



September 18, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Wyoming Interstate Company, L.L.C.;
Docket No. CP26-546-000
OEP/DPC/CB-1
Response to Data Request No. 2

Dear Ms. Reese:

On September 15, 2026, Wyoming Interstate Company, L.L.C. ("WIC") and Fort Union Gas Gathering, L.L.C. ("FUGG") received a data request ("Data Request") from the Office of Energy Projects ("OEP") seeking information pertaining to the proposed WIC-FUGG Capacity Lease Project. WIC and FUGG are herein filing its response with the Federal Energy Regulatory Commission ("Commission").

Description of Proceeding

On June 23, 2026, WIC and FUGG filed a joint application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations requesting authorization for WIC to lease 50,000 dekatherms per day of natural gas transportation capacity, from a new receipt point on FUGG's system located in Campbell County, Wyoming, to an existing interconnection between FUGG and WIC in Converse County, Wyoming. In addition, FUGG is requesting a limited jurisdiction certificate to allow for the transportation of interstate natural gas through its respective system, while leaving its natural gas gathering system exempt from NGA jurisdiction. The project is referred to as the WIC-FUGG Capacity Lease Project.

Description of Information Being Filing

WIC is herein submitting its response to the Data Request No. 2.

Filing Information

WIC is e-Filing this letter and its response with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

September 18, 2026

Respectfully submitted,

WYOMING INTERSTATE COMPANY, L.L.C.

By /s/
Francisco Tarin
Director, Regulatory

Enclosures

Cc. Ms. Andrya C. Torres Perez, OEP

WYOMING INTERSTATE COMPANY, L.L.C.
FORT UNION GAS GATHERING, L.L.C.

Response to OEP Data Request 2– OEP/DPC/CB-1
Dated September 15, 2026 in Docket No. CP26-546-000

WIC-FUGG Capacity Lease Project

1. On September 8, 2026, Applicants responded to staff's initial data request dated September 3, 2026. In their response, Applicants state that the 2,100-foot lateral will be owned and operated as part of Fort Union's system. Applicants further state that all the capacity on the lateral will be leased to WIC for a period of three years and one month such that the lateral is not going to be used in gathering service as part of Fort Union's gathering system.

Once the lease with WIC expires, describe how the lateral pipeline will be incorporated into Fort Union's gathering system. Include an explanation of what gathering services, if any, will be provided after the conclusion of the lease. If the lateral pipeline will not be used to provide gathering service, provide details about the intended future use of the pipeline.

Response:

At this time, Fort Union has not made a final determination regarding the use of the lateral pipeline following expiration of the Capacity Lease. Because the Capacity Lease has an Initial Term of three years and one month, with the possibility of extension by mutual agreement of the parties, Fort Union's plans for the lateral following the lease term will necessarily depend on business and market conditions that cannot be predicted at this time.

Depending on those circumstances, potential outcomes could include, among others: (i) renewal or extension of the Capacity Lease with WIC on the same or modified terms; or (ii) incorporation of the lateral into Fort Union's gathering system to provide wet gas gathering service; or (iii) use of the lateral to provide capacity to another third party. No decision has been made among these or other alternatives, and Fort Union does not intend to make such a determination until closer to the end of the Initial Term.

Consistent with Article 2.1 of the Capacity Lease, the Lease Capacity reverts to Fort Union upon the Termination Date, and Fort Union will regain full and exclusive control over the use and disposition of the lateral pipeline at that time. Should Fort Union or WIC determine, prior to or upon expiration of the Capacity Lease, to use the lateral for any purpose that would constitute jurisdictional natural gas transportation service subject to the Commission's jurisdiction under Section 7 of the NGA, the Applicants will seek any necessary Commission authorization for such use before commencing that service. Absent such a determination, the lateral will not be used to provide interstate natural gas transportation service, and any gathering use following the Termination Date would be conducted, as with the remainder of Fort Union's gathering system, exempt from NGA jurisdiction.

WYOMING INTERSTATE COMPANY, L.L.C.
FORT UNION GAS GATHERING, L.L.C.

Response to OEP Data Request 2– OEP/DPC/CB-1
Dated September 15, 2026 in Docket No. CP26-546-000

WIC-FUGG Capacity Lease Project

In sum, Fort Union cannot at this time describe with certainty how, or whether, the lateral pipeline will be incorporated into its gathering system following expiration of the Capacity Lease, as that determination will depend on then-prevailing business circumstances. The Applicants reiterate that the Capacity Lease and the limited jurisdiction certificate authority requested in this proceeding are limited to the term of the Capacity Lease, and that no jurisdictional determination is being sought with respect to any use of the lateral following the Termination Date.

Response prepared by or under the supervision of:

Dessie Sharpton
Director, Business Development
Fort Union Gas Gathering, L.L.C.
719-667-7774

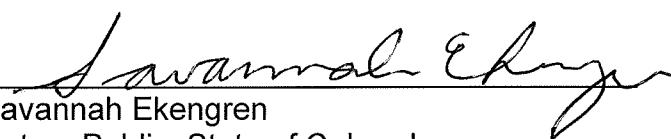
STATE OF COLORADO)
)
COUNTY OF EL PASO)

FRANCISCO TARIN, being first duly sworn, on oath, says that he is the Director of the Regulatory Department of Wyoming Interstate Company, L.L.C.; that he has read the foregoing Response to the Office of Energy Projects' Data Request dated September 15, 2026 in Docket No. CP26-546-000, that as such he is authorized to verify the Response, that he is familiar with the contents thereof; and that the matters and facts set forth therein are true to the best of his information, knowledge and belief.

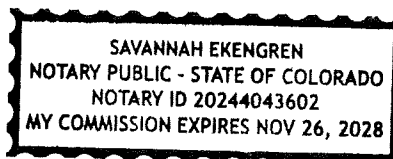


Francisco Tarin

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this 18th day of September 2026.



Savannah Ekengren
Notary Public, State of Colorado
My Commission Expires: November 26, 2028



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 18th day of September 2026.

/s/

Francisco Tarín

Two North Nevada Avenue
Colorado Springs, Colorado 80903
(719) 667-7517