.5400	\$ 25,400
	Mieco LLC Total				209,000	\$2.7233	569,166
	DCP Midstream Marketing, LLC	July	25	2025	5,800	\$2.6150	\$ 15,167
	DCP Midstream Marketing, LLC	July	25	2025	5,000	\$2.6200	\$ 13,100
	DCP Midstream Marketing, LLC Total				10,800	\$2.6173	28,267
	BP Energy Company	July	23	2025	5,000	\$2.7000	\$ 13,500
	BP Energy Company	July	25	2025	4,200	\$2.6150	\$ 10,983
	BP Energy Company	July	26	2025	10,000	\$2.5800	\$ 25,800
	BP Energy Company	July	27	2025	10,000	\$2.5800	\$ 25,800
	BP Energy Company	July	28	2025	10,000	\$2.5800	\$ 25,800
	BP Energy Company	July	31	2025	5,000	\$2.5450	\$ 12,725
	BP Energy Company Total				44,200	\$2.5929	114,608
Total July 2025					264,000	\$2.6971	\$ 712,041

August 2025

Mieco LLC	August	1	2025	5,000	\$2.3925	\$	11,963
Mieco LLC	August	2	2025	5,000	\$2.3975	\$	11,988
Mieco LLC	August	3	2025	5,000	\$2.3975	\$	11,988
Mieco LLC	August	4	2025	5,000	\$2.3975	\$	11,988
Mieco LLC	August	5	2025	5,000	\$2.4375	\$	12,188
Mieco LLC	August	6	2025	5,000	\$2.4925	\$	12,463
Mieco LLC	August	7	2025	5,000	\$2.5725	\$	12,863
Mieco LLC	August	8	2025	5,000	\$2.5625	\$	12,813
Mieco LLC	August	9	2025	5,000	\$2.5075	\$	12,538
Mieco LLC	August	10	2025	5,000	\$2.5075	\$	12,538
Mieco LLC	August	11	2025	5,000	\$2.5075	\$	12,538
Mieco LLC	August	12	2025	5,000	\$2.5925	\$	12,963
Mieco LLC	August	13	2025	5,000	\$2.5425	\$	12,713
Mieco LLC	August	14	2025	5,000	\$2.5475	\$	12,738
Mieco LLC	August	15	2025	5,000	\$2.4725	\$	12,363
Mieco LLC	August	16	2025	5,000	\$2.5725	\$	12,863
Mieco LLC	August	17	2025	5,000	\$2.5725	\$	12,863
Mieco LLC	August	18	2025	5,000	\$2.5725	\$	12,863
Mieco LLC	August	19	2025	5,000	\$2.5775	\$	12,888
Mieco LLC	August	20	2025	5,000	\$2.4625	\$	12,313
Mieco LLC	August	21	2025	5,000	\$2.4275	\$	12,138
Mieco LLC	August	21	2025	15,000	\$2.4350	\$	36,525
Mieco LLC	August	22	2025	5,000	\$2.4125	\$	12,063
Mieco LLC	August	22	2025	10,000	\$2.4100	\$	24,100
Mieco LLC	August	23	2025	5,000	\$2.3525	\$	11,763
Mieco LLC	August	23	2025	10,000	\$2.3600	\$	23,600
Mieco LLC	August	24	2025	5,000	\$2.3525	\$	11,763
Mieco LLC	August	24	2025	10,000	\$2.3600	\$	23,600
Mieco LLC	August	25	2025	5,000	\$2.3525	\$	11,763
Mieco LLC	August	25	2025	10,000	\$2.3600	\$	23,600
Mieco LLC	August	26	2025	5,000	\$2.2525	\$	11,263
Mieco LLC	August	26	2025	10,000	\$2.2600	\$	22,600
Mieco LLC	August	27	2025	5,000	\$2.2375	\$	11,188
Mieco LLC	August	27	2025	17,000	\$2.2350	\$	37,995
Mieco LLC	August	28	2025	5,000	\$2.3675	\$	11,838
Mieco LLC	August	29	2025	5,000	\$2.3075	\$	11,538
Mieco LLC	August	30	2025	5,000	\$2.3075	\$	11,538
Mieco LLC	August	31	2025	5,000	\$2.3075	\$	11,538
Mieco LLC Total				237,000	\$2.4086		570,833
BP Energy Company	August	20	2025	8,200	\$2.4500	\$	20,090
BP Energy Company	August	20	2025	5,000	\$2.4550	\$	12,275
BP Energy Company	August	26	2025	5,000	\$2.2400	\$	11,200
BP Energy Company Total				18,200	\$2.3937		43,565
DCP Midstream Marketing, LLC	August	29	2025	5,000	\$2.3250	\$	11,625
DCP Midstream Marketing, LLC	August	29	2025	10,000	\$2.3100	\$	23,100
DCP Midstream Marketing, LLC	August	30	2025	5,000	\$2.3250	\$	11,625
DCP Midstream Marketing, LLC	August	30	2025	10,000	\$2.3100	\$	23,100
DCP Midstream Marketing, LLC	August	31	2025	5,000	\$2.3250	\$	11,625
DCP Midstream Marketing, LLC	August	31	2025	10,000	\$2.3100	\$	23,100
DCP Midstream Marketing, LLC Total				45,000	\$2.3150		104,175
Land's End Energy LLC	August	28	2025	20,000	\$2.3650	\$	47,300
Land's End Energy LLC Total				20,000	\$2.3650		47,300
Total August 2025				320,200	\$2.3919	\$	765,873

September 2025

Mieco LLC	September	27	2025	5,000	\$2.2000	\$	11,000
Mieco LLC	September	28	2025	5,000	\$2.2000	\$	11,000
Mieco LLC	September	29	2025	5,000	\$2.2000	\$	11,000
Mieco LLC	September	30	2025	10,000	\$2.3150	\$	23,150
Mieco LLC Total				25,000	\$2.2460		56,150

DCP Midstream Marketing, LLC	September	26	2025	15,000	\$2.5925	\$	38,888
DCP Midstream Marketing, LLC	September	27	2025	10,000	\$2.2850	\$	22,850
DCP Midstream Marketing, LLC	September	28	2025	10,000	\$2.2850	\$	22,850
DCP Midstream Marketing, LLC	September	29	2025	10,000	\$2.2850	\$	22,850
DCP Midstream Marketing, LLC	September	30	2025	6,300	\$2.3150	\$	14,585
DCP Midstream Marketing, LLC Total				51,300	\$2.3786		122,022

Total September 2025				76,300	\$2.3352		178,172
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October 2025

Mieco LLC	October	18	2025	10,000	\$1.9000	\$	19,000
Mieco LLC	October	19	2025	10,000	\$1.9000	\$	19,000
Mieco LLC	October	20	2025	10,000	\$1.9000	\$	19,000
Mieco LLC Total				30,000	\$1.9000		57,000

Total October 2025				30,000	\$1.9000		57,000
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November 2025

Mieco LLC	November	14	2025	6,900	\$2.8800	\$	19,872
Mieco LLC Total				6,900	\$2.8800		19,872

BP Energy Company	November	8	2025	5,000	\$2.4100	\$	12,050
BP Energy Company	November	9	2025	5,000	\$2.4100	\$	12,050
BP Energy Company	November	10	2025	5,000	\$2.4100	\$	12,050
BP Energy Company Total				15,000	\$2.4100		36,150

Total November 2025				21,900	\$2.5581		56,022
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December 2025

Mieco LLC	December	25	2025	5,000	\$2.2800	\$	11,400
Mieco LLC	December	26	2025	5,000	\$2.2800	\$	11,400
Mieco LLC	December	27	2025	5,000	\$2.2800	\$	11,400
Mieco LLC	December	28	2025	5,000	\$2.2800	\$	11,400
Mieco LLC	December	29	2025	5,000	\$2.2800	\$	11,400
Mieco LLC Total				25,000	\$2.2800		57,000

BP Energy Company	December	24	2025	10,000	\$2.0750	\$	20,750
BP Energy Company	December	25	2025	5,000	\$2.2900	\$	11,450
BP Energy Company	December	26	2025	5,000	\$2.2900	\$	11,450
BP Energy Company	December	27	2025	5,000	\$2.2900	\$	11,450
BP Energy Company	December	28	2025	5,000	\$2.2900	\$	11,450
BP Energy Company	December	29	2025	5,000	\$2.2900	\$	11,450
BP Energy Company Total				35,000	\$2.2286		78,000

Total December 2025				60,000	\$2.2500		135,000
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January 2026

Mieco LLC	January	15	2026	5,000	\$1.8300	\$	9,150
Mieco LLC	January	30	2026	10,000	\$2.0750	\$	20,750
Mieco LLC	January	31	2026	10,000	\$2.0750	\$	20,750
Mieco LLC Total				25,000	\$2.0260		50,650

BP Energy Company	January	13	2026	10,000	\$1.9100	\$	19,100
BP Energy Company	January	15	2026	10,000	\$1.8700	\$	18,700
BP Energy Company	January	16	2026	10,000	\$1.6900	\$	16,900
BP Energy Company	January	30	2026	10,000	\$2.0600	\$	20,600
BP Energy Company	January	31	2026	10,000	\$2.0600	\$	20,600
Mieco LLC Total				50,000	\$1.9180		95,900
DCP Midstream Marketing, LLC	January	14	2026	10,000	\$1.9000	\$	19,000
DCP Midstream Marketing, LLC Total				10,000	\$1.9000		19,000
Total January 2026				85,000	\$1.9476		165,550
February 2026							
Mieco LLC	February	1	2026	6,500	\$2.0400	\$	13,260
Mieco LLC	February	1	2026	4,400	\$2.0450	\$	8,998
Mieco LLC	February	2	2026	6,500	\$2.0400	\$	13,260
Mieco LLC	February	2	2026	4,400	\$2.0450	\$	8,998
Mieco LLC	February	10	2026	8,600	\$1.8800	\$	16,168
Mieco LLC	February	24	2026	15,000	\$1.4950	\$	22,425
Mieco LLC	February	25	2026	10,000	\$1.4700	\$	14,700
Mieco LLC	February	26	2026	6,300	\$1.3600	\$	8,568
Mieco LLC	February	26	2026	10,000	\$1.3500	\$	13,500
Mieco LLC Total				71,700	\$1.6719		119,877
BP Energy Company	February	6	2026	5,000	\$1.7700	\$	8,850
BP Energy Company	February	10	2026	5,000	\$1.8300	\$	9,150
BP Energy Company	February	20	2026	10,000	\$1.7400	\$	17,400
BP Energy Company	February	27	2026	5,000	\$1.0100	\$	5,050
BP Energy Company	February	27	2026	7,500	\$1.1000	\$	8,250
BP Energy Company	February	28	2026	5,000	\$1.0100	\$	5,050
BP Energy Company	February	28	2026	7,500	\$1.1000	\$	8,250
BP Energy Company Total				45,000	\$1.3778		62,000
DCP Midstream Marketing, LLC	February	1	2026	5,000	\$2.0450	\$	10,225
DCP Midstream Marketing, LLC	February	2	2026	5,000	\$2.0450	\$	10,225
DCP Midstream Marketing, LLC	February	3	2026	5,000	\$1.7600	\$	8,800
DCP Midstream Marketing, LLC	February	3	2026	5,000	\$1.7600	\$	8,800
DCP Midstream Marketing, LLC	February	4	2026	10,000	\$1.7100	\$	17,100
DCP Midstream Marketing, LLC	February	6	2026	4,700	\$1.7700	\$	8,319
DCP Midstream Marketing, LLC	February	10	2026	5,000	\$1.8400	\$	9,200
DCP Midstream Marketing, LLC	February	21	2026	2,500	\$1.5900	\$	3,975
DCP Midstream Marketing, LLC	February	22	2026	2,500	\$1.5900	\$	3,975
DCP Midstream Marketing, LLC	February	23	2026	2,500	\$1.5900	\$	3,975
DCP Midstream Marketing, LLC	February	24	2026	6,000	\$1.4950	\$	8,970
BP Energy Company Total				53,200	\$1.7587		93,564
Total February 2026				169,900	\$1.6212		275,441
March 2026							
No Operational Purchases				-		\$	-
Total March 2026				-		\$	-
April 2026							
No Operational Purchases				-		\$	-
Total April 2026				-		\$	-

May 2026		
No Operational Purchases	-	\$ -
Total May 2026	-	\$ -
June 2026		
No Operational Purchases	-	\$ -
Total June 2026	-	\$ -
Total Purchases	1,027,300	\$ 2,345,099

Wyoming Interstate Company, L.L.C.
Operational Sales Detail

Line	Company (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	July 2025						
2	No Operational Sales				-	\$	-
3	Total July 2025				-	\$	-
4	August 2025						
5	No Operational Sales				-	\$	-
6	Total August 2025				-	\$	-
7	September 2025						
8	No Operational Sales				-	\$	-
9	Total September 2025				-	\$	-
10	October 2025						
11	No Operational Sales				-	\$	-
12	Total October 2025				-	\$	-
13	November 2025						
14	No Operational Sales				-	\$	-
15	Total November 2025				-	\$	-
16	December 2025						
17	No Operational Sales				-	\$	-
18	Total December 2025				-	\$	-
19	January 2026						
20	No Operational Sales				-	\$	-
21	Total January 2026				-	\$	-
22	February 2026						
23	No Operational Sales				-	\$	-
24	Total February 2026				-	\$	-
25	March 2026						
26	No Operational Sales				-	\$	-
27	Total March 2026				-	\$	-
28	April 2026						
29	No Operational Sales				-	\$	-
30	Total April 2026				-	\$	-
31	May 2026						
32	No Operational Sales				-	\$	-
33	Total May 2026				-	\$	-
34	June 2026						
35	No Operational Sales				-	\$	-
36	Total June 2026				-	\$	-
37	Total Sales				-	\$	-

Notes:

1) Although WIC had no Operational Sales during the 12-month reporting period, WIC is including Schedule No. 4(a), which details WIC's Operational Sales, for purposes of reporting.

Wyoming Interstate Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		362,838	(668,117)		(305,279)	\$ 2.5218			
2	July 2025	(305,279)	(37,964)	360,587	322,623	17,344	\$ 2.7548	\$ (71,130)	\$ 888,762	\$ 817,632
3	August	17,344	(4,655)	495,209	490,554	507,898	\$ 2.4163	\$ (5,871)	\$ 1,185,326	\$ 1,179,455
4	September	507,898	33,838	61,334	95,172	603,070	\$ 2.5395	\$ 62,573	\$ 241,689	\$ 304,262
5	October	603,070	(27,747)	(79,609)	(107,356)	495,714	\$ 2.2627	\$ (166,930)	\$ (242,914)	\$ (409,844)
6	November	495,714	(17,467)	(183,102)	(200,569)	295,145	\$ 3.0483	\$ 389,433	\$ (611,394)	\$ (221,961)
7	December	295,145	97,682	(67,379)	30,303	325,448	\$ 3.0082	\$ (11,835)	\$ 91,157	\$ 79,322
8	January 2026	325,448	(51,258)	148,775	97,517	422,965	\$ 3.9815	\$ 316,759	\$ 388,264	\$ 705,023
9	February	422,965	14,329	288,209	302,538	725,503	\$ 1.7086	\$ (961,357)	\$ 516,916	\$ (444,441)
10	March	725,503	(30,406)	110,079	79,673	805,176	\$ 1.3056	\$ (292,378)	\$ 104,021	\$ (188,357)
11	April	805,176	(78,052)	53,257	(24,795)	780,381	\$ 0.8728	\$ (348,480)	\$ (21,641)	\$ (370,121)
12	May	780,381	87,697	(11,128)	76,569	856,950	\$ 1.2240	\$ 274,070	\$ 93,720	\$ 367,790
13	June	856,950	45,868	(68,805)	(22,937)	834,013	\$ 1.6850	\$ 395,054	\$ (38,649)	\$ 356,405
14	Total - Current Activity		31,865	1,107,427	1,139,292			\$ (420,092)	\$ 2,595,257	\$ 2,175,165

Wyoming Interstate Company, L.L.C.
Net Fuel, LAUF and L&U Activity

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(443,623)	(443,623)	\$ 2.5218			
2	July 2025	(443,623)	(92,028)	(535,651)	\$ 2.7548	\$ (103,364)	\$ (253,519)	\$ (356,883)
3	August	(535,651)	(183,008)	(718,659)	\$ 2.4163	\$ 181,318	\$ (442,202)	\$ (260,884)
4	September	(718,659)	(36,727)	(755,386)	\$ 2.5395	\$ (88,539)	\$ (93,268)	\$ (181,807)
5	October	(755,386)	86,530	(668,856)	\$ 2.2627	\$ 209,091	\$ 195,791	\$ 404,882
6	November	(668,856)	11,074	(657,782)	\$ 3.0483	\$ (525,453)	\$ 33,757	\$ (491,696)
7	December	(657,782)	(43,764)	(701,546)	\$ 3.0082	\$ 26,377	\$ (131,651)	\$ (105,274)
8	January 2026	(701,546)	20,654	(680,892)	\$ 3.9815	\$ (682,815)	\$ 82,234	\$ (600,581)
9	February	(680,892)	(48,315)	(729,207)	\$ 1.7086	\$ 1,547,599	\$ (82,551)	\$ 1,465,048
10	March	(729,207)	(120,942)	(850,149)	\$ 1.3056	\$ 293,870	\$ (157,902)	\$ 135,968
11	April	(850,149)	(135,617)	(985,766)	\$ 0.8728	\$ 367,944	\$ (118,367)	\$ 249,577
12	May	(985,766)	2,631	(983,135)	\$ 1.2240	\$ (346,201)	\$ 3,220	\$ (342,981)
13	June	(983,135)	(77,515)	(1,060,650)	\$ 1.6850	\$ (453,225)	\$ (130,613)	\$ (583,838)
14	Total - Current Activity		(617,027)			\$ 426,602	\$ (1,095,071)	\$ (668,469)

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Wyoming Interstate Company, L.L.C.
Capitalized Linepack and Other Gas Costs

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	July 2025	-	\$ 2.7548	\$ -	(25)	\$ 2.7548	\$ (69)
2	August	-	\$ 2.4163	\$ -	11	\$ 2.4163	\$ 27
3	September	2,946	\$ 2.5395	\$ 7,481	7	\$ 2.5395	\$ 18
4	October	2,647	\$ 2.2627	\$ 5,989	5	\$ 2.2627	\$ 11
5	November	-	\$ 3.0483	\$ -	(2,859)	\$ 3.0483	\$ (8,715)
6	December	-	\$ 3.0082	\$ -	(2)	\$ 3.0082	\$ (6)
7	January 2026	-	\$ 3.9815	\$ -	(6)	\$ 3.9815	\$ (24)
8	February	-	\$ 1.7086	\$ -	(8)	\$ 1.7086	\$ (14)
9	March	-	\$ 1.3056	\$ -	23	\$ 1.3056	\$ 30
10	April	-	\$ 0.8728	\$ -	(11)	\$ 0.8728	\$ (10)
11	May	-	\$ 1.2240	\$ -	(113,039)	\$ 1.2240	\$ (138,360)
12	June	-	\$ 1.6850	\$ -	(9)	\$ 1.6850	\$ (15)
13	Total	5,593		\$ 13,470	(115,913)		\$ (147,127)