



October 10, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.
Negotiated Rate Agreement Filing
Service Package No. 338105
Docket No. RP18-1229-001

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) hereby tenders for filing and acceptance a revised tariff record to its FERC Gas Tariff (“Tariff”), First Revised Volume No. 2 (“Volume No. 2”). Tennessee respectfully requests that this Tariff record be placed into effect on November 1, 2018, as indicated below.

Description	Title	Version
1. Table of Contents	Table of Contents	60.0.0

Statement of Nature, Reasons, and Basis for the Filing

On September 27, 2018, Tennessee filed in Docket No. RP18-1229-000 a Gas Transportation Agreement dated July 26, 2018 and a Negotiated Rate Agreement dated June 20, 2018 with BKV Operating, LLC (“BKV”), Service Package No. 338105, and related Tariff records with a proposed effective date of November 1, 2018 (“September 27 Filing”). The September 27 Filing is pending Commission approval. The main purpose of this filing is to replace Section 1, Table of Contents, 58.0.0 included in the September 27 Filing with Section 1, Table of Contents, 60.0.0, effective on November 1, 2018. The revision proposed in the instant filing is necessary to incorporate the changes made to Volume No. 2 Table of Contents as a result of three negotiated rate filings made by Tennessee on October 2, 2018 in Docket No. RP19-29-000, on October 8, 2018 in Docket No. RP19-47-000 and on October 9, 2018 in Docket No. RP19-48-000.¹ The proposed changes described herein are ministerial in nature and are not intended to make any substantive changes to Tennessee’s Tariff.

¹ These filings are pending Commission approval.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission's regulations, Tennessee provides an eTariff .xml filing package containing:

- (1) A transmittal letter in PDF format;
- (2) Revised Tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the revised Tariff record in PDF format for posting on eLibrary; and
- (4) A copy of the entire filing in PDF format for posting on eLibrary.

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on all parties set forth in the official service list for Docket No. RP18-1129-000. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee's office at 1001 Louisiana Street, Houston, Texas 77002.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

*Tony Sala
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(*Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010.)

Effective Date and Waiver Request

Tennessee respectfully requests all waivers that may be necessary, including waiver of the 30-day notice period pursuant to Section 154.207 of the Commission's regulations, for the Commission to accept the Tariff record filed herein to become effective on November 1, 2018.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Tennessee hereby moves to place the revised Tariff records into effect on the requested effective date.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Carlos Oblitas
Carlos J. Oblitas
Director, Rates and Regulatory Affairs

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