



February 21, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.
Clean-Up Filing
Docket No. RP18-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“**Commission**”), 18 C.F.R. Part 154, Tennessee Gas Pipeline Company, L.L.C. (“**Tennessee**”) hereby tenders for filing and acceptance revised tariff records to its FERC Gas Tariff (“**Tariff**”), Sixth Revised Volume No. 1 (“**Volume No. 1**”) and First Revised Volume No. 2 (“**Volume No. 2**”), which Tariff records are listed in Appendix A. Tennessee respectfully requests that these Tariff records be placed into effect on March 24, 2018.

Statement of Nature, Reasons, and Basis for the Filing

The main purpose of this filing is to remove certain Negotiated Rate and Non-Conforming Agreements from Volume No. 2 and to update the list of Non-Conforming Agreements set forth in Volume No. 1.¹ The proposed revisions included in the instant are described below:

1. **Removal of Terminated Negotiated Rate and Non-Conforming Agreements**

In Volume No. 1, Tennessee proposes to remove from Article XXXIV of the GT&C of its Tariff, five (5) agreements that terminated on or prior to October 31, 2017 as well as fourteen (14) agreements that were amended to eliminate the non-conforming language and therefore are no longer Non-Conforming Agreements. In Volume No. 2, Tennessee proposes to update Section 1, Table of Contents, to reflect the termination of four (4) Negotiated Rate Agreements listed in Sections 2.1, 2.10, 2.11, and 2.21, three (3) Non-Conforming Agreements listed in Sections 3.1, 3.2 and 3.6, and two (2) Negotiated Rate Agreements and Non-Conforming Agreements listed in Sections 4.10 and 4.23. As more specifically described in

¹ Tennessee’s Non-Conforming Agreements are listed in Article XXXIV of the General Terms and Conditions (“GT&C”) of its Tariff.

Appendix A, Tennessee proposes to replace these sections of Volume No. 2 with “Reserved for Future Use.”

2. Revisions to Non-Conforming Agreement List

In Volume No. 1, Tennessee proposes to revise Article XXXIV of the GT&C of its Tariff to reflect the revised legal name of a shipper.² In addition, as a result of the elimination of several expired or no longer Non-Conforming Agreements from this section of its Tariff, Tennessee is proposing to re-number the list of remaining Non-Conforming Agreements listed in this section of its Tariff.

The proposed changes described herein are ministerial in nature and are not intended to make any substantive changes to Tennessee’s Tariff.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission’s regulations, Tennessee provides an eTariff .xml filing package containing:

- (1) A transmittal letter in PDF format with Appendix A attached;
- (2) Tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the Tariff records in PDF format for posting on eLibrary;
- (4) A copy of the entire filing in PDF format for posting on eLibrary.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on Tennessee’s customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission’s regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee’s office at 1001 Louisiana Street, Suite 1000, Houston, Texas 77002.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission’s regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

² Service package 44035 was originally executed with MGI Supply, Ltd. Subsequently, the shipper changed its legal name to Mex Gas Supply, S.L. *See* Fifth Revised Sheet No. 395, item 3.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010. Additionally, service via email is requested in lieu of paper copies.

Effective Date and Waiver

Tennessee respectfully requests all waivers that may be necessary for the Commission to accept the Tariff records filed herein to become effective on March 24, 2018.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Tennessee hereby moves to place the revised Tariff records listed on Appendix A into effect on the requested effective date. If the Commission conditions the acceptance of this filing in any way, Tennessee reserves the right to withdraw the proposed Tariff records or to file a later motion to place such Tariff records into effect at a later date.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Carlos Oblitas
Carlos J. Oblitas
Director, Rates and Regulatory Affairs

Enclosures

APPENDIX A

Clean Up Filing - 2018

Tennessee Gas Pipeline FERC Gas Tariff
Sixth Revised Volume No. 1
 Tariff Sheets/Records

Proposed Effective Date March 24, 2018

Section Title			
Narrative Name	Record Contents Description	Tariff Record Title	Version
Fifth Revised Sheet No. 395	Sheet No. 395	Non-Conforming Agreements	5.0.0
Fourteenth Revised Sheet No. 396	Sheet No. 396		14.0.0
Eighteenth Revised Sheet No. 396A	Sheet No. 396A		18.0.0
Second Revised Sheet No. 396B	Sheet No. 396B		2.0.0

Tennessee Gas Pipeline FERC Gas Tariff
First Revised Volume No. 2
 Tariff Sections

Proposed Effective Date March 24, 2018

Description	Title	Version
1. Table of Contents	Table of Contents	51.0.0
2.1 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.1.1 Gas Trans Agmt	Reserved for Future Use	4.0.0
2.1.2 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.10 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.10.1 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.10.2 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.11 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.11.1 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.11.2 Gas Trans Agmt	Reserved for Future Use	3.0.0
2.21 Gas Trans Agmt	Reserved for Future Use	1.0.0
2.21.1 Gas Trans Agmt	Reserved for Future Use	1.0.0
2.21.2 Gas Trans Agmt	Reserved for Future Use	1.0.0
3.1 Gas Trans Agmt	Reserved for Future Use	1.0.0
3.1.1 Gas Trans Agmt	Reserved for Future Use	1.0.0

Description	Title	Version
3.2 Gas Trans Agmt	Reserved for Future Use	1.0.0
3.2.1 Gas Trans Agmt	Reserved for Future Use	1.0.0
3.6 Gas Trans Agmt	Reserved for Future Use	1.0.0
3.6.1 Gas Trans Agmt	Reserved for Future Use	1.0.0
4.10 Gas Trans Agmt	Reserved for Future Use	1.0.0
4.10.1 Gas Trans Agmt	Reserved for Future Use	1.0.0
4.10.2 Gas Trans Agmt	Reserved for Future Use	1.0.0
4.23 Gas Trans Agmt	Reserved for Future Use	1.0.0
4.23.1 Gas Trans Agmt	Reserved for Future Use	1.0.0
4.23.2 Gas Trans Agmt	Reserved for Future Use	1.0.0

CLEAN TARIFF SHEETS / RECORDS
Effective March 24, 2018

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS

1. Piedmont Natural Gas Company, Inc., Amendment Letter Agreement dated August 12, 1998 to Gas Transportation Agreement dated September 1, 1993, and Gas Storage Contracts dated September 1, 1993 and May 1, 1994 - SP237 (FT-A), SP2400 (FS), and SP6815 (FS).
2. Granite Ridge Energy, LLC (formerly AES Londonderry L.L.C.), FT-A Gas Transportation Agreement dated February 6, 2001 and Agency Authorization Agreement dated February 6, 2001 - SP37895.
3. Mex Gas Supply, S.L., FT-A Gas Transportation Agreement dated February 19, 2003 - SP44035.
4. Wyeth Pharmaceuticals Inc., acting through the Wyeth BioPharma business unit of its Wyeth Research Division, FT-IL Gas Transportation Agreement dated March 2, 2005 - SP48445.
5. Boston Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64023.
6. Boston Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64024.
7. The Berkshire Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64029.
8. The Berkshire Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64030.
9. Connecticut Natural Gas Corporation, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64027.
10. Connecticut Natural Gas Corporation, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64028.
11. The Narragansett Electric Company, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64025.
12. The Narragansett Electric Company, FT-A Gas Transportation Agreement dated April 1, 2007 - SP64026.

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS
(continued)

13. EnergyNorth Natural Gas, Inc. d/b/a National Grid NH, FT-A Gas Transportation Agreement dated April 27, 2009 – SP72694.
14. EQT Energy LLC, FT-A Gas Transportation Agreement dated May 19, 2010 – SP77253.
15. Cabot Oil & Gas Corp., FT-A Gas Transportation Agreement dated November 1, 2012 – NSD Project - SP 96245.
16. Mitsui & Co. Energy Marketing and Services (USA), FT-A Transportation Agreement dated November 1, 2012 – NSD Project - SP 97127.
17. Seneca Resources Corporation, FT-A Gas Transportation Agreement dated November 1, 2012 – NSD Project - SP97126.
18. Bay State Gas Company, FT-A Gas Transportation Agreement dated November 1, 2012 – Northampton Expansion Project - SP98775.
19. The Berkshire Gas Company, FT-A Gas Transportation Agreement dated November 1, 2012 – Northampton Expansion Project - SP98774.
20. Chesapeake Energy Marketing, L.L.C., FT-A Gas Transportation Agreement dated August 15, 2012 – Northeast Upgrade Project - SP101781. Amended Exhibit A dated November 1, 2014.
21. Statoil Natural Gas LLC, FT-A Gas Transportation Agreement dated August 30, 2012 – Northeast Upgrade Project - SP101733.
22. Southwestern Energy Services Company, FT-A Gas Transportation Agreement dated October 31, 2012 – MPP Project - SP103269.

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS
(continued)

23. Chesapeake Energy Marketing, L.L.C., FT-A Amended and Restated Gas Transportation Agreement dated April 22, 2013– MPP Project SP103034. Revised Exhibit A dated October 1, 2013.
24. Total Gas & Power North America, Inc., FT-A Gas Transportation Agreement dated April 22, 2013 – MPP Project SP106376.
25. Cabot Oil and Gas Corporation, FT-A Gas Transportation Agreement dated November 1, 2013 – SP93924.
26. Southwestern Energy Services Company, FT-A Gas Transportation Agreement Dated November 1, 2013 – SP92985.
27. UGI Penn Natural Gas, Inc. FT-A Gas Transportation Agreement Dated February 24, 2014 - SP301692.
28. South Jersey Resources Group, LLC, FT-A Gas Transportation Agreement Dated October 23, 2013 – SP100754.
29. Statoil Natural Gas LLC, FT-A Gas Transportation Agreement Dated October 15, 2013 – SP100755.
30. Seneca Resources Corporation, FT-A Gas Transportation Agreement dated March 13, 2015 – Niagara Expansion Project SP315568.
31. Seneca Resources Corporation, FT-A Gas Transportation Agreement dated March 13, 2015 – Niagara Expansion Project SP315567.
32. Antero Resources Corporation, FT-A Gas Transportation Agreement dated July 8, 2014 – Broad Run Flexibility Project. Amendment to Gas Transportation Agreement dated September 21, 2015 - SP315616.
33. Mex Gas Supply, S.L., FTA-A Gas Transportation Agreement dated January 1, 2015 – SP301591
34. Exelon Generation Company LLC, FT-A Gas Transportation Agreement dated September 18, 2015 – SP324055.
35. Mex Gas Supply, S.L. FT-A Gas Transportation Agreement dated September 4, 2014 SP321801.
36. Cameron LNG L.L.C. – FT-A Gas Transportation Agreement dated October 16, 2014 SP307320.
37. Statoil Natural Gas LLC FT-A Gas Transportation Agreement dated September 28, 2016 Susquehanna West Project SP322938.
38. Cabot Oil & Gas Corp, FT-A Gas Transportation Agreement dated May 4, 2017 Orion Project SP331527.
39. South Jersey Gas Co, FT-A Gas Transportation Agreement dated May 15, 2017 Orion Project SP331529.
40. South Jersey Resources Group LLC, FT-A Gas Transportation Agreement dated June 21, 2017 Orion Project SP331528.

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS
(continued)

41. Connecticut Natural Gas Corp, FT-A Gas Transportation Agreement dated May 8, 2017 – Connecticut Expansion Project SP331570
42. The Southern Connecticut Gas Co., FT-A Gas Transmission Agreement dated May 8, 2017 – Connecticut Expansion Project SP331571
43. Yankee Gas Service Co., FT-A Gas Transmission Agreement dated May 8, 2017 – Connecticut Expansion Project SP331574
44. Mitsui & Co. Cameron LNG Sales, Inc. FT-A Gas Transmission Agreement dated January 17, 2017 – Southwest Louisiana Supply Project SP326297

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Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	3.0.0, 2.1 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

2.1.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	3.0.0, 2.1.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	3.0.0, 2.10 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

2.10.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	3.0.0, 2.10.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	3.0.0, 2.11 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

2.11.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	3.0.0, 2.11.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 2.21 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

2.21.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 2.21.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 3.1 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

3.1.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 3.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

3.2.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 3.6 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

3.6.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 4.10 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

4.10.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 4.10.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 4.23 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

4.23.1 Reserved for Future Use

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018
Tariff Record Title:	1.0.0, 4.23.2 Gas Trans Agmt, Reserved for Future Use
Option Code:	A

MARKED TARIFF SHEETS / RECORDS

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS

- ~~1. The Berkshire Gas Company, Amendment Letter Agreement dated September 15, 1999 to FT-A Gas Transportation Agreement dated November 1, 1994 – SP8603.~~
- ~~2. The Berkshire Gas Company, Amendment Letter Agreement dated September 15, 1999 to FT-A Gas Transportation Agreement dated September 1, 1993 – SP779.~~
- ~~3. The Berkshire Gas Company, Amendment Letter Agreement dated September 15, 1999 to FS Gas Storage Contract dated December 1, 1994 – SP522.~~
14. Piedmont Natural Gas Company, Inc., Amendment Letter Agreement dated August 12, 1998 to Gas Transportation Agreement dated September 1, 1993, and Gas Storage Contracts dated September 1, 1993 and May 1, 1994 - SP237 (FT-A), SP2400 (FS), and SP6815 (FS).
25. Granite Ridge Energy, LLC (formerly AES Londonderry L.L.C.), FT-A Gas Transportation Agreement dated February 6, 2001 and Agency Authorization Agreement dated February 6, 2001 - SP37895.
36. Mex Gas Supply, S.L., ~~MGI Supply, Ltd.~~, FT-A Gas Transportation Agreement dated February 19, 2003 - SP44035.
47. Wyeth Pharmaceuticals Inc., acting through the Wyeth BioPharma business unit of its Wyeth Research Division, FT-IL Gas Transportation Agreement dated March 2, 2005 – SP48445.
- ~~8. Bay State Gas Company, FT-IL Gas Transportation Agreement dated March 2, 2005 – SP48426.~~
- ~~9. Bay State Gas Company, FT-A Gas Transportation Agreement dated March 2, 2005 – SP48427.~~
- ~~10. Public Service Electric and Gas Company, FT-A Gas Transportation Agreement dated March 16, 2006 – SP65394.~~
- ~~11. Public Service Electric and Gas Company, FS Amended and Restated Gas Storage Contract dated April 12, 2006 – SP63400.~~
512. Boston Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64023.
613. Boston Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64024.
714. The Berkshire Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64029.
815. The Berkshire Gas Company, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64030.
916. Connecticut Natural Gas Corporation, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64027.
1017. Connecticut Natural Gas Corporation, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64028.
1118. The Narragansett Electric Company, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64025.
1219. The Narragansett Electric Company, FT-A Gas Transportation Agreement dated April 1, 2007 – SP64026.
- ~~20. Entergy Louisiana, LLC, FT-A Gas Transportation Agreement dated September 21, 2008 – SP72375.~~

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS
(continued)

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1322. EnergyNorth Natural Gas, Inc. d/b/a National Grid NH, FT-A Gas Transportation Agreement dated April 27, 2009 – SP72694.

~~23. Bay State Gas Company, FT-A Gas Transportation Agreement dated November 1, 2002 – SP41098.~~

~~24. Northern Utilities Inc., FT-A Gas Transportation Agreement dated November 1, 2002 – SP41099.~~

~~25. NStar Gas Company, FT-A Gas Transportation Agreement dated November 1, 2002 – SP41113.~~

~~26. Southern Connecticut Gas Co., FT-A Gas Transportation Agreement dated June 1, 2008 – SP67380.~~

~~27. Connecticut Natural Gas Corp., FT-A Gas Transportation Agreement dated June 1, 2008 – SP67381.~~

1428. EQT Energy LLC, FT-A Gas Transportation Agreement dated May 19, 2010 – SP77253.

~~29. Reserved for Future Use.~~

1530. Cabot Oil & Gas Corp., FT-A Gas Transportation Agreement dated November 1, 2012 – NSD Project - SP 96245.

1631. Mitsui & Co. Energy Marketing and Services (USA), FT-A Transportation Agreement dated November 1, 2012 – NSD Project - SP 97127.

1732. Seneca Resources Corporation, FT-A Gas Transportation Agreement dated November 1, 2012 – NSD Project - SP97126.

1833. Bay State Gas Company, FT-A Gas Transportation Agreement dated November 1, 2012 – Northampton Expansion Project - SP98775.

1934. The Berkshire Gas Company, FT-A Gas Transportation Agreement dated November 1, 2012 – Northampton Expansion Project - SP98774.

~~35. MGI SUPPLY, LTD, FT-A Gas Transportation Agreement dated October 1, 2012 – SP101510.~~

~~36. South Jersey Resources Group LLC, FT-A Gas Transportation Agreement dated November 1, 2012 – Rose Lake Expansion Project – SP 102574.~~

~~37. MGI SUPPLY, LTD, FT-A Gas Transportation Agreement dated September 1, 2013 – SP108696.~~

2038. Chesapeake Energy Marketing, L.L.C., FT-A Gas Transportation Agreement dated August 15, 2012 – Northeast Upgrade Project - SP101781. Amended Exhibit A dated November 1, 2014.

2139. Statoil Natural Gas LLC, FT-A Gas Transportation Agreement dated August 30, 2012 – Northeast Upgrade Project - SP101733.

2240. Southwestern Energy Services Company, FT-A Gas Transportation Agreement dated October 31, 2012 – MPP Project - SP103269.

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS
(continued)

- | [2341](#). Chesapeake Energy Marketing, L.L.C., FT-A Amended and Restated Gas Transportation Agreement dated April 22, 2013– MPP Project SP103034. Revised Exhibit A dated October 1, 2013.
- | [2442](#). Total Gas & Power North America, Inc., FT-A Gas Transportation Agreement dated April 22, 2013 – MPP Project SP106376.
- | ~~[43](#). Reserved for Future Use.~~
- | [2544](#). Cabot Oil and Gas Corporation, FT-A Gas Transportation Agreement dated November 1, 2013 – SP93924.
- | [2645](#). Southwestern Energy Services Company, FT-A Gas Transportation Agreement Dated November 1, 2013 – SP92985.
- | [2746](#). UGI Penn Natural Gas, Inc. FT-A Gas Transportation Agreement Dated February 24, 2014 - SP301692.
- | [2847](#). South Jersey Resources Group, LLC, FT-A Gas Transportation Agreement Dated October 23, 2013 – SP100754.
- | [2948](#). Statoil Natural Gas LLC, FT-A Gas Transportation Agreement Dated October 15, 2013 – SP100755.
- | ~~[49](#). MEX Gas Supply, S.L., FT-A Gas Transportation Agreement Dated January 1, 2015 – SP307989.~~
- | [3050](#). Seneca Resources Corporation, FT-A Gas Transportation Agreement dated March 13, 2015 – Niagara Expansion Project SP315568.
- | [3151](#). Seneca Resources Corporation, FT-A Gas Transportation Agreement dated March 13, 2015 – Niagara Expansion Project SP315567.
- | [3252](#). Antero Resources Corporation, FT-A Gas Transportation Agreement dated July 8, 2014 – Broad Run Flexibility Project. Amendment to Gas Transportation Agreement dated September 21, 2015 - SP315616.
- | [3353](#). Mex Gas Supply, S.L., FTA-A Gas Transportation Agreement dated January 1, 2015 – SP301591
- | [3454](#). Exelon Generation Company LLC, FT-A Gas Transportation Agreement dated September 18, 2015 – SP324055.
- | [3555](#). Mex Gas Supply, S.L. FT-A Gas Transportation Agreement dated September 4, 2014 SP321801.
- | [3656](#). Cameron LNG L.L.C. – FT-A Gas Transportation Agreement dated October 16, 2014 SP307320.
- | ~~[57](#). Statoil Natural Gas LLC FT-A Gas Transportation Agreement dated July 25, 2017 – Susquehanna West Project SP330762.~~
- | [3758](#). Statoil Natural Gas LLC FT-A Gas Transportation Agreement dated September 28, 2016 Susquehanna West Project SP322938.
- | [3859](#). Cabot Oil & Gas Corp, FT-A Gas Transportation Agreement dated May 4, 2017 Orion Project SP331527.
- | [3960](#). South Jersey Gas Co, FT-A Gas Transportation Agreement dated May 15, 2017 Orion Project SP331529.
- | ~~[4061](#). South Jersey Resources Group LLC, FT-A Gas Transportation Agreement dated June 21, 2017 Orion Project SP331528.~~

GENERAL TERMS AND CONDITIONS (continued)

XXXIV. NON-CONFORMING AGREEMENTS
(continued)

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- | [4244](#). The Southern Connecticut Gas Co., FT-A Gas Transmission Agreement dated May 8, 2017 – Connecticut Expansion Project SP331571
- | [4345](#). Yankee Gas Service Co., FT-A Gas Transmission Agreement dated May 8, 2017 – Connecticut Expansion Project SP331574
- | [4446](#). Mitsui & Co. Cameron LNG Sales, Inc. FT-A Gas Transmission Agreement dated January 17, 2017 – Southwest Louisiana Supply Project SP326297

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Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2014
Tariff Record Title:	3.0.02-0.0 , 2.1 Gas Trans Agmt, Reserved for Future Use Statoil Natural Gas LLC
SP102661	
Option Code:	A

2.1.1 Reserved for Future Use
GAS TRANSPORTATION AGREEMENT
EXHIBIT "A"
~~TO GAS TRANSPORTATION AGREEMENT~~
~~DATED November 1, 2014~~
~~BETWEEN~~
~~TENNESSEE GAS PIPELINE COMPANY, L.L.C.~~
~~AND~~
~~STATOIL NATURAL GAS LLC~~

~~STATOIL NATURAL GAS LLC~~
~~EFFECTIVE DATE OF AMENDMENT: November 1, 2014~~
~~RATE SCHEDULE: FT-A~~
~~SERVICE PACKAGE: 102661-FTATGP~~

Beginning Date	Ending Date	TQ
11/01/2014	10/31/2016	55000
11/01/2016	03/31/2017	15000

BEGINNING DATE	ENDING DATE	METER NO.	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER TQ
11/01/2014	10/31/2016	412846	APPLACHA/TGP UDP	APPALACHIA MIDSTREAM SER	SUSQUEHANNA	PA	4	R	300	55000
				SHOEMAKER DEHY: RI						
11/01/2016	03/31/2017	412846	APPLACHA/TGP UDP	APPALACHIA MIDSTREAM SER	SUSQUEHANNA	PA	4	R	300	15000
				SHOEMAKER DEHY: RI						
11/01/2014	10/31/2016	420527	NFG/TGP ROSE LAKE	NATIONAL FUEL SUPPLY	POTTER	PA	4	D	300	55000
				POTTER						
11/01/2016	03/31/2017	420527	NFG/TGP ROSE LAKE	NATIONAL FUEL SUPPLY	POTTER	PA	4	D	300	15000
				POTTER						

Total Receipt TQ

Total Delivery TQ

NUMBER OF RECEIPT POINTS:

NUMBER OF DELIVERY POINTS:

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit "A" is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2014
Tariff Record Title:	3.0.02-0.0 , 2.1.2 Gas Trans Agmt, <u>Reserved for Future Use</u> Negotiated Rate Agreement
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	November 11, 2016 <u>March 24, 2018</u>
Tariff Record Title:	<u>3.0.0, 2.10 Gas Trans Agmt,</u> <u>Reserved for Future Use</u> Sequent Energy Management, L.P.
Option Code:	A

2.10.1 Reserved for Future Use
GAS TRANSPORTATION AGREEMENT

~~(For Use Under FT-A Rate Schedule)~~

~~EXHIBIT A
AMENDMENT NO. 0
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2016
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
SEQUENT ENERGY MANAGEMENT, L.P.~~

~~Amendment Effective Date: November 1, 2016~~

~~Service Package: 311522-FTATGP~~

~~Service Package TQ: 39485-Dth~~

BEGINNING-DATE	ENDING-DATE	TQ
+11/01/2016	03/31/2017	39485

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
11/01/2016	03/31/2017	420794	KY UTIL/TGP E-W BROWN GARRARD	-KENTUCKY UTILITIES COMPANY	-GARRARD	-KY	2	D	100	39485
11/01/2016	03/31/2017	420828	POOLING PT - STA. 87 - ZONE 1	-TENNESSEE GAS PIPELINE	-SUMNER	-TN	1	R	500	39485

~~Total Receipt TQ 39485~~

~~Total Delivery TQ 39485~~

~~Number of Receipt Points: 1~~

~~Number of Delivery Points: 1~~

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2016
Tariff Record Title:	3.0.02-0.0, 2.10.2 Gas Trans Agmt, Reserved for Future Use Negotiated Rate Agreement
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2016
Tariff Record Title:	3.0.02-0.0, 2.11 Gas Trans Agmt, Reserved for Future Use Sequent Energy SP311522
Option Code:	A

2.11.1 Reserved for Future Use
~~GAS TRANSPORTATION AGREEMENT~~

~~(For Use Under FT-A Rate Schedule)~~

~~EXHIBIT A
AMENDMENT NO. 0
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2016
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
NOBLE AMERICAS GAS & POWER CORP.~~

~~Amendment Effective Date: November 1, 2016~~

~~Service Package: 316649-FTATGP~~

~~Service Package TQ: 72150-Dth~~

BEGINNING DATE	ENDING DATE	TQ
+11/01/2016	10/31/2017	72150

BE GIN NIN G DA TE	E N DI N G D AT E	A E T E F	METER NAME	INTERCONNECT PARTY NAME	COU NTY	M ET E R I D
11/ 01/ 201 6	10/ 13 17	4 2 0 2 3 6	PIKE/TGP OAK HILL OH JACKSON	-PIKE NTRL	JAC KSO N	65 18
11/ 01/ 201 6	10/ 13 17	4 2 0 8 2 6	POOLING PT-100 LEG-ZN-0-NORTH	-TENNESSEE GAS PIPELINE	NAT CHIT OCH ES	72 15 0
11/ 01/ 201 6	10/ 13 17	4 2 1 0 1 8	DYNEGY/TGP HANGING ROCK SCIOTO		SCI OTO	65 63 2

~~Total Receipt TQ 72150~~

~~Total Delivery TQ 72150~~

~~Number of Receipt Points: 1~~

~~Number of Delivery Points: 2~~

~~Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	<u>March 24, 2018</u>
Tariff Record Title:	<u>3.0.0, 2.11.2 Gas Trans Agmt, Negotiated Rate Agreement</u> <u>Reserved for Future Use</u>
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2015
Tariff Record Title:	1.0.00-0.0 , 2.21 Gas Trans Agmt, <u>Reserved for Future Use</u> Freepoint Commodities, LLC
SP309044	
Option Code:	A

2.21.1 Reserved for Future Use
~~GAS TRANSPORTATION AGREEMENT~~
~~(For Use Under FT-A Rate Schedule)~~

~~EXHIBIT A~~
~~AMENDMENT NO. 0~~
~~TO GAS TRANSPORTATION AGREEMENT~~
~~DATED November 1, 2015~~
~~BETWEEN~~
~~TENNESSEE GAS PIPELINE COMPANY, L.L.C.~~
~~AND~~
~~FREEPOINT COMMODITIES LLC~~

~~Amendment Effective Date: November 1, 2015~~

~~Service Package: 309044-FTATGP~~

~~Service Package TQ: 162516-Dth~~

BEGINNING DATE	ENDING DATE	TQ
11/01/2015	10/31/2016	162516

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER TQ
11/01/2015	10/31/2016	420794	KY UTIL/TGP E-W BROWN GARRARD	KENTUCKY UTILITIES COMPANY	GARRARD	KY	2	D	100	162516
11/01/2015	10/31/2016	420828	POOLING PT--STA. 87-- ZONE 4	TENNESSEE GAS PIPELINE	SUMNER	TN	4	R	500	162516

~~Total Receipt TQ 162516~~

~~Total Delivery TQ 162516~~

~~Number of Receipt Points: 1~~

~~Number of Delivery Points: 1~~

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2015
Tariff Record Title:	1.0.00-0.0 , 2.21.2 Gas Trans Agmt, <u>Reserved for Future Use</u> Negotiated Rate Agreement
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	November 10, 2012 <u>March 24, 2018</u>
Tariff Record Title:	1.0.0,0-0-0 3.1 Gas Trans Agmt, <u>Reserved for Future Use</u>
Option Code:	A

3.1.1 Reserved for Future Use
~~GAS TRANSPORTATION AGREEMENT~~
~~(For Use Under FT-A Rate Schedule)~~

~~EXHIBIT A~~
~~AMENDMENT NO. 0~~
~~TO GAS TRANSPORTATION AGREEMENT~~
~~DATED October 1, 2012~~
~~BETWEEN~~
~~TENNESSEE GAS PIPELINE COMPANY, L.L.C.~~
~~AND~~
~~MGI SUPPLY, LTD~~

~~Amendment Effective Date: October 1, 2012~~

~~Service Package: 101510~~

~~Service Package TQ: 191000-Dth~~

BEGINNING DATE	ENDING DATE	TQ

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
-10/1/2012	09/30/2016	005345	ZONE-0-LEG-100-SOUTH POOL		WHARTON	TX	00	R	400	75000
-10/1/2012	09/30/2016	011306	AGUA-DULCE (DUAL-2-6084)	ENTERPRISE INTRASTATE L.P.	NUECES	TX	00	R	400	40000
-10/1/2012	09/30/2016	012356	TIJERINA-DEHYDRATION	DCP-MIDSTREAM, LP	JIM-WELLS	TX	00	R	400	20000
-10/1/2012	09/30/2016	012400	KING-RANCH	HUMBLE GAS PIPELINE	KLEBERG	TX	00	R	400	11000
-10/1/2012	09/30/2016	020826	ZONE-0-LEG-100-NORTH POOL		SABINE	TX	00	R	400	75000
-10/1/2012	09/30/2016	050261	PEMEX-CHECK-DELIVERY SOUTH	PEMEX GAS PIPELINE DIVISION	HIDALGO	TX	00	D	400	191000

~~-----~~
~~Total Receipt TQ 191000~~

~~-----~~
~~Total Delivery TQ 191000~~

~~Number of Receipt Points: 5~~

~~Number of Delivery Points: 1~~

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 September 1, 2013
Tariff Record Title:	1.0.00-0.0 , 3.2 Gas Trans Agmt, MGI SUPPLY LTD.
	<u>Reserved for Future Use</u>
Option Code:	A

3.2.1 Reserved for Future Use
~~GAS TRANSPORTATION AGREEMENT~~
(For Use Under FT-A Rate Schedule)

~~EXHIBIT A~~
~~AMENDMENT NO. 0~~
~~TO GAS TRANSPORTATION AGREEMENT~~
~~DATED September 1, 2013~~
~~BETWEEN~~
~~TENNESSEE GAS PIPELINE COMPANY, L.L.C.~~
~~AND~~
~~MGI SUPPLY, LTD~~

~~Amendment Effective Date: September 1, 2013~~

~~Service Package: 108696~~

~~Service Package TQ: 22000 Dth~~

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
9/1/2013	9/30/2016	012356	TIJERINA DEHYDRATION	DCP MIDSTREAM, LP	JIM WELLS	TX	00	R	100	10000
9/1/2013	9/30/2016	012458	GILMORE PLANT RESIDUE	ENTERPRISE TEXAS PIPELINE LLC	HIDALGO	TX	00	R	100	12000
9/1/2013	9/30/2016	050261	PEMEX CHECK DELIVERY SOUTH	PEMEX GAS PIPELINE DIVISION	HIDALGO	TX	00	D	100	22000

~~Total Receipt TQ: 22000~~

~~Total Delivery TQ: 22000~~

~~Number of Receipt Points: 2~~

~~Number of Delivery Points: 1~~

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 <u>January 1, 2015</u>
Tariff Record Title:	1.0.0.0-0, 3.6 Gas Trans Agmt, <u>Reserved for Future Use</u> MEX Gas Supply, S.L. SP307989
Option Code:	A

~~3.6.1 Reserved for Future Use~~
~~EXHIBIT A~~
~~AMENDMENT NO. 0~~
~~TO GAS TRANSPORTATION AGREEMENT~~
~~DATED January 1, 2015~~
~~BETWEEN~~
~~TENNESSEE GAS PIPELINE COMPANY, L.L.C.~~
~~AND~~
~~MEX GAS SUPPLY, S.L.~~

~~Amendment Effective Date: January 1, 2015~~

~~Service Package: 307989 FTATGP~~

~~Service Package TQ: See Below~~

Beginning Date	Ending Date	TQ
01/01/2015	11/30/2015	150,000 Dth/day
12/01/2015	11/30/2016	350,000 Dth/day

BEGINNING DATE	ENDING DATE	METER	METER-NAME	INTERCONNECT PARTY-NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
01/01/2015	11/30/2015	420826	POOLING-PT-100-LEG-ZN-0-NORTH	TENNESSEE-GAS PIPELINE	NATCHITOCHE	LA	0	R	100	150,000
01/01/2015	11/30/2015	47767	NET-MEXI/TGP GILLRINA ROAD NUECES	NET-MEXICO PIPELINE	NUECES	TX	0	D	100	150,000
12/01/2015	11/30/2016	47767	NET-MEXI/TGP GILLRINA ROAD NUECES	NET-MEXICO PIPELINE	NUECES	TX	0	D	100	350,000
12/01/2015	11/30/2016	420826	POOLING-PT-100-LEG-ZN-0-NORTH	TENNESSEE-GAS PIPELINE	NATCHITOCHE	LA	0	R	100	150,000
12/01/2015	11/30/2016	420828	POOLING-PT-STA-87-ZONE-1	TENNESSEE-GAS PIPELINE	SUMNER	TN	1	R	500	200,000

----- Total Receipt TQ: 150,000 Dth/day or 350,000 Dth/day, as applicable.

----- Total Delivery TQ: 150,000 Dth/day or 350,000 Dth/day, as applicable.

Number of Receipt Points: 2

Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 November 1, 2012 1.0.0,0.0.0
Tariff Record Title:	4.10 Gas Trans Agmt, Reserved for Future Use South Jersey Rose Lake
Option Code:	A

~~4.10.1 Reserved for Future Use
GAS TRANSPORTATION AGREEMENT
(For Use Under FT-A Rate Schedule)~~

~~EXHIBIT A
AMENDMENT NO. 0
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2012
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
SOUTH JERSEY RESOURCES GROUP LLC~~

~~Amendment Effective Date: November 1, 2012~~

~~Service Package: 102574~~

~~Service Package TQ: _____ Dth~~

BEGINNING-DATE	ENDING-DATE	TQ
-11/1/2012	10/31/2013	28400
-11/1/2013	10/31/2014	65200
-11/1/2014	10/31/2016	10000

BEGINNING DATE	ENDING DATE	METER	METER-NAME	INTERCONNECT-PARTY-NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
-11/1/2012	10/31/2013	012854	VALENTINE-DEHY: RIP-320P-101.1	-BOARDWALK-FIELD-SERVICES, LLC	SUSQUEHAN NA	-PA	04	R	300	28400
-11/1/2012	10/31/2013	020867	ZONE-4-200-LINE-POOLING-AREA		-SCIOTO	-OH	04	D	200	28400
-11/1/2013	10/31/2014	020867	ZONE-4-200-LINE-POOLING-AREA		-SCIOTO	-OH	04	D	200	65200
-11/1/2013	10/31/2014	012854	VALENTINE-DEHY: RIP-320P-101.1	-BOARDWALK-FIELD-SERVICES, LLC	SUSQUEHAN NA	-PA	04	R	300	65200
-11/1/2014	10/31/2016	012854	VALENTINE-DEHY: RIP-320P-101.1	-BOARDWALK-FIELD-SERVICES, LLC	SUSQUEHAN NA	-PA	04	R	300	10000
-11/1/2014	10/31/2016	020867	ZONE-4-200-LINE-POOLING-AREA		-SCIOTO	-OH	04	D	200	10000

-----Total Receipt TQ

-----Total Delivery TQ

~~Number of Receipt Points:~~

~~Number of Delivery Points:~~

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	<u>March 24, 2018</u>
Tariff Record Title:	<u>1.0.00-0.0, 4.10.2 Gas Trans Agmt, Neg Rate Agmt</u> <u>Reserved for Future Use</u>
Option Code:	A

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	September 1, 2017 <u>March 24, 2018</u> 1.0.00.0.0,
Tariff Record Title:	4.23 Gas Trans Agmt, <u>Reserved for Future Use Statoil Natural Gas LLC</u>
Option Code:	A

4.23.1 Reserved for Future Use

EXHIBIT A

—————AMENDMENT NO.0

TO GAS TRANSPORTATION AGREEMENT

DATED ~~September 1, 2017~~

~~BETWEEN~~

~~TENNESSEE GAS PIPELINE COMPANY,
L.L.C. AND~~

~~STATOIL NATURAL GAS LLC~~

~~Amendment Effective Date: September 1, 2017~~

~~Service Package: 330762-FTAWTGP~~

~~Service Package TQ: 145,000-Dth~~

Beginning Date	Ending Date	TQ
09/01/2017	10/31/2017	145,000

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	RID	LEG	METER-TQ
09/01/2017	10/31/2017	412846	APPLACHA/TGP	Appalachia UDPShoemaker Midstream	Susquehanna	PA	4	R	300	145,000
09/01/2017	10/31/2017	420527	NFG/TGP	ROSE National Fuel	Potter	PA	4	D	300	145,000

~~————— Total Receipt TQ: 145,000~~

~~————— Total Delivery TQ: 145,000~~

~~Number of Receipt Points: 1 Number of Delivery Points: 1~~

~~Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:~~

~~Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.~~

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	March 24, 2018 <u>September 1, 2017</u>
Tariff Record Title:	1.0.00-0.0 , 4.23.2 Gas Trans Agmt, <u>Reserved for Future Use</u> Negotiated Rate Agreement
Option Code:	A