



July 31, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.
Removal of Rate Schedules X-48 and X-65 (Cancelled) from Tariff
Docket No. RP20-_____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, and in compliance with the Commission’s Order Approving Abandonment of Service under Rate Schedule X-48 issued on July 6, 2020 in Docket No. CP20-458-000 (“July 6 Order”), Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) hereby submits for filing and acceptance proposed tariff records to its FERC Gas Tariff (“Tariff”), First Revised Volume No. 2 (“Volume No. 2”).

Tennessee respectfully requests that the proposed Tariff records listed in Appendix A be placed into effect on September 1, 2020.

Statement of Nature, Reasons, and Basis for the Filing

On May 20, 2020, Tennessee filed an abbreviated application, pursuant to section 7(b) of the NGA and Part 157 of the Commission’s regulations in the above referenced docket, requesting Commission approval to abandon a certificated exchange and transportation service with Consolidated Gas Supply Corporation (Dominion Energy Transmission, Inc.) provided under Rate Schedule X-48. In the July 6 Order, the Commission approved abandonment of Rate Schedule X-48, and directed Tennessee to submit a compliance filing to remove Rate Schedule X-48 from its Tariff and to revise its table of contents within 30 days of the abandonment. In compliance with this directive, Tennessee hereby submits the Tariff records listed in Appendix A to remove Rate Schedule X-48 from its Tariff and to revise its table of contents in Volume No. 2. The Tariff records submitted herewith also include, as a housekeeping matter, the removal from its Tariff of Rate Schedule X-65, a rate schedule that was abandoned and cancelled effective December 1, 2013, pursuant to Commission authorizations in Docket Nos. CP13-489 and RP14-256.¹

¹ See July 30, 2013 Unpublished Letter Order in Docket No. CP13-489-000 and December 30, 2013 Unpublished Letter Order in Docket No. RP14-256-000.

Tennessee states that the purpose of this filing is housekeeping in nature and is intended to remove defunct services from its Tariff.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission's regulations, Tennessee provides an eTariff .xml filing package containing:

- (1) A transmittal letter in PDF format with Appendix A attached;
- (2) Revised Tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the revised Tariff records in PDF format for posting on eLibrary; and
- (4) A copy of the entire filing in PDF format for posting on eLibrary.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on Tennessee's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee's office at 1001 Louisiana Street, Houston, Texas 77002.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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(*Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010.)

Effective Date

Tennessee respectfully requests that the Commission accept and approve the Tariff records listed in Appendix A to become effective on September 1, 2020.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Tennessee hereby moves to place the revised Tariff records into effect on the requested effective date or at the expiration of any suspension period set by the Commission. If the Commission conditions the acceptance of this filing in any way, Tennessee reserves the right to withdraw the proposed Tariff records or to file a later motion to place such Tariff records into effect at a later date.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Carlos Oblitas
Carlos J. Oblitas
Director, Rates and Regulatory Affairs

Enclosures

APPENDIX A

Tennessee Gas Pipeline Company, L.L.C.

Removal of Rate Schedules X-48 and X-65 from Volume No. 2

Issued: July 31, 2020

Effective: September 1, 2020

FERC Gas Tariff
First Revised Volume No. 2
Tariff Sections

Description		Title	Version
1.	Table of Contents	Table of Contents	87.0.0
8.2	Reserved for Future Use		1.0.0
8.3	Reserved for Future Use		2.0.0

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FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	September 1, 2020
Tariff Record Title:	1.0.0, 8.2, Reserved for Future Use
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
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 - 3.4.4 Letter to Amend Agmt – Revised Exhibit A
 - 3.4.5 Chesapeake Name Change-Certificate of Conversion
- 3.5 Gas Transportation Agreement – Total Gas & Power North America, Inc. SP106376 - MPP Project
 - 3.5.1 Exhibit A
 - 3.5.2 Discounted Rate Agreement
 - 3.5.3 Assignment, Assumption, and Consent Agreement
- 3.6 Gas Transportation Agreement – GDF Suez Mexico Comercializadora, S. de R.L. de C.V., SP334279
 - 3.6.1 Exhibit A
- 3.7 Reserved for Future Use
 - 3.7.1 Reserved for Future Use

Section 4 Negotiated Rate Agreements and Non-Conforming Agreements

- 4.1 Gas Transportation Agreement – EQT Energy LLC SP77253
 - 4.1.1 Exhibit A
 - 4.1.2 Negotiated Rate Letter
 - 4.1.3 Credit Agreement
- 4.2 Reserved for Future Use
 - 4.2.1 Reserved for Future Use
 - 4.2.2 Reserved for Future Use
- 4.3 Gas Transportation Agreement – Exelon Generation Company LLC SP324055
 - 4.3.1 Exhibit A
 - 4.3.2 Negotiated Rate Agreement
 - 4.3.3 First Amendment to Negotiated Rate Agreement
- 4.4 Gas Transportation Agreement – Cabot Oil & Gas Corporation SP96245 – NSD Project
 - 4.4.1 Exhibit A
 - 4.4.2 Negotiated Rate Letter

- 4.5 Gas Transportation Agreement – Mitsui & Co. Energy Marketing & Services (USA) SP97127 – NSD Project
 - 4.5.1 Exhibit A
 - 4.5.2 Negotiated Rate Letter
- 4.6 Gas Transportation Agreement – Mex Gas Supply, S.L. SP321801
 - 4.6.1 Exhibit A
 - 4.6.2 Negotiated Rate Agreement
- 4.7 Gas Transportation Agreement – Seneca Resources Corporation SP 97126 – NSD Project
 - 4.7.1 Exhibit A
 - 4.7.2 Negotiated Rate Agreement
 - 4.7.3 First Amendment to Negotiated Rate Agreement
- 4.8 Gas Transportation Agreement – Bay State Gas Company SP 98775 – Northampton Expansion Project
 - 4.8.1 Exhibit A
 - 4.8.2 Negotiated Rate Letter
- 4.9 Gas Transportation Agreement – The Berkshire Gas Company SP 98774 – Northampton Expansion Project
 - 4.9.1 Exhibit A
 - 4.9.2 Negotiated Rate Letter
- 4.10 Reserved for Future Use
 - 4.10.1 Reserved for Future Use
 - 4.10.2 Reserved for Future Use
- 4.11 Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP101781 – Northeast Upgrade Project
 - 4.11.1 Exhibit A
 - 4.11.2 Negotiated Rate Letter
 - 4.11.3 Amendment No. 1 to Negotiated Rate Agreement
 - 4.11.4 Chesapeake Name Change-Certificate of Conversion
- 4.12 Gas Transportation Agreement – Statoil Natural Gas LLC SP101733 – Northeast Upgrade Project
 - 4.12.1 Exhibit A
 - 4.12.2 Negotiated Rate Letter
- 4.13 Gas Transportation Agreement – MEX Gas Supply, S.L. SP301591
 - 4.13.1 Exhibit A
 - 4.13.2 Negotiated Rate Letter
- 4.14 Gas Transportation Agreement – Cabot Oil & Gas Corp. SP93924
 - 4.14.1 Exhibit A
 - 4.14.2 Negotiated Rate Letter
- 4.15 Gas Transportation Agreement – Southwestern Energy Services Co. SP92985
 - 4.15.1 Exhibit A
 - 4.15.2 Negotiated Rate Letter
- 4.16 Gas Transportation Agreement – UGI Penn Natural Gas, Inc. SP301692 – Uniondale Expansion Project
 - 4.16.1 Exhibit A
 - 4.16.2 Negotiated Rate Letter
- 4.17 Gas Transportation Agreement – South Jersey Resources Group, LLC SP100754- Rose Lake Expansion Project
 - 4.17.1 Exhibit A
 - 4.17.2 Negotiated Rate Agreement
 - 4.17.3 Amendment to Gas Transportation Agreement
- 4.18 Gas Transportation Agreement – Statoil Natural Gas LLC SP100755 – Rose Lake Expansion Project

- 4.18.1 Exhibit A
- 4.18.2 Negotiated Rate Agreement
- 4.19 Gas Transportation Agreement – Seneca Resources Corporation SP315568 – Niagara Expansion Project
 - 4.19.1 Exhibit A
 - 4.19.2 Negotiated Rate Agreement
 - 4.19.3 Gas Trans Agmt-Amendment No. 1
- 4.20 Gas Transportation Agreement – Seneca Resources Corporation SP315567 – Niagara Expansion Project
 - 4.20.1 Exhibit A
 - 4.20.2 Negotiated Rate Agreement
- 4.21 Gas Transportation Agreement – Antero Resources Corporation SP315616 – Broad Run Flexibility Project
 - 4.21.1 Exhibit A
 - 4.21.2 Negotiated Rate Agreement
 - 4.21.3 Letter Agreement to Amend Negotiated Rate Agreement
 - 4.21.4 Amendment to Gas Transportation Agreement and Negotiated Rate Agreement
- 4.22 Gas Transportation Agreement – Statoil Natural Gas LLC SP322938 Susquehanna West Project
 - 4.22.1 Exhibit A
 - 4.22.2 Negotiated Rate Letter
- 4.23 Gas Transportation Agreement – Lackawanna Energy Center, L.L.C. Triad Expansion Project SP338040
 - 4.23.1 Exhibit A
 - 4.23.2 Negotiated Rate Agreement
- 4.24 Gas Transportation Agreement – Connecticut Natural Gas Corp SP331570 – Connecticut Expansion Project
 - 4.24.1 Exhibit A
 - 4.24.2 Negotiated Rate Agreement
 - 4.24.3 Precedent Agreement
 - 4.24.4 Amendment to Gas Transportation Agreement
- 4.25 Gas Transportation Agreement – The Southern Connecticut Gas Co SP331571 – Connecticut Expansion Project
 - 4.25.1 Exhibit A
 - 4.25.2 Negotiated Rate Agreement
 - 4.25.3 Precedent Agreement
 - 4.25.4 Amendment to Gas Transportation Agreement
- 4.26 Gas Transportation Agreement – Yankee Gas Services Co SP331574 – Connecticut Expansion Project
 - 4.26.1 Exhibit A
 - 4.26.2 Negotiated Rate Agreement
 - 4.26.3 Precedent Agreement
- 4.27 Gas Transportation Agreement – Cabot Oil & Gas Corp SP337059 – Orion Project
 - 4.27.1 Exhibit A
 - 4.27.2 Negotiated Rate Agreement
- 4.28 Gas Transportation Agreement – South Jersey Gas Co SP337061 – Orion Project
 - 4.28.1 Exhibit A
 - 4.28.2 Negotiated Rate Agreement
- 4.29 Gas Transportation Agreement – South Jersey Resources Group LLC, SP337060 – Orion Project
 - 4.29.1 Exhibit A
 - 4.29.2 Negotiated Rate Agreement
- 4.30 Gas Transportation Agreement – Mitsui & Co. Cameron LNG Sales LLC SP326297 – Southwest Louisiana Supply Project
 - 4.30.1 Exhibit A

- 4.30.2 Negotiated Rate Agreement
- 4.30.3 Amendment No. 1 to Gas Transportation Agreement
- 4.31 Gas Transportation Agreement – MC Global Gas Corporation SP326294 – Southwest Louisiana Supply Project
 - 4.31.1 Exhibit A
 - 4.31.2 Negotiated Rate Agreement
- 4.32 Gas Transportation Agreement – Antero Resources Corporation SP315617 – Broad Run Expansion Project
 - 4.32.1 Exhibit A
 - 4.32.2 Negotiated Rate Agreement
 - 4.32.3 Amendment to Gas Transportation Agreement
- 4.33 Gas Transportation Agreement – Bay State Company d/b/a Columbia Gas of Massachusetts SP330904
 - 4.33.1 Exhibit A
 - 4.33.2 Negotiated Rate Agreement
- 4.34 Gas Transportation Agreement – Corpus Christi Liquefaction, LLC SP309057 – Lone Star Project
 - 4.34.1 Exhibit A
 - 4.34.2 Negotiated Rate Agreement

Sections 5-7 Reserved for Future Use

Section 8 Exchange Service Agreements

- 8.1 X-23 Tennessee and Algonquin Gas Transmission
- 8.2 ~~Reserved for Future Use~~X-48 Tennessee and Consolidated Gas Supply
- 8.3 ~~Reserved for Future Use~~X-65 Tennessee and Algonquin Gas Transmission – Cancelled

Tariff Submitter:	Tennessee Gas Pipeline Company, <u>L.L.C.</u>
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	<u>September 1, 2020</u> June 18, 2010
Tariff Record Title:	<u>1.0.0, 8.2, Reserved for Future Use</u> Rate Schedule X-48
Option Code:	A

~~RATE SCHEDULE X-48~~

~~EXCHANGE AND TRANSPORTATION SERVICE~~

~~This Service Agreement between Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee), and Consolidated Gas Supply Corporation (Consolidated), dated November 5, 1975, as amended on July 30, 1976, provides for the receipt of specified volumes of natural gas from Tennessee by Consolidated at a valve on the inlet side of Consolidated's meter located on the Ship Shoal Block 24B platform. Additionally, Tennessee shall receive certain specified quantities of natural gas from Consolidated at the interconnection of Consolidated's Ship Shoal Block 271 A lateral line and Tennessee's Project 349 facilities.~~

~~RATE SCHEDULE X 48~~

~~EXCHANGE AND TRANSPORTATION AGREEMENT~~

~~THIS AGREEMENT, made and entered into this 5th day of November, 1975, by and between TENNESSEE GAS PIPELINE COMPANY, A DIVISION OF TENNECO INC., a Delaware Corporation, hereinafter referred to as "Tennessee", and CONSOLIDATED GAS SUPPLY CORPORATION, a West Virginia corporation, hereinafter referred to as "Consolidated".~~

~~WITNESSETH:~~

~~WHEREAS, Tennessee and Consolidated operate natural gas transmission systems under authority of certificates of public convenience and necessity from the Federal Power Commission, portions of said natural gas transmission systems being located offshore Louisiana; and~~

~~WHEREAS, Tennessee has secured the right to purchase a portion of the gas produced from Ship Shoal Block 246, offshore Louisiana; and~~

~~WHEREAS, Consolidated has secured the right to purchase a portion of the gas produced from Ship Shoal Block 271, offshore Louisiana; and~~

~~WHEREAS, in order to make the gas dedicated to each Party from the aforementioned locations available to their respective systems and to avoid duplication of gas gathering facilities, Tennessee and Consolidated desire to enter into an agreement for the exchange and transportation of gas;~~

~~NOW THEREFORE, in consideration of the mutual covenants and promises hereinafter contained, Tennessee and Consolidated hereby agree as follows:~~

~~(1) Tennessee will deliver or cause to be delivered to Consolidated, and Consolidated will receive or cause to be received into its facilities, Tennessee's share of the daily volumes of gas produced from the Ship Shoal Block 246 "B" (SS246 B) platform up to 5,375 Dth (1\ per day.~~

~~Consolidated will deliver or cause to be delivered to Tennessee, and Tennessee will receive into the 30 inch Eugene Island Block 349 to Ship Shoal Block 198 pipeline, jointly owned by Tennessee, Texas Eastern Transmission Company and Texas Gas Transmission Company (Project 349), Consolidated's share of the daily volumes of gas produced from the Ship Shoal Block 271 "A" (SS271 A) platform up to 20,500 Dth per day. In addition, upon request by~~

~~**All volumes at 14.73 psia and 60°F.~~

~~*Entire Section I revised by Amendment dated July 30, 1976.~~

~~RATE SCHEDULE X 48 (Continued)~~

~~Consolidated, Tennessee will transport for delivery onshore such quantities of gas as Consolidated has available and as Tennessee in its sole judgment has sufficient capacity to so transport. All gas delivered, or caused to be delivered, by Consolidated and received by Tennessee at the points of receipts specified below for transportation hereunder will be redelivered as follows: (a) gas delivered to Tennessee into the Project 349 pipeline will be redelivered into the Tennessee-Columbia Gulf jointly owned BWP facilities in Ship Shoal Block 198 (SS198) where Project 349 terminates; (b) gas delivered to Tennessee at SS198 and/or other existing points of delivery for the account of Consolidated on the BWP will be redelivered at the Crowley Delivery Point (Crowley) located onshore in Acadia Parish, Louisiana; and (c) gas delivered to Tennessee at Crowley will be redelivered to mutually agreeable existing points located on Tennessee's system and identified in the Gas Sales Contract between Tennessee and Consolidated dated December 1, 1972.~~

~~(2)¹⁴The offshore point of receipt for gas received by Consolidated from Tennessee under (1) above will be a valve on the inlet side of Consolidated's meter located on the SS246 B platform.~~

~~(3)¹⁴The points of receipt for gas received by Tennessee from Consolidated under (1) above will be (a) at the point of interconnection of Consolidated's SS271 A lateral line and Tennessee's Project 349 facilities, (b) at SS198 and/or other existing points of delivery on the BWP and (c) at Crowley.~~

~~(4)¹⁴Each Party agrees to deliver, or cause to be delivered, to the other quantities of gas at a pressure sufficient to enter the other Party's pipeline against the varying working pressures maintained in such pipeline from time to time; provided, however, at the points of receipt specified in (2) and (3) (a) above, neither Party shall be required to deliver such gas at a pressure in excess of 1,300 psig. The delivery pressure for quantities of gas delivered by either Party hereunder at other points shall be at Tennessee's line pressure then existing at such other points.~~

~~(5)¹⁴On or before the 10th day of each month, Consolidated shall render to Tennessee a statement showing the quantities received by Consolidated at the SS246 B platform for the account of Tennessee and the quantities of gas delivered by Consolidated and received by Tennessee in its facilities hereunder during the preceding month. To the extent that such statement reflects that the monthly quantities of gas received by Consolidated at the SS246 B platform are equal to the volumes of gas received by Tennessee at Tennessee's Project 349 facilities (after such quantities of gas are adjusted downward by the quantity of gas determined, if any, pursuant to Paragraph (11) hereof, as required for processing plant fuel and shrinkage for processing such gas), such equal monthly quantities of gas shall be considered Exchange Gas for which no charge is to be attached to or placed thereon. In the event that (a) the adjusted monthly quantities of the gas~~

¹⁴~~Entire Section revised by Amendment dated July 30, 1976.~~

~~RATE SCHEDULE X-48 (Continued)~~

~~received by Tennessee in Project 349 hereunder are in excess of the adjusted monthly quantities received by Consolidated at SS246 B, such excess and/or (b) gas received by Tennessee at the above Paragraphs (1) (b) and (c) points shall be considered Transportation Gas. In the event that the adjusted monthly quantities of gas so received by Consolidated at SS246 B are in excess of the adjusted quantities of gas so received by Tennessee in its Project 349, then Consolidated agrees to cause to be delivered to Tennessee in the BVVP pipeline within 60 days following the end of the month in which such excess occurred, from other then existing authorized sources of supply available to Consolidated and deliverable by Consolidated to the BVVP, a quantity of gas equal to such excess; and further, for so long as the total adjusted quantity of gas received by Consolidated at the SS246 B platform exceeds the total adjusted quantity of gas received by Tennessee in its Project 349, then such excess shall be accumulated and the quantity of gas for which Consolidated is to pay Tennessee in any month for transportation of gas in Project 349 pursuant to Paragraph (6) hereof shall be first reduced by any such excess still outstanding as of the beginning of such month until all such excess is eliminated. If Consolidated is required to make deliveries from such other supplies on a continuing basis so that Consolidated is prevented from eliminating such excess as contemplated herein, then the parties will make such other arrangements or agreements as may be necessary to assure the elimination of such excess.~~

~~(6)¹⁴ Consolidated shall pay to Tennessee for gas transported hereunder during any month a total transportation charge which shall be the sum of (a) 3.9 cents times each Dth transported via Project 349; plus (b) Tennessee's then in effect BVVP average transportation cost per Dth/mile times each Meg transported via BVVP times the mileage from the point in BVVP where gas is received, or caused to be received, for the account of Consolidated to Crowley (currently 5.9 cents per Dth from SS198) plus (c) Tennessee's then in effect system average transportation cost per Dth/mile (currently .0370 cents) times each Dth transported by Tennessee to each above Paragraph (1) (c) delivery point times the mileage from Crowley to each such delivery point. The rates specified herein shall be in effect until superseded by some other legally effective rate applicable to the transportation service rendered by Tennessee hereunder.~~

~~(7) The Parties recognize that it is not possible to exactly balance on a daily basis the quantities of gas exchanged and transported hereunder; however, it is agreed that as permitted by operating conditions, the Parties will balance as closely as possible such quantities on a daily basis and that any imbalances occurring hereunder will be corrected as soon thereafter as is practicable.~~

~~¹⁴Entire Section revised by Amendment dated July 30, 1946.~~

~~RATE SCHEDULE X-48 (Continued)~~

~~(8) If the statement prepared by Consolidated pursuant to Paragraph (S) hereof reflects that deliveries by Consolidated to Tennessee include Transportation Gas, then Tennessee shall within 10 days following the receipt of such statement render to Consolidated a statement for all transportation service rendered hereunder by Tennessee during such preceding month. Consolidated shall pay the amount shown owed to Tennessee by such statement within 10 days following receipt of such statement. Any payment by Consolidated shall not prejudice its rights to such adjustment of any statement to which it has taken, or may within one year after receipt thereof take, exception. Any amount not paid within said 10 day period shall bear interest from date due and at the rate as provided in the applicable provisions of the Terms and Conditions of Tennessee's FPC Gas Tariff, as same may be effective from time to time.~~

~~(9) Consolidated agrees to cause the liquid hydrocarbons, which are produced with the natural gas production of Tennessee's producers from SS246-B, to be delivered, for the account of such producers, into a liquid hydrocarbon pipeline in which Consolidated's and Tennessee's producers have the right and/or obligation to so deliver the liquid hydrocarbons produced at SS246-B.~~

~~(10) Tennessee agrees to receive, for the account of Consolidated at the points of receipt hereunder, the liquid hydrocarbons produced with and injected by the producers of such gas into the natural gas received hereunder at each such point and to transport such liquid hydrocarbons to the redelivery point or to the liquid separation and handling and dehydration facilities on the BWP, whichever is applicable, where if so transported such liquid hydrocarbons will be included for the account of Consolidated as a portion of the liquid hydrocarbons delivered by Tennessee at each such applicable point. Title to such portion of such liquid hydrocarbons shall at all times be retained by Consolidated, or its producer, and Tennessee shall not be responsible for losses in volumes of injected liquid hydrocarbons being transported by it unless such losses are due to its negligence. The gas and liquid hydrocarbons so received and transported by Tennessee will be commingled with other gas and other producers' liquid hydrocarbons. The terms and conditions for the injection of the liquid hydrocarbons into the natural gas and the transportation and handling of such liquid hydrocarbons and gas dehydration shall be the same terms and conditions under which Tennessee normally provides, or causes such services to be provided, for other producers delivering gas and liquid hydrocarbons into the BWP. The Parties agree that arrangements made, or to be made, by each to obtain their respective supplies of gas to be delivered hereunder provide the basis on which the producers of such gas supplies will be charged for transportation of liquid hydrocarbons, if any, which may be delivered or caused to be delivered hereunder; further, it is recognized that the Parties shall not assess any charges to the other Party for the transportation, if any, hereunder of such liquid hydrocarbons unless the transporting Party is required by an appropriate regulatory agency to collect, or credit against expenses~~

~~¹This sentence revised by Amendment dated July 30, 1976.~~

~~²Entire Section revised by Amendment dated July 30, 1976.~~

~~RATE SCHEDULE X-48 (Continued)~~

~~as though collected, a charge for such liquid transportation. Further, any charges for separation, handling, and storage of such liquid hydrocarbons shall be paid by delivering Party's producers to the Party performing such services and shall be the same as its charges for like services for other producers.~~

~~(11) (1) The Parties hereto agree that Tennessee's producers of the natural gas to be delivered to Consolidated at the SS246-B platform shall have the same rights to process their gas, or have such gas processed, for extraction of liquefiable hydrocarbons after the delivery of the gas to Consolidated as the rights Consolidated provides or causes to be provided for its producers; provided that such processing rights shall be granted only upon the condition that each such producer shall have consummated an agreement for such processing with the owners of the Shell Terrebonne Plant. Consolidated shall grant or cause to be granted, to the extent that Consolidated has such rights, to Tennessee's producers the right to process at the Shell Terrebonne Plant a quantity of commingled gas equal to their proportionate share of the total stream processable at such point of processing based on the liquefiable hydrocarbon content of the gas delivered by such producers for Tennessee's account divided by the liquefiable hydrocarbon content of the total volume received from all sources for processing at such plant. Tennessee's producers of the natural gas to be delivered to Consolidated shall have the same rights to have their processing plant fuel and shrinkage (attributable to such gas production) transported by Consolidated, from the receipt points to the delivery points hereunder, as the transportation rights Consolidated provides for Consolidated's producers. Tennessee's producers' processing plant fuel and shrinkage shall be determined from the volume of gas delivered by them for the account of Tennessee and the volume thus obtained shall be the volume transported by Consolidated and delivered for the account of Tennessee's producers at the Shell Terrebonne Plant. Tennessee shall pay, or cause to be paid, to Consolidated a charge, as provided in Consolidated's Gas Purchase Contract referenced in Paragraph (12) hereof, for the transportation required for the processing plant shrinkage and fuel gas volumes incurred hereunder by Tennessee's producers.~~

~~The Parties hereto agree that Consolidated's producers of the natural gas to be delivered to Tennessee into the BVP shall have the same rights to process their gas, or have such gas processed, for extraction of liquefiable hydrocarbons after the delivery of the gas to Tennessee as the rights Tennessee provides or causes to be provided for its producers; provided that such processing rights shall be granted only upon the condition that each such producer shall have consummated an agreement for such processing with the owners of plants processing gas from the BVP. Tennessee shall grant or cause to be granted, to the extent that Tennessee has such rights, to Consolidated's producers the right to process at plants processing gas from the BVP a quantity of commingled gas equal to their proportionate share of the total stream processable at such point of processing based on the liquefiable hydrocarbon content of the gas delivered by such~~

~~Entire Section revised by Amendment dated July 30, 1976.~~

~~RATE SCHEDULE X-48 (Continued)~~

~~producers for Consolidated's account divided by the liquefiable hydrocarbon content of the total volume received from all sources for processing at such plant. Consolidated's producer of the natural gas to be delivered to Tennessee shall have the same rights to have its processing plant fuel and shrinkage (attributable to such gas production) transported by Tennessee, from the receipt points to the delivery points hereunder, as the transportation rights Tennessee provides for Tennessee's producers. Consolidated's producer's process plant fuel and shrinkage shall be determined from the volume of gas delivered by it for the account of Consolidated and the volume thus obtained shall be the volume transported by Tennessee and delivered for the account of Consolidated's producer at the delivery points hereunder. Consolidated shall pay, or cause to be paid, to Tennessee a charge, as provided in Tennessee's Gas Purchase Contract referenced in Paragraph (D) hereof, for the transportation required for the processing plant fuel and shrinkage gas volumes incurred hereunder by Consolidated's producer.~~

~~(12) (If gas measurement and quality specifications at the SS246-B platform shall be in compliance with the Gas Purchase and Sales Agreement between Pelto Oil Company and Tennessee dated May 17, 1974. Gas measurement and quality specifications for deliveries by Consolidated shall be in compliance with the Gas Purchase Contract between CNG Producing Company and Consolidated dated February 19, 1975.~~

~~(13) As between the Parties hereto, gas delivered hereunder shall be deemed to be in the exclusive possession and control of the delivering Party until the same shall have been delivered into the facilities of the receiving Party, after which it shall be deemed to be in the exclusive possession and control of the Party receiving said delivery of gas, and each Party shall be responsible for any injury or damage caused by gas in its possession and control.~~

~~(14) Title to the exchange gas delivered hereunder shall pass to the Party taking delivery thereof at the respective points of delivery and/or redelivery provided herein. Each Party hereto warrants title to its respective gas supply to be delivered hereunder and shall save the other Party harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas.~~

~~(15) This Agreement is subject to all valid applicable state and federal laws and orders, directives, rules and regulations of any governmental body or official having jurisdiction. Each Party shall immediately and with due diligence seek to obtain all necessary governmental authorization(s) required for the performance of this Agreement and shall keep the other Party advised as to any action taken by such governmental body or official with respect to such authorization(s).~~

~~"Entire Section revised by Amendment dated July 30, 1986."~~

~~RATE SCHEDULE X-48 (Continued)~~

~~(16) If either Party is unable to obtain any such initial authorization(s) required in its performance hereunder by March 31, 1977, then either Party shall have the right, prior to the issuance of such authorization(s), to terminate this Agreement upon thirty (30) days' written notice to the other Party. If either Party receives any such authorization(s) subject to a condition or conditions which are unsatisfactory to either Party or at variance with the terms of this Agreement, the objecting Party will notify the other Party of its objections and the Party receiving such authorization(s) shall attempt to obtain modification of such condition or conditions to the satisfaction of both Parties within ninety (90) days after the issuance of said authorization(s). If such modification cannot be obtained within said period of time, either Party shall have the right to terminate this Agreement upon written notice to the other Party, which notice is made within thirty (30) days subsequent to said ninety (90) day period.~~

~~Neither Party shall be under any obligation to or liable to the other Party for any termination made pursuant to this section, and the respective obligations hereunder shall be of no force and effect from and after the effective date of such termination.~~

~~(17) Neither Party shall voluntarily seek to place any limitation on its obligations hereunder and both parties shall use due diligence to resist any such limitation as might be proposed by any authority having or asserting jurisdiction to limit the obligations hereunder.~~

~~(18) Each Party, immediately upon its acceptance of such governmental authorization(s) shall notify the other in writing of such acceptance. After all such authorization(s) have been received and accepted, the Parties shall proceed with due diligence to perform all acts necessary to the delivery and receipt of gas hereunder.~~

~~(19) Any notice, request or demand which either Party may desire to give to the other shall be in writing and shall be considered as duly delivered when mailed and addressed to the Party to whom such notice is given as follows:~~

~~Consolidated Gas Supply Corporation
4800 Bank of New Orleans Building
New Orleans, Louisiana 70112~~

~~Tennessee Gas Pipeline Company
Attention: W.M. Rogers
Post Office Box 2511
Houston, Texas 77001~~

~~or at such other address as either Party shall designate by formal written notice.~~

~~(20) To the extent either Party is rendered unable to perform its obligations hereunder for any reason set forth in this section, such Party may claim suspension of such obligations by giving written notice to the other Party as soon as possible after the occurrence of any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning,~~

~~Date revised by Amendment dated July 30, 1976.~~

RATE SCHEDULE X-48 (Continued)

~~earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freezeups, temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by an reasonable legal means, and any other cause whether of the kind herein enumerated, or otherwise, and whether caused or occasioned by or happening on account of the act or omission of one of the Parties hereto or some person or concern not a Party hereto, not within the control of the Party claiming suspension and which by the exercise of due diligence such Party is unable to prevent or overcome. Neither Party shall be liable to the other in damages because of any such act, omission or circumstances described above. A failure to settle or prevent any strike or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the Party claiming suspension. However, the Party claiming suspension under this paragraph shall not be relieved of the obligation to effect a balance in the quantities of exchange gas delivered hereunder by each Party.~~

~~(21) (1)~~

~~(22) This Exchange and Transportation Agreement shall become effective upon its execution and shall remain in force and effect until November 1, 1988, and thereafter shall, if not terminated, continue in force and effect for successive periods of twelve (12) months; provided, however, that either Party hereto may terminate this Agreement at the end of said primary term or any succeeding twelve (12) month period thereafter by giving to the other Party at least eighteen (18) months' prior written notice of the intention of the Party giving such notice to so terminate this Agreement.~~

~~WITNESS OUR HAND, as of the date first above written.~~

~~CONSOLIDATED GAS SUPPLY CORPORATION~~

~~By Is! K. M. Waters Jr.
Vice President~~

~~TENNESSEE GAS PIPELINE COMPANY,
A DIVISION OF TENNECO INC.~~

~~ATTEST:~~

~~By s/ Joseph W. Porter, Jr.
Assistant Secretary~~

~~By s/ William W. Rogers
Agent and Attorney in Fact~~

~~*Entire Section deleted per amendment dated July 30, 1976.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	September 1, 2020 December 1, 2013
Tariff Record Title:	2.0.0, 8.3, Reserved for Future Use Rate Schedule X-65-Cancelled
Option Code:	A

~~TENNESSEE GAS PIPELINE COMPANY~~

~~A Division of Tenneco Inc.~~

~~FERC GAS TARIFF~~

~~ORIGINAL VOLUME NO. 2~~ ~~Original Sheet Nos. 5569-5580-Cancelled~~

~~RATE SCHEDULE X-65-CANCELLED~~

~~EXCHANGE SERVICE~~

~~Effective December 1, 2013, Rate Schedule X-65, an exchange service agreement between Tennessee Gas Pipeline Company (Tennessee) and Algonquin Gas Transmission Company, comprised of Original Sheet Nos. 5569 through 5580 of Tennessee's FERC Gas Tariff, Original Volume No. 2 is cancelled.~~