



July 12, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.
Market Area Pooling Area Revisions and Other Tariff Changes
Docket No. RP18-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) hereby tenders for filing and acceptance the following revised tariff records to its FERC Gas Tariff, Sixth Revised Volume No. 1 (“Tariff”). Tennessee respectfully requests that these Tariff records be placed into effect upon the completion of modifications to Tennessee’s internal systems that are necessary to implement the changes proposed herein. Such modifications are expected to be completed by October 1, 2018.

<u>Narrative Name</u>	<u>Record Contents Description</u>	<u>Tariff Record Title</u>	<u>Version</u>
Fourth Revised Sheet No. 270	Sheet No. 270	Rate Schedule SA	4.0.0
Ninth Revised Sheet No. 298	Sheet No. 298		9.0.0
Seventh Revised Sheet No. 299	Sheet No. 299		7.0.0
Original Sheet No. 299A	Sheet No. 299A		0.0.0

Statement of Nature, Reasons, and Basis for the Filing

The purpose of the instant filing is to make certain modifications to Tennessee’s market area pools located on its 200 Line in Zones 5 and 6 and to the scheduling priority of its supply aggregation service provided under Rate Schedule SA. Tennessee believes that the changes proposed in the instant filing will increase the liquidity and flexibility of its market area pools and will also improve firm transportation shippers’ ability to utilize secondary out of path service on its system. Specifically, Tennessee is proposing the following:

- (1) A geographical bifurcation of its currently existing 200 Leg – Zone 5 pooling area into a 200 Leg West – Zone 5 pooling area and a 200 Leg East – Zone 5 pooling area;
- (2) The option for aggregators with receipt points located in the new proposed 200 Leg East – Zone 5 pooling area to also aggregate gas supplies at the

- designated pooling point for the immediately upstream market area pooling area, i.e. the new proposed 200 Leg West – Zone 5 pooling area;
- (3) A geographical bifurcation of its currently existing 200 Leg – Zone 6 pooling area into a 200 Leg South – Zone 6 pooling area and a 200 Leg North – Zone 6 pooling area;
 - (4) The option for aggregators with receipt points located in the new proposed 200 Leg North – Zone 6 pooling area to also aggregate gas supplies at the designated pooling point for the immediately upstream market area pooling area, i.e. the new proposed 200 Leg South – Zone 6 pooling area; and
 - (5) Modification of the scheduling priority of Rate Schedule SA (Supply Aggregation) services from firm secondary out of path (“SOP”) to a scheduling priority just below SOP but above the scheduling priority of Rate Schedule PAL services; and
 - (6) Some minor “clean-up” changes to the definition of its Supply Area Pooling Area as set forth in Article I, Section 23 of the General Terms and Conditions of its Tariff.

In the past few years, Tennessee has experienced an increase in supply aggregation nominations to its 200 Leg – Zone 5 pooling point, currently located at the easternmost receipt point on the mainline within the 200 Leg – Zone 5 pooling area near the New York-Massachusetts state line. Due to the location of the 200 Leg – Zone 5 pooling point, west-to-east gas flows to this pooling point in this segment of the Tennessee system move through a point of constraint near Tennessee’s Compressor Station 245 (“CS 245”). As a result, supply aggregation and firm transportation SOP service nominations, which, pursuant to Tennessee’s Tariff, have equal scheduling priority, below firm primary and firm secondary within the path, are continually getting restricted on a pro-rata basis through this constraint. This circumstance creates uncertainty on the part of firm transportation shippers that rely on gas supplies from the pooling point due to the uncertainty of gas flows associated with the upstream supply aggregation contract(s) feeding the downstream firm transportation contract(s) as well as on the part of firm transportation shippers utilizing firm SOP service through this constraint. Tennessee believes that its proposed Tariff changes providing for a geographical bifurcation of its currently existing 200 Leg – Zone 5 pooling area into a 200 Leg West – Zone 5 pooling area with the paper pooling point located at the east side of Compressor Station 237 in Clifton Springs, New York (“CS 237”) and a 200 Leg East – Zone 5 pooling area with the paper pooling point located at the easternmost receipt point on the mainline within the 200 Leg East – Zone 5 pooling area near the New York-Massachusetts state line, coupled with its proposal to allow aggregators with receipt points located in the new proposed 200 Leg East – Zone 5 pooling area to use as an alternate pooling point the pooling point for the new proposed 200 Leg West – Zone 5 pooling area, will alleviate these issues and will enhance liquidity at the two new bifurcated pools. For example, aggregators aggregating supply in the new 200 Leg West – Zone 5 pooling area will be able to aggregate supply east or west of the new pooling point located at CS 237 from multiple receipt points near that area, including receipt points from storage facilities, without being impacted by restrictions downstream of CS 245.

In addition, Tennessee also proposes to bifurcate its currently existing 200 Leg – Zone 6 pooling area into a 200 Leg South – Zone 6 pooling area with the paper pooling point located at the north/northeast side of Compressor Station 261 in Agawam, Massachusetts (“CS 261”) and a 200 Leg North – Zone 6 pooling area with the paper pooling point located at the north/northeast side of Compressor Station 267 in Hopkinton, Massachusetts (“CS 267”), and to allow aggregators with receipt points located in the new proposed 200 Leg North – Zone 6 pooling area with an option to use as an alternate pooling point the pooling point for the new proposed 200 Leg South – Zone 6 pooling area. Due to the location of the 200 Leg – Zone 6 pooling point, currently located at the easternmost receipt point on the mainline within the 200 Leg – Zone 6 pooling area near Berkshire, Massachusetts, west-to-east and south-to-north gas flows to this pooling point in this segment of the Tennessee system move through a point of constraint near Tennessee’s CS 267. Similar to the issues faced by Tennessee in its 200 Line – Zone 5 system, supply aggregation and firm transportation SOP service nominations, also get restricted through this constraint on a pro-rata basis. Tennessee believes that the proposed changes to its existing 200 Line – Zone 6 pooling area will also alleviate these issues, will improve liquidity and will better reflect the location of supply sources in these 2 new proposed pools.

Finally Tennessee also proposes to modify the scheduling priority of its supply aggregation service provided under Rate Schedule SA from firm SOP to a scheduling priority just below firm transportation SOP but above the scheduling priority of Rate Schedule PAL. Currently, pursuant to Tennessee’s Tariff, Rate Schedule SA nominations have the same scheduling priority as firm transportation SOP service nominations. Due to constraints in certain market-area segments of its system, this scheduling priority has resulted in Tennessee having to restrict both firm transportation SOP and supply aggregation nominations on a pro-rata basis since both are afforded the same scheduling priority through the constraint. As discussed above, this has created uncertainty on the part of firm transportation shippers with higher priority service that rely on supplies from the pooling point due to the uncertainty of gas flows associated with the upstream supply aggregation contract(s) feeding the downstream firm contract(s) as well as on the part of firm transportation shippers utilizing firm SOP service through the constraint. Tennessee believes that the proposed change in scheduling priority, coupled with the proposed pooling area changes, will alleviate these issues on segments on its system with constrained capacity.

Tennessee submits the instant filing to enhance liquidity and flexibility of its market area pools and to improve firm shippers’ ability to utilize secondary out of path service on its system while minimizing the uncertainty of supplies from the various market area pools due to system constraints.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission's regulations, Tennessee provides an eTariff .xml filing package containing:

- (1) A transmittal letter in PDF format;
- (2) Tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the Tariff records in PDF format for posting on eLibrary; and
- (4) A copy of the entire filing in PDF format for posting on eLibrary.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on Tennessee's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee's office at 1001 Louisiana Street, Suite 1000, Houston, Texas 77002.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* C. Todd Piczak
Chief Compliance Officer
Tennessee Gas Pipeline Company, L.L.C.
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* Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010. Additionally, service via email is requested in lieu of paper copies.

Effective Date and Waiver

Due to the lead time needed by Tennessee to complete the modifications to its internal systems that are required to implement the Tariff changes proposed herein, Tennessee respectfully requests that the Commission grant all waivers of its regulations that may be necessary to accept this filing and to approve the proposed Tariff records to be effective upon Tennessee's completion of such modifications, which are expected to be completed by October 1, 2018. In order for Tennessee to be able to complete such modifications by this date, Tennessee respectfully requests Commission action on the instant filing by August 13, 2018.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Tennessee hereby moves to place the revised Tariff records into effect on the requested effective date or at the expiration of any suspension period set by the Commission. If the Commission conditions the acceptance of this filing in any way, Tennessee reserves the right to withdraw the proposed Tariff records or to file a later motion to place such Tariff records into effect at a later date.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Carlos Oblitas
Carlos J. Oblitas
Director, Rates and Regulatory Affairs

Enclosures

CLEAN TARIFF SHEETS / RECORDS

Rate Schedule SA
Supply Aggregation Service

1. AVAILABILITY

This Rate Schedule is available for any Party (Aggregator) which has (i) requested supply aggregation service by Tennessee Gas Pipeline Company, L.L.C. (Transporter); (ii) has met the conditions for qualification for receipt of service under Article XXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff; (iii) and after review and acceptance of such request by Transporter, has executed a supply aggregation service agreement with Transporter for service under Rate Schedule SA.

2. APPLICABILITY AND CHARACTER OF SERVICE

- 2.1 This Rate Schedule permits Aggregator to aggregate supply pursuant to this Rate Schedule SA from any and all receipt points within Pooling Area(s) as defined in Sections 23 and 33, Article I of the General Terms and Conditions of Transporter's FERC Gas Tariff. Aggregator will assume the responsibility of balancing by Pooling Area the scheduled receipts of gas into the applicable supply aggregation service agreement with scheduled quantities delivered out of the supply aggregation service agreement.
- 2.2 Receipts into a supply aggregation service agreement can be from a physical receipt point(s) or from transportation or other supply aggregation services at a Pooling Area Point for the designated Pooling Area. Deliveries from a supply aggregation service agreement can be to transportation or other supply aggregation services at a Pooling Area Point for the designated Pooling Area.

3. NOMINATIONS

- 3.1 Aggregator shall nominate quantities into and out of the relevant supply aggregation service agreement(s).
- 3.2 In addition to daily nomination rights and obligations as set forth in Section 2(a), (b) and (c), Article IV of the General Terms and Conditions, Aggregator shall have the right to make intraday and hourly nomination changes as provided in and subject to the conditions set forth in Section 2, Article IV of the General Terms and Conditions.
- 3.3 Within each Pooling Area, nominations for quantities received into a supply aggregation service agreement shall balance with deliveries nominated out of the supply aggregation service agreement. Aggregator shall maintain a balance between actual receipts and actual deliveries by Pooling Area, provided that where differences occur between daily scheduled receipts and scheduled deliveries, Transporter shall allow quantities to be scheduled out of balance up to pipeline operating conditions and limitations. At Aggregator's option, Transporter may allocate this scheduled imbalance to a pre-arranged agreement under Rate Schedule PAL. In the event of an operational constraint on its system, Transporter may adjust by Pooling Area(s) scheduled receipts into, or deliveries out of, Aggregator's supply aggregation service agreement. Aggregator will assume the responsibility for any scheduled imbalances or for any imbalances resulting from allocation(s) at receipt meter(s) where no balancing agreement is in effect.
- 3.4 At the time of nomination, Aggregator may provide to Transporter a predetermined ranking of both receipts and deliveries. In the event of an interruption or reduction in the supplies or markets, or in the event that pipeline operating conditions require Transporter to adjust scheduled receipts or deliveries as described in Section 3.3 above, Transporter may restrict scheduled quantities based on the Aggregator's pre-determined ranking provided pursuant to this Section 3.4.
- 3.5 Quantities nominated from receipt points to supply aggregation service agreements shall have a scheduling priority below firm transportation services utilizing Secondary Receipt Points as set forth in Article IV, Section 3(e) of the General Terms and Conditions, but above the scheduling priority for Rate Schedule PAL services as set forth in Article IV, Section 3(f) of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS (continued)

I. DEFINITION OF TERMS (continued)

23. The term "Supply Area Pooling Area" shall mean the following points:
(continued)

- 6) 500 Leg - Zone L: all points of receipt on Transporter's 500 Line south of Compressor Station 534 in Purvis, Mississippi, and east of mainline valve 515 in Centerville, Louisiana;
- 7) 800 Leg - Zone L: all points of receipt on Transporter's 800 Line south of Compressor Station 834 in Winnsboro, Louisiana, including all points of receipt on the west side of mainline valve 515 in Centerville, Louisiana; all points of receipt on the Kinder-Sabine Line No. 800-1; and all points of receipt on Kinder-Natchitoches Line No. 501-1 south of Compressor Station 40 in Natchitoches, Louisiana.

For scheduling and segmentation purposes, the assigned geographic location of each Supply Area Pooling Area shall be a "paper" pooling point at the northernmost and/or easternmost receipt point, as applicable, on the mainline within the applicable Supply Area Pooling Area ("Pooling Area Point"); provided, however, the Pooling Area Point for the 100 Leg – Zone 1 Pooling Area will be at the north/northeast side of Compressor Station 47 in Ouachita Parish, Louisiana; provided, further, the Pooling Area Point for the 800 Leg – Zone 1 Pooling Area will be at MLV 837. The following Supply Area Pooling Area(s) are eligible for nominations at an alternate Supply Area Pooling Area as identified below ("Alternative Supply Area Pooling Area"):

Supply Area Pooling Area	Alternative Supply Area Pooling Area
100 Leg - Zone 0 - North	100 Leg - Zone 0 - South
Station 87 - Zone 1	500 Leg - Zone L
800 Leg - Zone 1	800 Leg - Zone L

Each "paper" pooling point shall be identified in Transporter's Interactive Website.

The term "Market Area Pooling Area" shall mean the following points:

- 8) 100 Leg - Zone 2: All points of receipt on Transporter's 100 Line between Compressor Station 87 in Sumner County, Tennessee, and ending either at the Compressor Station 114 in Catlettsburg, West Virginia, or the point at which Transporter's Buffalo extension crosses the Ohio River;
- 9) Broad Run Spur - Zone 3: All points of receipt on Transporter's Broad Run Spur between Compressor Station 114 in Catlettsburg, West Virginia, and the West Virginia terminus of Transporter's pipeline three miles east of Clendenin, West Virginia;
- 10) 200 Leg - Zone 4: All points of receipt on Transporter's 200 Line in the states of Ohio and Pennsylvania;
- 11) 200 Leg West- Zone 5: All points of receipt on Transporter's 200 Line in the state of New York west of Compressor Station 245 in West Winfield, New York, excluding the Niagara Spur, but including all points of receipt on the H-C Line between the Pennsylvania-New York state line and Compressor Station 237 in Clifton Springs, New York;
- 12) 200 Leg East – Zone 5: All points of receipt on Transporter's 200 Line in the state of New York between Compressor Station 245 in West Winfield, New York and the New York-Massachusetts state line;

GENERAL TERMS AND CONDITIONS (continued)

I. DEFINITION OF TERMS (continued)

23. The term "Market Area Pooling Area" shall mean the following points:
 (continued)

- 13) 300 Leg - Zone 4: All points of receipt on Transporter's 300 Line in the state of Pennsylvania, including all points of receipt on the H-C Line between Compressor Station 313 in Coudersport, Pennsylvania and the Pennsylvania-New York state line;
- 14) 300 Leg - Zone 5: All points of receipt on Transporter's 300 Line in the states of New York and New Jersey;
- 15) Niagara Spur - Zone 5: All points of receipt on Transporter's Niagara Spur between Compressor Station 230C in Niagara, New York, and Compressor Station 230B in East Aurora, New York;
- 16) 200 Leg South - Zone 6: All points of receipt on Transporter's 200 Line beginning at the New York-Massachusetts state line and including points in the states of Massachusetts west and/or south of Compressor Station 267 in Hopkinton, Massachusetts, Connecticut, and Rhode Island;
- 17) 200 Leg North - Zone 6: All points of receipt on Transporter's 200 Line in the state of Massachusetts between Compressor Station 267 in Hopkinton, Massachusetts and the Massachusetts-New Hampshire state line, and New Hampshire; and
- 18) 300 Leg - Zone 6: All points of receipt on Transporter's 300 Line in the state of Connecticut.

For scheduling and segmentation purposes, the assigned geographic location of each Market Area Pooling Area shall be a "paper" pooling point at the northernmost and/or easternmost receipt point, as applicable, on the mainline within the applicable Market Area Pooling Area ("Pooling Area Point"); provided, however, the Pooling Area Point for the 200 Leg - Zone 4 Market Area Pooling Area shall be at the south/southwest side of Compressor Station 219 in Mercer, Pennsylvania, the Pooling Area Point for the 300 Leg - Zone 4 Market Area Pooling Area shall be at the east side of Compressor Station 313 in Coudersport, Pennsylvania, the Pooling Area Point for the 200 Leg West - Zone 5 Market Area Pooling Area shall be at the east side of Compressor Station 237 in Clifton Springs, New York, the Pooling Area Point for the 200 Leg South - Zone 6 Pooling Area shall be at the north/northeast side of Compressor Station 261 in Agawam, Massachusetts, and the Pooling Area Point for the 200 Leg North - Zone 6 Market Area Pooling Area shall be at the north/northeast side of Compressor Station 267 in Hopkinton, Massachusetts. The following Market Area Pooling Area(s) are eligible for nominations at an alternate Market Area Pooling Area as identified below ("Alternative Market Area Pooling Area"):

Market Area Pooling Area	Alternative Market Area Pooling Area
300 Leg - Zone 4	200 Leg - Zone 4
200 Leg East - Zone 5	200 Leg West - Zone 5
200 Leg North - Zone 6	200 Leg South - Zone 6

Each "paper" pooling point shall be identified in Transporter's Interactive Website.

- 24. The term "transportation quantity" (TQ) shall mean the maximum daily quantity of gas which Transporter agrees to receive (excluding fuel) and transport on a firm basis for the account of Shipper on each day during the term of the Shipper's Transportation Agreement. Shipper's specific TQ shall be a uniform quantity throughout the term of the Transportation Agreement, except as specifically allowed in any Rate Schedule.
- 25. The term "OFO daily tolerance" shall mean the percentage tolerance established in an operational flow order issued pursuant to Article X of the General Terms and Conditions which operators, producers, aggregators and shippers can deviate from scheduled quantities at a receipt or delivery point.

26. The term "transportation path" for a firm transportation agreement shall mean the zone of the primary receipt point, the zone of the primary delivery point and all intermediate zones; provided that Transporter's Zone 3 shall not be in the transportation path of any service that does not have a primary point in that zone. For a Firm Transportation Agreement with Primary Receipt and Delivery Points solely on an Incremental Lateral as defined in Article XX, Section 2 of the General Terms and Conditions, the transportation path shall mean the Incremental Lateral, and any such Incremental Lateral shall not be in the transportation path of any service that does not have a Primary Receipt and Delivery Point on that Incremental Lateral.
27. The term "Interactive Website" shall mean Transporter's computer information and scheduling system accessed through Transporter's Internet website or through Electronic Data Interchange. "Electronic Data Interchange" or "EDI" shall mean electronic communication through means other than Transporter's System, that complies with the Electronic Delivery Mechanism Standards of the North American Energy Standards Board ("NAESB").

MARKED TARIFF SHEETS / RECORDS

Rate Schedule SA
Supply Aggregation Service

1. AVAILABILITY

This Rate Schedule is available for any Party (Aggregator) which has (i) requested supply aggregation service by Tennessee Gas Pipeline Company, L.L.C. (Transporter); (ii) has met the conditions for qualification for receipt of service under Article XXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff; (iii) and after review and acceptance of such request by Transporter, has executed a supply aggregation service agreement with Transporter for service under Rate Schedule SA.

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- 2.2 Receipts into a supply aggregation service agreement can be from a physical receipt point(s) or from transportation or other supply aggregation services at a Pooling Area Point for the designated Pooling Area. Deliveries from a supply aggregation service agreement can be to transportation or other supply aggregation services at a Pooling Area Point for the designated Pooling Area.

3. NOMINATIONS

- 3.1 Aggregator shall nominate quantities into and out of the relevant supply aggregation service agreement(s).
- 3.2 In addition to daily nomination rights and obligations as set forth in Section 2(a), (b) and (c), Article IV of the General Terms and Conditions, Aggregator shall have the right to make intraday and hourly nomination changes as provided in and subject to the conditions set forth in Section 2, Article IV of the General Terms and Conditions.
- 3.3 Within each Pooling Area, nominations for quantities received into a supply aggregation service agreement shall balance with deliveries nominated out of the supply aggregation service agreement. Aggregator shall maintain a balance between actual receipts and actual deliveries by Pooling Area, provided that where differences occur between daily scheduled receipts and scheduled deliveries, Transporter shall allow quantities to be scheduled out of balance up to pipeline operating conditions and limitations. At Aggregator's option, Transporter may allocate this scheduled imbalance to a pre-arranged agreement under Rate Schedule PAL. In the event of an operational constraint on its system, Transporter may adjust by Pooling Area(s) scheduled receipts into, or deliveries out of, Aggregator's supply aggregation service agreement. Aggregator will assume the responsibility for any scheduled imbalances or for any imbalances resulting from allocation(s) at receipt meter(s) where no balancing agreement is in effect.
- 3.4 At the time of nomination, Aggregator may provide to Transporter a predetermined ranking of both receipts and deliveries. In the event of an interruption or reduction in the supplies or markets, or in the event that pipeline operating conditions require Transporter to adjust scheduled receipts or deliveries as described in Section 3.3 above, Transporter may restrict scheduled quantities based on the Aggregator's pre-determined ranking provided pursuant to this Section 3.4.
- 3.5 Quantities nominated from receipt points to supply aggregation service agreements shall have a the same scheduling priority as below firm transportation services utilizing Secondary Receipt Points as set forth in Article IV, Section 3(ee) of the General Terms and Conditions, but above the scheduling priority for Rate Schedule PAL services as set forth in Article IV, Section 3(f) of the General Terms and Conditions.

GENERAL TERMS AND CONDITIONS (continued)

I. DEFINITION OF TERMS (continued)

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For scheduling and segmentation purposes, the assigned geographic location of each Supply Area Pooling Area shall be a "paper" pooling point at the northernmost and/or easternmost receipt point, as applicable, on the mainline within the applicable Supply Area Pooling Area ("Pooling Area Point"); provided, however, the Pooling Area Point for the 100 Leg – Zone 1 Pooling Area will be at the north/northeast side of Compressor Station 47 in Ouachita Parish, Louisiana; provided, further, the Pooling Area Point for the 800 Leg – Zone 1 Pooling Area will be at MLV 837. ~~The following Pooling Area Point for each Supply Area Pooling Area(s) are eligible for nominations at an alternate Pooling Area identified below may alternatively be nominated as the Pooling Area Point of the Supply Area Pooling Area as identified below immediately south and/or west, as applicable ("Alternative Supply Area Pooling Area"):~~

Supply Area Pooling Area	Alternative <u>Supply Area</u> Pooling Area
100 Leg - Zone 0 - North	100 Leg - Zone 0 - South
Station 87 - Zone 1	500 Leg - Zone L
800 Leg - Zone 1	800 Leg - Zone L

Each "paper" pooling point shall be identified in Transporter's Interactive Website.

The term "Market Area Pooling Area" shall mean the following points:

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- 9) Broad Run Spur - Zone 3: All points of receipt on Transporter's Broad Run Spur between Compressor Station 114 in Catlettsburg, West Virginia, and the West Virginia terminus of Transporter's pipeline three miles east of Clendenin, West Virginia;
- 10) 200 Leg - Zone 4: All points of receipt on Transporter's 200 Line in the states of Ohio and Pennsylvania;
- 11) 200 Leg West- Zone 5: All points of receipt on Transporter's 200 Line in the state of New York west of Compressor Station 245 in West Winfield, New York, excluding the Niagara Spur, but including all points of receipt on the H-C Line between the Pennsylvania-New York state line and Compressor Station 237 in Clifton Springs, New York;
- 12) 200 Leg East – Zone 5: All points of receipt on Transporter's 200 Line in the state of New York between Compressor Station 245 in West Winfield, New York and the New York-Massachusetts state line;

GENERAL TERMS AND CONDITIONS (continued)

I. DEFINITION OF TERMS (continued)

23. The term "Market Area Pooling Area" shall mean the following points:
 (continued)

~~1213~~ 300 Leg - Zone 4: All points of receipt on Transporter's 300 Line in the state of Pennsylvania, including all points of receipt on the H-C Line between Compressor Station 313 in Coudersport, Pennsylvania and the Pennsylvania-New York state line;

~~1314~~ 300 Leg - Zone 5: All points of receipt on Transporter's 300 Line in the states of New York and New Jersey;

~~1415~~ Niagara Spur - Zone 5: All points of receipt on Transporter's Niagara Spur between Compressor Station 230C in Niagara, New York, and Compressor Station 230B in East Aurora, New York;

~~1516~~ 200 Line-Leg South - Zone 6: All points of receipt on Transporter's 200 Line beginning at the New York-Massachusetts state line and including points in the states of Massachusetts west and/or south of Compressor Station 267 in Hopkinton, Massachusetts, Connecticut, New Hampshire, and Rhode Island; and

~~17~~ 200 Leg North – Zone 6: All points of receipt on Transporter's 200 Line in the state of Massachusetts between Compressor Station 267 in Hopkinton, Massachusetts and the Massachusetts-New Hampshire state line, and New Hampshire; and

~~1618~~ 300 LegLine - Zone 6: All points of receipt on Transporter's 300 Line in the state of Connecticut.

For scheduling and segmentation purposes, the assigned geographic location of each Market Area Pooling Area shall be a "paper" pooling point at the northernmost and/or easternmost receipt point, as applicable, on the mainline within the applicable Market Area Pooling Area ("Pooling Area Point"); provided, however, the Pooling Area Point for the 200 Leg – Zone 4 Market Area Pooling Area shall be at the south/southwest side of Compressor Station 219 in Mercer, Pennsylvania, and the Pooling Area Point for the 300 Leg – Zone 4 Market Area Pooling Area shall be at the east side of Compressor Station 313 on the 300 Line at in Coudersport, Pennsylvania, the Pooling Area Point for the 200 Leg West – Zone 5 Market Area Pooling Area shall be at the east side of Compressor Station 237 in Clifton Springs, New York, the Pooling Area Point for the 200 Leg South – Zone 6 Pooling Area shall be at the north/northeast side of Compressor Station 261 in Agawam, Massachusetts, and the Pooling Area Point for the 200 Leg North – Zone 6 Market Area Pooling Area shall be at the north/northeast side of Compressor Station 267 in Hopkinton, Massachusetts. The Pooling Area Point for each Market Area Pooling Area identified below may alternatively be nominated as the Pooling Area Point of the Market Area Pooling Area immediately south and/or west, as applicable ("Alternative Pooling Area"); The following Market Area Pooling Area(s) are eligible for nominations at an alternate Market Area Pooling Area as identified below ("Alternative Market Area Pooling Area"):

Market Area Pooling Area	Alternative <u>Market Area</u> Pooling Area
300 Leg – Zone 4	200 Leg – Zone 4
<u>200 Leg East – Zone 5</u>	<u>200 Leg West – Zone 5</u>
<u>200 Leg North – Zone 6</u>	<u>200 Leg South – Zone 6</u>

Each "paper" pooling point shall be identified in Transporter's Interactive Website.

24. The term "transportation quantity" (TQ) shall mean the maximum daily quantity of gas which Transporter agrees to receive (excluding fuel) and transport on a firm basis for the account of Shipper on each day during the term of the Shipper's Transportation Agreement. Shipper's specific TQ shall be a uniform quantity throughout the term of the Transportation Agreement, except as specifically allowed in any Rate Schedule.

25. The term "OFO daily tolerance" shall mean the percentage tolerance established in an operational flow order issued pursuant to Article X of the General Terms and Conditions which operators, producers, aggregators and shippers can deviate from scheduled quantities at a receipt or delivery point.

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~~27. The term "Interactive Website" shall mean Transporter's computer information and scheduling system accessed through Transporter's Internet website or through Electronic Data Interchange. "Electronic Data Interchange" or "EDI" shall mean electronic communication through means other than Transporter's System, that complies with the Electronic Delivery Mechanism Standards of the North American Energy Standards Board ("NAESB").~~

26. The term "transportation path" for a firm transportation agreement shall mean the zone of the primary receipt point, the zone of the primary delivery point and all intermediate zones; provided that Transporter's Zone 3 shall not be in the transportation path of any service that does not have a primary point in that zone. For a Firm Transportation Agreement with Primary Receipt and Delivery Points solely on an Incremental Lateral as defined in Article XX, Section 2 of the General Terms and Conditions, the transportation path shall mean the Incremental Lateral, and any such Incremental Lateral shall not be in the transportation path of any service that does not have a Primary Receipt and Delivery Point on that Incremental Lateral.
27. The term "Interactive Website" shall mean Transporter's computer information and scheduling system accessed through Transporter's Internet website or through Electronic Data Interchange. "Electronic Data Interchange" or "EDI" shall mean electronic communication through means other than Transporter's System, that complies with the Electronic Delivery Mechanism Standards of the North American Energy Standards Board ("NAESB").