



Wyoming Interstate
Company, L.L.C.
a Kinder Morgan company

July 31, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Recomputation of Fuel and
Lost and Unaccounted-for Percentages,
Wyoming Interstate Company, L.L.C.;
Docket No. RP26-

Commissioners:

Wyoming Interstate Company, L.L.C. ("WIC") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Version 74 of Part II: Stm. of Rates, Section 2 – Fuel and L&U Rates to the Third Revised Volume No. 2 of its FERC Gas Tariff ("Tariff"). Proposed to become effective on September 1, 2026, the tendered tariff record revises the fuel and lost and unaccounted-for charges applicable to transportation service on WIC's system.

Background

Section 13 of the GT&C of WIC's Tariff states that the Fuel, Lost and Unaccounted-for-Gas ("FL&U") Percentage(s) shall be recomputed every three months. In addition, Section 13.2 of the GT&C provides that WIC must file with the Commission supporting documentation for each quarterly recomputation of FL&U percentage(s).

The FL&U reimbursement percentages contained herein are comprised of two components: 1) a projected FL&U requirement percentage and 2) an FL&U requirement adjustment, or true-up reimbursement, percentage reflecting the over- or under-recovery of quantities during previous data collection periods. The Projected FL&U Requirement percentages are determined based on a combination of historical and forecasted throughput volumes, Lost and Unaccounted-for-Gas ("L&U") requirements, and fuel burned. To the extent actual FL&U quantities are more or less than the reimbursement percentages in effect at the time, WIC returns or recoups such quantities in the next period through a volumetric true-up reimbursement percentage or the FL&U Requirement Adjustment. This true-up mechanism keeps WIC and its shippers volumetrically neutral for FL&U.

Description of Filing

Submitted pursuant to Subpart C of Part 154 of the Commission's regulations¹ and WIC's Tariff, this filing proposes revisions to update its FL&U percentages as described in the tables below.

Table A

	<u>Proposed Fuel Rates (Instant Filing):</u>			<u>Change from Percentages Currently In Effect:</u>		
	Projected Fuel Requirement %	Fuel Requirement Adjustment % (True-up)	Total Proposed Fuel %	Change in Projected Fuel Requirement %	Change In Fuel Requirement Adjustment % (True-up)	Change in Total Fuel %
Mainline System	0.51%	-0.51%	0.00%	-0.34%	0.34%	0.00%
Medicine Bow	0.32%	-0.32%	0.00%	-0.07%	-0.05%	-0.12%
Piceance (WIC ML & Other PL)	0.29%	-0.27%	0.02%	-0.01%	0.03%	0.02%
Kanda Incremental (WIC ML and Other PL)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	<u>Proposed L&U Rates (Instant Filing):</u>			<u>Change From Percentages Currently in Effect:</u>		
	Projected L&U Requirement %	L&U Requirement Adjustment % (True-up)	Total Proposed L&U %	Change in Projected L&U Requirement %	Change in L&U Requirement Adjustment % (True-up)	Change in Total L&U %
Mainline System	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Medicine Bow	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Piceance (WIC ML)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Piceance (Other PL)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Kanda Incremental (WIC ML)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Kanda Incremental (Other PL)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

¹ 18 C.F.R. §§ 154.201 – 154.210 (2025).

Projected Fuel Requirement and Fuel Requirement Adjustment

The fuel reimbursement rates proposed herein seek to recover fuel and other fuel gas consumption that will occur during the three-month period these rates will be in effect beginning September 1, 2026.² WIC has forecasted the expected throughput and fuel burn for only the months these rates will be in effect. The support for the FL&U retention percentages for the Mainline System, and the Medicine Bow, Piceance and Kanda Lateral systems, as shown above, is detailed in Appendices A through F included herewith.

Mainline System

As noted in Table A above, the total fuel retention percentage for the Mainline System remains unchanged at 0.00%. The Projected Fuel Requirement percentage decreases to 0.51% primarily due to a decrease in projected fuel volumes. The Fuel Requirement Adjustment increases to negative 0.51% and reflects 146,179 Dths of over-collected L&U from the March 2026 through May 2026 data collection period³ being included in the Fuel Requirement Adjustment calculation. This results in a 0.00% total fuel retention percentage for the Mainline System.

Medicine Bow Lateral

The total fuel retention percentage for the Medicine Bow Lateral decreases to 0.00%. The Projected Fuel Requirement percentage decreases to 0.32% due to a decrease in projected fuel volumes without a corresponding decrease in projected throughput volumes. The Fuel Requirement Adjustment decreases to negative 0.32% and reflects 56,059 Dth of over-collected L&U volumes from the March 2026 through May 2026 data collection period being included in the calculation of the Fuel Requirement Adjustment.⁴ This results in a 0.00% total fuel retention percentage for the Medicine Bow Lateral.

² WIC has been informed that Fort Union Gas Gathering, L.L.C. and Bighorn Gas Gathering, L.L.C. will be increasing the in-kind percentage of gas they retain for fuel gas for the Bakken Leased Capacity from 0.68% to 1.20% effective September 1, 2026. WIC is updating the Bakken Leased Capacity Incremental rate to reflect that change effective September 1, 2026. See *Wyoming Interstate Co.*, 182 FERC ¶ 62,138, at P 9 & n.10 (2023). WIC also has been informed that Fort Union Gas Gathering, L.L.C. will be increasing the in-kind percentage of gas it retains for fuel gas for the Bakken xPress Leased Capacity from 0.68% to 1.20% effective September 1, 2026. WIC is updating the Bakken xPress Leased Capacity Incremental rate to reflect that percentage effective September 1, 2026. See *Wyoming Interstate Co.*, 189 FERC ¶ 61,047, at P 37 n.44 (2024).

³ See Appendix A, Schedule 1, line 12, col. (b); Appendix A, Schedule 2, lines 4-10, col. (b). See also Section 13.3 of WIC's GT&C.

⁴ See Appendix A, Schedule 1, line 12, col. (c).

Piceance Lateral

The proposed total fuel retention percentage for the Piceance Lateral is 0.02%. The Projected Fuel Requirement percentage is relatively unchanged at 0.29%. The Fuel Requirement Adjustment percentage increases to negative 0.27% and reflects 10,296 Dth of over-collected L&U volumes from the March 2026 through May 2026 data collection period being included in the calculation of the Fuel Requirement Adjustment.⁵ Deferrals to future filings of 10,848 Dth⁶ and 4,564 Dth⁷ of over-collected Fuel and L&U, respectively, from previous filings will also be included in the calculation of the Fuel Requirement Adjustment. This Fuel Requirement Adjustment of negative 0.27% is intended to return over-collected fuel volumes from the March 2026 through May 2026 data collection period to Piceance Lateral shippers during the period these rates will be in effect. These percentages result in a 0.02% total fuel retention percentage for the Piceance Lateral.

Off-System

WIC notes that off-system FL&U quantities are not included for recovery through WIC's projected fuel reimbursement rate. As addressed in Section 4.5 of the GT&C of the Tariff, all WIC shippers using the off-system capacity held by WIC, on either a primary or a secondary basis, are directly assessed the FL&U charged by the third-party transportation provider to WIC.

Projected L&U Requirement

The twelve-month data period used to forecast L&U quantities for this instant filing is June 2025 through May 2026. As shown on Schedule 1 of Appendix D, WIC experienced an overall "gain" on the Mainline System and each of the incremental laterals during this time period which results in negative L&U reimbursement percentages. WIC's tariff prevents the establishment of negative L&U reimbursement percentages that would otherwise have resulted from the use of the overall "gain". Instead, Section 13.3 of the GT&C requires the projected L&U percentage to be set at 0.00% under these circumstances. Therefore, the Projected L&U Requirement is proposed to be 0.00% for the Mainline System and each of the laterals. These retention percentages are detailed in Table A above.

⁵ See Appendix A, Schedule 1, line 12, col. (d).

⁶ See WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-For Percentages," Appendix A, Schedule 1, Line No. 13, Column (d), Docket No. RP26-810-000 (Apr. 30, 2026).

⁷ See WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-For Percentages," Appendix A, Schedule 2, Line No. 12, Column (d), Docket No. RP26-810-000 (Apr. 30, 2026).

L&U Requirement Adjustment

WIC is proposing the L&U Requirement Adjustment be set at 0.00% on the Mainline System and each of the laterals as shown in Table A and described more fully below.

As shown on Appendix A, Schedule 2, line 4, column (b), the Mainline System experienced an L&U gain of 304,353 Dth during the period of March 2026 through May 2026. As discussed earlier, 146,179 Dth of the over-collected L&U volumes are being included in the calculation of the Mainline System Fuel Requirement Adjustment.⁸ The remaining 158,174 Dth of over-collected L&U from the March 2026 through May 2026 data collection period will be cashed out pursuant to GT&C Section 13.5(d) of WIC's tariff.⁹ Accordingly, the total proposed L&U reimbursement percentage is 0.00% for the Mainline System.

As shown on Appendix A, Schedule 2, line 4, column (c), the Medicine Bow Lateral experienced a gain of L&U of 127,387 Dth for the period March 2026 through May 2026. As discussed above in the section on the fuel percentage for the Medicine Bow Lateral, 56,059 Dth of the over-collected L&U volumes is being included in the calculation of the Fuel Requirement Adjustment.¹⁰ The remaining 71,328 Dth of over-collected L&U from the March 2026 through May 2026 data collection period will be cashed out pursuant to GT&C Section 13.5(d) of WIC's tariff.¹¹ As such, the total proposed L&U reimbursement percentage is 0.00% for the Medicine Bow Lateral.

As shown on Appendix A, Schedule 2, line 4, column (d), the Piceance-Other Pipeline experienced a gain of L&U of 10,296 Dth for the period March 2026 through May 2026. As discussed above in the section on the fuel percentage for the Piceance Lateral, 10,296 Dth of over-collected L&U volumes is being included in the calculation of the Fuel Requirement Adjustment¹² and results in a total proposed L&U reimbursement percentage of 0.00% for the Piceance-Other Pipeline.

The Kanda – Other Pipeline total proposed L&U reimbursement percentage remains at 0.00% with a remaining 4,487 Dth of over-collected L&U from the March 2026 through May 2026 data collection period. The Kanda Lateral has experienced excess L&U quantities in three consecutive L&U filings. As such, Section 13.5(d) of the GT&C requires that the excess L&U quantities be cashed out. Therefore, WIC proposes to cash-out the over-collected L&U from the March 2026 through May 2026 period experienced in the instant filing as well

⁸ See Appendix A, Schedule 1, line 12, col. (b).

⁹ See Appendix A, Schedule 2, lines 4-11, col. (b).

¹⁰ See Appendix A, Schedule 1, line 12, col. (c).

¹¹ See Appendix A, Schedule 2, lines 4-11, col. (c).

¹² See Appendix A, Schedule 1, line 12, col. (d).

as the over-collected L&U quantities deferred to future filings in Docket Nos. RP26-810-000 and RP26-429-000.

Cash Out of Mainline System L&U Over-Collection

As detailed in Appendices A and G, WIC has over-collected L&U quantities of 158,174 Dth associated with the Mainline System for the period of March 2026 through May 2026 after the application of 146,179 Dth of over-collected L&U quantities to the calculation of the Mainline System Fuel Reimbursement Percentage.¹³ As such, pursuant to the terms of Section 13.5(d) of the GT&C, WIC must cash out Excess L&U Quantities exceeding 50,000 Dths; therefore, WIC proposes to cash out these over-collected L&U quantities herein.

WIC calculated the value associated with the Excess L&U Quantities by using the applicable month's Cash Out Index Price.¹⁴ The calculations result in a total cash-out refund of \$171,403 for shippers on the Mainline System.¹⁵ WIC allocated the value of the Excess L&U Quantities pro-rata to each Mainline System shipper based on total throughput for the April 2026 through May 2026 period which are the months the over-collection and resulting Excess L&U occurred.¹⁶

Cash Out of Medicine Bow Lateral L&U Over-Collection

As detailed in Appendices A and G, WIC has over-collected L&U quantities of 71,328 Dth associated with the Medicine Bow Lateral for the period of March 2026 through May 2026 after the application of 56,059 Dth of over-collected L&U quantities to the calculation of the Medicine Bow Lateral Fuel Reimbursement Percentage.¹⁷ As such, pursuant to the terms of Section 13.5(d) of the GT&C, WIC must cash out Excess L&U Quantities exceeding 50,000 Dths; therefore, WIC proposes to cash out these over-collected L&U quantities herein.

WIC calculated the value associated with the Excess L&U Quantities by using the applicable month's Cash Out Index Price. The calculations result in a total cash-out refund of \$76,504 for shippers on the Medicine Bow Lateral.¹⁸ WIC allocated the value of the Excess L&U Quantities pro-rata to each Medicine Bow Lateral shipper based on total throughput for the April 2026 through May

¹³ See Appendix A, Schedule 2, lines 4 through 11, col. (b).

¹⁴ Section 1.6 of WIC's General Terms & Conditions states that "'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index."

¹⁵ See Appendix G, Schedules 1 and 2.

¹⁶ See Appendix G, Schedule 2.

¹⁷ See Appendix A, Schedule 2, lines 4 through 11, col. (c).

¹⁸ See Appendix G, Schedules 3 and 4.

2026 period which are the months the over-collection and resulting Excess L&U occurred.¹⁹

Cash Out of Kanda Lateral L&U Over-Collection

As detailed in Appendices A and G, WIC has over-collected L&U quantities of 4,487 Dth associated with the Kanda Lateral for the period of March 2026 through May 2026.²⁰ In addition, WIC has over-collected L&U quantities of 1,084 Dth²¹ and 3,451 Dth²² associated with Docket Nos. RP26-429-000 and RP26-810-000, respectively, that had been deferred to future filings. As noted previously, pursuant to the terms of Section 13.5(d) of the GT&C, WIC must cash out Excess L&U Quantities experienced in three consecutive L&U filings; therefore, WIC proposes to cash out these over-collected L&U quantities herein.

WIC calculated the value associated with the Excess L&U Quantities by using the applicable month's Cash Out Index Price. The calculations result in a total cash-out refund of \$5,185 for the March 2026 through May 2026 period reflected in the instant filing,²³ \$8,706 for the December 2025 through February 2026 period reflected in Docket No. RP26-810-000, and \$3,160 for the September 2025 through November 2025 period reflected in Docket No. RP26-429-000 for shippers on the Kanda – Other Pipeline.²⁴ WIC allocated the value of the Excess L&U Quantities pro-rata to each Kanda – Other Pipeline shipper based on the total throughput for each period in which the over-collection and resulting Excess L&U occurred.

¹⁹ See Appendix G, Schedule 4.

²⁰ See Appendix A, Schedule 2, lines 4 through 11, col. (e).

²¹ See WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-For Percentages," Appendix A, Schedule 2, Line No. 11, Column (e), Docket No. RP26-429-000 (Jan. 29, 2026).

²² See WIC's "Quarterly Recomputation of Fuel and Lost and Unaccounted-For Percentages," Appendix A, Schedule 2, Line No. 12, Column (e), Docket No. RP26-810-000 (Apr. 30, 2026).

²³ See Appendix G, Schedules 5 and 6.

²⁴ See Appendix G, Schedules 7 through 10.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), WIC states the following:

- (a) WIC does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) WIC is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,²⁵ WIC is submitting an eTariff XML filing package, which includes the following:

- a. a transmittal letter;
- b. the clean and related marked versions of the tariff record; and
- c. workpapers under Appendices A-G in PDF format.

WIC respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on September 1, 2026, which is not less than 30 days or more than 60 days prior to the proposed effective date. With respect to any tariff provisions the Commission allows to go into effect without change, WIC hereby moves to place the tendered tariff provisions in to effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

²⁵ 18 C.F.R. §§ 154.1 - 154.603 (2025).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

WYOMING INTERSTATE COMPANY, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on WIC's pipeline system and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 31st day of July, 2026.

/s/

Shelly L. Busby

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Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages
Appendix B	Physical Gas Balance
Appendix C	Throughput
Appendix D	L&U Allocation
Appendix E	Fuel Consumption
Appendix F	FL&U Retention
Appendix G	L&U Cash-out

Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix A
FL&U Reimbursement Percentages

Wyoming Interstate Company, L.L.C.**Fuel Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Medicine Bow	Piceance	Kanda
	(a)	(b)	(c)	(d)	(e)
Current Period Retention Percentage ¹					
1	Fuel Gas Projected During Forecast Period (Sep 26 - Nov 26) ²	94,197	192,732	64,777	-
2	Fuel-Related Receipts (Throughput)	18,436,406	59,304,055	22,446,234	-
3	Projected Fuel Requirement [line 1 / line 2]	0.51%	0.32%	0.29%	0.00%
Volumetric True-up Retention Percentage					
Current Deficiency/(Gain) for Mar 2026 - May 2026 Period					
4	Fuel Gas Consumed ^{3, 10}	140,948	95,234	49,838	11
5	Fuel Gas Retained - Current ⁴	119,644	203,485	86,019	-
6	Current Deficiency/(Gain) [line 4 - line 5]	21,304	(108,251)	(36,181)	11
True-up Deficiency/(Gain) for Mar 2026 - May 2026 Period					
7	Fuel Gas Sought for True-up ⁵	(88,966)	(106,799)	(3,304)	-
8	Fuel Gas Retained - True-up ⁶	(119,644)	(78,377)	(4,676)	-
9	True-up Deficiency/(Gain) [line 7 - line 8]	30,678	(28,422)	1,372	-
10	Fuel Over-collection from Docket No. RP26-810-000 FL&U Filing ⁷			(10,848)	
11	L&U Over-collection from Docket No. RP26-810-000 FL&U Filing ⁸			(4,564)	
12	L&U Over-collection from Mar 2026 - May 2026 Period ⁹	(146,179)	(56,059)	(10,296)	(11)
13	Net Deficiency/(Gain) to be Trued-up During Sep 2026 - Nov 2026 [line 6 + line 9 + line 10 + line 11 + line 12]	(94,197)	(192,732)	(60,517)	0
14	Fuel-Related Receipts (Throughput)	18,436,406	59,304,055	22,446,234	1,653,407
15	Fuel Requirement Adjustment [line 13 / line 14]	-0.51%	-0.32%	-0.27%	0.00%
16	Total Fuel Retention Percentage [line 3 + line 15]	0.00%	0.00%	0.02%	0.00%

Notes:

- 1) The current period retention percentage is based on WIC's forecasted fuel consumption during the 3-month period of September 2026 - November 2026 divided by forecasted receipts expected during the same period.
- 2) Excludes quantities associated with off-system capacity and the leased capacity incremental rates including the FL&U from MountainWest Overthrust Pipeline, LLC. Off-system FL&U and the leased capacity incremental rates are directly assessed to all shippers responsible for the charges.
- 3) See Appendix E, Schedule 1, col. (o). Excludes quantities for capitalized gas.
- 4) See Appendix F, Schedule 1, lines 1-5, col. (o).
- 5) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 1, Line No. 11, Docket No. RP26-429-000 (Jan. 29, 2026).
- 6) See Appendix F, Schedule 1, lines 6-10, col. (o).
- 7) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 1, Line No. 13, Docket No. RP26-810-000 (Apr. 30, 2026).
- 8) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 12, Docket No. RP26-810-000 (Apr. 30, 2026).
- 9) The quantities on this line are being applied from over-collected L&U volumes from Appendix A, Schedule 2, Line 10 of this filing.
- 10) The Kanda quantity on line 4, col. (e) reflects other gas use in FERC Account No. 812 associated with the Kanda Lateral.

Wyoming Interstate Company, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	Mainline System	Medicine Bow	Piceance - Other Pipeline	Kanda - Other Pipeline
	(a)	(b)	(c)	(d)	(e)
Current Period Retention Percentage¹					
1	L&U Projected During Forecast Period ²	(800,815)	(368,794)	(18,745)	(10,708)
2	L&U Receipts (Throughput) ³	502,534,387	234,156,569	11,425,157	6,737,641
3	Projected L&U Requirement [line 1 / line 2; if less than zero, reflected zero]	0.00%	0.00%	0.00%	0.00%
Volumetric True-up Retention Percentage					
Current Deficiency/(Gain) for Mar 2026 - May 2026 Period					
4	L&U Experienced ⁴	(304,353)	(127,387)	(10,296)	(4,498)
5	L&U Retained - Current ⁵	-	-	-	-
6	L&U True-up Deficiency/(Gain) [line 4 - line 5]	(304,353)	(127,387)	(10,296)	(4,498)
True-up Deficiency/(Gain) for Mar 2026 - May 2026 Period					
7	L&U Sought for True-up ⁶	-	-	-	-
8	L&U Gas Retained - True-up ⁷	-	-	-	-
9	L&U True-up Deficiency/(Gain) [line 7 - line 8]	-	-	-	-
10	L&U to be Netted ⁸	(146,179)	(56,059)	(10,296)	(11)
11	L&U to be Cashed-Out in the Instant Filing ⁹	(158,174)	(71,328)	-	(4,487)
12	Net Deficiency/(Gain) to be Trued-up During Sep 2026 - Nov 2026 [line 6 + line 9 - line 10 - line 11]	-	-	-	-
13	L&U-Related Receipts for Sep 2026 - Nov 2026 ¹⁰	131,913,204	60,663,165	3,277,554	1,653,407
14	L&U Requirement Adjustment [line 12 / line 13]	0.00%	0.00%	0.00%	0.00%
15	Total L&U Retention Percentage [line 3 + line 14]	0.00%	0.00%	0.00%	0.00%
16	L&U Deferred to a Future Filing in Docket No. RP26-429-000 to be Cashed-Out ¹¹	-	-	-	(1,084)
17	L&U Deferred to a Future Filing in Docket No. RP26-810-000 to be Cashed-Out ¹²	-	-	-	(3,451)

Notes:

- 1) The current period retention percentage is based on the L&U experienced during the 12-month period ending May 2026 as shown on Schedule 1 of Appendix D divided by receipts experienced during the same period.
- 2) Excludes quantities associated with off-system capacity and the leased capacity incremental rates including the FL&U from MountainWest Overthrust Pipeline, LLC. Off-system FL&U and the leased capacity incremental rates are directly assessed to all shippers responsible for the charges.
- 3) L&U receipts are forecasted for the current period based on historical data from June 2025 through May 2026. See Appendix C, Schedule 1, lines 5-8, col. (n).
- 4) See Appendix D, Schedule 1, lines 2-6, col. (o).
- 5) See Appendix F, Schedule 2, lines 1-5, col. (o).
- 6) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 12, Docket No. RP26-429-000 (Jan. 29, 2026).
- 7) See Appendix F, Schedule 2, lines 6-10, col. (o).
- 8) The quantities on this line will be applied to the appropriate Fuel quantities on Schedule 1, line 12 of Appendix A of this filing.
- 9) The quantities on this line will be cashed out. See Appendix G Schedules 1 through 6.
- 10) See Appendix C, Schedule 1, lines 5-8, col. (o). Since the true-up requirement calculated here will be sought to be recovered during the months of September 2026 through November 2026, WIC is using receipts experienced during September 2025 through November 2025 to reasonably estimate L&U-related receipts.
- 11) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 11, Docket No. RP26-429-000 (Jan. 29, 2026). The quantities on this line were deferred to future filings in Docket No. RP26-429-000 and will be cashed-out in the instant filing pursuant to GT&C Section 13.5(d). See Appendix G, Schedules 9 and 10.
- 12) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 12, Docket No. RP26-810-000 (Apr. 30, 2026). The quantities on this line were deferred to future filings in Docket No. RP26-810-000 and will be cashed-out in the instant filing pursuant to GT&C Section 13.5(d). See Appendix G, Schedules 7 and 8.

Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix B
Physical Gas Balance

Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix C
Throughput

**Wyoming Interstate Company, L.L.C.
Allocated Quantities (Throughput)**

Line No.	Item	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total	Sep-25 - Nov-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Fuel-Related Receipts (Dth)¹															
1	Mainline	7,169,280	4,824,765	5,852,683	6,099,718	10,123,921	6,834,555	6,148,662	7,441,349	6,860,678	7,931,105	5,354,519	5,267,350	79,908,585	23,058,194
2	Medicine Bow	20,333,048	21,370,745	20,899,867	20,787,112	20,484,192	19,269,811	20,088,415	19,656,373	18,339,586	17,713,767	16,735,799	17,721,653	233,400,368	60,541,115
3	Kanda	393,001	332,100	312,091	70,752	962,897	619,758	745,655	604,697	848,573	804,534	514,764	528,819	6,737,641	1,653,407
4	Piceance	5,721,531	9,424,551	11,145,494	8,620,977	9,148,606	7,268,981	6,715,776	4,636,257	5,991,653	8,233,777	7,283,140	7,752,718	91,943,461	25,038,564
L&U-Related Receipts (Dth)															
5	Mainline	39,201,536	40,434,615	42,867,051	42,459,790	49,462,676	39,990,738	42,859,258	39,862,730	40,252,840	42,565,419	40,827,234	41,750,500	502,534,387	131,913,204
6	Medicine Bow	20,361,283	21,393,336	20,921,224	20,809,283	20,532,528	19,321,354	20,235,061	19,747,618	18,415,229	17,766,701	16,814,394	17,838,558	234,156,569	60,663,165
7	Kanda	393,001	332,100	312,091	70,752	962,897	619,758	745,655	604,697	848,573	804,534	514,764	528,819	6,737,641	1,653,407
8	Piceance - Other Pipeline	95,000	769,677	10,767	1,166,824	946,578	1,164,152	1,215,263	1,005,562	816,082	939,573	1,648,854	1,646,825	11,425,157	3,277,554

Notes:

1) Excludes transactions that do not consume fuel.

Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix D
L&U Allocation

Wyoming Interstate Company, L.L.C.
System L&U Allocation ¹

Line No.	Item	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total	Mar-26 - May-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	System L&U ²	(80,870)	(59,715)	(165,594)	(66,692)	(10,809)	(86,653)	(118,291)	(47,365)	(116,539)	(151,778)	(154,277)	(140,478)	(1,199,062)	(476,419)
L&U Allocation															
2	Mainline	(52,793)	(38,369)	(110,722)	(43,899)	(7,435)	(56,719)	(77,931)	(30,841)	(77,753)	(104,074)	(105,321)	(94,957)	(800,815)	(304,353)
3	Medicine Bow	(27,420)	(20,301)	(54,038)	(21,514)	(3,087)	(27,404)	(36,794)	(15,278)	(35,571)	(43,440)	(43,375)	(40,572)	(368,794)	(127,387)
4	Kanda	(529)	(315)	(806)	(73)	(145)	(879)	(1,356)	(468)	(1,639)	(1,967)	(1,328)	(1,203)	(10,708)	(4,498)
5	Piceance - All	(128)	(730)	(28)	(1,206)	(142)	(1,651)	(2,210)	(778)	(1,576)	(2,297)	(4,253)	(3,746)	(18,745)	(10,296)
6	Total System L&U	(80,870)	(59,715)	(165,594)	(66,692)	(10,809)	(86,653)	(118,291)	(47,365)	(116,539)	(151,778)	(154,277)	(140,478)	(1,199,062)	(446,534)

Notes:

- 1) L&U determined by the physical gas balance, shown in Appendix B, Schedule 1, is allocated to each segment of WIC's system using L&U-related receipts from Appendix C, Schedule 1, lines 5-8.
- 2) See Appendix B, Schedule 1, line 71.

Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix E
Fuel Consumption

Wyoming Interstate Company, L.L.C.
Fuel Gas Consumption
(FERC Accounts 810 and 812)

Line No.	Item	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total	Mar-26 - May-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Fuel Gas Used (FERC Accounts 810 and 812, Excluding Capitalized Gas) (Dth)¹															
1	Mainline	38,226	20,105	18,109	20,001	76,378	72,865	56,073	44,519	54,520	42,820	50,051	48,076	541,743	140,948
2	Medicine Bow	51,603	58,779	59,131	49,136	63,543	45,360	36,277	36,739	31,628	31,868	30,337	33,029	527,428	95,234
3	Kanda ²	-	-	-	-	4	4	4	4	4	4	4	4	31	11
4	Piceance	11,786	17,602	46,204	24,264	35,425	48,481	8,122	2,426	2,767	19,615	11,644	18,579	246,915	49,838
5	Total	101,615	96,485	123,443	93,401	175,349	166,709	100,476	83,687	88,919	94,307	92,036	99,688	1,316,117	286,031

Notes:

- 1) Excludes off-system fuel directly retained.
- 2) The October 2025 through May 2026 quantities reflect other gas use in FERC Account No. 812 associated with the Kanda Lateral.

Wyoming Interstate Company, L.L.C.
Fuel Gas Consumption (FERC Accounts 810 and 812) by Compressor Station

Quantity (Dth)														
Line No.	Item	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
FERC Account 810 Compressor Station Fuel Gas Consumption														
1	BAXTER ENGINE FUEL GAS	10,805	11,830	8,149	5,446	6,832	7,357	8,392	16,923	14,551	14,309	11,385	9,282	125,260
2	DOUGLAS COMP. STA. TOTAL FUEL	48,993	57,371	57,920	47,950	62,133	44,430	35,338	35,618	30,860	31,429	30,048	32,545	514,635
3	ECHO JUNCTION COMPRESSOR FUEL	8,469	7,948	9,627	7,823	9,482	9,873	9,504	10,264	9,017	9,971	6,310	9,037	107,326
4	HAROLD BURROW COMPRESSOR STATION	-	-	-	-	-	-	-	9	-	-	-	-	9
5	LARAMIE WIC COMPRESSOR FUEL	-	-	-	-	-	-	-	23	-	-	-	0	23
6	PICEANCE LATERAL COMPRESSOR FUEL	9,472	15,678	2,410	8,094	18,682	1,518	67	43	619	16,357	3,766	6,917	83,623
7	RAWLINS TO WIC COMPRESSOR FUEL	-	-	-	-	-	-	-	-	-	-	-	-	-
8	SNAKE RIVER COMPRESSOR	9	-	41,479	13,941	13,894	44,177	5,765	-	-	0	5,954	9,753	134,972
9	WIC GE COMPRESSOR FUEL	-	-	-	-	-	-	-	-	-	-	-	-	-
10	WIC WAMSUTTER COMPRESSOR FUEL	18,718	194	246	6,579	59,410	54,660	37,207	13,462	30,107	17,520	31,656	27,855	297,615
11	WIC-CHEYENNE COMPRESSOR FUEL	-	-	-	-	-	-	-	2,267	-	325	-	-	2,592
12	Total	96,467	93,021	119,832	89,834	170,432	162,014	96,274	78,608	85,155	89,911	89,118	95,389	1,266,054
13	FERC Account 812 - Other Fuel Gas ¹	5,149	3,465	3,611	3,567	4,917	4,695	4,202	5,079	3,765	4,396	2,917	4,300	50,063

Notes:

1) Excludes off-system FL&U.

Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix F
FL&U Retention

**Wyoming Interstate Company, L.L.C.
Transportation Fuel Quantities Retained**

Line No.	Item	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Total	Mar-26 - May-26
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Fuel-Current															
1	Mainline	35,711	24,099	28,864	39,640	65,939	44,573	35,570	44,299	39,784	50,715	35,155	33,774	478,123	119,644
2	Medicine Bow	75,155	79,079	77,373	74,865	73,760	69,387	70,258	68,837	64,260	69,034	65,342	69,109	856,459	203,485
3	Kanda	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Piceance	30,329	49,965	59,096	31,876	33,817	26,821	28,226	19,477	25,159	30,441	26,919	28,659	390,785	86,019
5	Total Fuel-Current	141,195	153,143	165,333	146,381	173,516	140,781	134,054	132,613	129,203	150,190	127,416	131,542	1,725,367	409,148
Fuel-True-up															
6	Mainline	(2,832)	(1,936)	(2,316)	(17,124)	(28,460)	(19,285)	(35,621)	(44,297)	(39,799)	(50,715)	(35,155)	(33,774)	(311,314)	(119,644)
7	Medicine Bow	(20,318)	(21,408)	(21,001)	(43,667)	(43,048)	(40,504)	(54,304)	(53,267)	(49,638)	(26,569)	(25,196)	(26,612)	(425,532)	(78,377)
8	Kanda	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Piceance	(578)	(968)	(1,167)	(22,399)	(23,754)	(18,860)	(18,172)	(12,545)	(16,190)	(1,667)	(1,464)	(1,545)	(119,309)	(4,676)
10	Total Fuel-True-up	(23,728)	(24,312)	(24,484)	(83,190)	(95,262)	(78,649)	(108,097)	(110,109)	(105,627)	(78,951)	(61,815)	(61,931)	(856,155)	(202,697)

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Wyoming Interstate Company, L.L.C.
Quarterly FL&U Filing
Docket No. RP26-____

Appendix G
L&U Cash-out

**Wyoming Interstate Company, L.L.C.
Mainline System L&U Over-Collection Cash-out Worksheet**

Line No.	Month	System L&U Allocated ¹	Current L&U Retained ²	L&U Sought for True-up ³	True-up L&U Retained ⁴	Gain to be Netted With Fuel ⁵	Cash-out Quantities	Index Price ⁶	Cash-out Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(b) - (c) + (d) - (e) - (f)]	(h)	(i) [(g) x (h)]
1	March 2026	(104,074)	0	0	0	(104,074)	0	\$1.3056	\$0
2	April 2026	(105,321)	0	0	0	(42,105)	(63,216)	\$0.8728	(\$55,175)
3	May 2026	(94,957)	0	0	0	0	(94,957)	\$1.2240	(\$116,228)
4	Total	(304,353)	0	0	0	(146,179)	(158,174)		(\$171,403)

Notes:

- 1) See Appendix D, Schedule 1, line 2, columns (k) through (m).
- 2) See Appendix F, Schedule 2, line 1, columns (k) through (m).
- 3) See Appendix A, Schedule 2, line 7, column (b).
- 4) See Appendix F, Schedule 2, line 6, columns (k) through (m).
- 5) Total gain being netted with fuel. See Appendix A, Schedule 2, line 10, column (b).
- 6) Section 1.6 of WIC's General Terms & Conditions states that "'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index.

Wyoming Interstate Company, L.L.C.
Mainline System Receipts Subject to L&U by Contract - Refund Allocation
(Quantities (Dth) Subject to L&U)

Line No.	Service Requester and Contract Number	Pro-Rata Refund Allocation			
		Apr-26	May-26	Total	
	(a)	(b)	(c)	(d)	(e)
1	ANADARKO ENERGY SERVICES COMPANY - 201932	12,949,563	13,301,390	26,250,953	\$54,488
2	ARCHER ENERGY, LLC - 221603	20,066	37,130	57,196	\$119
3	BOARDWALK CONTINUUM MARKETING, LLC - 220935	313,400	186,499	499,899	\$1,038
4	BP ENERGY COMPANY - 200845		6,210	6,210	\$13
5	BP ENERGY COMPANY - 215885	36,000	30,800	66,800	\$139
6	BP ENERGY COMPANY - 219230	193,332	441,022	634,354	\$1,317
7	CARBONBETTER, LLC - 215126	7,197	112,913	120,110	\$249
8	CARBONBETTER, LLC - 222186	51,433		51,433	\$107
9	CASTLETON COMMODITIES MERCHANT TRADING L.P. - 215883	487,200	207,600	694,800	\$1,442
10	CIMA ENERGY, LP - 220198	361,140	356,095	717,235	\$1,489
11	CITADEL ENERGY MARKETING LLC - 216493	1,411,787	1,472,500	2,884,287	\$5,987
12	CITADEL ENERGY MARKETING LLC - 216713	178,849	382,734	561,583	\$1,166
13	CITADEL ENERGY MARKETING LLC - 217275	147,637	424,356	571,993	\$1,187
14	CITADEL ENERGY MARKETING LLC - 220344	359,053	180,948	540,001	\$1,121
15	CITADEL ENERGY MARKETING LLC - 221109	2,831,325	2,505,583	5,336,908	\$11,078
16	CITIGROUP ENERGY INC. - 220944	204,556	86,675	291,231	\$604
17	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 213436	371		371	\$1
18	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 217484	570,000	589,000	1,159,000	\$2,406
19	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 218782	180,000	186,000	366,000	\$760
20	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 218783	90,000	93,000	183,000	\$380
21	COLORADO INTERSTATE GAS COMPANY, L.L.C. - 218784	60,000	62,000	122,000	\$253
22	COLORADO SPRINGS UTILITIES - 200861		32,499	32,499	\$67
23	CONCORD ENERGY LLC - 214667	389,249	446,698	835,947	\$1,735
24	CONCORD ENERGY LLC - 215149	340,582	114,000	454,582	\$944
25	CONCORD ENERGY LLC - 217794	240,688	65,700	306,388	\$636
26	CONCORD ENERGY LLC - 218446	931,758	1,214,210	2,145,968	\$4,454
27	CONOCOPHILLIPS COMPANY - 215881	811,117	419,863	1,230,980	\$2,555
28	DCP MIDSTREAM MARKETING, LLC - 200789	1,675,096	1,732,020	3,407,116	\$7,072
29	DCP MIDSTREAM MARKETING, LLC - 210725	2,896,054	3,113,768	6,009,822	\$12,474
30	DCP MIDSTREAM MARKETING, LLC - 213516	5,574,878	6,470,179	12,045,057	\$25,001
31	EIF KC LANDFILL GAS, LLC - 216553	95,260	95,386	190,646	\$396
32	HARTREE PARTNERS, LP - 220938	438,200	744,338	1,182,538	\$2,455
33	J. ARON & COMPANY LLC - 200717	216,409	103,485	319,894	\$664
34	J. ARON & COMPANY LLC - 210634	5,292	6	5,298	\$11
35	KOCH ENERGY SERVICES, LLC - 213947	62,134	98,608	160,742	\$334
36	LAND'S END ENERGY, LLC - 221689	267,904	344,328	612,232	\$1,271
37	MIECO LLC - 200884	152,806	8,946	161,752	\$336
38	MIECO LLC - 217273	74,536	81,081	155,617	\$323
39	MIECO LLC - 221655		19,475	19,475	\$40
40	MIECO LLC - 222097	35,000	148,069	183,069	\$380
41	NRG BUSINESS MARKETING LLC - 215148	15,363	21,846	37,209	\$77
42	NRG BUSINESS MARKETING LLC - 217449	12,796	572	13,368	\$28
43	NRG BUSINESS MARKETING LLC - 219182	328,321	274,347	602,668	\$1,251
44	NRG BUSINESS MARKETING LLC - 219183	346,418	320,915	667,333	\$1,385
45	RADIATE ENERGY LLC - 219628	62,279	46,337	108,616	\$225
46	SEQUENT ENERGY MANAGEMENT LLC - 219208	937,887	815,318	1,753,205	\$3,639
47	SEQUENT ENERGY MANAGEMENT LLC - 222173	2,373,059	2,542,285	4,915,344	\$10,203
48	SOUTHWEST ENERGY, L.P. - 221333	9,713		9,713	\$20
49	SPOTLIGHT ENERGY, LLC - 215502	40,934	85,821	126,755	\$263
50	SPOTLIGHT ENERGY, LLC - 217274	195,974	256,658	452,632	\$940
51	SPOTLIGHT ENERGY, LLC - 220001	147,797	127,509	275,306	\$571
52	STANCHION GAS MARKETING, LLC - 221045	61,619	58,014	119,633	\$248
53	SYMMETRY ENERGY SOLUTIONS, LLC - 211730		186,031	186,031	\$386
54	SYMMETRY ENERGY SOLUTIONS, LLC - 221601	54,637	9,343	63,980	\$133
55	TENASKA MARKETING VENTURES - 219999	1,037,716	651,612	1,689,328	\$3,506
56	TENASKA MARKETING VENTURES - 221337		4,231	4,231	\$9
57	TENASKA MARKETING VENTURES - 221436	-	13,131	13,131	\$27
58	TENASKA MARKETING VENTURES - 221777	15,000		15,000	\$31
59	TIGER NATURAL GAS, INC. - 221600		50	50	\$0
60	TWIN EAGLE RESOURCE MANAGEMENT, LLC - 219736	2,269	2,477	4,746	\$10
61	UNITED ENERGY TRADING, LLC - 200857	2,660		2,660	\$6
62	UNITED ENERGY TRADING, LLC - 219656	452,120	361,019	813,139	\$1,688
63	UNITED ENERGY TRADING, LLC - 221609	1,855		1,855	\$4
64	WOODRIVER ENERGY LLC - 221606	5,787	-	5,787	\$12
65	WYOMING PRODUCER CONSUMER ALLIANCE - 221604	63,158	57,870	121,028	\$251
66	Total	40,827,234	41,750,500	82,577,734	\$171,403

**Wyoming Interstate Company, L.L.C.
Medicine Bow System L&U Over-Collection Cash-out Worksheet**

Line No.	Month	System L&U Allocated ¹	Current L&U Retained ²	L&U Sought for True-up ³	True-up L&U Retained ⁴	Gain to be Netted With Fuel ⁵	Cash-out Quantities	Index Price ⁶	Cash-out Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
							[(b) - (c) + (d) - (e) - (f)]		[(g) x (h)]
1	March 2026	(43,440)	0	0	0	(43,440)	0	\$1.3056	\$0
2	April 2026	(43,375)	0	0	0	(12,619)	(30,756)	\$0.8728	(\$26,844)
3	May 2026	(40,572)	0	0	0	0	(40,572)	\$1.2240	(\$49,660)
4	Total	(127,387)	0	0	0	(56,059)	(71,328)		(\$76,504)

Notes:

- 1) See Appendix D, Schedule 1, line 3, columns (k) through (m).
- 2) See Appendix F, Schedule 2, line 2, columns (k) through (m).
- 3) See Appendix A, Schedule 2, line 7, column (c).
- 4) See Appendix F, Schedule 2, line 7, columns (k) through (m).
- 5) Total gain being netted with fuel. See Appendix A, Schedule 2, line 10, column (c).
- 6) Section 1.6 of WIC's General Terms & Conditions states that " 'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index.

Wyoming Interstate Company, L.L.C.
Medicine Bow System Receipts Subject to L&U by Contract - Refund Allocation
(Quantities (Dth) Subject to L&U)

Line No.	Service Requester and Contract Number	Apr-26	May-26	Total	Pro-Rata Refund Allocation
	(a)	(b)	(c)	(d)	(e)
1	ANADARKO ENERGY SERVICES COMPANY - 220996	346,900	365,400	712,300	\$1,573
2	BLACK HILLS ENERGY SERVICES COMPANY - 221602	117,006	167,303	284,309	\$628
3	BLACK HILLS SERVICE COMPANY, LLC - 221598	66,900	58,100	125,000	\$276
4	CIMA ENERGY, LP - 220198	623,593	685,364	1,308,957	\$2,890
5	CONSTELLATION ENERGY GENERATION, LLC - 221599	148,973	148,065	297,038	\$656
6	CONTINENTAL RESOURCES, INC. - 219334	2,168,086	2,290,017	4,458,103	\$9,842
7	DEVON ENERGY PRODUCTION COMPANY, L.P. - 200867	1,114,153	1,128,665	2,242,818	\$4,952
8	EOG RESOURCES, INC. - 214934	4,250,294	4,784,396	9,034,690	\$19,946
9	ETC MARKETING, LTD. - 220478	394,107	367,446	761,553	\$1,681
10	MERCURIA ENERGY AMERICA, LLC - 210375		537,335	537,335	\$1,186
11	MERCURIA ENERGY AMERICA, LLC - 222218		1,050,599	1,050,599	\$2,319
12	MIECO LLC - 200884	739,382	-	739,382	\$1,632
13	MIECO LLC - 218673	180,336	166,840	347,176	\$766
14	MIECO LLC - 221655	1,480,022	1,156,163	2,636,185	\$5,820
15	MIECO LLC - 222097	1,454,822	1,142,548	2,597,370	\$5,734
16	ONEOK ROCKIES MIDSTREAM, L.L.C. - 220517	190,679	281,217	471,896	\$1,042
17	SPOTLIGHT ENERGY, LLC - 217274	-	10,024	10,024	\$22
18	SPOTLIGHT ENERGY, LLC - 222172	899,462	888,390	1,787,852	\$3,947
19	SYMMETRY ENERGY SOLUTIONS, LLC - 211730		170,645	170,645	\$377
20	SYMMETRY ENERGY SOLUTIONS, LLC - 221601		28,163	28,163	\$62
21	SYMMETRY ENERGY SOLUTIONS, LLC - 222118	331,349	143,192	474,541	\$1,048
22	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC - 215908	13,783		13,783	\$30
23	TENASKA MARKETING VENTURES - 221337	733,582	705,518	1,439,100	\$3,177
24	TENASKA MARKETING VENTURES - 221436	877,766	911,858	1,789,624	\$3,951
25	TENASKA MARKETING VENTURES - 221777	571,299	555,935	1,127,234	\$2,489
26	TIGER NATURAL GAS, INC. - 221600	11,900	13,050	24,950	\$55
27	UNITED ENERGY TRADING, LLC - 200857	7,600		7,600	\$17
28	UNITED ENERGY TRADING, LLC - 221609	5,300		5,300	\$12
29	VISTA ENERGY MARKETING, L.P. - 221597	41,550	49,500	91,050	\$201
30	WOODRIVER ENERGY LLC - 221606	45,550	32,825	78,375	\$173
31	Total	16,814,394	17,838,558	34,652,952	\$76,504

**Wyoming Interstate Company, L.L.C.
Kanda System L&U Over-Collection Cash-out Worksheet**

Line No.	Month	System L&U Allocated ¹	Current L&U Retained ²	L&U Sought for True-up ³	True-up L&U Retained ⁴	Gain to be Netted With Fuel ⁵	Cash-out Quantities	Index Price ⁶	Cash-out Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(b) - (c) + (d) - (e) - (f)]	(h)	(i) [(g) x (h)]
1	March 2026	(1,967)	0	0	0	(11)	(1,956)	\$1.3056	(\$2,554)
2	April 2026	(1,328)	0	0	0	0	(1,328)	\$0.8728	(\$1,159)
3	May 2026	(1,203)	0	0	0	0	(1,203)	\$1.2240	(\$1,472)
4	Total	(4,498)	0	0	0	(11)	(4,487)		(\$5,185)

Notes:

- 1) See Appendix D, Schedule 1, line 4, columns (k) through (m).
- 2) See Appendix F, Schedule 2, line 3, columns (k) through (m).
- 3) See Appendix A, Schedule 2, line 7, column (e).
- 4) See Appendix F, Schedule 2, line 8, columns (k) through (m).
- 5) Total gain being netted with fuel. See Appendix A, Schedule 2, line 10, column (e).
- 6) Section 1.6 of WIC's General Terms & Conditions states that "'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index."

Wyoming Interstate Company, L.L.C.
Kanda System Receipts Subject to L&U by Contract - Cash-out Allocation
(Quantities (Dth) Subject to L&U)

Line No.	Service Requester and Contract Number	Mar-26	Apr-26	May-26	Total	Pro-Rata Cash-out Allocation
	(a)	(b)	(c)	(d)	(e)	(f)
1	KM GAS MARKETING LLC - 217958		61,910	27,952	89,862	\$252
2	MIECO LLC - 200884		8		8	\$0
3	MIECO LLC - 220454	494,534	452,846	500,867	1,448,247	\$4,063
4	SOUTHERN CALIFORNIA GAS COMPANY - 221955	310,000			310,000	\$870
5	Total	804,534	514,764	528,819	1,848,117	\$5,185

**Wyoming Interstate Company, L.L.C.
Kanda System L&U Over-Collection Cash-out Worksheet**

Line No.	Month	System L&U Allocated ¹	Current L&U Retained ²	L&U Sought for True-up ³	True-up L&U Retained ⁴	Gain to be Netted With Fuel ⁵	Cash-out Quantities	Index Price ⁶	Cash-out Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(b) - (c) + (d) - (e) - (f)]	(h)	(i) [(g) x (h)]
1	December 2025	(1,356)	0	0	0	(12)	(1,344)	\$3.0082	(\$4,043)
2	January 2026	(468)	0	0	0	0	(468)	\$3.9815	(\$1,863)
3	February 2026	(1,639)	0	0	0	0	(1,639)	\$1.7086	(\$2,800)
4	Total	(3,463)	0	0	0	(12)	(3,451)		(\$8,706)

Notes:

- 1) See Appendix D, Schedule 1, line 4, columns (h) through (j).
- 2) See Appendix F, Schedule 2, line 3, columns (h) through (j).
- 3) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 7, Column (e), Docket No. RP26-810-000 (Apr. 30, 2026); no true-up quantities were sought during this time period.
- 4) See Appendix F, Schedule 2, line 8, columns (h) through (j).
- 5) Total gain being netted with fuel. See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 10, Column (e), Docket No. RP26-810-000 (Apr. 30, 2026).
- 6) Section 1.6 of WIC's General Terms & Conditions states that " 'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index."

Wyoming Interstate Company, L.L.C.
Kanda System Receipts Subject to L&U by Contract - Cash-out Allocation
(Quantities (Dth) Subject to L&U)

Line No.	Service Requester and Contract Number	Dec-25	Jan-26	Feb-26	Total	Pro-Rata Cash-out Allocation
	(a)	(b)	(c)	(d)	(e)	(f)
1	KM GAS MARKETING LLC - 217958	121,532			121,532	\$481
2	KM GAS MARKETING LLC - 221964		2,880	13,400	16,280	\$64
3	MIECO LLC - 220454	624,123	441,817	555,962	1,621,902	\$6,421
4	SOUTHERN CALIFORNIA GAS COMPANY - 221955		160,000	279,211	439,211	\$1,739
5	Total	745,655	604,697	848,573	2,198,925	\$8,706

**Wyoming Interstate Company, L.L.C.
Kanda System L&U Over-Collection Cash-out Worksheet**

Line No.	Month	System L&U Allocated ¹	Current L&U Retained ²	L&U Sought for True-up ³	True-up L&U Retained ⁴	Gain to be Netted With Fuel ⁵	Cash-out Quantities	Index Price ⁶	Cash-out Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(b) - (c) + (d) - (e) - (f)]	(h)	(i) [(g) x (h)]
1	September 2025 ⁷	(68)	0	0	0	(8)	(60)	\$2.5395	(\$152)
2	October 2025	(145)	0	0	0	0	(145)	\$2.2627	(\$328)
3	November 2025	(879)	0	0	0	0	(879)	\$3.0483	(\$2,679)
4	Total	(1,092)	0	0	0	(8)	(1,084)		(\$3,160)

Notes:

- 1) See Appendix D, Schedule 1, line 4, columns (e) through (g).
- 2) See Appendix F, Schedule 2, line 3, columns (e) through (g).
- 3) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 7, Column (e), Docket No. RP26-429-000 (Jan. 29, 2026); no true-up quantities were sought during this time period.
- 4) See Appendix F, Schedule 2, line 8, columns (e) through (g).
- 5) See Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix A, Schedule 2, Line No. 10, Column (e), Docket No. RP26-429-000 (Jan. 29, 2026).
- 6) Section 1.6 of WIC's General Terms & Conditions states that " 'Cash Out Index Price' shall mean the price calculated as the average of the daily average index prices for CIG as published on the Natural Gas Intelligence ("NGI") Daily Gas Price Index."
- 7) The quantity on line 1, column (b) includes the prior period adjustment amount shown on the Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentages, Appendix D, Schedule 1, Line No. 4, Column (o), Docket No. RP26-429-000 (Jan. 29, 2026).

Wyoming Interstate Company, L.L.C.
Kanda System Receipts Subject to L&U by Contract - Cash-out Allocation
(Quantities (Dth) Subject to L&U)

Line No.	Service Requester and Contract Number	Sep-25	Oct-25	Nov-25	Total	Pro-Rata Cash-out Allocation
	(a)	(b)	(c)	(d)	(e)	(f)
1	KM GAS MARKETING LLC - 217958	70,752	379,032	17,898	467,682	\$894
2	MIECO LLC - 220454	-	583,865	601,860	1,185,725	\$2,266
3	Total	70,752	962,897	619,758	1,653,407	\$3,160

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 RATES PER DTH

Particulars -----	Current Reimbursement -----	True-up -----	Total -----
Mainline System			
Fuel Gas Percentage (Note 3)	0. 5185 %	-0. 5185 %	0.00%
L&U Percentage (Note 3)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0. 5185 %	-0. 5185 %	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6)	0. 3239 %	-0. 3227 %	0. 0042 %
L&U Percentage (Note 3) (Note 6)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0. 3239 %	-0. 3227 %	0. 0042 %
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Bakken Leased Capacity Incremental			
Fuel Gas Percentage (Note 7)	n/a	n/a	1.200-68 %
L&U Percentage (Note 7)	n/a	n/a	0.00%

Total FL&U Percentage	n/a	n/a	1.200-68 %
L&U Percentage	n/a	n/a	0.00%

Bakken xPress Leased Capacity Incremental
 Northern Border Fuel Gas Percentage (Note 13)

Refer to Northern Border Pipeline Company's currently effective fuel reimbursement percentage (Rate Schedule T-1) found on Northern Border's EBB

Bakken xPress Leased Capacity Incremental
 Bison Pipeline Fuel Gas Percentage (Note 13)

Refer to Bison Pipeline, LLC's currently effective fuel reimbursement percentage (Rate Schedule FT-1) found on Bison's EBB

Bakken xPress Leased Capacity Incremental

Fort Union Gas Gathering Fuel Gas Percentage (Note 13)	n/a	n/a	1.200.68%
Fort Union Gas Gathering L&U Percentage (Note 13)	n/a	n/a	0.00%

Fort Union Gas Gathering Total FL&U Percentage	n/a	n/a	1.200.68%
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Fort Union Gas Gathering L&U Percentage	n/a	n/a	0.00%
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Piceance Basin Incremental

FL&U Percentages detailed below (Note 3)(Note 9)(Note 12):

Piceance Lateral

Fuel Gas Percentage To Transporter's Mainline System	0. 2930 %	-0. 2730 %	0.0 29 %
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%

Total FL&U Percentage	0. 2930 %	-0. 2730 %	0.0 29 %
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L&U Percentage (Note 11)	0.00%	0.00%	0.00%
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Fuel Gas Percentage To Other Pipelines	0. 2930 %	-0. 2730 %	0.0 29 %
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%

Total FL&U Percentage	0. 2930 %	-0. 2730 %	0.0 29 %
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L&U Percentage (Note 11)	0.00%	0.00%	0.00%
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Kanda Lateral Incremental
 FL&U Percentages detailed below (Note 3) (Note 9) (Note 13):

Fuel Gas Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%

STATEMENT OF RATES FOR TRANSPORTATION OF NATURAL GAS
 RATES PER DTH

Particulars -----	Current Reimbursement -----	True-up -----	Total -----
Mainline System			
Fuel Gas Percentage (Note 3)	0.51%	-0.51%	0.00%
L&U Percentage (Note 3)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.51%	-0.51%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Medicine Bow Incremental			
Fuel Gas Percentage (Note 3) (Note 6)	0.32%	-0.32%	0.00%
L&U Percentage (Note 3) (Note 6)	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.32%	-0.32%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Bakken Leased Capacity Incremental			
Fuel Gas Percentage (Note 7)	n/a	n/a	1.20%
L&U Percentage (Note 7)	n/a	n/a	0.00%

Total FL&U Percentage	n/a	n/a	1.20%
L&U Percentage	n/a	n/a	0.00%

Bakken xPress Leased Capacity Incremental
 Northern Border Fuel Gas Percentage (Note 13)

Refer to Northern Border Pipeline Company's currently effective fuel reimbursement percentage (Rate Schedule T-1) found on Northern Border's EBB

Bakken xPress Leased Capacity Incremental
 Bison Pipeline Fuel Gas Percentage (Note 13)

Refer to Bison Pipeline, LLC's currently effective fuel reimbursement percentage (Rate Schedule FT-1) found on Bison's EBB

Bakken xPress Leased Capacity Incremental

Fort Union Gas Gathering Fuel Gas Percentage (Note 13)	n/a	n/a	1.20%
Fort Union Gas Gathering L&U Percentage (Note 13)	n/a	n/a	0.00%

Fort Union Gas Gathering Total FL&U Percentage	n/a	n/a	1.20%
Fort Union Gas Gathering L&U Percentage	n/a	n/a	0.00%

Piceance Basin Incremental

FL&U Percentages detailed below (Note 3)(Note 9)(Note 12):

Piceance Lateral

Fuel Gas Percentage To Transporter's Mainline System	0.29%	-0.27%	0.02%
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.29%	-0.27%	0.02%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines	0.29%	-0.27%	0.02%
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.29%	-0.27%	0.02%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%

Kanda Lateral Incremental
 FL&U Percentages detailed below (Note 3) (Note 9) (Note 13):

Fuel Gas Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
L&U Percentage To Transporter's Mainline System	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%
Fuel Gas Percentage To Other Pipelines	0.00%	0.00%	0.00%
L&U Percentage To Other Pipelines	0.00%	0.00%	0.00%
	-----	-----	-----
Total FL&U Percentage	0.00%	0.00%	0.00%
L&U Percentage (Note 11)	0.00%	0.00%	0.00%