

# DART Contracts, Capacity Release, and Agency

Regional Training/Workshop



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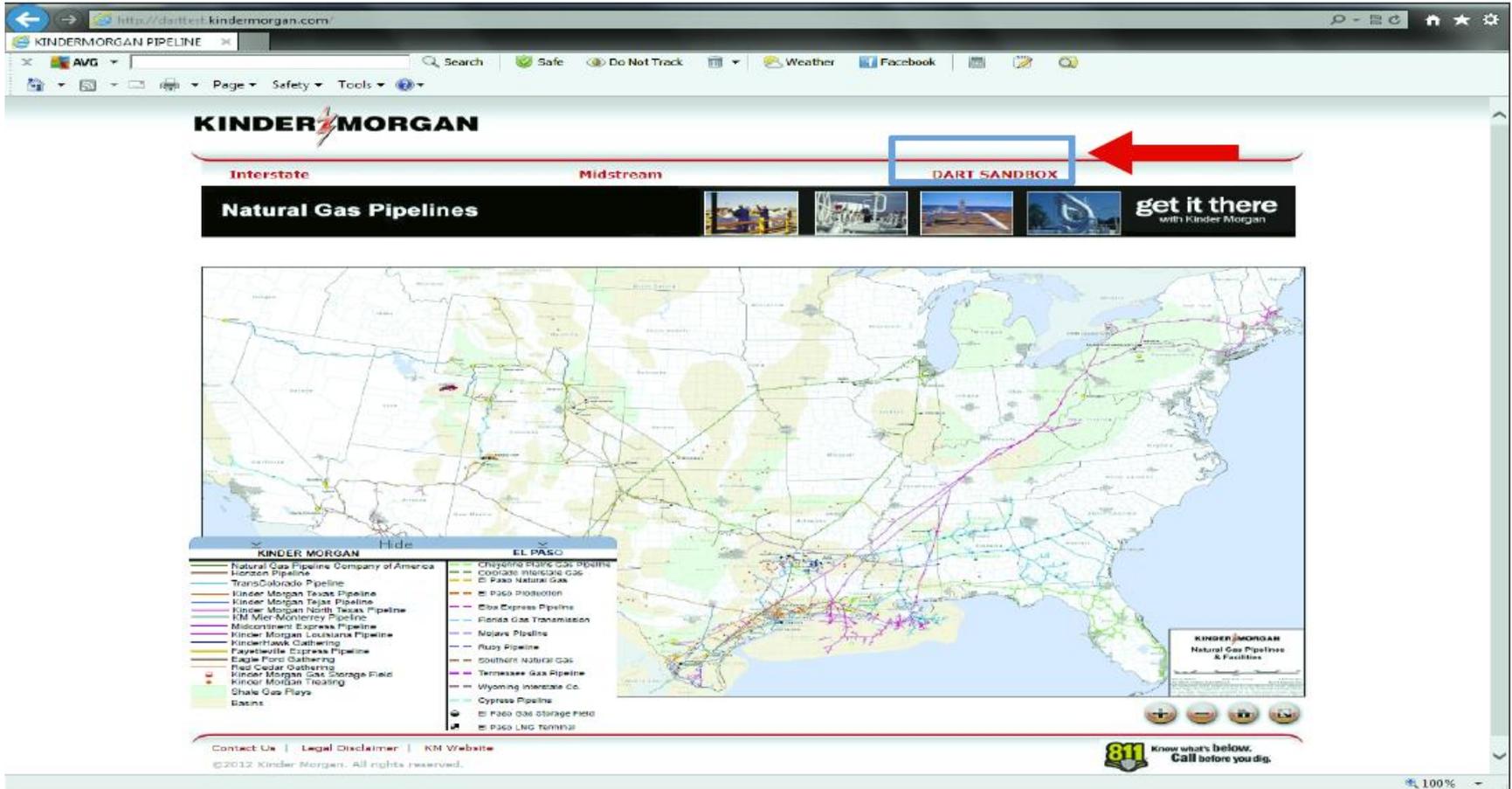
➤ Recall/Reput

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➤ Agency

- Hands on Practice Session

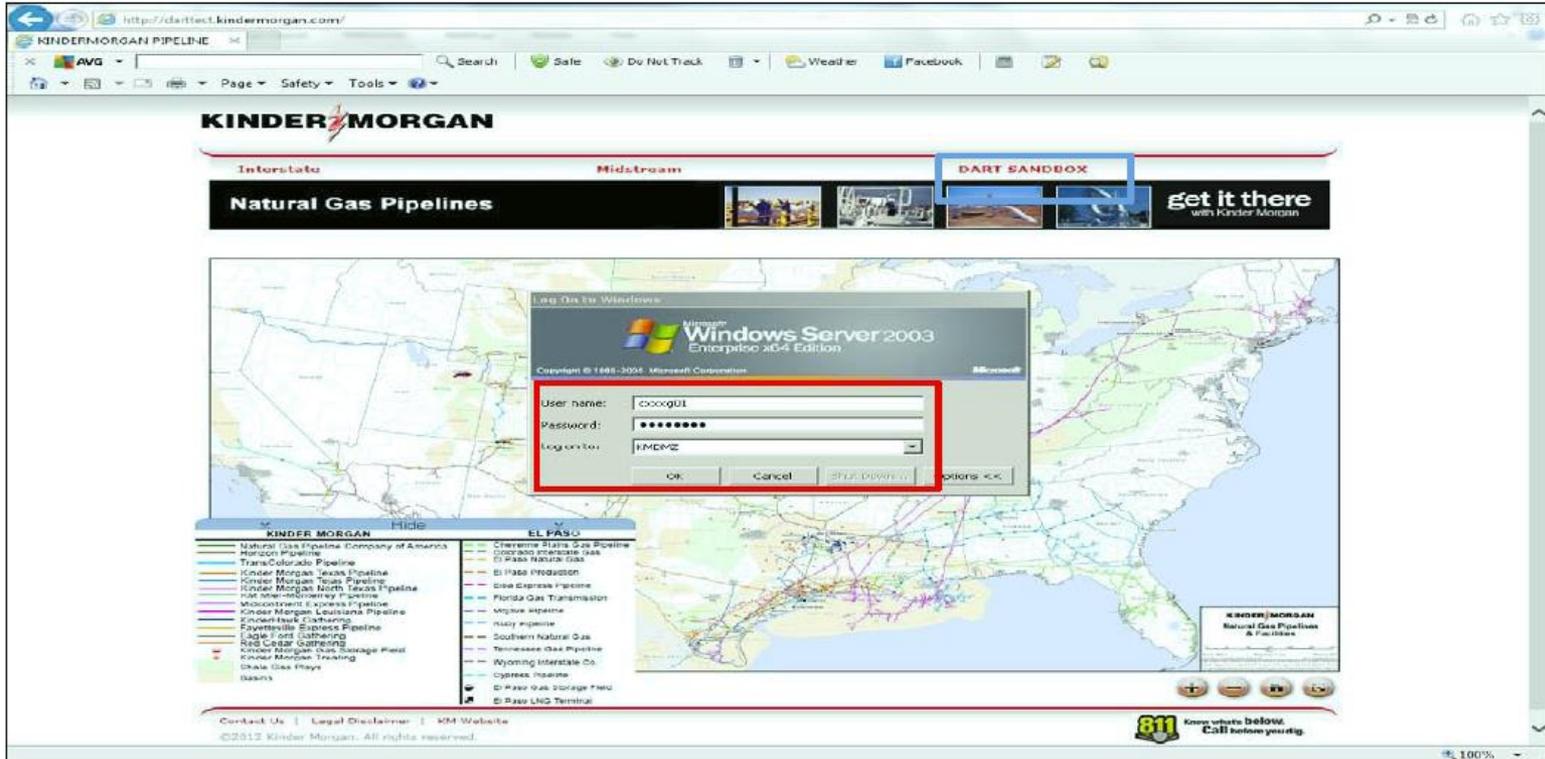
# DART Sandbox Login



To initiate the login process into the NetIDART application, click the “DART SANDBOX” link located in the upper-right part of the screen.

Web address - : <http://darttest.kindermorgan.com>

# DART SANDBOX Login



- In the Log On dialog box, enter your user id (e.g. cxxxg01) and password. The “Log on to:” field will default to KMDMZ and should be left unchanged. Click the “OK” button

Web address - : <http://darttest.kindermorgan.com>

# Contracts



# Contract Changes

## Xpress

 Service Requester Prop

 Location Prop

- BEA
- ANA

 Legacy Contract Number

- 33xxxxxx
- 41xxxxxx
- 21xxxxxx
- 61xxxxxx

 Manual Contract Execution

## DART

 GID (Global Identification Number)

 PIN (Point Identification Number)

- 800078
- 892265

 Converted Contract Number

- 33xxxxxx-TF1CIG
- 41xxxxxx-FT1WIC
- 21xxxxxx-FT1CPG
- 61xxxxxx-FT1RBY

 New Contract Numbers

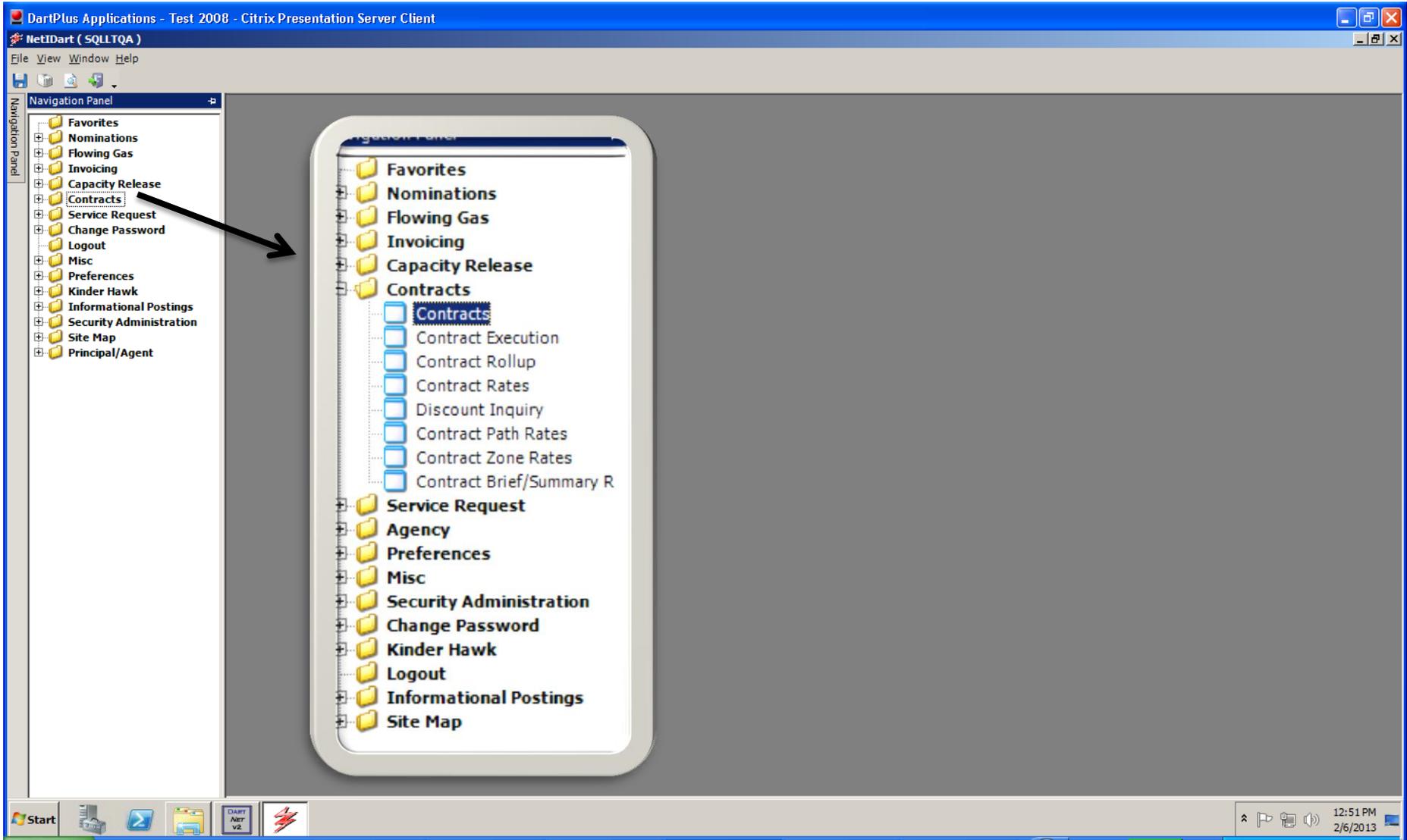
- 210410-FT1CIG

 Electronic Contract Execution

	Xpress		DART	
<u>Pipe</u>	<u>Rate Schedule</u>		<u>Contract Type</u>	<u>Rate Schedule</u>
CIG, WIC, CP, RUBY	TF-1/FT-1		TFO	TF1/FT1
CIG	TF-HP		TFO	TFHP
WIC	FT-M		TFO	FTM
WIC	FT-K		TFO	FTK
WIC	FT-P		TFO	FTP
WIC	FT-E		TFO	FTE
CIG, YGS	FS-1		SFO	FS1
CIG	FS-T		SFO	FST
CIG	FS-Y		SFO	FSY
CIG	NNT-1		SFO	NNT1
CIG	NNT-2		SFO	NNT2
CIG	TSB-T		SFO	TSBT
CIG	TSB-Y		SFO	TSBY
CIG, YGS	IS-1		SFO	IS1
CIG	IS-T		SFO	IST

	Xpress		DART	
<u>Pipe</u>	<u>Rate Schedule</u>		<u>Contract Type</u>	<u>Rate Schedule</u>
CIG	IS-Y		SFO	ISY
CIG, CP, RUBY, WIC	TI-1/IT-1		TFO	TI1/IT1
CIG	TI-HP		TFO	TIHP
CIG, CP, RUBY	SS-1/SS-HP		BAL	SS1/SSHP
CIG, WIC, RUBY	HSP/HSP-1		TFO	HSP/HSP1
All pipes	OBA-1		BAL	OPR
CIG	PAL-A		BAL	APAL
CIG, RUBY	PAL-1		PAL	MST
CIG, RUBY	PAL-1/PAL	New	PAL	ROL
CIG, RUBY	PAL-1/PAL	New	PAL	ROP

	Xpress		DART	
<u>Pipe</u>	<u>Rate Schedule</u>		<u>Contract Type</u>	<u>Rate Schedule</u>
CIG	PAL-HP		PAL	MSTP
CIG	PAL-HP	New	PAL	RLHP
CIG	PAL-HP	New	PAL	RPHP
CIG	HUB-1		TFO	HUB1
CIG	PAL-H		PAL	MSTH
CIG		New	PAL	ROLH
CIG		New	PAL	ROPH
WIC	PAL		PAL	MST
WIC	PALK	New	PAL	ROLK
WIC	PALK	New	PAL	ROPK
WIC	PALP	New	PAL	ROLP
WIC	PALP	New	PAL	ROPP
WIC	PALM	New	PAL	ROLM
WIC	PALM	New	PAL	ROLP



To view contractual data, click on the plus sign to the left of Contracts to open the folder. Select Contract.



NetIDart ( SQLLQA ) - [Contracts [CIG]; 03/03/2014 12:53:45]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Contract No.:  Contract Type:  Rate Sch:

Contract Status:

Retrieve

Contract No.	Rate Sch	MDQ DTH/D	Term Start	Term End	Status	Contract Options	Replacement Ctrct
210060-TF1CIG	TF1	40,000	02/08/2014	12/31/2014	ACTIVE		N

Company Information

TSP:  SVC REQ:   Show

AGENT:

- 1 - NATURAL GAS PIPELINE CO.
- 19 - TRANSCOLORADO GAS TRANS CO LLC
- 36 - KINDER MORGAN TEXAS PIPELINE
- 158 - YOUNG GAS STORAGE COMPANY
- 168 - SIERRITA GAS PIPELINE
- 503 - KM ILLINOIS PIPELINE LLC
- 539 - KINDER MORGAN NORTH TEXAS PIPE
- 552 - KM LOUISIANA PIPELINE
- 1030 - HORIZON PIPELINE COMPANY
- 3369 - KINDER MORGAN BORDER PIPELINE
- 4052 - TENNESSEE GAS PIPELINE
- 4121 - CHEYENNE PLAINS GAS PIPELINE
- 4669 - WYOMING INTER. CO.
- 4706 - MIDCONTINENT EXPRESS PIPELINE
- 5394 - RUBY PIPELINE
- 15038 - COLORADO INTERSTATE GAS CO.

Make sure the pipeline you are wanting to do business on is displayed. The TSP can be changed by hovering over the TSP row, then selecting the dropdown and choosing the TSP or Service Requester.

Contract Status:

- EXECUTED
- ACTIVE
- WITHDRAW
- REJECT
- TERMINAT

If a filter is not input, all contracts will display. Click Retrieve.



NetIDart ( SQLTQA ) - [Contracts [CIG]; 03/04/2014 11:38:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Contract No.:  Contract Type:  Rate Sch:

Contract Status:

Retrieve

Contract No.	Rate Sch	MDQ DTH/D	Term Start	Term End	Status	Contract Options	Replacement Ctrct
210060-TF1CIG	(All) (Custom)	40,000	02/08/2014	12/31/2014	ACTIVE		N
210116-TF1CIG	(Blanks) (NonBlanks) TF1	25,000	04/01/2014	11/30/2014	EXECUTED		N

To filter data on the grid, click on the funnel next to the column heading and select the filter criteria. In this example, there is only one rate schedule to select. If there is more than one rate schedule to choose from, then select the one you would like to see.



NetIDart ( SLLTQA ) - [Contracts [CIG]; 03/03/2014 12:53:45]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Contract No.:  Contract Type:  Rate Sch:

Contract Status:  Retrieve

Contract No.	Rate Sch	MDQ DTH/D	Term Start	Term End	Status	Contract Options	Replacement Ctrct
210060-TF1CIG	TF1	40,000	02/08/2014	12/31/2014	ACTIVE		N

- Agreement
- Retrieve
- WEKT0310 - Detail
- WEKT0320 - Date Eff
- WEKT0330 - Locations
- WEKT0680 - R/D Pairs
- WEKT0380 - Storage Ratchets
- WEKT0340 - Addresses
- WEKT0360 - Segments
- WEKT0370 - Zones
- WEKT0390 - Amendments
- WEKT0540 - Capacity Rights
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Highlight a contract and right click to see the type of information available to view for the selected contract.



NetIDart ( SQLLTQA - [Detail [CIG]; 03/04/2014 11:52:37]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

**Contract No.:** 210116-TF1CIG      **Acct Mgr.:**

**Rate Sch:** TF1      **CSR:**

**Status:** EXECUTED

---

**SERVICE INFORMATION**

**Request Date:** 3/4/2014

**Term Start:** 4/1/2014      **Term End:** 11/30/2014      **Storage Term:** 0 Days

**MDQ:** 25,000 DTH/D      **Max Storage Volume:** 0 DTH

**ROFR Ind:** N

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**EFTA INFORMATION**

**Releaser Name:**      **Offer No:**

**Releaser Prop:**

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**CONTACT INFORMATION**

**Contact Person:**      **Phone Number:**

**Fax Number:**

The Detail Screen shows the details of the contract.

- The Request Date is the date the contract was submitted.
- If a contract has ROFR rights, the ROFR indicator will display as “Y”.
- EFTA information (Existing Firm Transportation Agreement) displays the releasing shipper and offer number for replacement contracts.

NetIDart A ( SQLTQA ) - [Date Eff [C]; 05/14/2014 08:47:35]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**Contract No.:** 210483-TF1CIG **Acct Mgr:**

**Rate Sch:** TF1 **CSR:**

**Status:** EXECUTED **MDQ:** 500 DTH/D

**Term Start:** 6/1/2014 **Term End:** 6/30/2014

This window does not reflect any Segmented Capacity Release

Status	Eff. Fro	Eff. Thru	MDQ DTH/D	MDQ Released	MDQ Recalled	MDQ Available
EXECUTED	05/01/2014	05/31/2014	500	0	0	500
ACTIVE	06/01/2014	06/30/2014	500	0	0	500
TERMINAT	07/01/2014	12/31/2049	0	0	0	0

The Date Effective screen displays a summary of all changes from June 1, 2014 (date on this example) to the present, as well as future changes. Displayed is the contract MDQ, any amendments, any released and/or recalled capacity and the available MDQ.



NetIDart A (SQLTQA) - **Locations [CIG : 05/14/2014 08:49:51]**

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**Contract No.:** 210483-TF1CIG      **Acct Mgr:**  
**Rate Sch:** TF1      **CSR:**  
**Status:** EXECUTED      **MDQ:** 500 DTH/D      **Pt Ind**  
**Term Start:** 6/1/2014      **Term End:** 6/30/2014      **Effective Date:** 6/1/2014       **Ctrct Pts**       **All Pts**     

Point	Point DRN	Point Name	R/D	Ctrct Pt	BRK Pt	MDQ DTH/D	Net Released	Available	Primary	Secondary	Brk Pt Qty
800104	314293	CIG/CIG (BOW) BOWIE WELD	D	Y	N	250	0	250	250	250	250
800771	303868	PNR USA/CIG (WET) WET CANYON LAS AN	R	Y	N	500	0	500	500	0	500
941002	941002	OVRTHRUS/RUBY (TPZ) TOPAZ RIDGE REC	D	Y	N	250	0	250	250	0	250

To view the Location information, select Locations from the right-click menu and then enter the Effective Date and click Retrieve. The contract points will display. The break point indicator will be a 'Y' if the contract contains any segmented releases.



NetIDart A ( SLLTQA ) - [Locations [CIG]; 05/14/2014 08:49:51]

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

Contract No.: 210483-TF1CIG Acct Mgr:  
 Rate Sch: TF1 CSR:  
 Status: EXECUTED MDQ: 500 DTH/D Pt Ind:  Ctrct Pts  All Pts Retrieve  
 Term Start: 6/1/2014 Term End: 6/30/2014 Effective Date: 6/ 1/2014

Point	Point DRN	Point Name	R/D	Ctrct Pt	BRK Pt	MDQ DTH/D	Net Released	Available	Primary	Secondary	Brk Pt Qty
<input checked="" type="radio"/> 800104	314293	CIG/CIG (BOW) BOWIE WELD	D	Y	N	250	0	250	250	250	250
<input type="radio"/> 800771	303868	PNR USA/CIG (WET) WET CANYON LAS AN	R	Y	N	500	0	500	500	0	500
<input type="radio"/> 941002	941002	OVRTHRUS/RUBY (TPZ) TOPAZ RIDGE REC	D	Y	N	250	0	250	250	0	250

Point	Point DRN	Zone	Segment	Eff. From	Eff. Thru	MDQ DTH/D	Net Released	Available	Primary	Secondary	Ctrct Pt	BRK Pt	Brk Pt Qty
800104	314293	31	445	06/01/2014	06/30/2014	250	0	250	250	250	Y	N	250
800104	314293	31	445	07/01/2014	12/31/2049	0	0	0	0	0	N	N	0

Selecting the radio button to the left of the point displays date effective information along with the zone and segment of the location.



NetIDart A ( SQLLTQ ) - [Segments [IG]; 05/14/2014 08:59:33]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**Contract No.:** 210483-TF1CIG      **Acct Mgr:**  
**Rate Sch:** TF1      **CSR:**  
**Status:** EXECUTED      **MDQ:** 500 DTH/D        
**Term Start:** 6/1/2014      **Term End:** 6/30/2014      **Effective Date:** 6/ 1/2014

Segment	Upstream Segment	Flow Dir	Beginning Primary Capacity
168	169	B	500
169	218	B	500
182	168	F	500
184	182	F	500
218	260	B	500
234	236	F	500
236	0	B	0
260	262	B	500
262	266	B	500
266	268	B	500
268	274	B	500
274	234	F	500
418	420	F	250
420	426	F	250
426	430	B	250
430	432	B	250
432	433	B	250

Enter the Effective Date and Retrieve. The volume displayed is the “in the path” capacity at the beginning of the segment. If the upstream segment is 0, there is a primary receipt meter in the segment. Any “in the path” released capacity is subtracted from the “in the path” volume.



NetIDart A (SQLLTQA) - [Segments [CIG]; 05/14/2014 08:59:33]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

Contract No.: 210483-TF1CIG Acct Mgr:

Rate Sch: TF1 CSR:

Status: EXECUTED MDQ: 500 DTH/D Retrieve

Term Start: 6/1/2014 Term End: 6/30/2014 Effective Date: 6/ 1/2014

Segment	Upstream Segment	Flow Dir	Beginning Primary Capacity
<input checked="" type="radio"/> 168	169	B	500
<input type="radio"/> 169	218	B	500
<input type="radio"/> 182	168	F	500
<input type="radio"/> 184	182	F	500
<input type="radio"/> 218	260	B	500
<input type="radio"/> 234	236	F	500
<input type="radio"/> 236	0	B	0
<input type="radio"/> 260	262	B	500
<input type="radio"/> 262	266	B	500
<input type="radio"/> 266	268	B	500
<input type="radio"/> 268	274	B	500
<input type="radio"/> 274	234	F	500
<input type="radio"/> 418	420	F	250
<input type="radio"/> 420	426	F	250
<input type="radio"/> 426	430	B	250
<input type="radio"/> 430	432	B	250
<input type="radio"/> 432	433	B	250

Segment	Upstream Segment	Flow Dir	Beginning Primary Capa	Effective From	Effective Thru
168	169	B	500	06/01/2014	06/30/2014

Clicking the radio button to the left of the segment displays date effective information.



NetIDart A ( SQLLTA ) - [Capacity Rights CIG]; 05/14/2014 09:03:04

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

Contract No.: 210483-TF1CIG Acct Mgr:

Rate Sch: TF1 CSR:

Status: EXECUTED MDQ: 500 DTH/D Retrieve

Term Start: 6/1/2014 Term End: 6/30/2014 Effective Date: 6/1/2014

Seg	Line	Section	Beginning Distance	Ending Distance	Prim/Cap In Path	Sec/Cap Out of Path	Total Capacity	Flow Dir	Eff From	Eff Thru
100	1	100	0.00	0.03	0	500	500	F	06/01/2014	06/30/2014
102	1	102	0.00	58.67	0	500	500	F	06/01/2014	06/30/2014
103	1	103	0.00	12.39	0	500	500	F	06/01/2014	06/30/2014
104	1	104	0.00	22.56	0	500	500	F	06/01/2014	06/30/2014
106	1	106	0.00	25.90	0	500	500	F	06/01/2014	06/30/2014
108	1	108	0.00	14.54	0	500	500	F	06/01/2014	06/30/2014
110	1	110	0.00	60.44	0	500	500	F	06/01/2014	06/30/2014
112	1	112	0.00	28.41	0	500	500	F	06/01/2014	06/30/2014
113	1	113	0.00	47.91	0	500	500	F	06/01/2014	06/30/2014
114	1	114	0.00	5.60	0	500	500	F	06/01/2014	06/30/2014
116	1	116	0.00	15.55	0	500	500	F	06/01/2014	06/30/2014
118	1	118	0.00	35.75	0	500	500	F	06/01/2014	06/30/2014
122	1	122	0.00	0.06	0	500	500	F	06/01/2014	06/30/2014
124	1	124	0.00	86.31	0	500	500	F	06/01/2014	06/30/2014
126	1	126	0.00	13.10	0	500	500	F	06/01/2014	06/30/2014
128	1	128	0.00	36.23	0	500	500	F	06/01/2014	06/30/2014

Capacity Rights assist you in locating a point within a segment. It is especially useful if you have more than one point in a segment to identify which point is upstream of another.



The screenshot shows the NetIDart A (SQLTQA) application window. The title bar reads "NetIDart A (SQLTQA) - [Contract Zone Rates [CIG]: 05/14/2014 09:10:17]". The main window contains a navigation panel on the left and a main content area on the right. The navigation panel lists various menu items, with "Contract Zone Rates" highlighted. A callout box provides a magnified view of the navigation panel, showing the "Contract Zone Rates" item selected. The main content area displays "Term Start:" and "Term End:" fields, and "Eff. Thru:" with the date "5/13/2014". There are "Retrieve" and "Clear" buttons on the right side of the main content area.

Select Contract Zone Rates to view the max tariff rates and the discount rates for a specific contract.



NetIDart A (SQLTQA) - **Contract Zone Rates [CIG]** 05/14/2014 09:10:17

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

Contract No.: 210304-TF1CIG

Rate Sch: TF1 Term Start: 5/1/2014 Term End: 4/30/2020

Eff. From: 5/ 1/2014 Eff. Thru: 4/30/2019

Retrieve

Clear

Eff. From	Eff. Thru	Rcpt Zone	Rcpt Zone Name	Dlvy Zone	Dlvy Zone Nam	Rate Code	Rate Component	Rate	Rate Type
05/01/2014	04/30/2019	01	CIG MAINLINE	01	CIG MAINLINE	RESV	RESV	9.6477	T
05/01/2014	04/30/2019	14	WIC MAINLINE	14	WIC MAINLINE	RESV	RESV	2.4607	T
05/01/2014	04/30/2019	23	OVERTHRUST	23	OVERTHRUST	RESV	RESV	2.027	T

Contract Lookup

Contract ID  Rate Schedule

Term Begin Date  Term End Date

Contract Lookup			
Rate Sched	Beginning Date	Ending Date	Contract ID
FS1	05/01/2014	05/31/2015	210219-FS1CIG
FS1	05/01/2014	05/31/2015	210245-FS1CIG
FS1	05/01/2014	04/30/2019	210386-FS1CIG
FS1	04/26/2014	04/30/2016	210408-FS1CIG
FS1	04/25/2014	04/30/2019	210416-FS1CIG
FS1	09/01/2014	09/30/2014	210514-FS1CIG
FST	05/01/2014	05/31/2015	210246-FSTCIG
FST	05/01/2014	04/30/2017	210381-FSTCIG
FST	04/30/2014	04/30/2017	210420-FSTCIG
FST	09/01/2014	09/30/2014	210513-FSTCIG

Enter the contract number, the effective date and effective thru date. Then select Retrieve.

- Rate Type T means that it is the Tariff rate.
- Rate Type of CR means that it was a Capacity Release rate.
- Rate Type of D means discounted.



TSP: 4669 - WYOMING INTER. CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

Contract No.: 210358-FTWIC

Rate Sch:

Term Start:

Term End:

Eff. From: 5/ 1/2014

Eff. Thru: 5/14/2014

Retrieve

Clear

Eff. From	Eff. Thru	Rcpt Zone	Rcpt Zone Name	Divy Zone	Divy	Rate	Rate Type
05/01/2014	12/31/2049	14	WIC MAINLINE	14	WIC M.	2.4607	T

- Retrieve
- Clear
- WEKR0300 - Contract Rates
- WEKR0310 - Contract Pt Rates
- WEKR0340 - Contract Path Rates
- WEKR0350 - Discount Contract Path Rates
- WEKR0370 - Discount Contract Zone Rates**
- Print
- Save As
- Add to Favorites
- Remove from Favorites

To view the discounts on the contract, right-click and select Discount Contract Zone Rates.



NetIDart B ( SQLLTQA ) - [Discount Contract Zone Rates [VIC]; 05/15/2014 01:43:32]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4669 - WYOMING INTER. CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

Contract No.: 210358 Contract Type: TFO

Eff. From: 5/ 1/2014 Eff. Thru: 5/31/2014 Rate Sch: FT

Retrieve  
Clear

Eff. From	Eff. Thru	Receipt Zone Name	Delivery Zone Name	Rate Code	Rate Component	Disc Bill Rate
05/01/2014	12/31/2049	WIC MAINLINE	WIC MAINLINE	RESV	RESV	2

The discounted rate will display under the Disc Bill Rate column.

TSP: 4669 - WYOMING INTER. CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

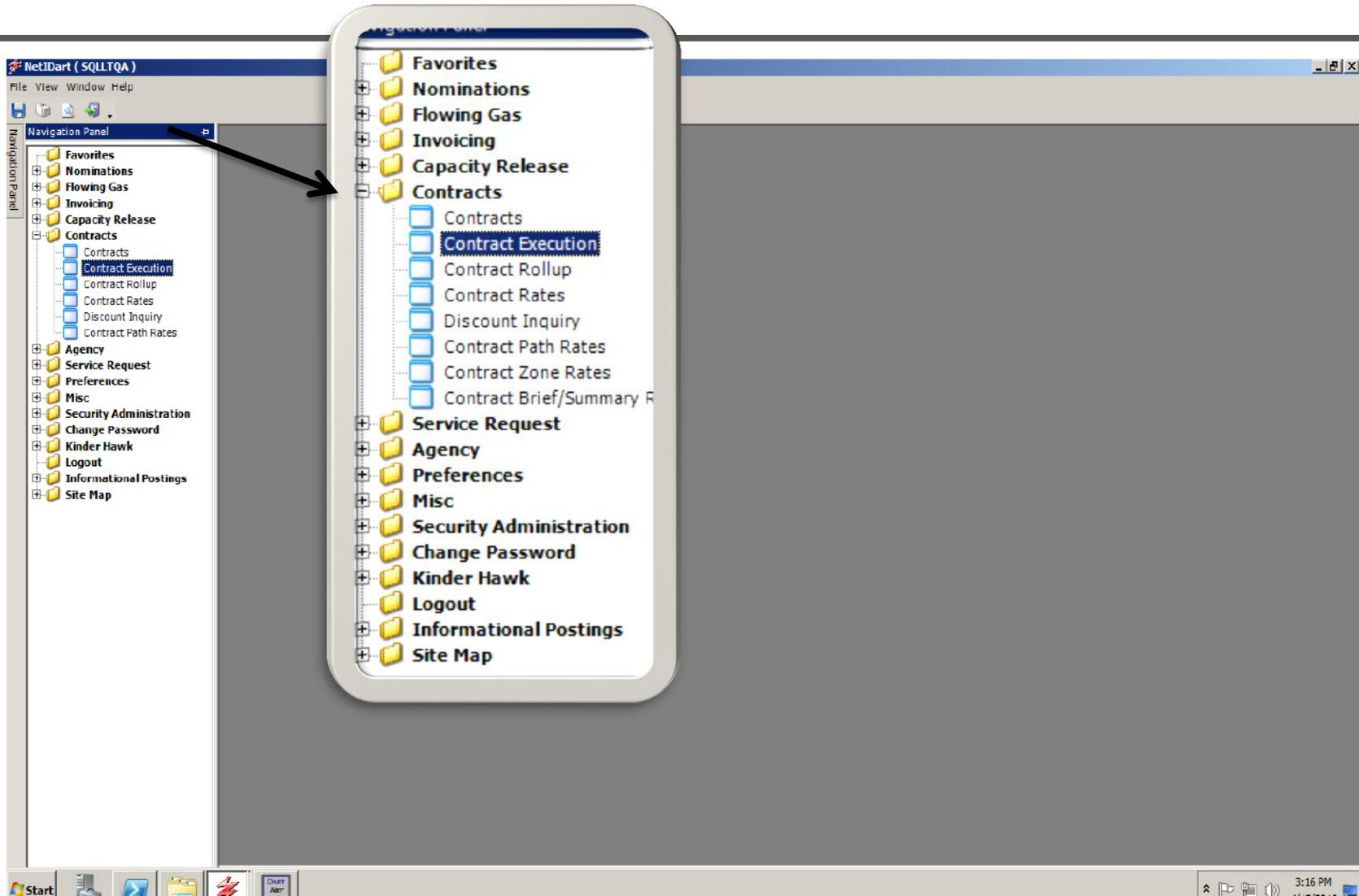
Contract No.: 210384 Contract Type: TFO

Eff. From: 6/ 1/2014 Eff. Thru: 7/31/2014 Rate Sch: FTM

Eff. From	Eff. Thru	Receipt Zone Name	Delivery Zone Name	Rate Code	Rate Component	Disc Bill Rate
07/01/2014	07/31/2014	WIC MEDICINE BOW	WIC MEDICINE BOW	RESV	RESV	1.75
06/01/2014	06/30/2014	WIC MEDICINE BOW	WIC MEDICINE BOW	RESV	RESV	1.75



# Contract Execution



To execute a contract, click Contract Execution.

NetIDart ( SQLLTQA ) - [Contract Execution [CIG]; 03/04/2014 11:26:08]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Retrieve

Contract No.	Amend	DNR Amend	Agrmt Type	Next Event	MDQ DTH/D	Rate Sch	Srvc Type	Term Start	Term End	Executed
210116-TF1CIG	0			AGREEMENT EXECUTED BY CUSTOMER	25.000	TFO	TF1	04/01/2014	11/30/2014	

- Agreement
- Approve
- Execute
- Retrieve
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Select Agreement to display the agreement. Click Execute to execute the contract. The User must have Contract Execution rights in order to execute.

NetIDart ( SQLLTQA ) - [Contract Execution [CIG]; 03/04/2014 11:26:08]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Retrieve

**Approve/Execute** [X]

 Contract executed successfully.

OK

# Capacity Release



# Capacity Release

---

✍ Changes

✍ How to.....

- Create an Offer
- Copy an Offer
- Confirm a Bid
- Create a Bid

✍ Recall/Reput

# Notable Capacity Release Changes

## ✦ Xpress

- ✦ No action needed by prearranged bidder prior to bid period start date/time
- ✦ Users with an ID can either create an offer or submit a bid

## ✦ DART

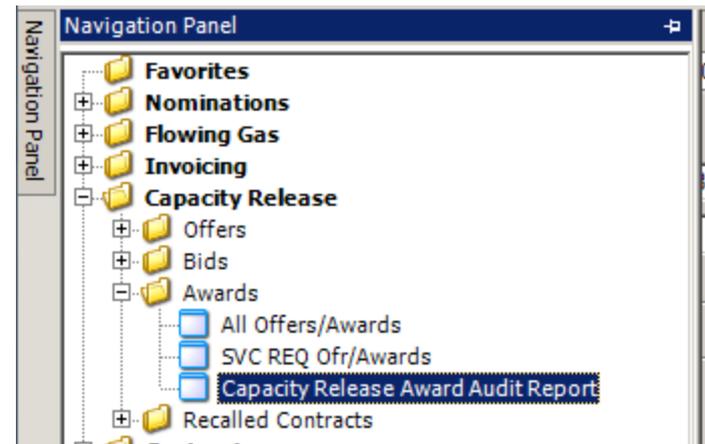
- ✦ Prearranged bidder must confirm their bid prior to bid period start date/time
- ✦ Dart security roles
  - Capacity Release Offers can only create offers
  - Capacity Release Bids can only create or confirm a Bid.

# Capacity Release Offer Statuses

- **Draft** – only the releasing shipper can see information
- **Submit** – releasing shipper and prearranged bidder, if applicable, can see information. Also, if releasing shipper has selected to display early, offer information can be viewed, but no bidding
- **Posted** – Offer is public to any shipper; bids can be submitted
- **Closed** – bid period has closed, but winning bidder(s) not yet determined
- **Awarded** – capacity has been granted to replacement shipper
- **Expired** – bid period has closed with no valid bids
- **Withdraw** – offer was posted, but has been withdrawn by the releasing shipper before the offer closed. Releaser cannot withdraw an offer with a valid bid.
- **Invalid** – Draft offer has errors or a prearranged offer was not confirmed timely
- **FRECALL** – offer has been fully recalled
- **PRECALL** – offer has been partially recalled

# Capacity Release Award Audit Report

- Available to releasing and replacement shippers
- Enter date range and excel report will generate the following items:
  - All releases during that time period
  - Offer numbers
  - Replacement shipper info.
  - Location information
  - Rate information
  - Recall/Reput indicators



# How To Create A Capacity Release Offer





- + Favorites
- + Nominations
- + Flowing Gas
- + Invoicing
- Capacity Release
  - Offers
    - All Offers/Awards
    - SVC REQ Ofr/Awards
    - Create Offer
    - Maintain/Submit Offer
    - Withdraw Offer
    - Recall Offer
  - + Bids
  - + Awards
  - + Recalled Contracts
- + Contracts
- + Service Request
- + Agency
- + Preferences
- + Misc
- + Security Administration
- + Change Password
- + Kinder Hawk
- Logout
- + Informational Postings
- + Site Map



From the Navigation Panel, expand the Capacity Release and Offers folder, and select Create Offer.

NetIDart ( SQLTQA ) - **Create Offer [0 IG]; 03/03/2014 12:59:06**

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865 Retrieve

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Rel St Date: **3/ 1/2014** Res Rate Basis Desc: Per day

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
210060-TF1CIG	TF1	02/08/2014	12/31/2014	40,000	40,000	0

### Create Offer Screen

- Only active contracts as of the Release Start Date AND rate schedules which can be released will display on this window.
- Column headings provide resourceful information as it pertains to each contract (i.e. Avail Qty-K which shows the available quantity that can be released as of the Release Start Date selected).

\*\*The Rel St Date will always default to the first day of the current month.

\*\*The Avail Qty-K takes into consideration AWARDED offers ONLY.

NetIDart ( SQLLTQA ) - [Create Offer [CIG]; 03/03/2014 12:59:06]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865 Retrieve

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Rel St Date: 3/ 1/2014 Res Rate Basis Desc: Per day

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
<input type="radio"/> 210060-TF1CIG	TF1	02/08/2014	12/31/2014	40,000	40,000	0

Context menu for 210060-TF1CIG:

- Create New Offer
- Copy Existing Offer
- Retrieve
- WEKC1000 - Maintain/Submit Offer
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- Choose the radio button of the contract you want to release from.
- Right click, and select "Create New Offer".

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

<b>TSP Prop:</b> 15038	<b>TSP Name:</b> COLORADO INTERSTATE GAS CO.	<b>TSP:</b> 6914865	<input type="button" value="Continue"/>
<b>Rtn Addr Prop:</b> 61000	<b>Rtn Addr Name:</b> TRNG-CHERRY NATURAL GAS	<b>Rtn Addr:</b> 6100000	
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	
<b>Offer No:</b> 40102	<b>Status Prop:</b>	<b>Status:</b> Original	
<b>Rel K:</b> 210060-TF1CIG	<b>Rate Sch:</b> TF1 <b>Rel KQty:</b> 40,000	<b>Meas Basis Desc:</b> Million BTUs	
	<b>Mkt Based Rate Ind:</b> N		

<b>[1] Rel Contact:</b> <input type="text"/>	<b>Rel Phone:</b> <input type="text"/>	<b>Rel Fax:</b> <input type="text"/>
<b>Logon Contact:</b> DARTPLUS TRAINING01	<b>Logon Contact Phone:</b> (708) 691-3087	<b>Logon Contact Fax:</b> <input type="text"/>

<b>[2] Rel St Date:</b> 3/ 3/2014	<b>Rel End Date:</b> <input type="text"/>
<b>Shorter Term:</b> N	Releasing Shipper will not accept bids for less than the full term
<b>Min Term:</b> (days)	<b>Offer Calculated Min Term:</b>
<b>Rel Rate Sch:</b> TF1	

The Offer number is shown in the header.

Section 1

- The Logon Contact info populates the information attached to the user's logon ID credentials.
- Enter the Rel Contact, Phone and Fax as well as complete any other blank fields. Or, under Business Preferences (refer to General Navigation and Contract Inquiry WebEx), you can add a Primary Rel Contact so this info. will auto-populate.

NetIDart ( SQLLTQA ) - [WEKC1005 - Offer Detail [CIG]; 03/03/2014 01:04:47]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop:	15038	TSP Name:	COLORADO INTERSTATE GAS CO.	TSP:	6914865	<input type="button" value="Continue"/>
Rtn Addr Prop:	61000	Rtn Addr Name:	TRNG-CHERRY NATURAL GAS	Rtn Addr:	6100000	
Releaser Prop:	61000	Releaser Name:	TRNG-CHERRY NATURAL GAS	Releaser:	6100000	
Offer No:	40102	Status Prop:		Status:	Original	
Rel K:	210060-TF1CIG	Rate Sch:	TF1	Rel KQty:	40,000	Meas Basis Desc: Million BTU's
		Mkt Based Rate Ind:	N			

---

[1] Rel Contact:	<input type="text"/>	Rel Phone:	<input type="text"/>	Rel Fax:	<input type="text"/>
Logon Contact:	DARTPLUS TRAINING01	Logon Contact Phone:	(708) 691-3087	Logon Contact Fax:	<input type="text"/>

---

[2] Rel St Date:	3/ 3/2014	Rel End Date:	<input type="text"/>
Shorter Term:	N	Releasing Shipper will not accept bids for less than the full term	
Min Term:	(days)	Offer Calculated Min Term:	
Rel Rate Sch:	TF1		

## Section 2

- The Rel St Date defaults to today's date. Be sure to update the Rel St Date and End Date.
- Shorter Term defaults to "N". If "Y" is chosen for the Shorter Term field, the corresponding box next to it will read "Releasing Shipper will accept bids for less than the full term" AND the Min Term box will allow you to add a minimum term in (days).



TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

[3] Offer MDQ Varies:  Yes  No

Max Offer Qty-K:  (per day) Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quantity

Rel SR Less Qty Desc:  ← No default. Have to choose.

Min Offer Qty-K:  (per day) Min Offer MSV: 0

Perm Rel Desc:

Prev Rel Desc:

Recall/Reput Desc:

Recall/Reput Terms:

Recall Notif Timely:  Recall Notif EE:  Recall Notif Eve:

Recall Notif ID1:  Recall Notif ID2:

Bus Day Ind:  Recall notification is not limited to a business day

Prearr Deal Desc:

Bidder Prop:  Bidder Name: Bidder:

Repl SR Role Ind:

☐ Section 3

- Review and edit as necessary.
- Note: The default Max Offer Qty-K is 100. Be sure to enter the desired quantity to be released.



NetIDart ( SQLLTQA ) - [WEKC1005 - Offer Detail [CIG]; 03/03/2014 01:04:47]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

[3] Offer MDQ Varies:  Yes  No

Max Offer Qty-K: 100 (per day) Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quantity

Rel SR Less Qty Desc: Releasing shipper will accept bids for less than the full quantity

Min Offer Qty-K: 100 (per day) Min Offer MSV: 0

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released

Recall/Reput Desc: Capacity not re

Recall/Reput Terms:

Recall Notif Timely: No F

Recall Notif ID1: No F

Bus Day Ind: N Rec

Prearr Deal Desc: Offer is subjec

Bidder Prop:

Repl SR Role Ind: OTH (Other)

Disc Ind Desc:

**Customer Lookup**

Filter Criteria Selection

No Filter  Id  Name Contains  Duns Id  Name Starts With  Lgcy ID  Lgcy Name Contains

Pipeline Preferred

Yes  No  All Filter criteria:  Lgcy Sys ID: UQ - UNIQUE ID

Company List

- The Customer Lookup gives the shipper an opportunity to choose your filter criteria. Choose the radio button of the desired selections, enter your filter criteria, and then select FILTER.



NetIDart ( SQLLTA ) - [WEKC1005 - Offer Detail [CIG]; 03/03/2014 01:04:47]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

[3] Offer MDQ Varies:  Yes  No

Max Offer Qty-K:  (per day) Max Offer MSV:  Loc/QTI Desc: Delivery point(s) quantity

Rel SR Less Qty Desc:

Min Offer Qty-K:  (per day) Min Offer MSV:

Perm Rel Desc:

Prev Rel Desc:

Recall/Reput Desc:

Recall/Reput Terms:

Recall Notif Timely:  Recall Notif EE:  Recall Notif Eve:

Recall Notif ID1:  Recall Notif ID2:

Bus Day Ind:  Recall notification is not limited to a business day

Prearr Deal Desc:

Bidder Prop:  Bidder Name:  Bidder:

Repl SR Role Ind:

Disc Ind Desc:

The re RCP (Retail Choice) do not include rates

- The Repl SR Role Ind is a mandatory field and releaser must choose an option. If the release is neither AMA or RCP, the indicator should be set to “Other”.



NetIDart ( SQLTQA ) - [WEKC1005 - Offer Detail [CIG]; 03/03/2014 01:04:47]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

**Disc Ind Desc:**

- The rates associated with the capacity being released do not include rates discounted by the transportation service provider
- The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the releasing shipper and the transportation service provider. Nominations to points that are not listed as a discounted or negotiated rate point in the discount or negotiated rate agreement will
- The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the releasing shipper and the transportation service provider. Nominations to points that are not listed as a discounted or negotiated rate point in such discount or negotiated rate agreement

Releasing Shipper

Replacement Shipper

- Choose the accurate Discount Indicator Description.



TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

[4] Bid Deal Desc:  Bid Per St Date:  Bid Per St Time: 12:00:00  
 Post for 1 Hour?  Bid Per End Dt:  Bid Per End Time: 13:00:00  
 Display this Release prior to Bidding?  Rel Req Post Date:  Rel Req Post Time: 00:00:00  
 Prearr Deal Match Date: 03/03/2014 Prearr Deal Match Time: 14:30:00

[5] Rel SR Contng Desc:   
 Contng End Date: Contng End Time:  
 Rel SR Contng Terms:

[6] Right to Amend Primary Points Indicator Description:

Section 4

- If the post for 1 hour field is set to “Yes”, the Bid Period Start and End Dates will default to today’s date, and the start and end times from 12 noon to 1pm CCT. If you change the Bid Per St Date field, the Bid Per End Dt field will adjust to the same corresponding date. The Start and End Times will always be from 12 noon to 1pm CCT respectively.

Section 5

- Edit as necessary

Section 6

- Not applicable to CIG, WIC, YGS, CP, or RUBY and will be disabled.



[7] Rate Form/Type Desc:

IBR Ind:     
Best of reservation or volumetric charge, where both can be specified by bidder

Min Vol Pct Eval: No **Min Acpt Vol Pct**

Rel Acpt Bid Basis Desc:  **Min Acpt Pct**

Bid Eval Ind Desc:

Bid Eval:    
Non-Index-Based Release - Absolute dollars and cents per unit basis  
 Non-Index-Based Release - Either  
 Non-Index-Based Release - Percentage of maximum tariff rate

Bid Tie-breaking Method:    
If selection is "Releasor's Method Described", it must be fully described in "Special Terms and Miscellaneous Notes".

Section 7

Bid basis descriptions in detail

**DartNetCapacityRelease**

The Releaser Designation of Acceptable Bidding Basis selected by you during the creation of this offer determines how Bidders must bid on this capacity. The following are the three options available:

(1) "Non-Index-Based Release - Absolute dollars and cents per unit basis" - If you want the Bidder's Bid Rate/ Billed Rate to remain unchanged throughout the term of the release unless regulatory requirements dictate the Bid Rate/Billed Rate be lowered to a new lower Maximum Tariff Rate, this selection should be chosen.

(2) "Non-Index-Based Release -Percentage of maximum tariff rate" - If you want the Bidder's Bid Rate/Billed Rate to change if the Maximum Tariff Rate changes, this selection should be chosen. On releases greater than one year, this selection combined with a Bid Percent of 100% is the way a "Maximum Tariff Rate" bid is created.

(3) " Non-Index-Based Release -Either" - If you are indifferent, this selection should be chosen.



**Special Terms and Miscellaneous Notes:**

<b>Provisions Provided by the Tariff:</b>	
<b>Other Terms:</b>	
<b>Terms Not Administered or Enforced by TSP:</b>	<p>In accordance with the pipeline's Tariff, the Releasing Shipper agrees to be bound by and to comply with all applicable terms and conditions of the pipeline's Tariff and all applicable FERC rules, orders and regulations. Failure to so comply could result in, among other things, the invalidation of any Release Request or any Bid, even if already posted.</p>

→

❑ Section 7 Cont'd

- Please note that any third party terms should be entered in the 3<sup>rd</sup> section of the Special Terms and Miscellaneous Notes in the box under Terms Not Administered or Enforced by TSP.



[8] Cap Mkt Desc: Marketing not requested

Stand-aln Offer: Yes

Not a Stand-alone Offer Terms and Conditions:

---

[9] Special Terms and Miscellaneous Notes-AMA Obligations:

---

[10] Storage Inventory-Conditioned Release Indicator: N

Special Terms and Miscellaneous Notes-Storage Inventory Conditions:

Save

**Continue**

Cancel

---

WEKC6020 - Offer Errors

---

Print

Save As

---

Add to Favorites

Remove from Favorites

Offer detail has been saved.

OK

- Section 8 If marketing is requested, the releaser must contact their Account Manager to make this request.
- Section 9 (If Applicable) Enter AMA terms.
- Section 10 (If Applicable) Enter Storage Conditions.

After completing the Offer Detail, right click and select Continue. A message stating that the Offer detail has been saved will appear. Click OK and it will take you to the Offer Locations screen.



NetIDart ( SQLLTQA ) - [WEKC1050 - Offer Locations [CIG]; 03/03/2014 01:44:10]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Offer No: 40102 Rel K: 210060-TF1CIG Rate Sch: TF1

Rel St Date: 3/3/2014 Rel End Date: 3/31/2014 Max Offer Qty-K: 100

Offer Calculated Total Receipt Qty: Offer Calculated Total Delivery Qty:

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	Avail Total Qty-Loc	Max Offer Qty-Loc
800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	48995	01 - CIG MAINLINE	Delivery Location	10,000	10,000	100
891645	WGROPER/CIG (BLF) BLUE FOREST SWEET	138188	01 - CIG MAINLINE	Receipt Location	20,000	20,000	50
892265	ANAUINTA/CIG (ANA) ANABUTTES RECEIP	703497	01 - CIG MAINLINE	Receipt Location	20,000	20,000	50

- Offer Locations Screen
- Varying Quantity = NO

Enter the quantity to be released in the Max Offer Qty-Loc column. (The Avail Prim Qty-Loc displays the available primary capacity that can be released at that location, based upon the release start and end dates).



NetIDart ( SQLLQA ) - [WEKC1050 - Offer Locations [CIG]; 03/03/2014 01:44:10]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Offer No: 40102 Rel K: 210060-TF1CIG Rate Sch: TF1

Rel St Date: 3/3/2014 Rel End Date: 3/31/2014 Max Offer Qty-K: 100

Offer Calculated Total Receipt Qty: Offer Calculated Total Delivery Qty:

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	Avail Total Qty-Loc	Max Offer Qty-Loc
800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	48995	01 - CIG MAINLINE	Delivery Loc		10,000	100
891645	WGROPER/CIG (BLF) BLUE FOREST SWEET	138188	01 - CIG MAINLINE	Receipt Loc		20,000	50
892265	ANAUINTA/CIG (ANA) ANABUTTRES RECEIP	703497	01 - CIG MAINLINE	Receipt Loc		20,000	50

- Ctrl Locations
- Sec Locations**
- Calc Primary
- Prorate
- Segmentation
- Save
- Add
- Delete item
- Continue
- Back
- Retrieve
- Clear

---

WEKC6020 - Offer Errors

---

Print

Save As

---

Add to Favorites

Remove from Favorites

- To release from a secondary point, right click and select Sec Locations.



NetIDart ( SQLLTQA ) - [WEKC1050 - Offer Locations [CIG]; 03/03/2014 01:44:10]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO.  
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS  
 Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS  
 Offer No: 40102 Rel K: 210060-TF1CIG  
 Rel St Date: 3/3/2014 Rel End Date: 3/31/2014

Offer Calculated Total Receipt Qty: Offer Cal

Loc Prop	Loc Name	Loc	Loc Zn
800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	48995	01 - CIG MAINLINE
891645	WGROPER/CIG (BLF) BLUE FOREST SWEET	138188	01 - CIG MAINLINE
892265	ANAUJINTA/CIG (ANA) ANABUTTES RECEIP	703497	01 - CIG MAINLINE

**Secondary Location Lookup**

Loc Prop: 800094 Loc:

Loc Name:

Segment:  Loc Zn:

Loc Prop	Loc Name	Loc	Segment	Rcpt Loc Zn	Dlvy Loc Zn	Avail To
800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	48995	286	CIG MAINLINE	CIG MAINLINE	0

Note: Total MDQs do not include pending offer MDQs

- A Secondary Location Lookup will display. Find the secondary location you wish to release and click OK. The secondary location will pull across into your Offer Locations grid.



NetIDart B ( SQLLQA ) - [Offer Locations Varies [CIG]; 06/02/2014 01:17:26]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865 Continue

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0

Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser: 0 Retrieve

Offer No: 41079 Rel K: 210304-TF1CIG Rate Sch: TF1

Rel St Date: 6/2/2014 Rel End Date: 7/2/2015

OFFER TOTALS		Rcpt Max Offer	10,000	10,000	15,000	20,000	15,000	10,000	5,000	5,000
	Rcpt Min Offer	8,000	8,000	12,000	15,000	12,000	8,000	5,000	5,000	
	Dlvy Max Offer	10,000	10,000	20,000	15,000	15,000	10,000	5,000	5,000	
	Dlvy Min Offer	8,000	8,000	15,000	12,000	12,000	8,000	5,000	5,000	

Receipts Locations

Loc Name	Loc	Loc	Qty-Loc	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
771 PNR USA/CIG (WET) WET CANYON...	303868	01	AVAIL PRIM	100,000	90,000	90,000	90,000	90,000	90,000	100,000	100,000
			MAX OFFER	10,000	10,000	15,000	20,000	15,000	10,000	5,000	5,000
			MIN OFFER	8,000	8,000	12,000	15,000	12,000	8,000	5,000	5,000

Delivery Locations

Loc Name	Loc	Loc	Qty-Loc	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
104 CIG/CIG (BOW) BOWIE WELD	314293	31	AVAIL PRIM	75,000	70,000	70,000	70,000	70,000	70,000	75,000	75,000
			MAX OFFER	10,000	10,000	20,000	15,000	15,000	10,000	5,000	5,000
			MIN OFFER	8,000	8,000	15,000	12,000	12,000	8,000	5,000	5,000

Varying Quantity = YES

- Enter the MAX Offer quantities and Min Offer Quantities (if applicable)



NetIDart ( SQLTQA ) - [WEKC1030 - Offer Rate List [CIG]; 03/03/2014 01:54:51]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Offer No: 40102 Rel K: 210060-TF1CIG Rate Sch: TF1

Rel St Date: 3/3/2014 Rel End Date: 3/31/2014

Min Rate Discl Desc:  ← Choose Disclosed for the Min Acpt Rate to be viewable by bidders

Res Rate Basis Desc: Per day

Surchg Ind Desc: Rate(s) stated include only rates; no surcharges applicable

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated as follows:

The daily bid rate is multiplied by a monthly average number of days of 30.4167.  
For less than full month releases, the monthly reservation rate will be prorated based on the number of days for which the release is effective each month.

Rate ID	Seasnl Period	Max Trf Rate	Min Acpt Rate
RES	ANNUAL	0.3172	0.15
ACA	ANNUAL	0.0012	0.0000

Offer Rates Screen

- **Please note:** The Minimum Acceptable Rate is a **DAILY** rate similar to Xpress. Additionally, the Max Trf Rate Column displays the daily max tariff rate for your reference. The calculation for the monthly rate is indicated in the middle section above. DART will automatically calculate the monthly bid rate after the daily rate is entered and saved.
- The system calculated monthly rates can be seen on the Bid Detail screen.



TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865 Bid Per End Date: Bid Per End Time:  
 Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr: 0 Meas Basis Desc: Million BTU's  
 Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit b  
 Offer No: 40645 Rate Sch: TF1 Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUA  
 Bid No: 40478 Status Prop: DRAFT Status: Original  
 Res Rate Basis Desc: Per day Surchg Ind Desc: Rate(s) stated include only rates; no surcharge

Bidder Name: TRNG-ASH TRANSP.  
 Affil:   
 Bidder Phone:  BOTH NONE RS TSP  
 Continue

[1] Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0  
 Prearr Bid Desc: Bidder is the prearranged deal bidde Affil:  Bidder Email:   
 Bidder Contact: Mr. Bigg Bidder Phone: (123) 456-7890 Bidder Fax: (123) 456-7890

Rate ID	Seasnl Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	0.4451	0.3000	0.3000	13.5372	9.1250
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

Daily rate entered on previous screen

Bid Detail Screen

- Enter the pre-arranged bidder's details. (All fields must be completed)



NetIDart B ( SQLLTQA ) - [WEKC6790 - Offer Summary [CIG] 05/14/2014 08:08:56]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

<b>TSP Prop:</b> 15038	<b>TSP Name:</b> COLORADO INTERSTATE GAS CO.	<b>TSP:</b> 6914865
<b>Rtn Addr Prop:</b> 61000	<b>Rtn Addr Name:</b> TRNG-CHERRY NATURAL GAS	<b>Rtn Addr:</b> 6100000
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000
<b>Offer No:</b> 40645	<b>Status Prop:</b> DRAFT	<b>Status:</b> Original
<b>Rel K:</b> 210105-TF1	<b>Rate Sch:</b> TF1 <b>Rel K Qty:</b> 100,000 (per day)	<b>Meas Basis Desc:</b> Million BTU'
<b>Mkt Based Rate Ind:</b> N		

---

[1] **Rel Contact:** **Rel Phone:** **Rel Fax:**

**Logon Contact:** DARTPLUS TRAINING01 **Logon Contact Phone:** (708) 691-3087 **Logon Contact Fax:** (719) 520-3711

---

[2] **Rel St Date:** 6/1/2014 **Offer Calculated Min Term:** 12/31/2014

**Shorter Term:** Releasing Shipper will not accept bids for less than the full te

**Min Term:** **Rel End Date:** 12/31/2014

**Rel Rate Sch:** TF1

---

[3] **Loc/QT Desc:** Delivery point(s) quantity

**Rel SR Less Qty Desc:** Releasing shipper will not accept bids for less than the full quant

**Min Offer Qty-K:** 100 (per day) **Max Offer Qty-K:** 100 (per day)

**Min Offer MSV:** 0 **Max Offer MSV:** 0

**Perm Rel Desc:** Capacity is not being permanently release

**Prev Rel Desc:** Offer does not contain any capacity which was previously release

**Recall/Reput Desc:** Capacity not recallable.

**Recall/Reput Terms:**

**Recall Notif Timely:** No **Recall Notif EE:** No **Recall Notif Eve:** No

**Recall Notif ID1:** No **Recall Notif ID2:** No

**Bus Day Ind:** N - Recall notification is not limited to a business d

**Prearr Deal Desc:** Offer is subject to a prearranged dea

Back

Offer Print

**Submit** ←

Print

Save As

---

Add to Favorites

Remove from Favorites

## ❑ Offer Summary Screen

- This is a summary of the offer. To submit the offer, right click and select Submit.



**[3] Loc/QTI Desc:** Delivery point(s) quantity

**Rel SR Less Qty Desc:** Releasing shipper will not accept bids for less than the full quant

**Min Offer Qty-K:** 700 (per day)      **Max Offer Qty-K:** 700 (per day)

**Min Offer MSV:** 0      **Max Offer MSV:** 0

**Perm Rel Desc:** Capacity is not being permanently release

**Prev Rel Desc:** Offer does not contain any capacity which was previously release

**Recall/Reput Desc:** Capacity not recallable.

**Recall/Reput Terms:**

**Recall Notif Timely:** No      **Recall Notif EE:** No      **Recall Notif Eve:** No

**Recall Notif ID1:** No      **Recall Notif ID2:** No

**Bus Day Ind:** N - Recall notification is not limited to a business d

**Prearr Deal Desc:** Offer is not subject to a prearranged dea

**Bidder Prop:** 0      **Bidder Name:**      **Bidder:** 0

**Repl SR Role Ind:** OTH (Other)

**DartNetCapacityRelease** X

Offer Invalid

**Disc Ind Desc:** The rates associated with the capacity being released do not include rates discounted by the transportation service provider

**[4] Bid Deal Desc:** Biddable deal

**Bid Per St Date:** 05/02/2013      **Bid Per St Time:** 12:00:00

**Bid Per End Dt:** 05/06/2013      **Bid Per End Time:** 13:00:00

WEKC6090      #100 - error: calling cktp\_validate\_offer.

- If the offer has any errors, you will get a pop-up message indicating the offer is invalid. Also there will be an error message at the bottom in red.
- Click the “OK” button and it will take you to the Review/Withdraw Offer screen.



TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

**TSP Prop:** 5394      **TSP Name:** RUBY PIPELINE      **TSP:** 13541571        
**Rtn Addr Prop:** 61400      **Rtn Addr Name:** TRNG-SUGAR MAPLE GAS      **Rtn Addr:** 0  
**Releaser Prop:** 61400      **Releaser Name:** TRNG-SUGAR MAPLE GAS      **Releaser:** 0  
**Offer No:**       **Rel Rate Sch:**       **Res Rate Basis Desc:** Per day  
**Rel K:**       **Status Prop:**       **Seasnl St:** 1/1      **Seasnl End:** 12/31      **Seasnl Period Name:** ANNUAL  
**Loc Segment:**       **Loc Zn:**   
**Date:**

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Period	Rate ID	Min Acpt Rate	Status Prop	IBR Ind	Rel Acpt Bid Basis Desc
210439-FTRUBY	FT	40280	FT	06/01/2014	06/30/2014	1	ANNUAL	RES	0.6000	INVALID	N	Absolute dollars and cents per unit basis

- Offer Print
- Validate
- Submit
- Withdraw
- Delete item
- Retrieve
- WEKC1005 - Offer Detail
- WEKC1030 - Offer Rate List
- WEKC1043 - P/A Bids
- WEKC1050 - Offer Locations
- WEKC6020 - Offer Errors**
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- To view the error(s), highlight the row. Right click, and select Offer Errors.



NetIDart B ( SQLLTQA ) - [Offer Errors (RUBY); 04/28/2014 03:18:05]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571  
 Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr:  
 Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser:  
 Offer No: 40280 Bid No: 40176 Retrieve  
 Clear

Txn Stat: Request did not pass edits. Offer Upload held in suspense.

DTL Lvl	Val Cd Prop	Val Message	Last Updated By	Last Mod Date
K	VAD07103	Sum of Receipts'/Deliveries' MDQs must equal to the total maximum release MDQ.	CTRNG13	04/28/2014 15:17:08

- Once you've read the error message(s), select the "X" button in the top right corner to close out of the Offer Errors screen. This will take you back to the Review/Withdraw Offer screen so you can navigate to make corrections.



NetIDart B (SQLTQA) - [WEKC1000 - Review/Withdraw Offer [RUBY]; 04/28/2014 03:17:10]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieve

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0

Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser: 0

Offer No: 40280 Rel Rate Sch: [dropdown] Res Rate Basis Desc: Per day

Rel K: [dropdown] Status Prop: [dropdown] Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Loc Segment: [dropdown] Loc Zn: [dropdown]

Date: 6/ 1/2014 [dropdown]

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Period	Rate ID	Min Acpt Rate	Status Prop	IBR Ind	Rel Acpt Bid Basis D
210439-FTRUBY	FT	40280	FT	06/01/2014	06/30/2014	1	ANNUAL	RES	0.6000	INVALID	N	Absolute dollars a per unit basis

Offer Print

Validate

Submit

Withdraw

Delete item

Retrieve

---

WEKC1005 - Offer Detail

WEKC1030 - Offer Rate List

WEKC1043 - P/A Bids

WEKC1050 - Offer Locations

WEKC6020 - Offer Errors

---

Print

Save As

---

Add to Favorites

Remove from Favorites

- To navigate back to the offer to correct the error, highlight the row. Right click and then navigate to the appropriate screen to correct the error.
- Once you've corrected the error, right click and Save. You can then navigate back to this Review/Withdraw Offer screen, hit Retrieve, and then Submit the offer from here.



Navigation Panel

TSP: 5394 - RUBY PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

**TSP Prop:** 5394      **TSP Name:** RUBY PIPELINE      **TSP:** 13541571     

**Rtn Addr Prop:** 61800      **Rtn Addr Name:** TRNG-CRAB TRANSP.      **Rtn Addr:** 0

**Releaser Prop:** 61000      **Releaser Name:** TRNG-CHERRY NATURAL GAS      **Releaser:** 6100000

**Offer No:**       **Rel Rate Sch:**       **Res Rate Basis Desc:** Per day

**Rel K:**       **Status Prop:**       **Seasnl St:** 1/1      **Seasnl End:** 12/31      **Seasnl Period Name:** ANNUAL

**Loc Segment:**       **Loc Zn:**

**Date:**

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Period	Rate ID	Min Acpt Rate	Status Prop	IBR Ind	Rel Acpt Bid Basis Desc
210155-FTRUBY	FT	40234	FT	05/01/2014	08/31/2014	2	ANNUAL	RES	0.9090	SUBMIT		Percentage of maximum tariff rate *

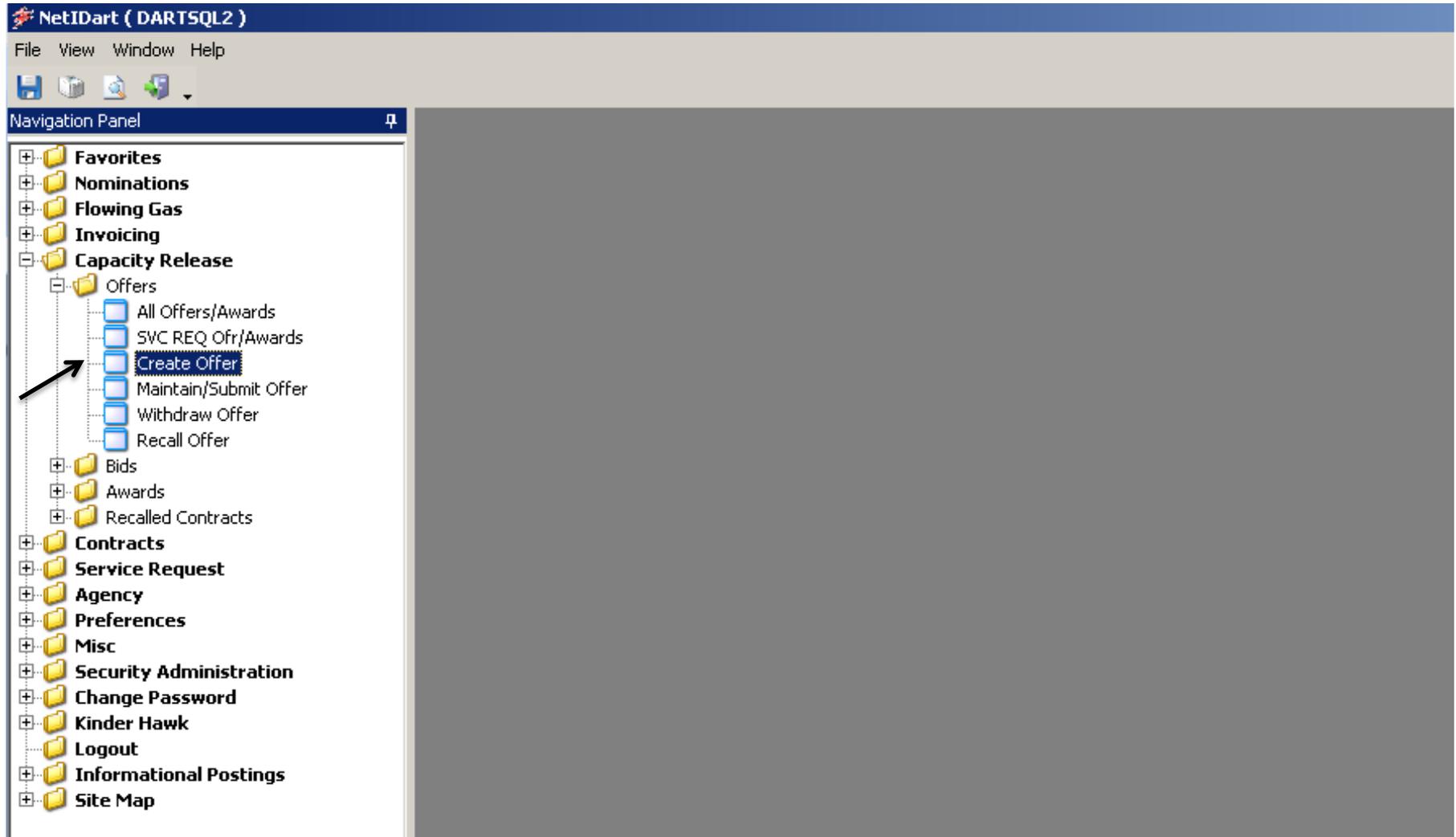


- If there are no validation errors, the Offer Status will show Submit.
- After a pre-arranged offer is submitted, an email notification will be sent to the pre-arranged bidder notifying them that an offer has been created that requires them to confirm their pre-arranged bid.



# How To Copy An Offer





- From the Navigation Panel, expand the Capacity Release and Offers folder, and select Create Offer.



NetIDart B ( SQLLTQA ) - [Create Offer [RUBY]; 04/28/2014 03:26:31]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieve

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0

Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser: 0

Rel St Date: 6/1/2014 Res Rate Basis Desc: Per day

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
210439-FTRUBY	FT	06/01/2014	07/31/2014	500	500	1

- Enter the desired Rel St Date and hit retrieve.
- The Releases Outstanding column indicates the number of releases (Draft, Invalid, Submit, Awarded, etc) associated with the contract, as of the Rel St Date chosen.



NetIDart B ( SQLLTA ) - [Create Offer [RUBY]; 04/28/2014 03:26:31]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieve

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0

Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser: 0

Rel St Date: 6/ 1/2014 Res Rate Basis Desc: Per day

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
<input checked="" type="radio"/> 210439-FTRUBY	FT	06/01/2014	07/31/2014	500	500	1

Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Period	Min Acpt Rate	Status Prop	IBR Ind	Bid Type	Max Ofr Qty K
40280	FT	06/01/2014	06/30/2014	1	ANNUAL	0.6000	INVALID	N	Absolute dollars and cents per unit basis	100

- Select the radio button next to the releasing contract, and the list of Outstanding Releases will populate in the bottom grid.



NetIDart B ( SQLLTQA ) - [Create Offer [RUBY]; 04/28/2014 03:26:31]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieve

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0

Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser: 0

Rel St Date: 6/ 1/2014 Res Rate Basis Desc: Per day

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
210439-FTRUBY	FT	06/01/2014	07/31/2014	500	500	1

Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Period	Min Acpt Rate	Status Prop	IBR Ind	Bid Type	Max Ofr Qty K
40280	FT	06/01/2014	06/30/2014	1	ANNUAL	0.6000	INVALID	N	Absolute dollars and cents per unit basis	100

Create New Offer

Copy Existing Offer

Retrieve

---

WEKC.1000 - Maintain/Submit Offer

---

Print

Save As

---

Add to Favorites

Remove from Favorites

- To copy one of these offers, highlight the offer. Right click, and select Copy Existing Offer.



NetDart B ( SQLLQA ) - [WEKC1025 - Copy Existing Offer [RUBY]; 04/28/2014 03:29:40]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieve

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0 Clear

Releaser Prop: 61400 Releaser Name: TRNG-SUGAR MAPLE GAS Releaser: 0

Rel K: 210439 Status Prop: Res Rate Basis Desc: Per day

Date: 6/ 1/2014 Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Period Name: ANNUAL

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Dat	Prearr Deal	Seasnl Period	Min Acpt Rate	Status Prop	IBR Ind	Bid Type
210439-FTRUBY	FT	40280	FT	06/01/2014	06/30/2014	1	ANNUAL	0.600000	INVALID	N	Absolute dollars and cents per unit basis

Copy Offer

View Rates

Retrieve

Clear

WEKC3050 - Offer Information

WEKC1051 - Offer Locations

WEKC1010 - Rates Details

WEKC1041 - Bid Detail

Print

Save As

Add to Favorites

Remove from Favorites

DartNetCapacityRelease

Do you want to copy the rates?

Yes No

## Copy Existing Offer Screen

- A list of the same offers from the Create Offer Screen will display (The Rel K and Date can be edited from this screen)
- Highlight the offer you wish to copy. Right click and select Copy Offer.
- You will then be asked if you want to copy the rates. Select Yes or No.



NetIDart B ( SQLLQA ) - [WEKC1005 - Offer Detail [RUBY]; 04/28/2014 03:31:25]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop:	5394	TSP Name:	RUBY PIPELINE	TSP:	13541571	<input type="button" value="Continue"/>
Rtn Addr Prop:	61400	Rtn Addr Name:	TRNG-SUGAR MAPLE GAS	Rtn Addr:	0	
Releaser Prop:	61400	Releaser Name:	TRNG-SUGAR MAPLE GAS	Releaser:	0	
Offer No:	40284	Status Prop:	DRAFT	Status:	Original	
Rel K:	210439-FTRUBY	Rate Sch:	FT	Rel KQty:	500	Meas Basis Desc: Million BTU's
<b>Mkt Based Rate Ind: N</b>						

---

[1] Rel Contact:  Rel Phone:  Rel Fax:

Logon Contact: DARTPLUS TRAINING13 Logon Contact Phone: (719) 520-4733 Logon Contact Fax: (123) 456-7897

---

[2] Rel St Date: 6/ 1/2014 Rel End Date: 6/30/2014

Shorter Term: N Releasing Shipper will not accept bids for less than the full term

Min Term: (days) Offer Calculated Min Term: 6/30/2014

Rel Rate Sch: FT

---

[3] Offer MDQ Varies:  Yes  No

Max Offer Qty-K: 100 (per day) Max Offer MSV:  quantity

Rel SR Less Qty Desc: Releasing shipper will not accept bids for less than the full quantity

Min Offer Qty-K: 100 (per day) Min Offer MSV: 0

New Offer Number is: 40284

**DartNetCapacityRelease**

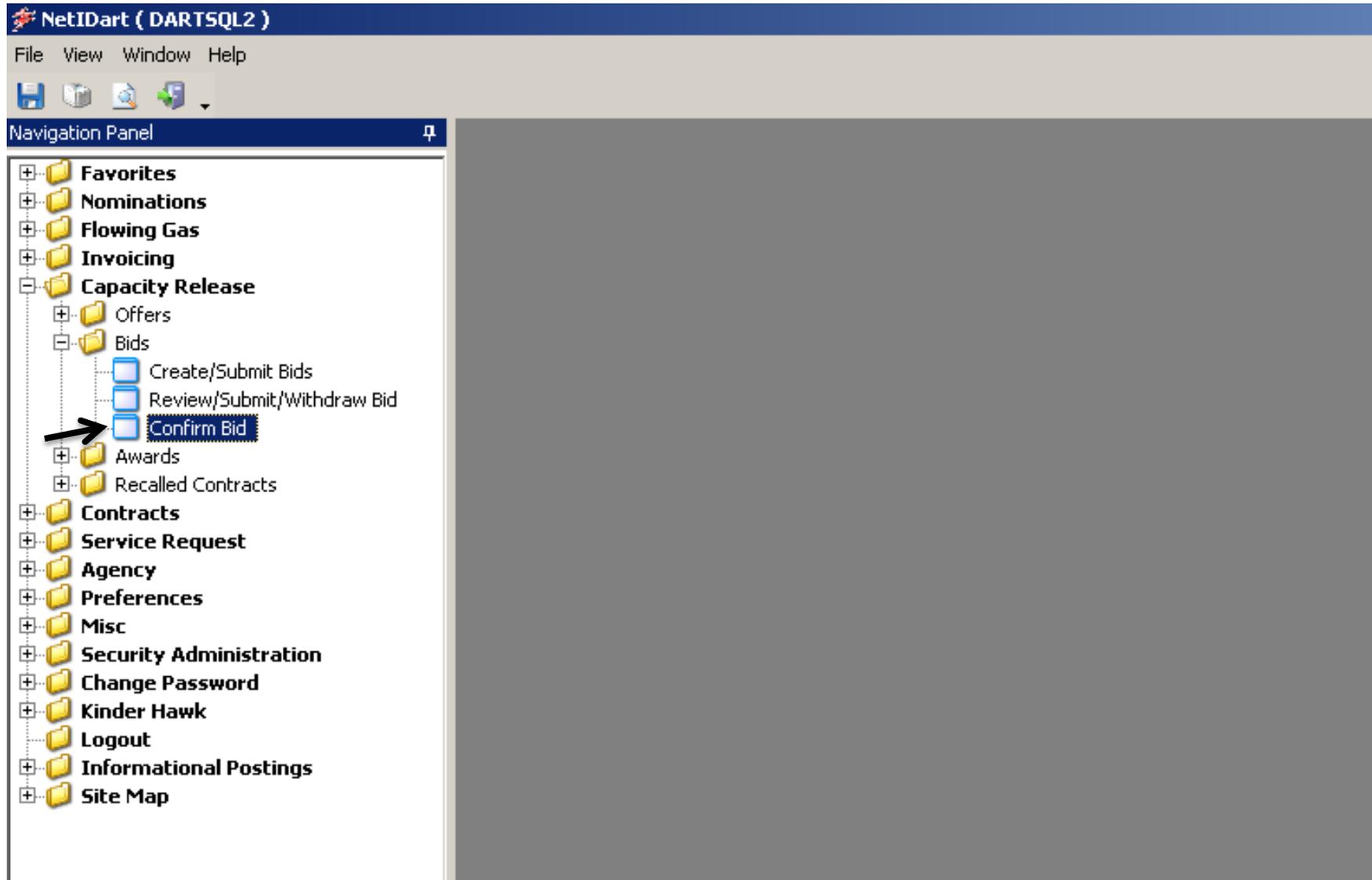
Add/Copy successfully processed. Please change the Release Start and End Dates BEFORE changing Offer Rate(s), Points, or Pre-Arranged Bid information.

- You will get a pop-up message letting you know the copy was successful.
- Select OK, and you will get a pop-up with the new offer number and you will be taken to the Offer Detail screen.



# How To Confirm A Bid





- Expand the Capacity Release and Bids folder, and select Confirm Bid.



NetIDart B ( SQLLQA ) - [Confirm Bid [CIG]; 05/21/2014 05:55:26]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865

Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr: 0 Retrieval Time: 05:55:49 PM

Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0

Offer No:

Bid No:

Retrieve

Confirm?	Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
<input type="checkbox"/>	40907	40626	61000	TRNG-CHERRY NATURAL GAS	6100000	06/01/2014	06/30/2014	SUBMIT	SUBMIT	NONE				N	Absolute dollars and per unit basis

- Select the retrieve button and all bids that must be confirmed will populate.
- You **must** confirm biddable offers **prior** to the bid period start date and time.



NetIDart B ( SQLLTQA ) - [Confirm Bid [CIG]; 05/21/2014 05:55:26]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865  
 Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr: 0 Retrieval Time: 05:55:49 PM  
 Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0 Retrieve

Offer No:   
 Bid No:

Confirm?	Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
<input checked="" type="checkbox"/>	40907	40626	61000	TRNG-CHERRY NATURAL GAS	6100000	06/01/2014	06/30/2014	SUBMIT	SUBMIT	NONE				N	Absolute dollars and per unit basis

Confirm

- Retrieve
- WEKC1041 - Bid Detail
- WEKC1090 - Offer Bids
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

**Bid Detail** – review rate information / edit bidder contact

**Offer Information** – review offer details / can navigate to **Offer Segments** to view contractual path of release

- Select the Confirm check box to highlight the row, right click and select Confirm.
- Can confirm more than one bid at a time



NetIDart B (SQLTQA) - [Confirm Bid [CIG]; 05/22/2014 11:26:38]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865  
 Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr: 0 Retrieval Time: 11:26:42 AM  
 Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0 Retrieve

Offer No:   
 Bid No:

Confirm?	Offer No	Bid No	Releaser Prop	Releaser Name	Bidder Rel	Bidder Rel	Offer	Bid	Bid Post	Awd K	Awd Qty-K	IBR Ind	Bid Type
<input checked="" type="checkbox"/>	40907	40626	61000	TRNG-CHERRY NATURAL GAS								N	Absolute dollars and per unit basis

Offer Messages: General Provision Text

Offer Number: 40907

These are my terms.

OK Cancel

- Any special provisions associated with the offer will populate. Read the terms, and then select "OK" if you are in agreement.



NetIDart B ( SQLLQA ) - [Confirm Bid [CIG]; 05/22/2014 11:26:38]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865  
 Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr: 0 Retrieval Time: 11:26:42 AM  
 Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0

Offer No:   
 Bid No:

Confirm?	Offer No	Bid No	Releaser Prop	Releas Name
<input checked="" type="checkbox"/>	40907	40626	61000	TRNG-CHEM NATURAL GA

**Confirm Bid**

Please confirm Pre-arranged Bid(s):

Bid Number:40907

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume. For releases less than or equal to one year, no maximum tariff rate applies.

Accept Decline Cancel

- After you select “OK” from the previous screen, another pop-up will require your attention.
- Read the general rate information and either Accept, Decline or Cancel your bid.
- Note - Declining the bid will set the Offer Status to Invalid. The releasing shipper can then take the offer and make necessary changes and resubmit. Cancel just cancels the request.



NetIDart ( SLLTQA ) - [Confirm Bid [TGP]; 05/10/2013 12:16:16]

File View Window Help

Navigations: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0 Retrieval Time: 08:17:34 AM

Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder: 0

Offer No:

Bid No:

Retrieve

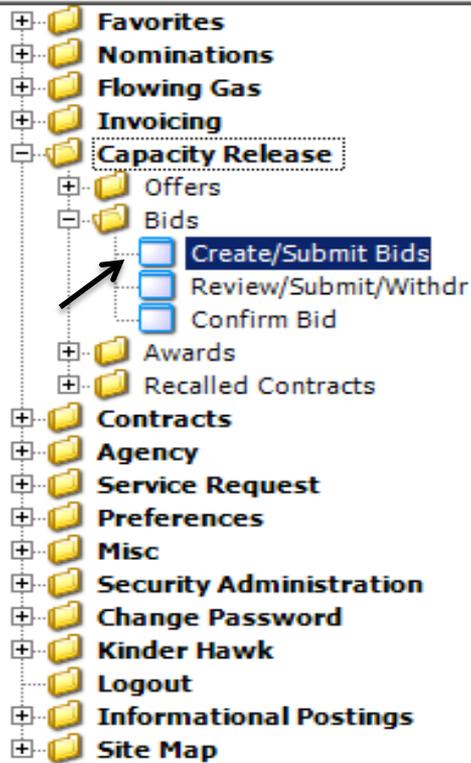
Confirm?	Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
<input type="checkbox"/>	40243	40144	61000	TRNG-CHERRY NATURAL GAS	6100000	06/01/2014	06/30/2014	AWARDED	AWARDED	NONE		210423-FTRUBY	100	Y	Index-Based Release Formula Results - Percentage

- After a non-biddable offer has been confirmed, the offer and bid status will show “awarded”, and the new replacement contract number is displayed.
- The offer will be viewable from this screen for up to 1 business day after it’s been awarded.
- If the offer is biddable, the Bid Status will show Posted and the Offer Status will show Submitted. The Offer Status will change to Posted at noon on the Bid Period Start Date.



# How To Create A Bid





- Expand the Capacity Release and Bids folder from the Navigation Panel.
- Select Create/Submit Bids.



NetIDart B ( SSQLTQA ) - [Create/Submit Bids [RUBY]; 04/28/2014 03:33:11]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: Retrieval Time: 03:33:14 PM

Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder:  ←

Loc Segment:  Loc Prop:  Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput	IBR Ind	Rel Acpt Bid Basis Desc
40238	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	06/01/2014	04/30/2015	300	300	04/28/2014	05/01/2014	POSTED	1	NO	N	Absolute dollars and cents per unit basis
40236	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	09/30/2014	100	100	04/28/2014	04/29/2014	POSTED	2	OD/OR	N	Absolute dollars and cents per unit basis
40234	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	08/31/2014	300	300	04/28/2014	04/29/2014	POSTED	2	NO	N	Percentage of maximum tariff rate *

- Click the “Retrieve” button and all offers currently posted for bidding will populate.



**TSP Prop:** 5394      **TSP Name:** RUBY PIPELINE      **TSP:** 13541571  
**Rtn Addr Prop:** 61400      **Rtn Addr Name:** TRNG-SUGAR MAPLE GAS      **Rtn Addr:**      **Retrieval Time:** 03:33:14 PM  
**Bidder Prop:** 61400      **Bidder Name:** TRNG-SUGAR MAPLE GAS      **Bidder:**        
**Loc Segment:**       **Loc Name:**      **Loc:**

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput	IBR Ind	Rel Acpt Bid Basis Desc
40238	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	06/01/2014	04/30/2015	300	300	04/28/2014	05/01/2014	POSTED	1	NO	N	Absolute dollars and cents per unit basis
40236	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	09/30/2014	100	100	04/28/2014	04/29/2014	POSTED	2	OD/OR	N	Absolute dollars and cents per unit basis
40234	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	08/31/2014	300	300	04/28/2014	04/29/2014	POSTED	2	NO	N	Percentage of maximum tariff rate *



Loc Prop	Loc Name	Loc	Segment	Loc Zn	Loc Purp	Loc Purp Desc	Max Offer Prim Qty-Loc	Max Offer Qty-Loc
942004	PACGAS/RUBY (OXH) ONYX HILL DELIVER		60	24-RUBY MAINLINE	M2	Receipt Location	100	100
941001	WFS/RUBY (PRL) PEARL CREEK RECEIPT		10	24-RUBY MAINLINE	MQ	Delivery Location	100	100

- If you click on the radio button to the left of the offer number, the Offer Location and quantity information will display at the bottom of the screen.



TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571  
 Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: Retrieval Time: 03:33:14 PM  
 Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder:

Loc Segment:   
 Loc Prop:  Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput	IBR Ind	Rel Acpt Bid Basis Desc
40238	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	06/01/2014	04/30/2015	300	300	04/28/2014	05/01/2014	POSTED	1	NO	N	Absolute dollars and cents per unit basis
40236	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	09/30/2014	100	100	04/28/2014	04/29/2014	POSTED	2	OD/OR	N	Absolute dollars and cents per unit basis
40234	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	08/31/2014	300				POSTED	2	NO	N	Percentage of maximum tariff rate

Create Bids

BB-Bid Cap

Seg Cap Grid

Retrieve

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WEKC1090 - Offer Bids

WEKC3050 - Offer Information

---

Print

Save As

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Add to Favorites

Remove from Favorites

- To create a bid, highlight the offer and right click.
- Select Create Bids.

NetDart B ( SQLLTQA ) - [WEKC1041 - Bid Detail [RUBY]; 04/28/2014 03:35:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Bid Per End Date: 04/29/2014 Bid Per End Time: 13:00:00

Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: 0 Meas Basis Desc: Million BTU'

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit b

Offer No: 40236 Rate Sch: FT

Bid No: 40178 Status Prop: DRAFT Status: Original

Res Rate Basis Desc: Per day Surchg Ind Desc: Rate(s) stated include only rates; no surcharges applicable

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[1] Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder: 0

Prearr Bid Desc: Bidder is not the prearranged deal bidder Affil:  Bidder Email:

Bidder Contact:  Bidder Phone:  Bidder Fax:

Rate ID	Seasn Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	1.1370	1.1370		34.5826	0.0000
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

☐ Section 1

- Populate the bidder's contact info if the Cap Rel Bids business preference has not been setup.
- This information is required and can be entered/edited from this screen.

NetIDart B (SQLTQA) - [WEKC1041 - Bid Detail [RUBY]; 04/28/2014 03:35:23]

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

[2] Bidder Rel Term St: 5/1/2014 Bidder Rel Term End: 9/30/2014 Offer Calculated Min Term: 9/30/2014

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis Rate ID Desc: Reservation Min Vol Pct

Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid?  Yes  No Pct Max Trf Rate Bid:

[3] Min Offer Qty-K: 100 Max Offer Qty-K: 100 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quantity

Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity

Min Bid Qty-K: 100 Max Bid Qty-K: 100 Min Bid MSV: 0 Max Bid MSV: 0

Rate ID	Seasn Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	1.1370	1.1370		34.5826	0.0000
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

## Section 2

- Note on Bidder Bid Basis Description functionality: If the releasing shipper selects “Non-Index-Based Release-Either” the bidder can choose either Absolute dollars and cents per unit basis OR Percentage of maximum tariff rate. Otherwise, the selection will be grayed out and cannot be edited.



NetIDart B ( SQLTQA ) - [WEKC1041 - Bid Detail [CIG]; 05/22/2014 12:17:32]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

[1] Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0  
 Prearr Bid Desc: Bidder is not the prearranged deal bidder Affil:   
 Bidder Contact: DARTPLUS . TRAINING12 Bidder Phone: (708) 691-3087 Bidder Fax:

[2] Bidder Rel Term St: 1/1/2031 Bidder Rel Term End: 11/30/2031 Offer Calculated Min Term: 11/30/2031  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate Rate ID Desc: Reservation Min Vol Pct:  
 Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid?  Yes  No Pct Max Trf Rate Bid: 75

[3] Min Offer Qty-K: 100 Max Offer Qty-K: 100 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quantity  
 Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity  
 Min Bid Qty-K: 100 Max Bid Qty-K: 100 Min Bid MSV: 0 Max Bid MSV: 0

Rate ID	Season Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	0.3172	0.3172	0.2379	9.6477	0.0000
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

## Section 2

- If entering a Rate Bid as Percentage of Max Tariff Rate, you would enter a percentage in the Pct Max Trf Rate Bid box.



<b>[2] Bidder Rel Term St:</b> 7/28/2014	<b>Bidder Rel Term End:</b> 7/31/2014	<b>Offer Calculated Min Term:</b> 7/31/2014
<b>Bidder Bid Basis Desc:</b> Non-Index-Based Release - Percentage of maximum tariff rate	<b>Rate ID Desc:</b> Reservation	
<b>Rate Form/Type Desc:</b> Reservation charge only	<b>Is this a 100 Pct Max Trf Rate Bid?</b> <input type="radio"/> Yes	
Reservation charge only Volumetric charge only		

## □ Section 2

- If the offer Rate Form/Type Desc was “Best of Reservation or Volumetric charge, where both can be specified by bidder” and you would like to bid Volumetric, you must change the Rate Form/Type Desc. It defaults to Reservation Charge Only.
- Once updated, enter the Min Vol Pct

<b>[2] Bidder Rel Term St:</b> 7/28/2014	<b>Bidder Rel Term End:</b> 7/31/2014	<b>Offer Calculated Min Term:</b> 7/31/2014
<b>Bidder Bid Basis Desc:</b> Non-Index-Based Release - Percentage of maximum tariff rate	<b>Rate ID Desc:</b> Reservation	<b>Min Vol Pct:</b> 85
<b>Rate Form/Type Desc:</b> Volumetric charge only	<b>Is this a 100 Pct Max Trf Rate Bid?</b> <input type="radio"/> Yes <input type="radio"/> No	<b>Pct Max Trf Rate Bid:</b>



NetIDart B (SQLTQA) - [Bid Detail [CIG]; 05/22/2014 01:30:29]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

[1] Bidder Prop: 61000 Bidder Name: TRNG-CHERRY NATURAL GAS Bidder: 6100000  
 Prearr Bid Desc: Bidder is the prearranged deal bidder Affil: NONE Bidder Email: john.doe@cherry.com  
 Bidder Contact: John Doe Bidder Phone: (719) 520-3711 Bidder Fax: (719) 520-3711

[2] Bidder Rel Term St: 6/1/2014 Bidder Rel Term End: 12/31/2014 Offer Calculated Min Term: 12/31/2014  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit base Rate ID Desc: Reservation Min Vol Pct:  
 Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid?  Yes  No Pct Max Trf Rate Bid:

[3] Min Offer Qty-K: 100 Max Offer Qty-K: 100 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quan  
 Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity  
 Min Bid Qty-K: 100 Max Bid Qty-K: 100 Min Bid MSV: 0 Max Bid MSV: 0

Rate ID	Season Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	0.3172	0.2000	0.2000	9.6477	6.0833
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

Rates Section: After the Rate Bid (daily rate) is entered, the system will automatically calculate and display the equivalent Monthly Rate Bid.



NetIDart B ( SQLLTQA ) - [WEKC1041 - Bid Detail [RUBY]; 04/28/2014 03:35:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

[1] Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder: 0  
 Prearr Bid Desc: Bidder is not the prearranged deal bidder Affil: NONE Bidder Email: training@KM.com  
 Bidder Contact: DARTPLUS M TRAINING13 Bidder Phone: (719) 520-4733 Bidder Fax: (123) 456-7895

[2] Bidder Rel Term St: 5/1/2014 Bidder Rel Term End: 9/30/2014 Offer Calculated Min Term: 9/30/2014  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit bid Rate ID Desc: Reservation Min Vol Pct:  
 Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid?  Yes  No Pct Max Trf Rate Bid:

[3] Min Offer Qty-K: 100 Max Offer Qty-K: 100 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quan  
 Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity  
 Min Bid Qty-K: 100 Max Bid Qty-K: 100 Min Bid MSV: 0 Max Bid MSV: 0

Rate ID	Seasn Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	1.1370	1.1370	1.0800	34.5826	0.0000
ACA	ANNUAL	0.0012				

For non-volumetric awarded transportation releases, monthly reservation charges are the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

Context menu options: Credit Validation, Submit, Delete, Withdraw, Save, WEKC3041 - Locations, WEKC6031 - Errors, Print, Save As, Add to Favorites, Remove from Favorites

- Once all of the information has been entered, right click and select Save.
- Select Credit Validation.



NetIDart B ( SQLLQA ) - [WEKC1041 - Bid Detail [RUBY]; 04/28/2014 03:35:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

[1] Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder: 0  
 Prearr Bid Desc: Bidder is not the prearranged deal bidder Affil: NONE Bidder Email: training@KM.com  
 Bidder Contact: DARTPLUS M TRAINING13 Bidder Phone: (719) 520-4733 Bidder Fax: (123) 456-7895

[2] Bidder Rel Term St: 5/1/2014 Bidder Rel Term End: 9/30/2014 Offer Calculated Min Term: 9/30/2014  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit bid Rate ID Desc: Reservation Min Vol Pct  
 Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid?  Yes  No Pct Max Trf Rate Bid:

[3] Min Offer Qty-K: 100 Max Offer Qty-K: 100 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quantity  
 Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity  
 Min Bid Qty-K: 100 Max Bid Qty-K: 100 Min Bid MSV: 0 Max Bid MSV: 0

Rate ID	Seasnl Period	Max Trf Rate	Min Acct	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	1.1370		34.5826	32.8500
ACA	ANNUAL	0.0012			

**DartNetCapacityRelease**  
 Bid passes credit validation check.  
 OK

For non-volumetric awarded transportation releases, monthly reservation rates will be calculated and invoiced as follows:  
 • Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.  
 • Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.  
 For releases less than or equal to one year, no maximum tariff rate applies.

- Successful credit validation message



NetIDart B ( SOLLTQA ) - [WEKC1041 - Bid Detail [RUBY]; 04/28/2014 03:35:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

[1] Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder: 0  
 Prearr Bid Desc: Bidder is not the prearranged deal bidder Affil: NONE Bidder Email: training@KM.com  
 Bidder Contact: DARTPLUS M TRAINING13 Bidder Phone: (719) 520-4733 Bidder Fax: (123) 456-7895

[2] Bidder Rel Term St: 5/1/2014 Bidder Rel Term End: 9/30/2014 Offer Calculated Min Term: 9/30/2014  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit bid Rate ID Desc: Reservation Min Vol Pct  
 Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid? Yes No Pct Max Trf Rate Bid:

[3] Min Offer Qty-K: 100 Max Offer Qty-K: 100 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quantity  
 Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity  
 Min Bid Qty-K: 100 Max Bid Qty-K: 100 Min Bid MSV: 0 Max Bid MSV: 0

Rate ID	Seasn Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	1.1370	1.1370	1.0800	34.5826	32.8500
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

Context menu options: Credit Validation, **Submit**, Delete, Withdraw, Save, WEKC3041 - Locations, WEKC6031 - Errors, Print, Save As, Add to Favorites, Remove from Favorites

- Right click and select Submit. You may submit the bid without checking the credit first, in which case you must select “SAVE” first prior to submitting.



NetIDart B ( SLLTQA ) - [WEKC1041 - Bid Detail [CIG]; 05/22/2014 12:17:32]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

**[1] Bidder Prop:** 61300 **Bidder Name:** TRNG-ASH TRANSP. **Bidder:** 0  
**Prearr Bid Desc:** Bidder is not the prearranged deal bidder **Affil:** NONE **Bidder Email:** johndoe@ash.com  
**Bidder Contact:** DARTPLUS , TRAINING12 **Bidder Phone:** (708) 691-3087 **Bidder Fax:** (719) 520-3711

**[2] Bidder Rel Term St:** 1/1/2031 **Bidder Rel Term End:** 11/30/2031 **Offer Calculated Min Term:** 11/30/2031  
**Bidder Bid Basis Desc:** Non-Index-Based Release - Percentage of maximum tariff rate **Rate ID Desc:** Reservation **Min Vol Pct:**  
**Rate Form/Type Desc:** Reservation charge only **Is this a 100 Pct Max Trf Rate Bid?**  Yes  No **Pct Max Trf Rate Bid:** 75

**[3] Min Offer Qty-K:** 100 **Max Offer Qty-K:** 100 **Min Offer MSV:** 0 **Max Offer MSV:** 0 **Loc/QTI Desc:** Delivery point(s) quan  
**Bidder Less Qty Desc:** Bidder will accept an award for less than the full quantity  
**Min Bid Qty-K:** 100 **Max Bid Qty-K:** 100 **Min Bid MSV:** 0 **Max Bid MSV:** 0

Rate ID	Seasn Period	Max Trf Rate	Min Acpt Rate	Rate Bid	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	0.3172	0.3172	0.2379	9.6477	7.2358
ACA	ANNUAL	0.0012	0.0012			

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

WEKC1041 Row count: 2 #15 - Bid successfully posted



NetIDart B ( SQLLQA ) - [Create/Submit Bids [RUBY]; 04/28/2014 03:44:11]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571  
 Rtn Addr Prop: 61400 Rtn Addr Name: TRNG-SUGAR MAPLE GAS Rtn Addr: Retrieval Time: 03:44:13 PM  
 Bidder Prop: 61400 Bidder Name: TRNG-SUGAR MAPLE GAS Bidder:

Loc Segment:   
 Loc Prop:  Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput	IBR Ind	Rel Acpt Bid Basis Desc
40238	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	06/01/2014	04/30/2015	300	300	04/28/2014	05/01/2014	POSTED	1	NO	N	Absolute dollars and cents per unit basis
40239	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	09/30/2014	100	100	04/28/2014	04/29/2014	POSTED	2	OD/OR	N	Absolute dollars and cents per unit basis
40240	61000	TRNG-CHERRY NATURAL GAS	6100000	FT	05/01/2014	08/31/2014	300	300	04/28/2014	04/29/2014	POSTED	2	NO	N	Percentage of maximum tariff rate

Navigation Panel

- Create Bids
- BB Pt Cap
- Seg Cap Grid
- Retrieve
- WEKC1090 - Offer Bids**
- WEKC0950 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- Navigate to the Create/Submit Bids screen.
- Select retrieve for the offer to populate.
- Highlight the row and select “Offer Bids.”



TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

<b>TSP Prop:</b> 5394	<b>TSP Name:</b> RUBY PIPELINE	<b>TSP:</b> 13541571	<b>Retrieval Time:</b> 03:45:00 PM
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	<input type="button" value="Retrieve"/>
<b>Offer No:</b> 40236	<b>Status Prop:</b> POSTED	<b>Status:</b> Original	
<b>Rel St Date:</b> 5/1/2014	<b>Offer Calculated Min Term:</b> 9/30/2014	<b>Rel End Date:</b> 9/30/2014	
<b>Rel Rate Sch:</b> FT	<b>Meas Basis Desc:</b> Million BTU'	<b>Loc/QTI Desc:</b> Delivery point(s) quantity.	
<b>Bid Deal Desc:</b> Biddable deal		<b>Res Rate Basis Desc:</b> Per day	
<b>Bid Per St Date:</b> 04/28/2014	<b>Bid Per St Time:</b> 12:00:00	<b>IBR Ind:</b> N	
<b>Bid Per End Dt:</b> 04/29/2014	<b>Bid Per End Time:</b> 13:00:00	<b>Rel Acpt Bid Basis Desc:</b> Absolute dollars and cents per unit basi	

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

• Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
40158	09/30/2014	100	100	RES	ANNUAL	1.137	A	1	0	2	BI	POSTED	34.5826
40162	09/30/2014	100	100	RES	ANNUAL	1.137	A	1	0	2	BI	POSTED	34.5826
40169	09/30/2014	100	100	RES	ANNUAL	1.137	A	1	0	2	BI	POSTED	34.5826
40178	09/30/2014	100	100	RES	ANNUAL	1.08	A	1	0	2	BI	POSTED *	32.8500

- In this scenario, other bidders have submitted higher bids.
- \* - Denotes Your Company's Bid



NetIDart B (SQLTQA) [Offer Bids RUBY]; 04/28/2014 03:44:59

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieval Time: 03:45:00 PM

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Offer No: 40236 Status Prop: POSTED Status: Original

Rel St Date: 5/1/2014 Offer Calculated Min Term: 9/30/2014 Rel End Date: 9/30/2014

Rel Rate Sch: FT Meas Basis Desc: Million BTU: Loc/QTI Desc: Delivery point(s) quantity.

Bid Deal Desc: Biddable deal Res Rate Basis Desc: Per day

Bid Per St Date: 04/28/2014 Bid Per St Time: 12:00:00 IBR Ind: N

Bid Per End Dt: 04/29/2014 Bid Per End Time: 13:00:00 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basi

\* - Denotes Your Company's Bid(s)  
 Navigate to "Bid Detail" to see the full details of a bi

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1	BI	POSTED	34.5826
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2	BI	POSTED *	34.5826
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2	BI	POSTED	34.5826

- In this scenario, another bidder has submitted a higher bid.
- \* - Denotes Your Company's Bid



# How To Enter a Higher Bid



NetIDart B (SQLTQA) [Offer Bids RUBY]; 04/28/2014 03:44:59

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieval Time: 03:45:00 PM  
 Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000 Retrieve  
 Offer No: 40236 Status Prop: POSTED Status: Original  
 Rel St Date: 5/1/2014 Offer Calculated Min Term: 9/30/2014 Rel End Date: 9/30/2014  
 Rel Rate Sch: FT Meas Basis Desc: Million BTU Loc/QTI Desc: Delivery point(s) quantity.  
 Bid Deal Desc: Biddable deal Res Rate Basis Desc: Per day  
 Bid Per St Date: 04/28/2014 Bid Per St Time: 12:00:00 IBR Ind: N  
 Bid Per End Dt: 04/29/2014 Bid Per End Time: 13:00:00 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basi

\* - Denotes Your Company's Bid(s)  
 Navigate to "Bid Detail" to see the full details of a bi

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1	BI	POSTED	34.5826
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2	BI	POSTED *	34.5826
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2	BI	POSTED	34.5826

- During the bid period, you can submit a higher bid, but you first have to withdraw your initial bid.
  - In this example, someone has posted a higher bid rate than Sugar Maple.
- To bid a higher rate, Sugar Maple must withdraw its initial bid first.



NetIDart ( SQLLTQA ) - [WEKC1041 - Bid Detail [TGP]; 05/08/2013 10:02:53]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

Navigation Panel

**DartNetCapacityRelease**

Bidder already has a bid with a status of POSTED, DRAFT, or INVALID.

OK

For non-volumetric awarded transportation releases, monthly reservation charge is calculated based on the release and will be calculated as follows:  
 The daily bid rate is multiplied by a monthly average number of days of 30.4167.  
 For less than full month releases, the monthly reservation rate will be prorated based on the number of days for which the release is effective each month.

#99999 - Bidder already has a bid with a status of POSTED, DRAFT, or INVALID.

- If you try to submit a higher bid without first withdrawing your initial bid, you will get an error message.



TSP: 5394 - RUBY PIPELINE AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

**TSP Prop:** 5394      **TSP Name:** RUBY PIPELINE      **TSP:** 13541571      **Retrieval Time:** 12:11:04 PM  
**Releaser Prop:** 61000      **Releaser Name:** TRNG-CHERRY NATURAL GAS      **Releaser:** 6100000        
**Offer No:** 40548      **Status Prop:** POSTED      **Status:** Original  
**Rel St Date:** 6/1/2014      **Offer Calculated Min Term:** 8/31/2014      **Rel End Date:** 8/31/2014  
**Rel Rate Sch:** FT      **Meas Basis Desc:** Million BTU'      **Loc/QTI Desc:** Delivery point(s) quantity.  
**Bid Deal Desc:** Biddable dea      **Res Rate Basis Desc:** Per day  
**Bid Per St Date:** 05/08/2014      **Bid Per St Time:** 12:00:00      **IBR Ind:** N  
**Bid Per End Dt:** 05/08/2014      **Bid Per End Time:** 13:00:00      **Rel Acpt Bid Basis Desc:** Absolute dollars and cents per unit basi

- Create Bid
- Save
- Delete
- Credit Validation
- Submit
- Withdraw**
- Match Bid
- Retrieve

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- WEKC1041 - Bid Detail
- WEKC3040 - Bid Locations
- WEKC3050 - Offer Information
- WEKC6010 - Awarded Bids
- WEKC6030 - Bid Errors
- WEKC6105 - Withdrawal Download
- WEKC6300 - Bid Download

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- Print
- Save As
- Add to Favorites
- Remove from Favorites

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

• Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-alm Bid	Status Prop	
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1	BI	POSTED	
<b>40392</b>	<b>08/31/2014</b>	<b>800</b>	<b>800</b>	<b>RES</b>	<b>ANNUAL</b>	<b>0.75</b>	<b>A</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>BI</b>	<b>POSTED *</b>	<b>25.8542</b>
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2	BI	POSTED	25.8542

- To withdraw your bid, highlight your bid (denoted with the asterisk). Right click, and select Withdraw.



TSP: 5394 - RUBY PIPELINE AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

<b>TSP Prop:</b> 5394	<b>TSP Name:</b> RUBY PIPELINE	<b>TSP:</b> 13541571	<b>Retrieval Time:</b> 12:11:04 PM
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	<input type="button" value="Retrieve"/>
<b>Offer No:</b> 40548	<b>Status Prop:</b> POSTED	<b>Status:</b> Original	
<b>Rel St Date:</b> 6/1/2014	<b>Offer Calculated Min Term:</b> 8/31/2014	<b>Rel End Date:</b> 8/31/2014	
<b>Rel Rate Sch:</b> FT	<b>Meas Basis Desc:</b> Million BTU'	<b>Loc/QTI Desc:</b> Delivery point(s) quantity.	
<b>Bid Deal Desc:</b> Biddable deal		<b>Res Rate Basis Desc:</b> Per day	
<b>Bid Per St Date:</b> 05/08/2014	<b>Bid Per St Time:</b> 12:00:00	<b>IBR Ind:</b> N	
<b>Bid Per End Dt:</b> 05/08/2014	<b>Bid Per End Time:</b> 13:00:00	<b>Rel Acpt Bid Basis Desc:</b> Absolute dollars and cents per unit basi	

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

• Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

**DartNetCapacityRelease** [X]

Are you sure you want to WITHDRAW this Bid?

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate	Days	Days	Days	Rel In	Status Prop	Mnthly Rate Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A					BI	POSTED	24.3333
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2		BI	POSTED *	22.8125
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2		BI	POSTED	25.8542

- Select Yes to confirm you wish to continue withdrawing the bid.



TSP: 5394 - RUBY PIPELINE AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

<b>TSP Prop:</b> 5394	<b>TSP Name:</b> RUBY PIPELINE	<b>TSP:</b> 13541571	<b>Retrieval Time:</b> 12:16:40 PM
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	<input type="button" value="Retrieve"/>
<b>Offer No:</b> 40548	<b>Status Prop:</b> POSTED	<b>Status:</b> Original	
<b>Rel St Date:</b> 6/1/2014	<b>Offer Calculated Min Term:</b> 8/31/2014	<b>Rel End Date:</b> 8/31/2014	
<b>Rel Rate Sch:</b> FT	<b>Meas Basis Desc:</b> Million BTU'	<b>Loc/QTI Desc:</b> Delivery point(s) quantity.	
<b>Bid Deal Desc:</b> Biddable deal		<b>Res Rate Basis Desc:</b> Per day	
<b>Bid Per St Date:</b> 05/08/2014	<b>Bid Per St Time:</b> 12:00:00	<b>IBR Ind:</b> N	
<b>Bid Per End Dt:</b> 05/08/2014	<b>Bid Per End Time:</b> 13:00:00	<b>Rel Acpt Bid Basis Desc:</b> Absolute dollars and cents per unit basi	

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

**For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:**

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

• Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1	BI	POSTED	24.3333
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2	BI	WITHDRAW *	22.8125
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2	BI	POSTED	25.8542

- The Bid status now shows Withdrawn.



TSP: 5394 - RUBY PIPELINE AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

<b>TSP Prop:</b> 5394	<b>TSP Name:</b> RUBY PIPELINE	<b>TSP:</b> 13541571	<b>Retrieval Time:</b> 12:16:40 PM
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	<input type="button" value="Retrieve"/>
<b>Offer No:</b> 40548	<b>Status Prop:</b> POSTED	<b>Status:</b> Original	
<b>Rel St Date:</b> 6/1/2014	<b>Offer Calculated Min Term:</b> 8/31/2014	<b>Rel End Date:</b> 8/31/2014	
<b>Rel Rate Sch:</b> FT	<b>Meas Basis Desc:</b> Million BTU'	<b>Loc/QTI Desc:</b> Delivery point(s) quantity.	
<b>Bid Deal Desc:</b> Biddable dea		<b>Res Rate Basis Desc:</b> Per day	
<b>Bid Per St Date:</b> 05/08/2014	<b>Bid Per St Time:</b> 12:00:00	<b>IBR Ind:</b> N	
<b>Bid Per End Dt:</b> 05/08/2014	<b>Bid Per End Time:</b> 13:00:00	<b>Rel Acpt Bid Basis Desc:</b> Absolute dollars and cents per unit basi	

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

**For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:**

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

• Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2

- Create Bid**
- Save
- Delete
- Credit Validation
- Submit
- Withdraw
- Match Bid
- Retrieve
- WEKC1041 - Bid Detail
- WEKC3040 - Bid Locations
- WEKC3050 - Offer Information
- WEKC6010 - Awarded Bids
- WEKC6030 - Bid Errors
- WEKC6105 - Withdrawal Download
- WEKC6300 - Bid Download
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- To submit a new bid with a higher value, select Create Bid, and follow the Create Bid steps shown previously.



NetIDart A ( SQLTQA ) - [ Offer Bids [RUBY]; 05/08/2014 12:23:26 ]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 2901 - NJR ENERGY SERVICES COMPANY SVC REQ: 2901 - NJR ENERGY SERVICES COMPANY

<b>TSP Prop:</b> 5394	<b>TSP Name:</b> RUBY PIPELINE	<b>TSP:</b> 13541571	<b>Retrieval Time:</b> 12:24:30 PM
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	<input type="button" value="Retrieve"/>
<b>Offer No:</b> 40548	<b>Status Prop:</b> POSTED	<b>Status:</b> Original	
<b>Rel St Date:</b> 6/1/2014	<b>Offer Calculated Min Term:</b> 8/31/2014	<b>Rel End Date:</b> 8/31/2014	
<b>Rel Rate Sch:</b> FT	<b>Meas Basis Desc:</b> Million BTU'	<b>Loc/QTI Desc:</b> Delivery point(s) quantity.	
<b>Bid Deal Desc:</b> Biddable deal	<b>Res Rate Basis Desc:</b> Per day	<b>IBR Ind:</b> N	
<b>Bid Per St Date:</b> 05/08/2014	<b>Bid Per St Time:</b> 12:00:00	<b>Rel Acpt Bid Basis Desc:</b> Absolute dollars and cents per unit basi	
<b>Bid Per End Dt:</b> 05/08/2014	<b>Bid Per End Time:</b> 13:00:00		

\* - Denotes Your Company's Bid(s)  
 Navigate to "Bid Detail" to see the full details of a bi

**For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:**

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-ain Bid	Status Prop	Mnthly Rate Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1	BI	POSTED	24.3333
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2	BI	WITHDRAW	22.8125
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2	BI	POSTED	25.8542
40394	08/31/2014	800	800	RES	ANNUAL	0.88	A	1	0	2	BI	POSTED	26.7667
40399	08/31/2014	800	800	RES	ANNUAL	0.89	A	1	0	2	BI	DRAFT *	27.0708

- Retrieval Time is not a rolling clock.
- Select Retrieve to update the time.



- See your bid status on the Offer Bids Screen.

Navigation Panel

TSP: 5394 - RUBY PIPELINE AGENT: 2901 - NJR ENERGY SERVICES COMPANY SVC REQ: 2901 - NJR ENERGY SERVICES COMPANY

<b>TSP Prop:</b> 5394	<b>TSP Name:</b> RUBY PIPELINE	<b>TSP:</b> 13541571	<b>Retrieval Time:</b> 12:25:28 PM
<b>Releaser Prop:</b> 61000	<b>Releaser Name:</b> TRNG-CHERRY NATURAL GAS	<b>Releaser:</b> 6100000	<input type="button" value="Retrieve"/>
<b>Offer No:</b> 40548	<b>Status Prop:</b> POSTED	<b>Status:</b> Original	
<b>Rel St Date:</b> 6/1/2014	<b>Offer Calculated Min Term:</b> 8/31/2014	<b>Rel End Date:</b> 8/31/2014	
<b>Rel Rate Sch:</b> FT	<b>Meas Basis Desc:</b> Million BTU'	<b>Loc/QTI Desc:</b> Delivery point(s) quantity.	
<b>Bid Deal Desc:</b> Biddable dea		<b>Res Rate Basis Desc:</b> Per day	
<b>Bid Per St Date:</b> 05/08/2014	<b>Bid Per St Time:</b> 12:00:00	<b>IBR Ind:</b> N	
<b>Bid Per End Dt:</b> 05/08/2014	<b>Bid Per End Time:</b> 13:00:00	<b>Rel Acpt Bid Basis Desc:</b> Absolute dollars and cents per unit basi	

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

**For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:**

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

• Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x

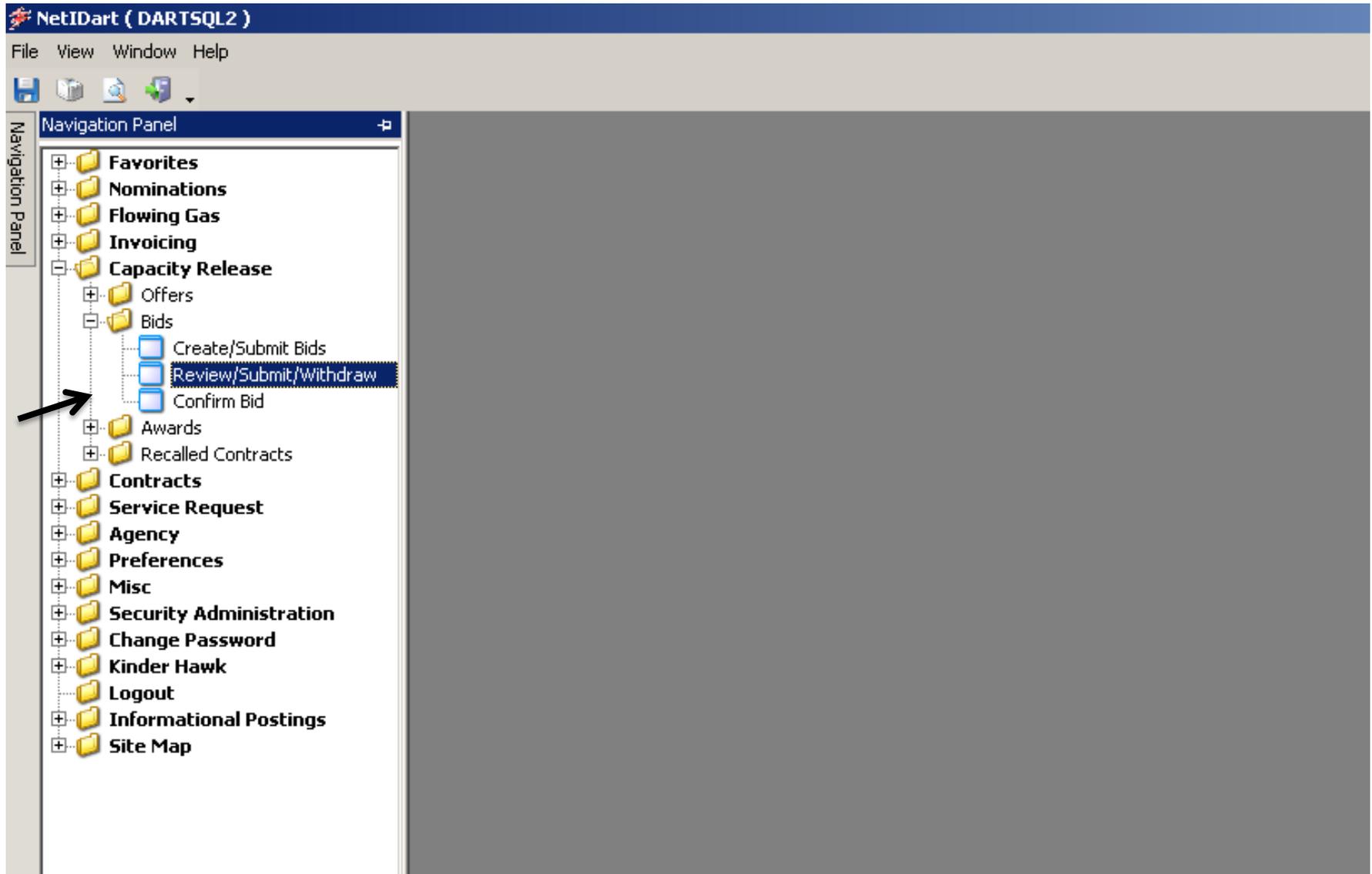
Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
40371	08/31/2014	800	800	RES	ANNUAL	0.8	A	1	58,719	1	BI	POSTED	24.3333
40392	08/31/2014	800	800	RES	ANNUAL	0.75	A	1	0	2	BI	WITHDRAW	22.8125
40393	08/31/2014	800	800	RES	ANNUAL	0.85	A	1	0	2	BI	POSTED	25.8542
40394	08/31/2014	800	800	RES	ANNUAL	0.88	A	1	0	2	BI	POSTED	26.7667
40399	08/31/2014	800	800	RES	ANNUAL	0.89	A	1	0	2	BI	POSTED *	27.0708

■ Higher Bid has been submitted and posted.



# How to Match a Bid





- Expand the Capacity Release and Bids folder, and select Review/Submit/Withdraw.

NetIDart A (SQLTQA) [Review/Submit/Withdraw Bid] [CIG]; 05/07/2014 11:25:15

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865

Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr: 0 Retrieval Time: 11:25:45 AM

Bidder Prop: 61800 Bidder Name: TRNG-CRAB TRANSP. Bidder: 0

Offer No:

Bid No:

Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
40487	40350	61000	TRNG-CHERRY NATURAL GAS	6100000	09/01/2014	09/30/2014	EXPIRED	EXPIRED	NONE	May 6 2014 12:19PM			N	Either

- Enter the Offer Number or Bid Number, and then click the Retrieve button.

NetIDart A ( SSQLTQA ) - [Review/Submit/Withdraw Bid [CIG]; 05/07/2014 11:25:15]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865  
 Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr: 0 Retrieval Time: 11:27:20 AM  
 Bidder Prop: 61800 Bidder Name: TRNG-CRAB TRANSP. Bidder: 0

Offer No:   
 Bid No:

Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer	Bid	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
40417	40285	61000	TRNG-CHERRY NATURAL GAS	6100000	06/01/2014	06/30/2014			May 5 2014 1:06PM	210563-TF1CIG	250	N	Percentage of maximum tariff rate

Credit Validation  
 Submit  
 Delete item  
 Withdraw  
 Retrieve  
 WEKC1090 - Offer Bids  
 WEKC1041 - Bid Detail  
 WEKC3050 - Offer Information  
 Print  
 Save As  
 Add to Favorites  
 Remove from Favorites

WEKC3020 Row count: 1

- Highlight the offer. Right click, and select Offer Bids.

NetIDart ( SQLLTQA ) - [Review/Submit/Withdraw Bid [TGP]; 05/14/2013 01:19:14]

File View Window Help

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

Navigation Panel

TSP Prop: 15038    TSP Name: COLORADO INTERSTATE GAS CO.    TSP: 6914865

Rtn Addr Prop: 61800    Rtn Addr Name: TRNG-CRAB TRANSP.    Rtn Addr: 0    Retrieval Time: 11:27:20 AM

Bidder Prop: 61800    Bidder Name: TRNG-CRAB TRANSP.    Bidder: 0   

Offer No:

Bid No:

BID NO:

Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Awd Qty-K	IBR Ind	Bid Type
60978	60732	15034	CHEVRON USA INC.	914		N	Either

**Offer Messages: General Provision Text**

Offer Number: 60978

3rd party terms between releasing shipper and replacement shipper.

- Any special terms applicable to the offer will populate and prompt you to acknowledge (just like before, when confirming the bid.)
- Select Ok.

NetIDart ( SQLLTA ) [Offer Bids /GP]; 05/14/2013 01:21:49

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61400 - TRNG-SUGAR MAPLE GAS SVC REQ: 61400 - TRNG-SUGAR MAPLE GAS

TSP Prop: 5394 TSP Name: RUBY PIPELINE TSP: 13541571 Retrieval Time: 03:50:56 PM

Releaser Prop: 61000 Releaser Name: TRNG-CHERRY NATURAL GAS Releaser: 6100000

Offer No: 40236 Status Prop: POSTED Status: Original

Rel St Date: 5/1/2014 Offer Calculated Min Term: 9/30/2014 Rel End Date: 9/30/2014

Rel Rate Sch: FT Meas Basis Desc: Million BTU's Loc/QTI Desc: Delivery point(s) quantity.

Bid Deal Desc: Biddable deal Res Rate Basis Desc: Per day

Bid Per St Date: 04/28/2014 Bid Per St Time: 12:00:00 IBR Ind: N

Bid Per End Dt: 04/29/2014 Bid Per End Time: 13:00:00 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basi

\* - Denotes Your Company's Bid(s)  
 Navigate to "Bid Detail" to see the full details of a bi

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated as follows:  
 The daily bid rate is multiplied by a monthly average number of days of 30.4167.  
 For less than full month releases, the monthly reservation rate will be prorated based on the number of days for which the release is effective each month.

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasn Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
60732	06/30/2013	100	100	RES	ANNUAL	0.0713	P	1	214	1	BI	POSTED *	2.1687
60734	06/30/2013	100	100	RES	ANNUAL	0.05	A	1	150	2	BI	WITHDRAW	1.5208
60736	06/30/2013	100	100	RES	ANNUAL	0.08	A	1	240	2	BI	POSTED	2.4333

- After selecting OK, the system will take you to the Offer Bids screen. Here you can view the highest bid rate and total value.
- The asterisk under the Status Prop column denotes your company's bid.
- The "1" in the prearranged bid column denotes the prearranged bidder's bid.

NetIDart ( SQLLQA ) - [Offer Bids [TGP]; 05/14/2013 01:21:49]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**MATCHING BID**

You have the option of matching the highest bid, bid #60736, at a(n) ANNUAL rate of \$0.0800

Accept Decline Cancel

TSP: 1939164 Retrieval Time: 01:21:50 PM

Releaser: 9140559 Retrieve

Status: Original

Rel End Date: 6/30/2013

Loc/QTI Desc: Delivery point(s) quantity.

Res Rate Basis Desc: Per day

IBR Ind: N

Basis Desc: Either

- Create Bid
- Save
- Delete
- Credit Validation
- Submit
- Withdraw
- Match Bid**
- Retrieve

WEKC1041 - Bid Detail

WEKC3040 - Bid Locations

WEKC3050 - Offer Information

WEKC6010 - Awarded Bids

WEKC6030 - Bid Errors

WEKC6105 - Withdrawal Download

WEKC6300 - Bid Download

Print

Save As

Add to Favorites

Remove from Favorites

\* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bi

**For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated as follows:**

The daily bid rate is multiplied by a monthly average number of days of 30.4167.

For less than full month releases, the monthly reservation rate will be prorated based on the number of days for which the release is effective each month.

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	BID		
60732	06/30/2013	100	100	RES	ANNUAL	0.0713	P	1	214	1	BI	POSTED *	2.1687
60734	06/30/2013	100	100	RES	ANNUAL	0.05	A	1	150	2	BI	WITHDRAW	1.5208
60736	06/30/2013	100	100	RES	ANNUAL	0.08	A	1	240	2	BI	POSTED	2.4333

- Highlight your bid, right click and select Match Bid. There will be a Matching Bid prompt.
- Select Accept.

NetIDart (SQLLTQA) - [Offer Bids [TGP]; 05/14/2013 01:21:49]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 5394 - RUBY PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**MATCHING BID**

Release: Highest bid matched successfully. Bid rate was changed and bid awarded. Click Retrieve on the Offer Bids screen to see matched bid rate.

Offer: Please navigate to the Review/Submit/Withdraw Bid screen to view your contract number.

Rel St: Please navigate to the Review/Submit/Withdraw Bid screen to view your contract number.

Rel Ra:

Bid De:

Bid Pe:

Bid Pe:

OK

1939164 Retrieval Time: 01:21:50 PM

9140559 Retrieve

Original

Date: 6/30/2013

Desc: Delivery point(s) quantity.

Basis Desc: Per day

N

\* - Denotes your company's offer

Navigate to "Bid Detail" to see the full details of a bid

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated as follows:

The daily bid rates is multiplied by a monthly average number of days of 30.4167.

For less than full month releases, the monthly reservation rate will be prorated based on the number of days for which the release is effective each month.

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasn Period	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
60732	06/30/2013	100	100	RES	ANNUAL	0.0713	P	1	214	1	BI	POSTED *	2.1687
60734	06/30/2013	100	100	RES	ANNUAL	0.05	A	1	150	2	BI	WITHDRAW	1.5208
60736	06/30/2013	100	100	RES	ANNUAL	0.08	A	1	240	2	BI	POSTED	2.4333

- If Credit is successful, another Matching Bid prompt will let you know the match bid was successful and has been awarded.
- Once you select "Ok" and then select Retrieve the bid status will show awarded.

NetIDart B ( SQLLQA ) - [Review/Submit/Withdraw Bid [CIG]; 05/22/2014 01:00:31]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865

Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr: 0 Retrieval Time: 01:00:41 PM

Bidder Prop: 61300 Bidder Name: TRNG-ASH TRANSP. Bidder: 0

Offer No:

Bid No:

Offer No	Bid No	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
40907	40626	61000	TRNG-CHERRY NATURAL GAS	6100000	06/01/2014	06/30/2014	AWARDED	AWARDED	NONE		210759-TF1CIG	100	N	Absolute dollars and cents per unit basis
40301	40186	61000	TRNG-CHERRY NATURAL GAS	6100000	05/01/2014	05/31/2014	AWARDED	AWARDED	NONE		210162-TF1CIG	1,000	N	Percentage of maximum tariff rate

- Bid now shows “Awarded”.
- Navigate to Review/Submit/Withdraw Bid to see the replacement contract number.

# Workshop Session

- Practice creating and copying offers
  - ✓ Prearranged / Nonbiddable / Recall with Reput
    - Prearranged with the party next to you if they want to practice confirming bids
    - Recallable and reputable so that you can practice recall/reput
    - Nonbiddable so the offers will award right away
- Practice confirming and creating bids

# Recall/Reput

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➤ Changes

➤ Full / Partial / Location Recall

➤ How to.....

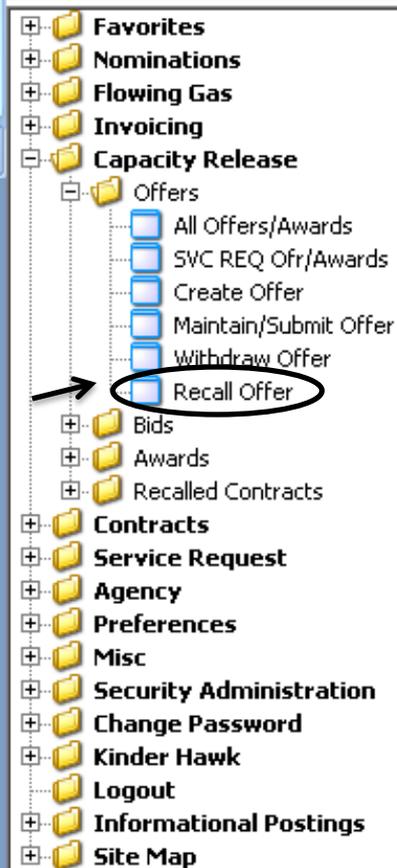
- Create a Recall/Reput
- View Recall Records

# Full / Partial / Location Recall

- A **full recall** must be for the total quantity that's available to recall and for the remainder of the term.
- A **partial recall** is a recall for less than the remaining term, if the releasing shipper has reput rights.
- A **partial recall** can also be for less than the total quantity that's available to recall.
  - If the release contained more than 1 receipt or delivery location, then a partial recall will prorate the recalled quantity across all of the locations.
- A **location recall** (type of partial recall) allows the releasing shipper to specify certain locations and quantities to recall

# How To Create a Recall/Reput





- **To create a recall**, expand the Capacity Release and Offers folder from the Navigation Panel, and select Recall Offer.

NetIDart B ( SQLLTQA - [Recall Offer [01G]; 05/22/2014 01:09:42]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61300 - TRNG-ASH TRANSP. SVC REQ: 61300 - TRNG-ASH TRANSP.

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865  
 Rtn Addr Prop: 61300 Rtn Addr Name: TRNG-ASH TRANSP. Rtn Addr:  
 Releaser Prop: 61300 Releaser Name: TRNG-ASH TRANSP. Releaser: Retrieve

Rel K:  Recall Date: 06/01/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40898	210409-TFHPCIG	TFHP	06/01/2014	07/30/2014	100	100	100	1	AWARDED
40573	210447-TF1CIG	TF1	06/01/2014	06/30/2014	500	500	500	2	AWARDED
40561	210447-TF1CIG	TF1	06/01/2014	06/30/2014	500	500	500	2	PRECALL
40558	210447-TF1CIG	TF1	06/01/2014	06/30/2014	500	500	500	1	AWARDED
40557	210447-TF1CIG	TF1	06/01/2014	06/30/2014	500	500	500	2	PRECALL
40491	210409-TFHPCIG	TFHP	06/01/2014	06/30/2014	500	500	500	1	AWARDED
40427	210447-TF1CIG	TF1	06/01/2014	06/30/2014	1,000	1,000	1,000	1	AWARDED
40423	210440-TFHPCIG	TFHP	06/01/2014	06/30/2014	1,000	1,000	1,000	1	AWARDED
40415	210447-TF1CIG	TF1	06/01/2014	06/30/2014	1,000	1,000	1,000	1	AWARDED
40274	210440-	TFHP	06/01/2014	10/31/2014	1,000	1,000	1,000	1	FRECALL

- On the Recall Offer screen, you must enter either a releasing contract number or recall date.
  - Entering just a recall date, displays all releases on that date that have recall rights.
  - Entering just a releasing contract number displays all recallable offers, regardless of date.

Navigation Panel

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

<b>TSP Prop:</b> 4121	<b>TSP Name:</b> CHEYENNE PLAINS GAS PIPELINE	<b>TSP:</b> 143363542
<b>Rtn Addr Prop:</b> 61800	<b>Rtn Addr Name:</b> TRNG-CRAB TRANSP.	<b>Rtn Addr:</b>
<b>Releaser Prop:</b> 61800	<b>Releaser Name:</b> TRNG-CRAB TRANSP.	<b>Releaser:</b>

**Rel K:**  **Recall Date:** 06/15/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40327	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40326	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40314	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40309	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40308	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40245	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40190	210108-FTCPG	FT	05/01/2014	04/30/2016	100	100	100	1	AWARDED
40181	210114-FTCPG	FT	05/01/2014	09/30/2014	100	100	100	2	AWARDED

Create Recall

Retrieve

---

WEKC2100 - Review Recalls

WEKC6010 - Awarded Bids

WEKC3050 - Offer Information

---

Print

Save As

---

Add to Favorites

Remove from Favorites

Loc Prop	Loc Name	Loc	Loc Segment	Loc Zn	Loc Purp	Loc Purp Desc	Awd Prim Qty-Loc	Awd Qty-Loc
800859	ANR/CPG (GBG) GREENSBURG METER STAT	385402	635	10-CP MAINLINE	M2	Receipt Location	100	100
896002	TPC/WIC (DUL) DULL KNIFE METER STAT		450	14-WIC MAINLINE	MQ	Delivery Location	100	100

- Select the radio button next to the offer number to view location information.
- **To create a recall**, highlight the offer you wish to recall, right click and select Create Recall.

NetIDart A ( SQLLTQA ) - [WEKC2006 - Recall Detail (CPG); 05/07/2014 11:36:30]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop:	4121	TSP Name:	CHEYENNE PLAINS GAS PIPELINE	TSP:	143363542
Rtn Addr Prop:	61800	Rtn Addr Name:	TRNG-CRAB TRANSP.	Rtn Addr:	0
Releaser Prop:	61800	Releaser Name:	TRNG-CRAB TRANSP.	Releaser:	0
Offer No:	40326	Rel St Date:	6/1/2014	Rel End Date:	6/30/2014
Recall No:	8114				

Recall Method:  Full  Partial  Location

Recall St Date: 7/ 1/2014

Recall End Date: 7/31/2014

Recall Notif: Recall Notif Timely

Recall Qty-K\*: 100 Max Avbl Offer Qty-K to

\* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

Retrieve  
Clear

Save  
Submit  
Cancel  
Retrieve  
Clear

WEKC2020 - Recall by Location/Path

Print  
Save As

Add to Favorites  
Remove from Favorites

## ☐ Full recall

- Select the recall start date, recall notification.
- The recall quantity will default to the max offer quantity.
- Right click, and select Save.

Navigation Panel

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop:	4121	TSP Name:	CHEYENNE PLAINS GAS PIPELINE	TSP:	143363542
Rtn Addr Prop:	61800	Rtn Addr Name:	TRNG-CRAB TRANSP.	Rtn Addr:	0
Releaser Prop:	61800	Releaser Name:	TRNG-CRAB TRANSP.	Releaser:	0
Offer No:	40326	Rel St Date:	6/1/2014	Rel End Date:	6/30/2014
Recall No:	8114				

Retrieve  
Clear

Recall Method:  Full  Partial  Location

Recall St Date: 7/ 1/2014

Recall End Date: 7/31/2014

Recall Notif: Recall Notif Timely

Recall Qty-K\*: 100

Max Avbl Offer Qty-K to

\* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit**
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- After saving the recall, **you still have to Submit** the recall.
- Right click and select Submit.

NetIDart A ( SQLLTQA - [Recall Offer] CPG); 05/07/2014 11:39:42

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 4121 TSP Name: CHEYENNE PLAINS GAS PIPELINE TSP: 143363542  
 Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr:  
 Releaser Prop: 61800 Releaser Name: TRNG-CRAB TRANSP. Releaser:

Rel K:  Recall Date: 06/15/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40327	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40326	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	FRECALL
40314	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40309	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40308	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40245	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40190	210108-FTCPG	FT	05/01/2014	04/30/2016	100	100	100	1	AWARDED
40181	210114-FTCPG	FT	05/01/2014	09/30/2014	100	100	100	2	AWARDED

- After submitting your recall, navigate back to the Recall Offer screen. You can select retrieve and the Status should show FRECALL (full recall).

NetIDart A ( SLLTQA ) - [Recall Offer [CPG]; 05/07/2014 11:39:42]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 4121 TSP Name: CHEYENNE PLAINS GAS PIPELINE TSP: 143363542

Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr:

Releaser Prop: 61800 Releaser Name: TRNG-CRAB TRANSP. Releaser: Retrieve

Rel K:  Recall Date: 06/15/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40327	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40326	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	FRECALL
40314	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40309	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40308	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40245	210412-FTCPG	FT	06/01/2014	06/30/2014	100	100	100	2	AWARDED
40190	210108-FTCPG	FT	05/01/2014	04/30/2016	100	100	100	1	AWARDED
40181	210114-FTCPG	FT	05/01/2014	09/30/2014	100	100	100	2	AWARDED

Create Recall

Retrieve

**WEKC2100 - Review Recalls**

WEKC6010 - Awarded Bids

WEKC3050 - Offer Information

Print

Save As

Add to Favorites

Remove from Favorites

Loc Prop	Loc Name	Loc	Loc Segment	Loc Zn	Loc Purp	Loc Purp Desc	Awd Prim Qty-Loc	Awd Qty-Loc
800859	ANR/CPG (GBG) GREENSBURG METER STAT	385402	635	10-CP MAINLINE	M2	Receipt Location	100	100
896002	TPC/WIC (DUL) DULL KNIFE METER STAT		450	14-WIC MAINLINE	MQ	Delivery Location	100	100

- To review the recall records, highlight the offer, right click and select Review Recalls.

NetIDart A ( SQLTQA ) [Review Recalls (CPG); 05/07/2014 11:41:26]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**TSP Prop:** 4121      **TSP Name:** CHEYENNE PLAINS GAS PIPELINE      **TSP:** 143363542  
**Rtn Addr Prop:** 61800      **Rtn Addr Name:** TRNG-CRAB TRANSP.      **Rtn Addr:** 0  
**Releaser Prop:** 61800      **Releaser Name:** TRNG-CRAB TRANSP.      **Releaser:** 0

**Offer No:** 40326      **Awd Qty-K:** 100  
**Rel K:** 210412-FTCPG      **Rate Sch:** FT  
**Rel St Date:** 6/1/2014      **Rel End Date:** 6/30/2014

Retrieve  
Clear

Recall No	Method	Recall St Date	Recall End Date	Recall Qty-K	Recall Status Prop
8114	FULL	06/01/2014	06/30/2014	100	FRECALL

- This release was fully recalled effective June 1, 2014.

NetIDart A ( SQLLTQA ) [Recall Offer [CP...]; 05/07/2014 11:42:17]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 4121 TSP Name: CHEYENNE PLAINS GAS PIPELINE TSP: 143363542  
 Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr:  
 Releaser Prop: 61800 Releaser Name: TRNG-CRAB TRANSP. Releaser: Retrieve

Rel K:  Recall Date: 07/01/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40190	210108-FTCPG	FT	05/01/2014	04/30/2016	100	100	100	1	AWARDED
40181	210114-FTCPG	FT	05/01/2014	09/30/2014	100	100	100	2	AWARDED

Create Recall

Retrieve

WEKC2100 - Review Recalls

WEKC6010 - Awarded Bids

WEKC3050 - Offer Information

Print

Save As

Add to Favorites

Remove from Favorites

## Partial recall

- Highlight the offer you wish to recall, right click.
- Select Create Recall.

NetIDart A (SQLTQA) - [WEKC2006 - Recall Detail (CPG); 05/07/2014 11:43:15]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop:	4121	TSP Name:	CHEYENNE PLAINS GAS PIPELINE	TSP:	143363542
Rtn Addr Prop:	61800	Rtn Addr Name:	TRNG-CRAB TRANSP.	Rtn Addr:	0
Releaser Prop:	61800	Releaser Name:	TRNG-CRAB TRANSP.	Releaser:	0
Offer No:	40181	Rel St Date:	5/1/2014	Rel End Date:	9/30/2014
Recall No:	8115				

Recall Method:  Full  Partial  Location

Recall St Date: 7/ 1/2014

Recall End Date: 7/10/2014

Recall Notif: Recall Notif Timely

Recall Qty-K\*: 50 Max Avbl Offer Qty-K to recall: 100

\* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

Navigation Panel

Retrieve

Clear

Save

Submit

Cancel

Retrieve

Clear

WEKC2020 - Recall by Location/Path

Print

Save As

Add to Favorites

Remove from Favorites

- Select Partial as the recall method.
- Select the recall start and end date, recall notification, and recall quantity.
- Right click, and select Save.

NetIDart A ( SQLTQA ) - [WEKC2006 - Recall Detail [CPG]; 05/07/2014 11:43:15]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop:	4121	TSP Name:	CHEYENNE PLAINS GAS PIPELINE	TSP:	143363542
Rtn Addr Prop:	61800	Rtn Addr Name:	TRNG-CRAB TRANSP.	Rtn Addr:	0
Releaser Prop:	61800	Releaser Name:	TRNG-CRAB TRANSP.	Releaser:	0
Offer No:	40181	Rel St Date:	5/1/2014	Rel End Date:	9/30/2014
Recall No:	8115				

Recall Method:  Full  Partial  Location

Recall St Date: 7/ 1/2014

Recall End Date: 7/10/2014

Recall Notif: Recall Notif Timely

Recall Qty-K\*: 50 Max Avbl Offer Qty-K to recall: 100

\*Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

Save

**Submit**

Cancel

Retrieve

Clear

---

WEKC2020 - Recall by Location/Path

---

Print

Save As

---

Add to Favorites

Remove from Favorites

Retrieve

Clear

- After saving the recall, **you still have to Submit** the recall.
- Right click and select Submit.

NetIDart A ( SQLLTQA ) - [Recall Offer] [CPG]; 05/07/2014 11:42:17

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 4121 TSP Name: CHEYENNE PLAINS GAS PIPELINE TSP: 143363542  
 Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr:  
 Releaser Prop: 61800 Releaser Name: TRNG-CRAB TRANSP. Releaser:

Rel K:  Recall Date: 07/01/2014



Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40190	210108-FTCPG	FT	05/01/2014	04/30/2016	100	100	100	1	AWARDED
40181	210114-FTCPG	FT	05/01/2014	09/30/2014	100	100	100	2	PRECALL

- After submitting the recall, navigate back to the Recall Offer screen. Select Retrieve and the Status should show PRECALL (partial recall).

NetIDart A ( SQLLQA ) - [Recall Offer [CPG]; 05/07/2014 11:42:17]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

TSP Prop: 4121 TSP Name: CHEYENNE PLAINS GAS PIPELINE TSP: 143363542  
 Rtn Addr Prop: 61800 Rtn Addr Name: TRNG-CRAB TRANSP. Rtn Addr:  
 Releaser Prop: 61800 Releaser Name: TRNG-CRAB TRANSP. Releaser: Retrieve

Rel K:  Recall Date: 07/01/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
40190	210108-FTCPG	FT	05/01/2014	04/30/2016	100	100	100	1	AWARDED
40181	210114-FTCPG	FT	05/01/2014	09/30/2014	100	100	100	2	PRECALL

- Create Recall
- Retrieve
- WEKC2100 - Review Recalls**
- WEKC6010 - Awarded bids
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- To review the recall records, highlight the offer, right click.
- Select Review Recalls.

NetIDart A ( SQLLTQA ) - [Review Recalls] [CPG]; 05/07/2014 11:48:14

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 4121 - CHEYENNE PLAINS GAS PIPELINE AGENT: 61800 - TRNG-CRAB TRANSP. SVC REQ: 61800 - TRNG-CRAB TRANSP.

**TSP Prop:** 4121      **TSP Name:** CHEYENNE PLAINS GAS PIPELINE      **TSP:** 143363542  
**Rtn Addr Prop:** 61800      **Rtn Addr Name:** TRNG-CRAB TRANSP.      **Rtn Addr:** 0  
**Releaser Prop:** 61800      **Releaser Name:** TRNG-CRAB TRANSP.      **Releaser:** 0

**Offer No:** 40181      **Awd Qty-K:** 100  
**Rel K:** 210114-FTCPG      **Rate Sch:** FT  
**Rel St Date:** 5/1/2014      **Rel End Date:** 9/30/2014

Retrieve  
Clear

Recall No	Method	Recall St Date	Recall End Date	Recall Qty-K	Recall Status Prop
8115	PARTIAL	07/01/2014	07/10/2014	50	PRECALL

- This release was partially recalled between 7/1/14 and 7/10/14.
- Capacity will be reput effective 7/11/14.

NetIDart B ( SQLTCA ) - [Recall Offer [C...]; 06/11/2014 08:47:47]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 15038 TSP Name: COLORADO INTERSTATE GAS CO. TSP: 6914865  
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKE Rtn Addr:  
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKE Releaser: Retrieve

Rel K:  Recall Date: 11/01/2014

Offer No	Contract Number	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
41156	210843-TFHPCIG	TFHP	11/01/2014	11/30/2014	1,500	1,500	1,500	1	AWARDED
41155	210843-TFHPCIG	TFHP	11/01/2014	11/30/2014	1,500	1,500	1,500	2	AWARDED
41133	210843-TFHPCIG	TFHP	11/01/2014	11/30/2014	1,500	1,500			

Create Recall

Retrieve

---

WEKC2100 - Review Recalls

WEKC6010 - Awarded Bids

WEKC3050 - Offer Information

---

Print

Save As

---

Add to Favorites

Remove from Favorites

## ☐ Location recall

- Highlight the offer you wish to recall, right click
- Select Create Recall

NetDart B (SQLTQA) - [WEKC2006 - Recall Detail [C]G; 06/11/2014 08:49:33]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	15038	TSP Name:	COLORADO INTERSTATE GAS CO.	TSP:	6914865
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKE	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKE	Releaser:	0
Offer No:	41155	Rel St Date:	11/1/2014	Rel End Date:	11/30/2014
Recall No:	8188				

Recall Method:  Full  Partial  Location

Recall St Date: 11/10/2014 ←

Recall End Date: 11/15/2014 ←

Recall Notif: Recall Notif Timely ←

Recall Qty-K\*:  Max Avbl Offer Qty-K to recall: 1500

\* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- Select Location as the recall method.
- Select the recall start and end date, and recall notification.
- The recalled quantity will be left blank on this screen, as this information will be entered at the location level.
- Right click, and select Save.

NetIDart B ( SQLLTQA ) - [WEKC2006 - Recall Detail [CIG]; 06/11/2014 08:49:33]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Navigation Panel

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	15038	TSP Name:	COLORADO INTERSTATE GAS CO.	TSP:	6914865
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKE	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKE	Releaser:	0
Offer No:	41155	Rel St Date:	11/1/2014	Rel End Date:	11/30/2014
Recall No:	8188				

Retrieve

Clear

Recall Method:  Full  Partial  Location

Recall St Date: 11/10/2014

Recall End Date: 11/15/2014

Recall Notif: Recall Notif Timely

Recall Qty-K\*:  Max Avbl Offer Qty-K to recall: 1500

\* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

Please add recall Location

OK

- Upon Save, you will get the message to Please add recall Location.
- Select Ok.

Navigation Panel

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

<b>TSP Prop:</b>	15038	<b>TSP Name:</b>	COLORADO INTERSTATE GAS CO.	<b>TSP:</b>	6914865
<b>Rtn Addr Prop:</b>	64000	<b>Rtn Addr Name:</b>	TRNG-BLUE SPRUCE GAS MARKE	<b>Rtn Addr:</b>	0
<b>Releaser Prop:</b>	64000	<b>Releaser Name:</b>	TRNG-BLUE SPRUCE GAS MARKE	<b>Releaser:</b>	0
<b>Offer No:</b>	41155	<b>Rel St Date:</b>	11/1/2014	<b>Rel End Date:</b>	11/30/2014
<b>Recall No:</b>	8188				

Retrieve  
Clear

**Recall Method:**  Full  Partial  Location

**Recall St Date:** 11/10/2014

**Recall End Date:** 11/15/2014

**Recall Notif:** Recall Notif Timely

**Recall Qty-K\*:**  **Max Avbl Offer Qty-K to recall:** 1500

\* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- Right click and select Recall by Location/Path.

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

**TSP Prop:** 15038      **TSP Name:** COLORADO INTERSTATE GAS CO.      **TSP:** 6914865  
**Rtn Addr Prop:** 64000      **Rtn Addr Name:** TRNG-BLUE SPRUCE GAS MARKE      **Rtn Addr:** 0  
**Releaser Prop:** 64000      **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKE      **Releaser:** 0  
**Offer No:** 41155      **Rel St Date:** 11/1/2014      **Rel End Date:** 11/30/2014  
**Recall No:** 8188      **Recall St Date:** 11/10/2014      **Recall End Date:** 11/15/2014  
**Recall Qty-K:** 20

Retrieve  
Clear

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp	Loc Purp Desc	Awd Qty-Loc	Min Avbl Qty-Loc	Recall Qty-Loc
800730	PSCC/CIG (TTN) TRI-TOWN WELD	742880	04-CIG HIGH PLAINS	MQ	Delivery Location	1,000	1,000	20
896091	PSCC/CIG (DER) DERBY LAKE DELIVERY		04-CIG HIGH PLAINS	MQ	Delivery Location	500	500	0
896095	PSCC/CIG (RMP) RED MAPLE DELIVERY A		04-CIG HIGH PLAINS	M2	Receipt Location	1,500	1,500	20

- Save
- Submit
- Retrieve
- Clear
- WEKC2025 - Recall Contracts by Point
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- Enter the quantity you wish to recall in the Recall Qty-Loc column.
- Right click and select Save.

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

<b>TSP Prop:</b> 15038	<b>TSP Name:</b> COLORADO INTERSTATE GAS CO.	<b>TSP:</b> 6914865
<b>Rtn Addr Prop:</b> 64000	<b>Rtn Addr Name:</b> TRNG-BLUE SPRUCE GAS MARKE	<b>Rtn Addr:</b> 0
<b>Releaser Prop:</b> 64000	<b>Releaser Name:</b> TRNG-BLUE SPRUCE GAS MARKE	<b>Releaser:</b> 0
<b>Offer No:</b> 41155	<b>Rel St Date:</b> 11/1/2014	<b>Rel End Date:</b> 11/30/2014
<b>Recall No:</b> 8188	<b>Recall St Date:</b> 11/10/2014	<b>Recall End Date:</b> 11/15/2014
<b>Recall Qty-K:</b> 20		

Retrieve  
Clear

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp	Loc Purp Desc	Awd Qty-Loc	Min Avbl Qty-Loc	Recall Qty-Loc
800730	PSCC/CIG (TTN) TRI-TOWN WELD	742880	04-CIG HIGH PLAINS	MQ	Delivery Location	1,000	1,000	20
896091	PSCC/CIG (DER) DERBY LAKE DELIVERY		04-CIG HIGH PLAINS	MQ	Delivery Location	500	500	0
896095	PSCC/CIG (RMP) RED MAPLE DELIVERY A		04-CIG HIGH PLAINS	M2	Receipt Location	1,500	1,500	20

- Save
- Submit**
- Retrieve
- Clear
- WEKC2025 - Recall Contracts by Point
- Print
- Save As
- Add to Favorites
- Remove from Favorites

- After saving the recall, **you still have to Submit** the recall.
- Right click and select Submit.

NetIDart B ( SQLLTQA ) - [WCKT2100 - Recall List [CIG] 06/11/2014 08:55:11]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

**TSP Prop:** 15038      **TSP Name:** COLORADO INTERSTATE GAS CO.      **TSP:** 6914865

**Rtn Addr Prop:** 64000      **Rtn Addr Name:** TRNG-BLUE SPRUCE GAS MARKE      **Rtn Addr:** 0

**Releaser Prop:** 64000      **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKE      **Releaser:** 0

**Offer No:** 41155      **Awd Qty-K:** 1500

**Rel K:** 210843-TFHPCIG      **Rate Sch:** TFHP

**Rel St Date:** 11/1/2014      **Rel End Date:** 11/30/2014

Recall No	Method	Recall St Date	Recall End Date	Recall Qty-K	Recall Status Prop
8188	POINT	11/10/2014	11/15/2014	20	PRECALL

- After submitting your recall, it will take you to the Recall List screen, or you can navigate back to the Review Recalls screen.

# Workshop Session

- Creating recalls
- Reviewing the recall records

# Agency



# Agency

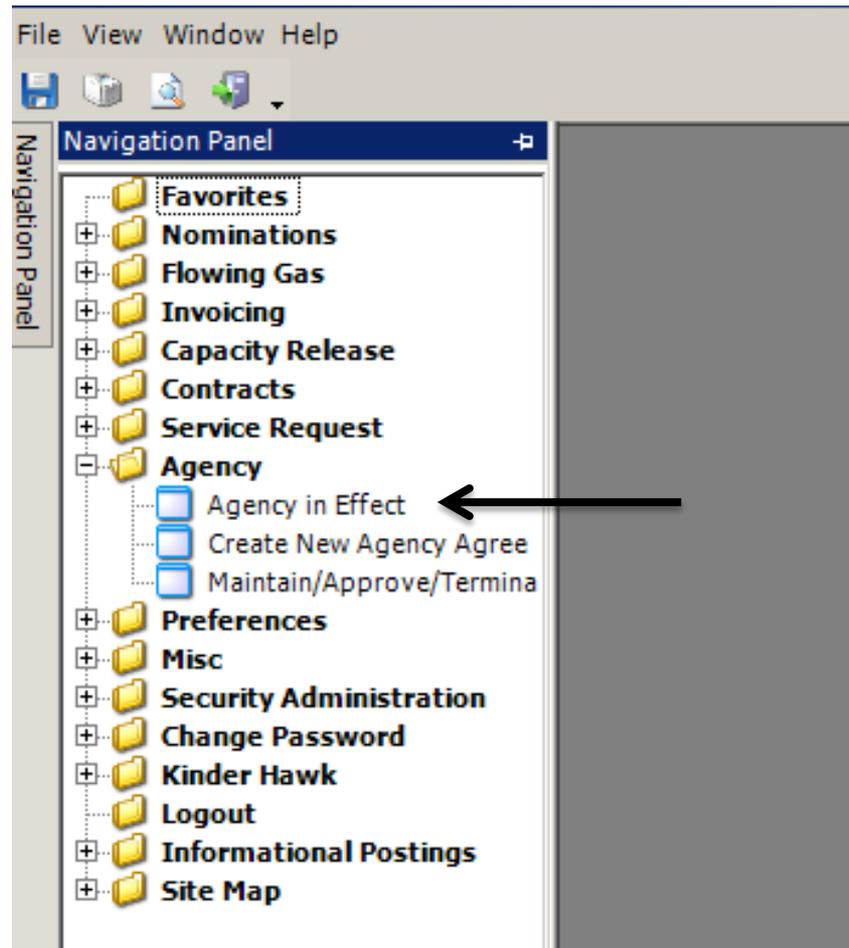
- Changes to Agency
- How to View your Agency Information
- How to Request and Approve an Agency Agreement
- How to add functions

# Changes to Agency

- CIG, WIC, CP, YGS, and RUBY will not be a party to the Agency Agreement. The Agency Agreement is between the Principal and the Agent.
- Agent or Principal may create an agency agreement.
- Users with Contract Request or Contract Execution security roles can create an agency agreement.
- Agencies must begin on the first day of the month.
- Agencies must have an End Date. For existing agency agreements that were not previously end dated in Xpress, we'll put an end date of 9/30/19.
- Principal retains update rights.
- Confirmations may be point specific.
- All functions are production date effective. An end date of a release may go beyond the end date of the agency.
- Overlapping agencies are allowed for all functions except Nominations, Invoice and Confirmation.
- To change functions on an Agency Agreement, the old Agency Agreement must be terminated and a new Agency Agreement must be entered into with the function changes.
- User can copy an existing agreement.

# Agency

- How to View Agency Information



From the DART Navigation Panel find and expand 'Agency'  
Click on the folder 'Agency in Effect' .



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co: 61000 TRNG-CHERRY NATURAL G

Agent Co: 61000 TRNG-CHERRY NATURAL G

Retrieve

Active on or after: 3/12/2014

Agent Agrmt Nbr:

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP /Company Information

TSP: 15038 - COLORADO INTERSTATE GAS CO.

SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Show All Svc Req

- AGENT:
- 1 - NATURAL GAS PIPELINE CO.
  - 19 - TRANSCOLORADO GAS TRANS CO LLC
  - 36 - KINDER MORGAN TEXAS PIPELINE
  - 158 - YOUNG GAS STORAGE COMPANY
  - 503 - KM ILLINOIS PIPELINE LLC
  - 539 - KINDER MORGAN NORTH TEXAS PIPE
  - 552 - KM LOUISIANA PIPELINE
  - 1030 - HORIZON PIPELINE COMPANY
  - 3369 - KINDER MORGAN BORDER PIPELINE
  - 4052 - TENNESSEE GAS PIPELINE
  - 4121 - CHEYENNE PLAINS GAS PIPELINE
  - 4669 - WYOMING INTER. CO.
  - 4706 - MIDCONTINENT EXPRESS PIPELINE
  - 5394 - RUBY PIPELINE
  - 15038 - COLORADO INTERSTATE GAS CO.**
  - 26089 - KINDER MORGAN TEJAS PIPELINE

Active on or a

**Agency in Effect [TRAN]**

TSP: 19 - TRANSCOLORADO GAS TRANS CO LLC AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co: 61000 TRNG-CHERRY NATURAL G

Agent Co: 61000 TRNG-CHERRY NATURAL G

 Active on or after:  Agent Agrmt Nbr: 

Delegation Agreement	Principal Co ID	Principal Company	Agent Co ID	Agent Company	Bus Func Start Date	Bus Func End Date	Bus Func	All Ctrct Ind	All Pt Ind
20992	61000	TRNG-CHERRY NATURAL GAS	17	SOURCEGAS-DIS TRANS	09/01/2013	09/30/2013	NOMINATIONS*	Y	Y
20992	61000	TRNG-CHERRY NATURAL GAS	17	SOURCEGAS-DIS TRANS	09/01/2013	09/30/2013	BUY SELL DEFAULT	Y	Y
20992	61000	TRNG-CHERRY NATURAL GAS	17	SOURCEGAS-DIS TRANS	09/01/2013	09/30/2013	VOLUME INQUIRY	Y	Y
21000	4157	TRANSWESTERN PIPELINE CO.	61000	TRNG-CHERRY NATURAL GAS	09/01/2013	12/31/2013	CONFIRMATIONS	Y	N
21000	4157	TRANSWESTERN PIPELINE CO.	61000	TRNG-CHERRY NATURAL GAS	09/01/2013	12/31/2013	OPERATOR POINT INQUIRY*	Y	Y
21000	4157	TRANSWESTERN PIPELINE CO.	61000	TRNG-CHERRY NATURAL GAS	09/01/2013	12/31/2013	VOLUME INQUIRY	Y	Y
20993	61600	TRNG-WILLOW GAS MARKETING	61000	TRNG-CHERRY NATURAL GAS	09/01/2013	12/31/2013	INVOICES	Y	Y
20992	61000	TRNG-CHERRY NATURAL GAS	17	SOURCEGAS-DIS TRANS	09/01/2013	09/30/2013	INVOICES	Y	Y
20995	61000	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	09/01/2013	12/31/2013	CAP REL BIDS	Y	Y
20995	61000	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	09/01/2013	12/31/2013	CAP REL OFFERS	Y	Y

DART will return an agency matrix with every agency agreement associated with the GID in use.

GAS TRANS CO LLC AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TRNG-CHERRY NATURAL G

TRNG-CHERRY NATURAL G

3 Agent Agrmt Nbr:

Retrieve

pal D	Principal Company	Agent Co ID	Agent Company	Bus Func Start Date	Bus Func End Date	Bus Func	All Ctrct Ind	A
	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	05/01/2013	12/31/2018	NOMINATE	N	Y
	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	05/01/2013	12/31/2018	BUYSELL	Y	Y
	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	05/01/2013	12/31/2018	VOLINQ	Y	Y
	TRNG-MAGNOLIA GAS SERVICES	61000	TRNG-CHERRY NATURAL GAS	04/01/2013	12/31/2018	INVOICES	Y	Y
	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	05/01/2013	12/31/2018	CONFIRM	Y	Y
	EL PASO NATURAL GAS CO. LLC	61000	TRNG-CHERRY NATURAL GAS	04/01/2013	12/31/2018	CONFIRM	Y	N
	EL PASO NATURAL GAS CO. LLC	61000	TRNG-CHERRY NATURAL GAS	04/01/2013	12/31/2018	VOLINQ	Y	Y
	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	05/01/2013	12/31/2018			
	TRNG-CHERRY NATURAL GAS	61800	TRNG-CRAB TRANSP.	05/01/2013	12/31/2018			
	TRNG-CHERRY NATURAL GAS	61100	TRNG-RIVER BIRCH GAS MARKET	04/01/2013	05/31/2018			

Print Agency Agreement  
 Retrieve  
 Clear

---

WEBE0060 - Maintain/Approve Business Functions  
 WEBE0200 - Maintain/Approve/Terminate Agency Agreement

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Print  
 Save As

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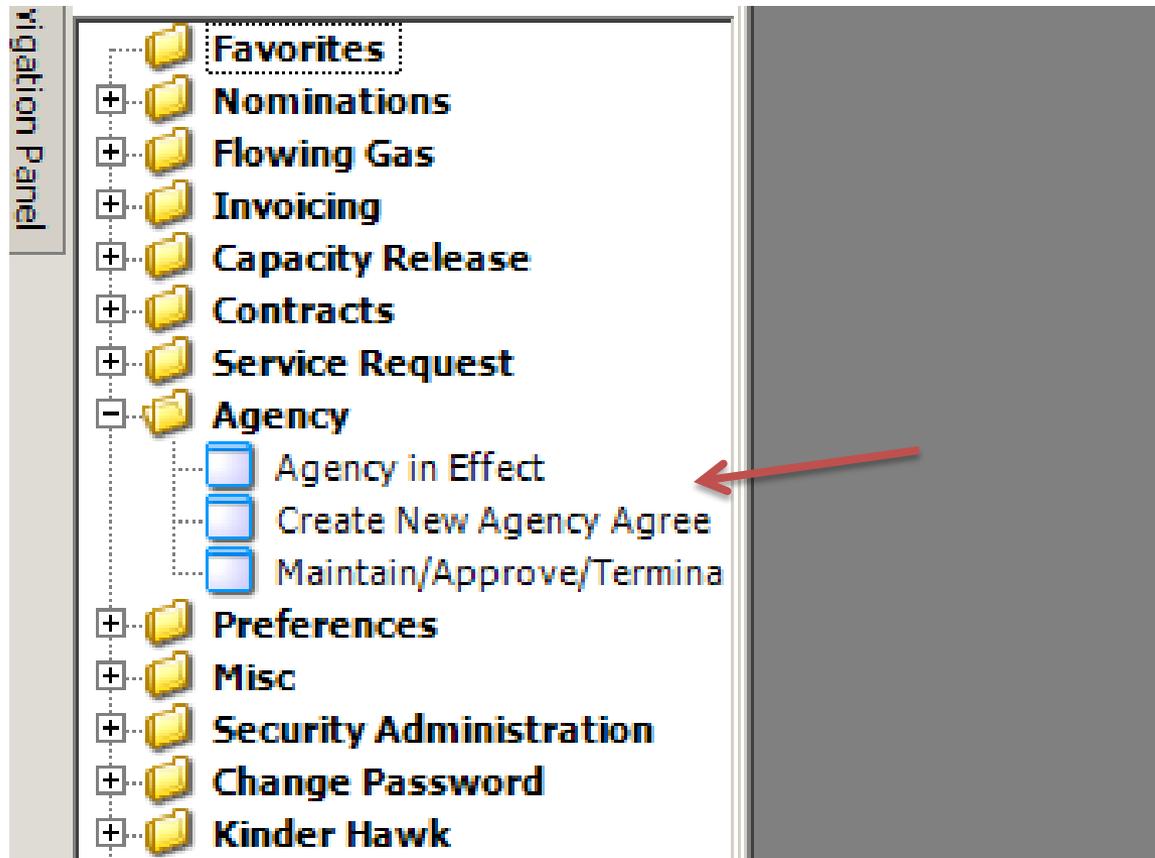
Add to Favorites  
 Remove from Favorites

Click on any record in the agency data matrix to select that line.

Right click you will get a pop up window with various options.

# Agency

- How to Request and Approve an Agency Agreement
- How to add functions



**From the Navigation Panel, select Create New Agency Agreement.**

Navigation: <No navigable windows available>      Actions: <Select an action item>

TSP: 15038 - COLORADO INTERSTATE GAS CO.    AGENT: 61000 - TRNG-CHERRY NATURAL GAS    SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal:  TRNG-CHERRY NATURAL G

Agent:

Start Date:       End Date:

Comments:

Save  
Continue  
Clear  
Print Preview  
Print

**Double click in the Agent field and select the Company you would like to be your Agent.**

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal:  TRNG-CHERRY NATURAL G  
Agent:  TRNG-CRAB TRANSPORTA1  
Start Date:  End Date:

Comments:

Save

Continue

Clear

Print  
Preview

Print

**Once the Agent has been selected,  
click Save then Continue.**



Principal Co ID:  TRNG-CHERRY NATURAL G  
 Agent Co ID:  TRNG-CRAB TRANSP.  
 Agent Agrmt:  Status:   
 Start Date:  End Date:

\*\* To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Agents for Company  Principals for Company

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status
20995	04/01/2014	03/31/2019	61800	TRNG-CRAB TRANSP.						

- Approve
- Submit
- Add business function ←
- Modify business function
- Delete business function
- Print Agency Agreement
- Inquire on item
- Clear
- Retrieve

---

WEBE0070 - Contract Specific  
 WEBE0080 - Point Specific  
 WEBE0200 - Maintain/Approve/Terminate Agency Agreement

---

Print  
 Save As

---

Add to Favorites  
 Remove from Favorites

**Right click on the highlighted record, then select Add Business Function.**

**Add/Modify Business Functions**

Agreement Nbr: 20995

Principal:  TRNG-CHERRY NATURAL GAS

Agent:  TRNG-CRAB TRANSP.

Start Date:  End Date:

Bus. Funct:

- Select All
- AMRQST - AMENDMENT REQUEST
- CRBIDS - CAP REL BIDS
- CROFFER - CAP REL OFFERS
- CONFIRM - CONFIRMATIONS
- KTEXEC - CONTRACT EXECUTION
- KTING - CONTRACT INQUIRY
- KTRQST - CONTRACT REQUEST
- IMBTRAD - IMBAL TRD/STOR TRANS
- INVOICES - INVOICES
- LDCRPT - LDC Report
- NOMINATE - NOMINATIONS\*
- OPERINQ - OPERATOR POINT INQUIRY\*
- INVINQ - VIEW INVOICE
- VOLINQ - VOLUME INQUIRY

Save  
Clear  
Continue  
Print Preview  
Print

**Select the business functions you would like the Agent to perform on your behalf, then select Save.**

\*\* To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Principal Co ID:  TRNG-CRAB TRANSP.  
 Agent Co ID:  TRNG-SUGAR MAPLE GAS  
 Agent Agrmt:  Status:   
 Start Date:  End Date:

Agents for Company  Principals for Company

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	AMENDMENT REQUEST	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CAP REL BIDS	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CAP REL OFFERS	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONFIRMATIONS	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT EXECUTION	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT INQUIRY	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT REQUEST	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	IMBAL TRD/STOR TRANS	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	INVOICES	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	LDC Report	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	NOMINATIONS*	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	OPERATOR POINT INQUIRY*	Y					SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	VIEW INVOICE	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	VOLUME INQUIRY	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	BUY SELL DEFAULT	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED

- Approve
- Submit
- Add business function
- Modify business function
- Delete business function
- Print Agency Agreement
- Inquire on item
- Clear
- Retrieve
- WEBE0070 - Contract Specific
- WEBE0080 - Point Specific
- WEBE0200 - Maintain/Approve/Terminate Agency Agreement
- Print
- Save As
- Add to Favorites
- Remove from Favorites

**To approve the Agency, Highlight the record, Right-click and select Approve.**

TSP: 15038 - COLORADO INTERSTATE GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID:  TRNG-CHERRY NATURAL G

Agent Co ID:  TRNG-CRAB TRANSP.

Agent Agrmt:  Status:

Start Date:  End Date:

\*\* To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Retrieve

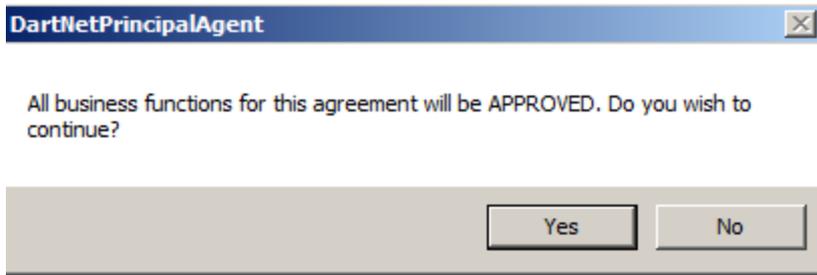
Clear

Agents for Company  Principals for Company

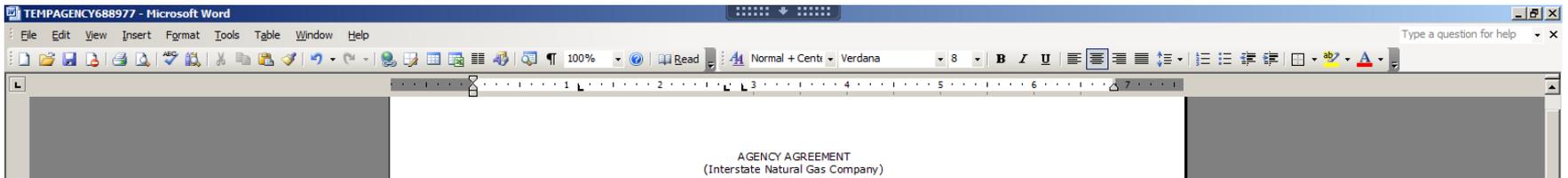
Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
20995	04/01/2014	03/31/2019	61800	TRNG-CRAB TRANSP.		Y	Y				

- Approve
  - Submit
  - Add business function
  - Modify business function
  - Delete business function
  - Print Agency Agreement
  - Inquire on item
  - Clear
  - Retrieve
- 
- WEBE0070 - Contract Specific
  - WEBE0080 - Point Specific
  - WEBE0200 - Maintain/Approve/Terminate Agency Agreement
- 
- Print
  - Save As
- 
- Add to Favorites
  - Remove from Favorites

**Highlight the record, right-click and select Approve.**



**Select Yes – An agency agreement word document will populate on the screen .**



**When finished reviewing, select the x in the top right hand corner.**

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	AMENDMENT REQUEST	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CAP REL BIDS	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CAP REL OFFERS	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONFIRMATIONS	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT EXECUTION	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT INQUIRY	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT REQUEST	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	IMBAL TRD/STOR TRANS	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	INVOICES	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	LDC Report	Y				DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	NOMINATIONS*	Y				DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	OPERATOR POINT INQUIRY*	Y				DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	VIEW INVOICE	Y				DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	VOLUME INQUIRY	Y				DRAFT	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	BUY SELL DEFAULT	Y	Y	01/01/2020	12/31/2021	DRAFT	SUBMITTED

DartNetPrincipalAgent

Approve ?

Select Ok.



Principal Co ID:  TRNG-CRAB TRANSP.  
 Agent Co ID:  TRNG-SUGAR MAPLE GAS  
 Agent Agrmt:  Status:   
 Start Date:  End Date:

\*\* To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Agents for Company  Principals for Company

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	AMENDMENT REQUEST	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CAP REL BIDS	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CAP REL OFFERS	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONFIRMATIONS	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT EXECUTION	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT INQUIRY	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	CONTRACT REQUEST	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	IMBAL TRD/STOR TRANS	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	INVOICES	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	LDC Report	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	NOMINATIONS*	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	OPERATOR POINT INQUIRY*	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	VIEW INVOICE	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	VOLUME INQUIRY	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED
6107	01/01/2020	12/31/2021	61400	TRNG-SUGAR MAPLE GAS	BUY SELL DEFAULT	Y	Y	01/01/2020	12/31/2021	APPROVED	SUBMITTED

**Notice the Principal Status updates to Approved. The Agent will need to complete the same steps.**

## What do you do if your Principal does not have access to Dart?

1. Fill out the agency requirements in Dart, approve your Agent Status.
2. When the word document appears, print it and send it to the principal.
3. Once they have signed it, they can send it to Contract Administration or back to you to send to us.
4. Once received, Contract Administration will approve on their behalf.



# Workshop Session

- Review Agency Information
- Request an Agency



**Thank You!**  
**We appreciate your  
business!**

Contact us:

[CSWPG@kindermorgan.com](mailto:CSWPG@kindermorgan.com)

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Tonie Stephens 719.520.4847

Celeste Aragon 719.520.4853