



April 18, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.
Clean-Up Filing
Docket No. RP18-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) hereby tenders for filing and acceptance revised tariff records to its FERC Gas Tariff (“Tariff”), First Revised Volume No. 2 (“Volume No. 2”), which Tariff records are listed in Appendix A. Tennessee respectfully requests that these Tariff records be placed into effect on March 24, 2018 and April 1, 2018, as indicated in Appendix A attached hereto.

Statement of Nature, Reasons, and Basis for the Filing

The main purpose of this filing is to update Section 1, Table of Contents for Volume No. 2 effective on March 24, 2018¹ and April 1, 2018.² These revisions are necessary to incorporate changes made to Volume No. 2 effective on March 1, 2018, as a result of an amendment to a negotiated rate and non-conforming agreement filed by Tennessee on April 17, 2018 in Docket No. RP18-711-000.³ The proposed changes described herein are ministerial in nature and are not intended to make any substantive changes to Tennessee’s Tariff.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission’s regulations, Tennessee provides an eTariff .xml filing package containing:

¹ Section 1, Table of Contents, 51.0.0, effective March 24, 2018, was filed by Tennessee on February 21, 2018 as part of a clean-up filing in Docket No. RP18-454-000. The filing was approved by the Commission by Letter Order dated March 22, 2018. Tennessee proposes to replace Section 1, Table of Contents, 51.0.0 with Section 1, Table of Contents, 51.0.1.

² Section 1, Table of Contents, 52.0.0, effective April 1, 2018, was filed by Tennessee on March 21, 2018 as part of a negotiated rate agreement filing in Docket No. RP18-576-000. The filing was approved by the Commission by Letter Order dated April 18, 2018. Tennessee proposes to replace Section 1, Table of Contents, 52.0.0 with Section 1, Table of Contents, 52.0.1.

³ This filing is pending Commission approval.

- (1) A transmittal letter in PDF format with Appendix A attached;
- (2) Tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the Tariff records in PDF format for posting on eLibrary;
- (4) A copy of the entire filing in PDF format for posting on eLibrary.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on Tennessee's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee's office at 1001 Louisiana Street, Suite 1000, Houston, Texas 77002.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* C. Todd Piczak
Assistant General Counsel
Tennessee Gas Pipeline Company, L.L.C.
1001 Louisiana Street, Suite 1000
Houston, TX 77002
Telephone: (713) 420-3822
todd_piczak@kindermorgan.com

* Carlos Oblitas
Director, Rates and Regulatory Affairs
Tennessee Gas Pipeline Company, L.L.C.
1001 Louisiana Street, Suite 1000
Houston, TX 77002
Telephone: (713) 420-5771
carlos_oblitas@kindermorgan.com

* Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010. Additionally, service via email is requested in lieu of paper copies.

Effective Date and Waiver

Tennessee respectfully requests all waivers that may be necessary, including waiver of the 30-day notice period pursuant to Section 154.207 of the Commission's regulations, for the Commission to accept the Tariff records filed herein to become effective on March 24, 2018 and April 1, 2018, as indicated in Appendix A attached hereto.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Tennessee hereby moves to place the revised Tariff records listed on Appendix A into effect on the requested effective dates. If the Commission conditions the acceptance of this filing in any way,

Tennessee reserves the right to withdraw the proposed Tariff records or to file a later motion to place such Tariff records into effect at a later date.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Carlos Oblitas
Carlos J. Oblitas
Director, Rates and Regulatory Affairs

Enclosures

APPENDIX A

Tennessee Gas Pipeline Company, L.L.C.

Clean-Up Filing

Effective March 24, 2018
FERC Gas Tariff
First Revised Volume No. 2 Tariff Sections

Description	Title	Version
1. Table of Contents	Table of Contents	51.0.1

Effective April 1, 2018
FERC Gas Tariff
First Revised Volume No. 2 Tariff Sections

Description	Title	Version
1. Table of Contents	Table of Contents	52.0.1

CLEAN TARIFF SHEETS / RECORDS
Effective March 24, 2018

TABLE OF CONTENTS

Volume No. 2

Section 1 Table of Contents

Section 2 Negotiated Rate Agreement

- 2.1 Reserved for Future Use
 - 2.1.1 Reserved for Future Use
 - 2.1.2 Reserved for Future Use
- 2.2 Gas Transportation Agreement – Crestwood Gas Marketing LLC SP39122
 - 2.2.1 Exhibit A
 - 2.2.2 Negotiated Rate Letter Agreement
- 2.3 Gas Transportation Agreements and Negotiated Rate Letters – NORTHEAST CONNEXION PROJECT
 - 2.3.1 Exhibit A – Amended Connecticut Natural Gas Corporation SP64027
 - 2.3.2 Exhibit A – Amended Connecticut Natural Gas Corporation SP64028
 - 2.3.3 Exhibit A – Amended The Berkshire Gas Company SP64029
 - 2.3.4 Exhibit A – Amended The Berkshire Gas Company SP64030
 - 2.3.5 Exhibit A – Amended Boston Gas Company SP64023
 - 2.3.6 Exhibit A – Amended Boston Gas Company SP64024
 - 2.3.7 Exhibit A – Amended The Narragansett Electric Company SP64025
 - 2.3.8 Exhibit A – Amended The Narragansett Electric Company SP64026
- 2.4 Alta Energy Marketing, LLC SP329796
 - 2.4.1 Exhibit A
 - 2.4.2 Negotiated Rate Letter Agreement
 - 2.4.3 Reserved for Future Use
- 2.5 Gas Transportation Agreement – Chief Oil & Gas, LLC SP307991
 - 2.5.1 Exhibit A
 - 2.5.2 Negotiated Rate Letter Agreement
- 2.6 Gas Transportation Agreement – Tug Hill Marcellus, LLC SP307988
 - 2.6.1 Exhibit A
 - 2.6.2 Negotiated Rate Letter Agreement
- 2.7 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP307996
 - 2.7.1 Exhibit A
 - 2.7.2 Negotiated Rate Letter Agreement
- 2.8 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319104
 - 2.8.1 Exhibit A
 - 2.8.2 Negotiated Rate Letter Agreement
- 2.9 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319105
 - 2.9.1 Exhibit A
 - 2.9.2 Negotiated Rate Letter Agreement
- 2.10 Reserved for Future Use
 - 2.10.1 Reserved for Future Use
 - 2.10.2 Reserved for Future Use
- 2.11 Reserved for Future Use
 - 2.11.1 Reserved for Future Use
 - 2.11.2 Reserved for Future Use
- 2.12 Gas Transportation Agreement – Centerpoint Entex SP45306
 - 2.12.1 Exhibit A
 - 2.12.2 Negotiated Rate Agreement

2.13 through 2.34 Reserved for Future Use

Section 3 Non-Conforming Agreements

- 3.1 Reserved for Future Use
 - 3.1.1 Reserved for Future Use
- 3.2 Reserved for Future Use
 - 3.2.1 Reserved for FutureUse
- 3.3 Gas Transportation Agreement – Southwestern Energy Services Company SP103269 - MPP Project
 - 3.3.1 Exhibit A
 - 3.3.2 Discounted Rate Agreement
- 3.4 Amended and Restated Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP103034 - MPP Project
 - 3.4.1 Exhibit A - Revised
 - 3.4.2 Discounted Rate Agreement
 - 3.4.3 Assignment, Assumption, and Consent Agreement
 - 3.4.4 Letter to Amend Agmt – Revised Exhibit A
 - 3.4.5 Chesapeake Name Change-Certificate of Conversion
- 3.5 Gas Transportation Agreement – Total Gas & Power North America, Inc. SP106376 - MPP Project
 - 3.5.1 Exhibit A
 - 3.5.2 Discounted Rate Agreement
 - 3.5.3 Assignment, Assumption, and Consent Agreement
- 3.6 Reserved for Future Use
 - 3.6.1 Reserved for Future Use
- 3.7 Gas Transportation Agreement – Cameron LNG L.L.C. SP307320
 - 3.7.1 Exhibit A

Section 4 Negotiated Rate Agreements and Non-Conforming Agreements

- 4.1 Gas Transportation Agreement – EQT Energy LLC SP77253
 - 4.1.1 Exhibit A
 - 4.1.2 Negotiated Rate Letter
 - 4.1.3 Credit Agreement
- 4.2 Reserved for Future Use
 - 4.2.1 Reserved for Future Use
 - 4.2.2 Reserved for Future Use
- 4.3 Gas Transportation Agreement – Exelon Generation Company LLC SP324055
 - 4.3.1 Exhibit A
 - 4.3.2 Negotiated Rate Agreement
 - 4.3.3 First Amendment to Negotiated Rate Agreement
- 4.4 Gas Transportation Agreement – Cabot Oil & Gas Corporation SP96245 – NSD Project
 - 4.4.1 Exhibit A
 - 4.4.2 Negotiated Rate Letter
- 4.5 Gas Transportation Agreement – Mitsui & Co. Energy Marketing & Services (USA) SP97127 – NSD Project
 - 4.5.1 Exhibit A - Amended
 - 4.5.2 Negotiated Rate Letter
- 4.6 Gas Transportation Agreement – Mex Gas Supply, S.L. SP321801

- 4.6.1 Exhibit A
 - 4.6.2 Negotiated Rate Agreement
- 4.7 Gas Transportation Agreement – Seneca Resources Corporation SP 97126 – NSD Project
 - 4.7.1 Exhibit A - Amended
 - 4.7.2 Negotiated Rate Agreement
 - 4.7.3 First Amendment to Negotiated Rate Agreement
- 4.8 Gas Transportation Agreement – Bay State Gas Company SP 98775 – Northampton Expansion Project
 - 4.8.1 Exhibit A
 - 4.8.2 Negotiated Rate Letter
- 4.9 Gas Transportation Agreement – The Berkshire Gas Company SP 98774 – Northampton Expansion Project
 - 4.9.1 Exhibit A
 - 4.9.2 Negotiated Rate Letter
- 4.10 Reserved for Future Use
 - 4.10.1 Reserved for Future Use
 - 4.10.2 Reserved for Future Use
- 4.11 Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP101781 – Northeast Upgrade Project
 - 4.11.1 Exhibit A - Amended
 - 4.11.2 Negotiated Rate Letter
 - 4.11.3 Amendment No. 1 to Negotiated Rate Agreement
 - 4.11.4 Chesapeake Name Change-Certificate of Conversion
- 4.12 Gas Transportation Agreement – Statoil Natural Gas LLC SP101733 – Northeast Upgrade Project
 - 4.12.1 Exhibit A - Amended
 - 4.12.2 Negotiated Rate Letter
- 4.13 Gas Transportation Agreement – MEX Gas Supply, S.L. SP301591
 - 4.13.1 Exhibit A
 - 4.13.2 Negotiated Rate Letter
- 4.14 Gas Transportation Agreement – Cabot Oil & Gas Corp. SP93924
 - 4.14.1 Exhibit A
 - 4.14.2 Negotiated Rate Letter
- 4.15 Gas Transportation Agreement – Southwestern Energy Services Co. SP92985
 - 4.15.1 Exhibit A
 - 4.15.2 Negotiated Rate Letter
- 4.16 Gas Transportation Agreement – UGI Penn Natural Gas, Inc. SP301692 – Uniondale Expansion Project
 - 4.16.1 Exhibit A
 - 4.16.2 Negotiated Rate Letter
- 4.17 Gas Transportation Agreement – South Jersey Resources Group, LLC SP100754-Rose Lake Expansion Project
 - 4.17.1 Exhibit A
 - 4.17.2 Negotiated Rate Agreement
- 4.18 Gas Transportation Agreement – Statoil Natural Gas LLC SP100755 – Rose Lake Expansion Project
 - 4.18.1 Exhibit A
 - 4.18.2 Negotiated Rate Agreement
- 4.19 Gas Transportation Agreement – Seneca Resources Corporation SP315568 – Niagara Expansion Project
 - 4.19.1 Exhibit A
 - 4.19.2 Negotiated Rate Agreement

- 4.19.3 Gas Trans Agmt-Amendment No. 1
- 4.20 Gas Transportation Agreement – Seneca Resources Corporation SP315567 – Niagara Expansion Project
 - 4.20.1 Exhibit A
 - 4.20.2 Negotiated Rate Agreement
- 4.21 Gas Transportation Agreement – Antero Resources Corporation SP315616 – Broad Run Flexibility Project
 - 4.21.1 Exhibit A
 - 4.21.2 Negotiated Rate Agreement
 - 4.21.3 Letter Agreement to Amend Negotiated Rate Agreement
 - 4.21.4 Amendment to Gas Transportation Agreement and Negotiated Rate Agreement
- 4.22 Gas Transportation Agreement – Statoil Natural Gas LLC SP322938 Susquehanna West Project
 - 4.22.1 Exhibit A
 - 4.22.2 Negotiated Rate Letter
- 4.23 Reserved for Future Use
 - 4.23.1 Reserved for Future Use
 - 4.23.2 Reserved for Future Use
- 4.24 Gas Transportation Agreement – Connecticut Natural Gas Corp SP331570 – Connecticut Expansion Project
 - 4.24.1 Exhibit A
 - 4.24.2 Negotiated Rate Agreement
 - 4.24.3 Precedent Agreement
 - 4.24.4 Amendment to Gas Transportation Agreement
- 4.25 Gas Transportation Agreement – The Southern Connecticut Gas Co SP331571 – Connecticut Expansion Project
 - 4.25.1 Exhibit A
 - 4.25.2 Negotiated Rate Agreement
 - 4.25.3 Precedent Agreement
 - 4.25.4 Amendment to Gas Transportation Agreement
- 4.26 Gas Transportation Agreement – Yankee Gas Services Co SP331574 – Connecticut Expansion Project
 - 4.26.1 Exhibit A
 - 4.26.2 Negotiated Rate Agreement
 - 4.26.3 Precedent Agreement
- 4.27 Gas Transportation Agreement – Cabot Oil & Gas Corp SP331527 – Orion Project
 - 4.27.1 Exhibit A
 - 4.27.2 Negotiated Rate Agreement
- 4.28 Gas Transportation Agreement – South Jersey Gas Co SP331529 – Orion Project
 - 4.28.1 Exhibit A
 - 4.28.2 Negotiated Rate Agreement
- 4.29 Gas Transportation Agreement – South Jersey Resources Group LLC, SP331528 – Orion Project
 - 4.29.1 Exhibit A
 - 4.29.2 Negotiated Rate Agreement
- 4.30 Gas Transportation Agreement – Mitsui & Co. Cameron LNG Sales LLC SP326297 – Southwest Louisiana Supply Project
 - 4.30.1 Exhibit A
 - 4.30.2 Negotiated Rate Agreement
 - 4.30.3 Amendment No. 1 to Gas Transportation Agreement

Section 5 Statement of Rates

5.1	Summary of Transportation Rates and Charges
Section 6	Gas Transportation Agreement
6.1	Gas Transportation Agreement Between Tennessee and Conoco Rate Schedule T-154
Section 7	Gas Compression Agreement
7.1	Compression Agreement Between Tennessee and Natural/United Sea Robin/Trunkline Rate Schedule C-1
Section 8	Exchange Service Agreements
8.1	X-23 Tennessee and Algonquin Gas Transmission
8.2	X-48 Tennessee and Consolidated Gas Supply
8.3	X-65 Tennessee and Algonquin Gas Transmission - Cancelled

CLEAN TARIFF SHEETS / RECORDS
Effective April 1, 2018

TABLE OF CONTENTS

Volume No. 2

Section 1 Table of Contents

Section 2 Negotiated Rate Agreement

- 2.1 Gas Transportation Agreement – Sequent Energy Management, L.P. SP100239
 - 2.1.1 Exhibit A
 - 2.1.2 Negotiated Rate Letter Agreement
- 2.2 Gas Transportation Agreement – Crestwood Gas Marketing LLC SP39122
 - 2.2.1 Exhibit A
 - 2.2.2 Negotiated Rate Letter Agreement
- 2.3 Gas Transportation Agreements and Negotiated Rate Letters – NORTHEAST CONNEXION PROJECT
 - 2.3.1 Exhibit A – Amended Connecticut Natural Gas Corporation SP64027
 - 2.3.2 Exhibit A – Amended Connecticut Natural Gas Corporation SP64028
 - 2.3.3 Exhibit A – Amended The Berkshire Gas Company SP64029
 - 2.3.4 Exhibit A – Amended The Berkshire Gas Company SP64030
 - 2.3.5 Exhibit A – Amended Boston Gas Company SP64023
 - 2.3.6 Exhibit A – Amended Boston Gas Company SP64024
 - 2.3.7 Exhibit A – Amended The Narragansett Electric Company SP64025
 - 2.3.8 Exhibit A – Amended The Narragansett Electric Company SP64026
- 2.4 Alta Energy Marketing, LLC SP329796
 - 2.4.1 Exhibit A
 - 2.4.2 Negotiated Rate Letter Agreement
 - 2.4.3 Reserved for Future Use
- 2.5 Gas Transportation Agreement – Chief Oil & Gas, LLC SP307991
 - 2.5.1 Exhibit A
 - 2.5.2 Negotiated Rate Letter Agreement
- 2.6 Gas Transportation Agreement – Tug Hill Marcellus, LLC SP307988
 - 2.6.1 Exhibit A
 - 2.6.2 Negotiated Rate Letter Agreement
- 2.7 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP307996
 - 2.7.1 Exhibit A
 - 2.7.2 Negotiated Rate Letter Agreement
- 2.8 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319104
 - 2.8.1 Exhibit A
 - 2.8.2 Negotiated Rate Letter Agreement
- 2.9 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319105
 - 2.9.1 Exhibit A
 - 2.9.2 Negotiated Rate Letter Agreement
- 2.10 Reserved for Future Use
 - 2.10.1 Reserved for Future Use
 - 2.10.2 Reserved for Future Use
- 2.11 Reserved for Future Use
 - 2.11.1 Reserved for Future Use
 - 2.11.2 Reserved for Future Use
- 2.12 Gas Transportation Agreement – Centerpoint Entex SP45306
 - 2.12.1 Exhibit A
 - 2.12.2 Negotiated Rate Agreement

2.13 through 2.34 Reserved for Future Use

Section 3 Non-Conforming Agreements

- 3.1 Reserved for Future Use
 - 3.1.1 Reserved for Future Use
- 3.2 Reserved for Future Use
 - 3.2.1 Reserved for FutureUse
- 3.3 Gas Transportation Agreement – Southwestern Energy Services Company SP103269 - MPP Project
 - 3.3.1 Exhibit A
 - 3.3.2 Discounted Rate Agreement
- 3.4 Amended and Restated Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP103034 - MPP Project
 - 3.4.1 Exhibit A - Revised
 - 3.4.2 Discounted Rate Agreement
 - 3.4.3 Assignment, Assumption, and Consent Agreement
 - 3.4.4 Letter to Amend Agmt – Revised Exhibit A
 - 3.4.5 Chesapeake Name Change-Certificate of Conversion
- 3.5 Gas Transportation Agreement – Total Gas & Power North America, Inc. SP106376 - MPP Project
 - 3.5.1 Exhibit A
 - 3.5.2 Discounted Rate Agreement
 - 3.5.3 Assignment, Assumption, and Consent Agreement
- 3.6 Reserved for Future Use
 - 3.6.1 Reserved for Future Use
- 3.7 Gas Transportation Agreement – Cameron LNG L.L.C. SP307320
 - 3.7.1 Exhibit A

Section 4 Negotiated Rate Agreements and Non-Conforming Agreements

- 4.1 Gas Transportation Agreement – EQT Energy LLC SP77253
 - 4.1.1 Exhibit A
 - 4.1.2 Negotiated Rate Letter
 - 4.1.3 Credit Agreement
- 4.2 Reserved for Future Use
 - 4.2.1 Reserved for Future Use
 - 4.2.2 Reserved for Future Use
- 4.3 Gas Transportation Agreement – Exelon Generation Company LLC SP324055
 - 4.3.1 Exhibit A
 - 4.3.2 Negotiated Rate Agreement
 - 4.3.3 First Amendment to Negotiated Rate Agreement
- 4.4 Gas Transportation Agreement – Cabot Oil & Gas Corporation SP96245 – NSD Project
 - 4.4.1 Exhibit A
 - 4.4.2 Negotiated Rate Letter
- 4.5 Gas Transportation Agreement – Mitsui & Co. Energy Marketing & Services (USA) SP97127 – NSD Project
 - 4.5.1 Exhibit A - Amended
 - 4.5.2 Negotiated Rate Letter
- 4.6 Gas Transportation Agreement – Mex Gas Supply, S.L. SP321801

- 4.6.1 Exhibit A
 - 4.6.2 Negotiated Rate Agreement
- 4.7 Gas Transportation Agreement – Seneca Resources Corporation SP 97126 – NSD Project
 - 4.7.1 Exhibit A - Amended
 - 4.7.2 Negotiated Rate Agreement
 - 4.7.3 First Amendment to Negotiated Rate Agreement
- 4.8 Gas Transportation Agreement – Bay State Gas Company SP 98775 – Northampton Expansion Project
 - 4.8.1 Exhibit A
 - 4.8.2 Negotiated Rate Letter
- 4.9 Gas Transportation Agreement – The Berkshire Gas Company SP 98774 – Northampton Expansion Project
 - 4.9.1 Exhibit A
 - 4.9.2 Negotiated Rate Letter
- 4.10 Reserved for Future Use
 - 4.10.1 Reserved for Future Use
 - 4.10.2 Reserved for Future Use
- 4.11 Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP101781 – Northeast Upgrade Project
 - 4.11.1 Exhibit A - Amended
 - 4.11.2 Negotiated Rate Letter
 - 4.11.3 Amendment No. 1 to Negotiated Rate Agreement
 - 4.11.4 Chesapeake Name Change-Certificate of Conversion
- 4.12 Gas Transportation Agreement – Statoil Natural Gas LLC SP101733 – Northeast Upgrade Project
 - 4.12.1 Exhibit A - Amended
 - 4.12.2 Negotiated Rate Letter
- 4.13 Gas Transportation Agreement – MEX Gas Supply, S.L. SP301591
 - 4.13.1 Exhibit A
 - 4.13.2 Negotiated Rate Letter
- 4.14 Gas Transportation Agreement – Cabot Oil & Gas Corp. SP93924
 - 4.14.1 Exhibit A
 - 4.14.2 Negotiated Rate Letter
- 4.15 Gas Transportation Agreement – Southwestern Energy Services Co. SP92985
 - 4.15.1 Exhibit A
 - 4.15.2 Negotiated Rate Letter
- 4.16 Gas Transportation Agreement – UGI Penn Natural Gas, Inc. SP301692 – Uniondale Expansion Project
 - 4.16.1 Exhibit A
 - 4.16.2 Negotiated Rate Letter
- 4.17 Gas Transportation Agreement – South Jersey Resources Group, LLC SP100754-Rose Lake Expansion Project
 - 4.17.1 Exhibit A
 - 4.17.2 Negotiated Rate Agreement
- 4.18 Gas Transportation Agreement – Statoil Natural Gas LLC SP100755 – Rose Lake Expansion Project
 - 4.18.1 Exhibit A
 - 4.18.2 Negotiated Rate Agreement
- 4.19 Gas Transportation Agreement – Seneca Resources Corporation SP315568 – Niagara Expansion Project
 - 4.19.1 Exhibit A
 - 4.19.2 Negotiated Rate Agreement

- 4.19.3 Gas Trans Agmt-Amendment No. 1
- 4.20 Gas Transportation Agreement – Seneca Resources Corporation SP315567 – Niagara Expansion Project
 - 4.20.1 Exhibit A
 - 4.20.2 Negotiated Rate Agreement
- 4.21 Gas Transportation Agreement – Antero Resources Corporation SP315616 – Broad Run Flexibility Project
 - 4.21.1 Exhibit A
 - 4.21.2 Negotiated Rate Agreement
 - 4.21.3 Letter Agreement to Amend Negotiated Rate Agreement
 - 4.21.4 Amendment to Gas Transportation Agreement and Negotiated Rate Agreement
- 4.22 Gas Transportation Agreement – Statoil Natural Gas LLC SP322938 Susquehanna West Project
 - 4.22.1 Exhibit A
 - 4.22.2 Negotiated Rate Letter
- 4.23 Reserved for Future Use
 - 4.23.1 Reserved for Future Use
 - 4.23.2 Reserved for Future Use
- 4.24 Gas Transportation Agreement – Connecticut Natural Gas Corp SP331570 – Connecticut Expansion Project
 - 4.24.1 Exhibit A
 - 4.24.2 Negotiated Rate Agreement
 - 4.24.3 Precedent Agreement
 - 4.24.4 Amendment to Gas Transportation Agreement
- 4.25 Gas Transportation Agreement – The Southern Connecticut Gas Co SP331571 – Connecticut Expansion Project
 - 4.25.1 Exhibit A
 - 4.25.2 Negotiated Rate Agreement
 - 4.25.3 Precedent Agreement
 - 4.25.4 Amendment to Gas Transportation Agreement
- 4.26 Gas Transportation Agreement – Yankee Gas Services Co SP331574 – Connecticut Expansion Project
 - 4.26.1 Exhibit A
 - 4.26.2 Negotiated Rate Agreement
 - 4.26.3 Precedent Agreement
- 4.27 Gas Transportation Agreement – Cabot Oil & Gas Corp SP331527 – Orion Project
 - 4.27.1 Exhibit A
 - 4.27.2 Negotiated Rate Agreement
- 4.28 Gas Transportation Agreement – South Jersey Gas Co SP331529 – Orion Project
 - 4.28.1 Exhibit A
 - 4.28.2 Negotiated Rate Agreement
- 4.29 Gas Transportation Agreement – South Jersey Resources Group LLC, SP331528 – Orion Project
 - 4.29.1 Exhibit A
 - 4.29.2 Negotiated Rate Agreement
- 4.30 Gas Transportation Agreement – Mitsui & Co. Cameron LNG Sales LLC SP326297 – Southwest Louisiana Supply Project
 - 4.30.1 Exhibit A
 - 4.30.2 Negotiated Rate Agreement
 - 4.30.3 Amendment No. 1 to Gas Transportation Agreement

Section 5 Statement of Rates

5.1	Summary of Transportation Rates and Charges
Section 6	Gas Transportation Agreement
6.1	Gas Transportation Agreement Between Tennessee and Conoco Rate Schedule T-154
Section 7	Gas Compression Agreement
7.1	Compression Agreement Between Tennessee and Natural/United Sea Robin/Trunkline Rate Schedule C-1
Section 8	Exchange Service Agreements
8.1	X-23 Tennessee and Algonquin Gas Transmission
8.2	X-48 Tennessee and Consolidated Gas Supply
8.3	X-65 Tennessee and Algonquin Gas Transmission - Cancelled

MARKED TARIFF SHEETS / RECORDS

TABLE OF CONTENTS

Volume No. 2

Section 1 Table of Contents

Section 2 Negotiated Rate Agreement

- 2.1 ~~Reserved for Future Use~~Gas Transportation Agreement – Statoil Natural Gas LLC SP102661
 - 2.1.1 ~~Reserved for Future Use~~Exhibit A
 - 2.1.2 ~~Reserved for Future Use~~Negotiated Rate Agreement
- 2.2 Gas Transportation Agreement – Crestwood Gas Marketing LLC SP39122
 - 2.2.1 Exhibit A
 - 2.2.2 Negotiated Rate Letter Agreement
- 2.3 Gas Transportation Agreements and Negotiated Rate Letters – NORTHEAST CONNEXION PROJECT
 - 2.3.1 Exhibit A – Amended Connecticut Natural Gas Corporation SP64027
 - 2.3.2 Exhibit A – Amended Connecticut Natural Gas Corporation SP64028
 - 2.3.3 Exhibit A – Amended The Berkshire Gas Company SP64029
 - 2.3.4 Exhibit A – Amended The Berkshire Gas Company SP64030
 - 2.3.5 Exhibit A – Amended Boston Gas Company SP64023
 - 2.3.6 Exhibit A – Amended Boston Gas Company SP64024
 - 2.3.7 Exhibit A – Amended The Narragansett Electric Company SP64025
 - 2.3.8 Exhibit A – Amended The Narragansett Electric Company SP64026
- 2.4 Alta Energy Marketing, LLC SP329796
 - 2.4.1 Exhibit A
 - 2.4.2 Negotiated Rate Letter Agreement
 - 2.4.3 Reserved for Future Use
- 2.5 Gas Transportation Agreement – Chief Oil & Gas, LLC SP307991
 - 2.5.1 Exhibit A
 - 2.5.2 Negotiated Rate Letter Agreement
- 2.6 Gas Transportation Agreement – Tug Hill Marcellus, LLC SP307988
 - 2.6.1 Exhibit A
 - 2.6.2 Negotiated Rate Letter Agreement
- 2.7 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP307996
 - 2.7.1 Exhibit A
 - 2.7.2 Negotiated Rate Letter Agreement
- 2.8 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319104
 - 2.8.1 Exhibit A
 - 2.8.2 Negotiated Rate Letter Agreement
- 2.9 Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319105
 - 2.9.1 Exhibit A
 - 2.9.2 Negotiated Rate Letter Agreement
- 2.10 ~~Reserved for Future Use~~Gas Transportation Agreement – Sequent Energy Management, L.P. SP311522
 - 2.10.1 ~~Reserved for Future Use~~Exhibit A
 - 2.10.2 ~~Reserved for Future Use~~Negotiated Rate Letter Agreement
- 2.11 ~~Reserved for Future Use~~Gas Transportation Agreement – Noble Americas Gas & Power Corp. SP316649
 - 2.11.1 ~~Reserved for Future Use~~Exhibit A
 - 2.11.2 ~~Reserved for Future Use~~Negotiated Rate Agreement
- 2.12 Gas Transportation Agreement – Centerpoint Entex SP45306

- 2.12.1 Exhibit A
- ~~2.12.2 Negotiated Rate Agreement~~

2.13 through 2.34 ~~20~~ Reserved for Future Use

~~2.21 Gas Transportation Agreement – Freepoint Commodities, LLC SP309044~~

- ~~2.21.1 Exhibit A~~
- ~~2.21.2 Negotiated Rate Agreement~~

~~2.22 through 2.34 Reserved for Future Use~~

Section 3 Non-Conforming Agreements

3.1 ~~Reserved for Future UseGas Transportation Agreement – MGI SUPPLY, LTD SP101510~~

- ~~3.1.1 Reserved for Future UseExhibit A~~

3.2 ~~Reserved for Future UseGas Transportation Agreement – MGI SUPPLY, LTD SP108696~~

- ~~3.2.1 Reserved for FutureUseExhibit A~~

3.3 Gas Transportation Agreement – Southwestern Energy Services Company SP103269 -
MPP Project

- 3.3.1 Exhibit A
- 3.3.2 Discounted Rate Agreement

3.4 Amended and Restated Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C.
SP103034 - MPP Project

- 3.4.1 Exhibit A - Revised
- 3.4.2 Discounted Rate Agreement
- 3.4.3 Assignment, Assumption, and Consent Agreement
- 3.4.4 Letter to Amend Agmt – Revised Exhibit A
- 3.4.5 Chesapeake Name Change-Certificate of Conversion

3.5 Gas Transportation Agreement – Total Gas & Power North America, Inc. SP106376 -
MPP Project

- 3.5.1 Exhibit A
- 3.5.2 Discounted Rate Agreement
- 3.5.3 Assignment, Assumption, and Consent Agreement

3.6 ~~Reserved for Future UseGas Transportation Agreement – MEX Gas Supply, S.L. SP307989~~

- ~~3.6.1 Reserved for Future UseExhibit A~~

3.7 Gas Transportation Agreement – Cameron LNG L.L.C. SP307320

- 3.7.1 Exhibit A

Section 4 Negotiated Rate Agreements and Non-Conforming Agreements

4.1 Gas Transportation Agreement – EQT Energy LLC SP77253

- 4.1.1 Exhibit A
- 4.1.2 Negotiated Rate Letter
- 4.1.3 Credit Agreement

4.2 Reserved for Future Use

- 4.2.1 Reserved for Future Use
- 4.2.2 Reserved for Future Use

4.3 Gas Transportation Agreement – Exelon Generation Company LLC SP324055

- 4.3.1 Exhibit A
- 4.3.2 Negotiated Rate Agreement
- 4.3.3 First Amendment to Negotiated Rate Agreement

4.4 Gas Transportation Agreement – Cabot Oil & Gas Corporation SP96245 – NSD Project

- 4.4.1 Exhibit A
- 4.4.2 Negotiated Rate Letter

- 4.5 Gas Transportation Agreement – Mitsui & Co. Energy Marketing & Services (USA) SP97127 – NSD Project
 - 4.5.1 Exhibit A - Amended
 - 4.5.2 Negotiated Rate Letter
- 4.6 Gas Transportation Agreement – Mex Gas Supply, S.L. SP321801
 - 4.6.1 Exhibit A
 - 4.6.2 Negotiated Rate Agreement
- 4.7 Gas Transportation Agreement – Seneca Resources Corporation SP 97126 – NSD Project
 - 4.7.1 Exhibit A - Amended
 - 4.7.2 Negotiated Rate Agreement
 - 4.7.3 First Amendment to Negotiated Rate Agreement
- 4.8 Gas Transportation Agreement – Bay State Gas Company SP 98775 – Northampton Expansion Project
 - 4.8.1 Exhibit A
 - 4.8.2 Negotiated Rate Letter
- 4.9 Gas Transportation Agreement – The Berkshire Gas Company SP 98774 – Northampton Expansion Project
 - 4.9.1 Exhibit A
 - 4.9.2 Negotiated Rate Letter
- 4.10 ~~Reserved for Future Use~~Gas Transportation Agreement – ~~South Jersey Resources Group LLC SP 102574 – Rose Lake Expansion Project~~
 - 4.10.1 ~~Reserved for Future Use~~Exhibit A
 - 4.10.2 ~~Reserved for Future Use~~Negotiated Rate Letter
- 4.11 Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP101781 – Northeast Upgrade Project
 - 4.11.1 Exhibit A - Amended
 - 4.11.2 Negotiated Rate Letter
 - 4.11.3 Amendment No. 1 to Negotiated Rate Agreement
 - 4.11.4 Chesapeake Name Change-Certificate of Conversion
- 4.12 Gas Transportation Agreement – Statoil Natural Gas LLC SP101733 – Northeast Upgrade Project
 - 4.12.1 Exhibit A - Amended
 - 4.12.2 Negotiated Rate Letter
- 4.13 Gas Transportation Agreement – MEX Gas Supply, S.L. SP301591
 - 4.13.1 Exhibit A
 - 4.13.2 Negotiated Rate Letter
- 4.14 Gas Transportation Agreement – Cabot Oil & Gas Corp. SP93924
 - 4.14.1 Exhibit A
 - 4.14.2 Negotiated Rate Letter
- 4.15 Gas Transportation Agreement – Southwestern Energy Services Co. SP92985
 - 4.15.1 Exhibit A
 - 4.15.2 Negotiated Rate Letter
- 4.16 Gas Transportation Agreement – UGI Penn Natural Gas, Inc. SP301692 – Uniondale Expansion Project
 - 4.16.1 Exhibit A
 - 4.16.2 Negotiated Rate Letter
- 4.17 Gas Transportation Agreement – South Jersey Resources Group, LLC SP100754-Rose Lake Expansion Project
 - 4.17.1 Exhibit A
 - 4.17.2 Negotiated Rate Agreement
- 4.18 Gas Transportation Agreement – Statoil Natural Gas LLC SP100755 –

	Rose Lake Expansion Project
4.18.1	Exhibit A
4.18.2	Negotiated Rate Agreement
4.19	Gas Transportation Agreement – Seneca Resources Corporation SP315568 – Niagara Expansion Project
4.19.1	Exhibit A
4.19.2	Negotiated Rate Agreement
4.19.3	Gas Trans Agmt-Amendment No. 1
4.20	Gas Transportation Agreement – Seneca Resources Corporation SP315567 – Niagara Expansion Project
4.20.1	Exhibit A
4.20.2	Negotiated Rate Agreement
4.21	Gas Transportation Agreement – Antero Resources Corporation SP315616 – Broad Run Flexibility Project
4.21.1	Exhibit A
4.21.2	Negotiated Rate Agreement
4.21.3	Letter Agreement to Amend Negotiated Rate Agreement
4.21.4	Amendment to Gas Transportation Agreement and Negotiated Rate Agreement
4.22	Gas Transportation Agreement – Statoil Natural Gas LLC SP322938 Susquehanna West Project
4.22.1	Exhibit A
4.22.2	Negotiated Rate Letter
4.23	Reserved for Future UseGas Transportation Agreement – Statoil Natural Gas LLC SP330762 – Susquehanna West Project
4.23.1	Reserved for Future UseExhibit A
4.23.2	Reserved for Future UseNegotiated Rate Agreement
4.24	Gas Transportation Agreement – Connecticut Natural Gas Corp SP331570 – Connecticut Expansion Project
4.24.1	Exhibit A
4.24.2	Negotiated Rate Agreement
4.24.3	Precedent Agreement
4.24.4	Amendment to Gas Transportation Agreement
4.25	Gas Transportation Agreement – The Southern Connecticut Gas Co SP331571 – Connecticut Expansion Project
4.25.1	Exhibit A
4.25.2	Negotiated Rate Agreement
4.25.3	Precedent Agreement
4.25.4	Amendment to Gas Transportation Agreement
4.26	Gas Transportation Agreement – Yankee Gas Services Co SP331574 – Connecticut Expansion Project
4.26.1	Exhibit A
4.26.2	Negotiated Rate Agreement
4.26.3	Precedent Agreement
4.27	Gas Transportation Agreement – Cabot Oil & Gas Corp SP331527 – Orion Project
4.27.1	Exhibit A
4.27.2	Negotiated Rate Agreement
4.28	Gas Transportation Agreement – South Jersey Gas Co SP331529 – Orion Project
4.28.1	Exhibit A
4.28.2	Negotiated Rate Agreement
4.29	Gas Transportation Agreement – South Jersey Resources Group LLC, SP331528 – Orion Project
4.29.1	Exhibit A
4.29.2	Negotiated Rate Agreement
4.30	Gas Transportation Agreement – Mitsui & Co. Cameron LNG Sales LLC SP326297 – Southwest Louisiana Supply Project

- 4.30.1 Exhibit A
- 4.30.2 Negotiated Rate Agreement
- 4.30.3 Amendment No. 1 to Gas Transportation Agreement

Section 5 Statement of Rates

- 5.1 Summary of Transportation Rates and Charges

Section 6 Gas Transportation Agreement

- 6.1 Gas Transportation Agreement Between Tennessee and Conoco Rate Schedule T-154

Section 7 Gas Compression Agreement

- 7.1 Compression Agreement Between Tennessee and Natural/United Sea Robin/Trunkline Rate Schedule C-1

Section 8 Exchange Service Agreements

- 8.1 X-23 Tennessee and Algonquin Gas Transmission
- 8.2 X-48 Tennessee and Consolidated Gas Supply
- 8.3 X-65 Tennessee and Algonquin Gas Transmission - Cancelled

TABLE OF CONTENTS

Volume No. 2

Section 1 Table of Contents

Section 2 Negotiated Rate Agreement

Use	2.1	Gas Transportation Agreement – Sequent Energy Management, L.P. SP100239	Reserved for Future Use
	2.1.1	Exhibit A	Reserved for Future Use
	2.1.2	Negotiated Rate Letter Agreement	Reserved for Future Use
	2.2	Gas Transportation Agreement – Crestwood Gas Marketing LLC SP39122	
	2.2.1	Exhibit A	
	2.2.2	Negotiated Rate Letter Agreement	
	2.3	Gas Transportation Agreements and Negotiated Rate Letters – NORTHEAST CONNEXION PROJECT	
	2.3.1	Exhibit A – Amended Connecticut Natural Gas Corporation SP64027	
	2.3.2	Exhibit A – Amended Connecticut Natural Gas Corporation SP64028	
	2.3.3	Exhibit A – Amended The Berkshire Gas Company SP64029	
	2.3.4	Exhibit A – Amended The Berkshire Gas Company SP64030	
	2.3.5	Exhibit A – Amended Boston Gas Company SP64023	
	2.3.6	Exhibit A – Amended Boston Gas Company SP64024	
	2.3.7	Exhibit A – Amended The Narragansett Electric Company SP64025	
	2.3.8	Exhibit A – Amended The Narragansett Electric Company SP64026	
	2.4	Alta Energy Marketing, LLC SP329796	
	2.4.1	Exhibit A	
	2.4.2	Negotiated Rate Letter Agreement	
	2.4.3	Reserved for Future Use	
	2.5	Gas Transportation Agreement – Chief Oil & Gas, LLC SP307991	
	2.5.1	Exhibit A	
	2.5.2	Negotiated Rate Letter Agreement	
	2.6	Gas Transportation Agreement – Tug Hill Marcellus, LLC SP307988	
	2.6.1	Exhibit A	
	2.6.2	Negotiated Rate Letter Agreement	
	2.7	Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP307996	
	2.7.1	Exhibit A	
	2.7.2	Negotiated Rate Letter Agreement	
	2.8	Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319104	
	2.8.1	Exhibit A	
	2.8.2	Negotiated Rate Letter Agreement	
	2.9	Gas Transportation Agreement – Enerplus Resources (USA) Corporation SP319105	
	2.9.1	Exhibit A	
	2.9.2	Negotiated Rate Letter Agreement	
	2.10	Reserved for Future Use	
	2.10.1	Reserved for Future Use	
	2.10.2	Reserved for Future Use	
	2.11	Reserved for Future Use	
	2.11.1	Reserved for Future Use	
	2.11.2	Reserved for Future Use	
	2.12	Gas Transportation Agreement – Centerpoint Entex SP45306	
	2.12.1	Exhibit A	

2.12.2 Negotiated Rate Agreement

2.13 through 2.34 Reserved for Future Use

Section 3 Non-Conforming Agreements

3.1 Reserved for Future Use

3.1.1 Reserved for Future Use

3.2 Reserved for Future Use

3.2.1 Reserved for Future Use

3.3 Gas Transportation Agreement – Southwestern Energy Services Company SP103269 -
MPP Project

3.3.1 Exhibit A

3.3.2 Discounted Rate Agreement

3.4 Amended and Restated Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C.
SP103034 - MPP Project

3.4.1 Exhibit A - Revised

3.4.2 Discounted Rate Agreement

3.4.3 Assignment, Assumption, and Consent Agreement

3.4.4 Letter to Amend Agmt – Revised Exhibit A

3.4.5 Chesapeake Name Change-Certificate of Conversion

3.5 Gas Transportation Agreement – Total Gas & Power North America, Inc. SP106376 -
MPP Project

3.5.1 Exhibit A

3.5.2 Discounted Rate Agreement

3.5.3 Assignment, Assumption, and Consent Agreement

3.6 Reserved for Future Use

3.6.1 Reserved for Future Use

3.7 Gas Transportation Agreement – Cameron LNG L.L.C. SP307320

3.7.1 Exhibit A

Section 4 Negotiated Rate Agreements and Non-Conforming Agreements

4.1 Gas Transportation Agreement – EQT Energy LLC SP77253

4.1.1 Exhibit A

4.1.2 Negotiated Rate Letter

4.1.3 Credit Agreement

4.2 Reserved for Future Use

4.2.1 Reserved for Future Use

4.2.2 Reserved for Future Use

4.3 Gas Transportation Agreement – Exelon Generation Company LLC SP324055

4.3.1 Exhibit A

4.3.2 Negotiated Rate Agreement

4.3.3 First Amendment to Negotiated Rate Agreement

4.4 Gas Transportation Agreement – Cabot Oil & Gas Corporation SP96245 – NSD Project

4.4.1 Exhibit A

4.4.2 Negotiated Rate Letter

4.5 Gas Transportation Agreement – Mitsui & Co. Energy Marketing & Services (USA) SP97127 – NSD
Project

4.5.1 Exhibit A - Amended

4.5.2 Negotiated Rate Letter

- 4.6 Gas Transportation Agreement – Mex Gas Supply, S.L. SP321801
 - 4.6.1 Exhibit A
 - 4.6.2 Negotiated Rate Agreement
- 4.7 Gas Transportation Agreement – Seneca Resources Corporation SP 97126 – NSD Project
 - 4.7.1 Exhibit A - Amended
 - 4.7.2 Negotiated Rate Agreement
 - 4.7.3 First Amendment to Negotiated Rate Agreement
- 4.8 Gas Transportation Agreement – Bay State Gas Company SP 98775 – Northampton Expansion Project
 - 4.8.1 Exhibit A
 - 4.8.2 Negotiated Rate Letter
- 4.9 Gas Transportation Agreement – The Berkshire Gas Company SP 98774 – Northampton Expansion Project
 - 4.9.1 Exhibit A
 - 4.9.2 Negotiated Rate Letter
- 4.10 Reserved for Future Use
 - 4.10.1 Reserved for Future Use
 - 4.10.2 Reserved for Future Use
- 4.11 Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP101781 – Northeast Upgrade Project
 - 4.11.1 Exhibit A - Amended
 - 4.11.2 Negotiated Rate Letter
 - 4.11.3 Amendment No. 1 to Negotiated Rate Agreement
 - 4.11.4 Chesapeake Name Change-Certificate of Conversion
- 4.12 Gas Transportation Agreement – Statoil Natural Gas LLC SP101733 – Northeast Upgrade Project
 - 4.12.1 Exhibit A - Amended
 - 4.12.2 Negotiated Rate Letter
- 4.13 Gas Transportation Agreement – MEX Gas Supply, S.L. SP301591
 - 4.13.1 Exhibit A
 - 4.13.2 Negotiated Rate Letter
- 4.14 Gas Transportation Agreement – Cabot Oil & Gas Corp. SP93924
 - 4.14.1 Exhibit A
 - 4.14.2 Negotiated Rate Letter
- 4.15 Gas Transportation Agreement – Southwestern Energy Services Co. SP92985
 - 4.15.1 Exhibit A
 - 4.15.2 Negotiated Rate Letter
- 4.16 Gas Transportation Agreement – UGI Penn Natural Gas, Inc. SP301692 – Uniondale Expansion Project
 - 4.16.1 Exhibit A
 - 4.16.2 Negotiated Rate Letter
- 4.17 Gas Transportation Agreement – South Jersey Resources Group, LLC SP100754-Rose Lake Expansion Project
 - 4.17.1 Exhibit A
 - 4.17.2 Negotiated Rate Agreement
- 4.18 Gas Transportation Agreement – Statoil Natural Gas LLC SP100755 – Rose Lake Expansion Project
 - 4.18.1 Exhibit A
 - 4.18.2 Negotiated Rate Agreement
- 4.19 Gas Transportation Agreement – Seneca Resources Corporation SP315568 – Niagara Expansion Project
 - 4.19.1 Exhibit A

- 4.19.2 Negotiated Rate Agreement
 - 4.19.3 Gas Trans Agmt-Amendment No. 1
- 4.20 Gas Transportation Agreement – Seneca Resources Corporation SP315567 – Niagara Expansion Project
 - 4.20.1 Exhibit A
 - 4.20.2 Negotiated Rate Agreement
- 4.21 Gas Transportation Agreement – Antero Resources Corporation SP315616 – Broad Run Flexibility Project
 - 4.21.1 Exhibit A
 - 4.21.2 Negotiated Rate Agreement
 - 4.21.3 Letter Agreement to Amend Negotiated Rate Agreement
 - 4.21.4 Amendment to Gas Transportation Agreement and Negotiated Rate Agreement
- 4.22 Gas Transportation Agreement – Statoil Natural Gas LLC SP322938 Susquehanna West Project
 - 4.22.1 Exhibit A
 - 4.22.2 Negotiated Rate Letter
- 4.23 Reserved for Future Use
 - 4.23.1 Reserved for Future Use
 - 4.23.2 Reserved for Future Use
- 4.24 Gas Transportation Agreement – Connecticut Natural Gas Corp SP331570 – Connecticut Expansion Project
 - 4.24.1 Exhibit A
 - 4.24.2 Negotiated Rate Agreement
 - 4.24.3 Precedent Agreement
 - 4.24.4 Amendment to Gas Transportation Agreement
- 4.25 Gas Transportation Agreement – The Southern Connecticut Gas Co SP331571 – Connecticut Expansion Project
 - 4.25.1 Exhibit A
 - 4.25.2 Negotiated Rate Agreement
 - 4.25.3 Precedent Agreement
 - 4.25.4 Amendment to Gas Transportation Agreement
- 4.26 Gas Transportation Agreement – Yankee Gas Services Co SP331574 – Connecticut Expansion Project
 - 4.26.1 Exhibit A
 - 4.26.2 Negotiated Rate Agreement
 - 4.26.3 Precedent Agreement
- 4.27 Gas Transportation Agreement – Cabot Oil & Gas Corp SP331527 – Orion Project
 - 4.27.1 Exhibit A
 - 4.27.2 Negotiated Rate Agreement
- 4.28 Gas Transportation Agreement – South Jersey Gas Co SP331529 – Orion Project
 - 4.28.1 Exhibit A
 - 4.28.2 Negotiated Rate Agreement
- 4.29 Gas Transportation Agreement – South Jersey Resources Group LLC, SP331528 – Orion Project
 - 4.29.1 Exhibit A
 - 4.29.2 Negotiated Rate Agreement
- 4.30 Gas Transportation Agreement – Mitsui & Co. Cameron LNG Sales LLC SP326297 – Southwest Louisiana Supply Project
 - 4.30.1 Exhibit A
 - 4.30.2 Negotiated Rate Agreement
 - 4.30.3 Amendment No. 1 to Gas Transportation Agreement

Section 5 Statement of Rates

	5.1	Summary of Transportation Rates and Charges
Section 6		Gas Transportation Agreement
	6.1	Gas Transportation Agreement Between Tennessee and Conoco Rate Schedule T-154
Section 7		Gas Compression Agreement
	7.1	Compression Agreement Between Tennessee and Natural/United Sea Robin/Trunkline Rate Schedule C-1
Section 8		Exchange Service Agreements
	8.1	X-23 Tennessee and Algonquin Gas Transmission
	8.2	X-48 Tennessee and Consolidated Gas Supply
	8.3	X-65 Tennessee and Algonquin Gas Transmission - Cancelled