

**TGP - Outage Impact Report
Seven Day Forecast (updated 11/07/24)**

-Primary impact restrictions may be necessary
-Major impact restrictions may be necessary
-Minor impact restrictions may be necessary depending on flow conditions
-Little to no impact, though minor outages may cause incremental reductions

Station / Seg	Est Nominal Operating Capacity (Thousand Dth)	Monday (11/11)	Tuesday (11/12)	Wednesday (11/13)	Thursday (11/14)	Friday (11/15)	Saturday (11/16)	Sunday (11/17)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Station 409 (Donna Line) (segment 490 FH)	541	541	541	541	541	541	541	541	
Station 1 (segment 101 BH)	439	439	439	439	439	439	439	439	
Station 9 (segment 109 BH)	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067	
Station 17 (segment 117 BH)	896	871 (25)	871 (25)	871 (25)	871 (25)	871 (25)	871 (25)	871 (25)	Sta 17: Unit 2C - Engine Seal Inspection (8/26/2023 - 11/30/2024)
Station 25 (segment 125 BH)	896	866 (30)	866 (30)	866 (30)	866 (30)	866 (30)	866 (30)	866 (30)	MLV 18-2A TO MLV 20-2A: Class Change / Wrinkle Bend Replacement (M) (8/27/2024 - 11/19/2024)
Station 40 KN South (segment 501 FH)	267	267	267	267	200 (67)	267	267	267	Sta. 500C1 Natchitoches: Annual ESD Test (11/14/2024)
Station 47 (segment 143 BH)	1,074	804 (270)	804 (270)	804 (270)	804 (270)	804 (270)	859 (215)	859 (215)	MLV 46-1 to MLV 46-1BR: Class Change (11/11/2024 - 12/19/2024) Sta 47: Unit 1E - Gas Seals (11/11/2024 - 11/15/2024)
Station 63 (segment 163 BH)	1,230	1110 (120)	1110 (120)	1110 (120)	1110 (120)	1110 (120)	1110 (120)	1110 (120)	MLV 61-1 to MLV 63-1: Shallow Pipe Replacement (11/4/2024 - 11/22/2024) MLV 84-3 to MLV 85-3: Class Change (10/31/2024 - 12/17/2024) Sta 63: Unit 2D - 60K hour inspections (8/26/2024 - 11/18/2024)
Station 823 (segment 823 BH)	711	711	550 (161)	220 (491)	711	711	711	711	Sta 827 to Sta 823: Pig Run - Maintenance (M) (11/13/2024) Sta 827: Unit 3A - Water Wash & Redundant Power Source (11/12/2024 - 11/13/2024) Sta 834 to Sta 827: Maintenance Pig (M) (11/13/2024)
MLV 524 (segment 524 FH)	374	319 (55)	319 (55)	319 (55)	319 (55)	319 (55)	319 (55)	319 (55)	MLV 532-2 to MLV 533-2: Anomaly Remediation (10/21/2024 - 12/13/2024) MLV 533-2 to MLV 534-2: Anomaly Remediation (10/14/2024 - 12/6/2024)
MLV 548 (segment 542 BH)	1,667	1390 (277)	1390 (277)	1390 (277)	1390 (277)	1625 (42)	1625 (42)	1625 (42)	MLV 535-1A to MLV 536-1: Anomaly Remediation (10/25/2023 - 11/14/2024) Sta 542: Unit 3A - Overhaul (2/12/2024 - 1/31/2025) Sta 546: Unit 7A - Oil Pump (10/22/2024 - 11/27/2024)
Station 860 (segment 548 BH)	1,593	1390 (203)	1390 (203)	1390 (203)	1390 (203)	1390 (203)	1580 (13)	1580 (13)	Sta 550 Hamilton: Annual ESD Test (11/11/2024 - 11/15/2024) Sta 550: 480V Feed to 550-2 Valve (11/11/2024 - 11/15/2024) Sta 550: Fuel Coalescer (11/11/2024 - 11/15/2024) Sta 550: Unit 1B Safety Device Checks (11/11/2024 - 11/15/2024) Sta 550: UPS Upgrade for Sta1 & Hyper Fuel System (11/11/2024 - 11/15/2024) Sta 555: Unit 4A - Foundation Regrout (9/3/2024 - 12/21/2024)
Station 860 North (Segment 860 BH)	1,892	1620 (272)	1620 (272)	1620 (272)	1620 (272)	1620 (272)	1782 (110)	1782 (110)	MLV 560-1 to MLV 561-1: Class Change (11/4/2024 - 12/19/2024) MLV 562-1 to MLV 563-1: Class Change (11/4/2024 - 11/15/2024) Sta 860: Force Majeure (8/18/2023 - TBD) Sta 860: Unit 1A - After Cooler/Jacket Water leaking into crankcase (6/17/2024 - 11/30/2024)
Station 110 (segment 187 BH) (south thru Kentucky)	2,732	2165 (567)	2165 (567)	2245 (487)	2445 (287)	2445 (287)	2610 (122)	2610 (122)	MLV 105-3 to MLV 106-3: Anomaly Remediation (11/5/2024 - 11/13/2024) MLV 871-2 to MLV 872-2: Anomaly Remediation (11/5/2024 - 11/12/2024) MLV 872-2 to MLV 873-2: Anomaly Remediation (11/11/2024 - 12/21/2024) St 87: Unit 1E - Replace Engine Heads (10/14/2024 - 12/9/2024) Sta 106: Electrical Feeder to Bldg B (11/11/2024 - 11/15/2024) Sta 106: Unit 1C - Engine Maintenance (7/15/2024 - 12/31/2024) Sta 106: Unit 1C - Water Leak (6/10/2024 - 12/31/2024) Sta 106: Unit 2B - Zero Base Engine Overhaul (8/6/2024 - 11/30/2024) Sta 87: Unit 5C - Foundation Regrout (8/26/2024 - 12/21/2024) Sta 871: Unit 3A - Power Side Overhaul (7/22/2024 - 12/6/2024)
Station 114 (segment 114 BH)	955	955	955	955	955	955	955	955	
Station 200 (segment 200 BH)	1,830	1,830	1240 (590)	1,830	1240 (590)	1,830	1,830	1,830	MLV 200-2 to MLV 110-4: Pig Runs - AFD 11/12/24 (11/12/2024) MLV 200-2 to MLV 110-4: Pig Runs - EMAT 11/14/24 (11/14/2024)
Station 204 (Segment 204 BH)	1,895	1720 (175)	1720 (175)	1720 (175)	1720 (175)	1735 (160)	1735 (160)	1735 (160)	MLV 205-1 to MLV 205-1A: Class Change / Pipe Replacement (9/16/2024 - 12/6/2024) MLV 214-3L to MLV 215-3: PHMSA Immediate Anomaly Remediation (8/15/2024 - 11/23/2024) MLV 215-3 to MLV 216-3: PHMSA Immediate Anomaly Remediation (8/15/2024 - 11/23/2024) MLV 216-3 to MLV 217-3: PHMSA Immediate Anomaly Remediation (M) (11/11/2024 - 11/23/2024) Sta 200: Unit 4A - Replace Expansion Joints (11/4/2024 - 11/15/2024) Sta 204: Unit 7A - Exhaust System (11/11/2024 - 11/14/2024) Sta 209: Unit 11A - Main Bearing Inspection (10/7/2024 - 11/14/2024) Sta 214: Unit 10A - Compressor Cylinder (7/8/2024 - 12/16/2024) Sta 214: Unit 8A - Oil System (9/21/2023 - 11/22/2024)

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-Minor impact restrictions may be necessary depending on flow conditions

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Station / Seg	Est Nominal Operating Capacity (Thousand Dth)	Monday (11/11)	Tuesday (11/12)	Wednesday (11/13)	Thursday (11/14)	Friday (11/15)	Saturday (11/16)	Sunday (11/17)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Station 230C (segment 296 FH)	813	465 (348)	465 (348)	470 (343)	470 (343)	470 (343)	470 (343)	470 (343)	MLV 230B-101 TO MLV 230B-102: SCCDA (11/4/2024 - 11/12/2024) MLV 230B-104 TO MLV 230B-105: SCCDA (M) (11/2/2024 - 11/30/2024)
Station 245 (segment 245 FH)	1,065	1,065	1,065	1,065	1,065	1,065	1,065	1,065	
Station 261 Discharge East (segment 261 FH)	1,038	1,038	838 (200)	838 (200)	1,038	1,038	1,038	1,038	Station 261 Agawam: Annual ESD Test (M) (11/12/2024 - 11/13/2024)
Station 307 (segment 307 BH)	1,203	1110 (93)	905 (298)	1110 (93)	1110 (93)	1110 (93)	1110 (93)	1110 (93)	MLV 219-2 TO MLV 301-1A: Anomaly Remediation (10/28/2024 - 11/27/2024) MLV 301-1A TO MLV 301-1: Anomaly Remediation (10/28/2024 - 11/27/2024) Sta 219: Unit 1B - Engine Upgrade (6/10/2024 - 11/29/2024) Sta 303: Unit 1A - Water Wash (11/12/2024) Sta 307: Unit 6A - Engine Upgrade (7/11/2024 - 11/29/2024)
Station 315 (segment 315 BH)	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	
Station 321 (segment 321 FH)	2,210	2125 (85)	2125 (85)	2125 (85)	2125 (85)	2125 (85)	2125 (85)	2125 (85)	Sta. 321: Unit 2C - Permit (9/30/2024 - 12/31/2024)
MLV 324 (segment 324 FH)	1,873	1840 (33)	1840 (33)	1,873	1,873	1,873	1,873	1,873	Sta 325: Units 3A - Redundant Power Supplies (11/11/2024) Sta 325: Units 4A - Redundant Power Supplies (11/12/2024)
Station 405 HC Line (segment 299 FH)	826	826	826	826	826	826	826	826	

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**TGP - Outage Impact Report
November 2024 (updated 11/07/24)**

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-Minor impact restrictions may be necessary depending on flow conditions

-Little to no impact, though minor outages may cause incremental reductions

Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Station 409 (Donna Line) (segment 490 FH)	541			541	541	
Station 1 (segment 101 BH)	439			439	439	
Station 9 (segment 109 BH)	1,067			1,067	1,067	
Station 17 (segment 117 BH)	896			871 (25)	871 (25)	Sta 17: Unit 2C - Engine Seal Inspection (8/26/2023 - 11/30/2024)
Station 25 (segment 125 BH)	896			676 (220)	891 (5)	MLV 18-2A TO MLV 20-2A: Class Change / Wrinkle Bend Replacement (M) (8/27/2024 - 11/19/2024) MLV 20-1 to MLV 20-1R: Anomaly Remediation / Replacement (11/18/2024 - 11/27/2024)
Station 40 South (segment 132 BH)	897			872 (25)	897	MLV 36-2 to MLV 40-2: Class Change (11/18/2024 - 11/20/2024)
Station 47 (segment 143 BH)	1,074			859 (215)	859 (215)	MLV 40-2D to MLV 42-2BR: Make Piggable (11/20/2024 - 12/2/2024) MLV 46-1 to MLV 46-1BR: Class Change (11/11/2024 - 12/19/2024)
Station 63 (segment 163 BH)	1,230			1110 (120)	1110 (120)	MLV 61-1 to MLV 63-1: Shallow Pipe Replacement (11/4/2024 - 11/22/2024) MLV 84-3 to MLV 85-3: Class Change (10/31/2024 - 12/17/2024) Sta 63: Unit 2D - 60K hour inspections (8/26/2024 - 11/18/2024)
Station 823 (segment 823 BH)	711			711	711	
Station 834 (segment 834 BH)	701			690 (11)	701	Sta 834: Unit 3A - 12K Engine Inspection (11/18/2024 - 11/22/2024)
MLV 524 (segment 524 FH)	374			319 (55)	319 (55)	MLV 532-2 to MLV 533-2: Anomaly Remediation (10/21/2024 - 12/13/2024) MLV 533-2 to MLV 534-2: Anomaly Remediation (10/14/2024 - 12/6/2024)
MLV 548 (segment 542 BH)	1,667			1625 (42)	1625 (42)	Sta 542: Unit 3A - Overhaul (2/12/2024 - 1/31/2025) Sta 546: Unit 7A - Oil Pump (10/22/2024 - 11/27/2024)
Station 860 (segment 548 BH)	1,593			1580 (13)	1580 (13)	Sta 555: Unit 4A - Foundation Regrout (9/3/2024 - 12/21/2024)
Station 860 North (Segment 860 BH)	1,892			1782 (110)	1782 (110)	MLV 560-1 to MLV 561-1: Class Change (11/4/2024 - 12/19/2024) Sta 860: Force Majeure (8/18/2023 - TBD) Sta 860: Unit 1A - After Cooler/jacket Water leaking into crankcase (6/17/2024 - 11/30/2024)
Station 110 (segment 187 BH) (south thru Kentucky)	2,732			2610 (122)	2610 (122)	MLV 872-2 to MLV 873-2: Anomaly Remediation (11/11/2024 - 12/21/2024) St 87: Unit 1E - Replace Engine Heads (10/14/2024 - 12/9/2024) Sta 106: Unit 1C - Engine Maintenance (7/15/2024 - 12/31/2024) Sta 106: Unit 1C - Water Leak (6/10/2024 - 12/31/2024) Sta 106: Unit 2B - Zero Base Engine Overhaul (8/6/2024 - 11/30/2024) Sta 87: Unit 5C - Foundation Regrout (8/26/2024 - 12/21/2024) Sta 871: Unit 3A - Power Side Overhaul (7/22/2024 - 12/6/2024)

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Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (11/4 - 11/10)	Week 2 (11/11 - 11/17)	Week 3 (11/18 - 11/24)	Week 4 (11/25 - 12/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Station 114 (segment 114 BH)	955			805 (150)	955	Sta 119: Unit 1A - Turbine Inspection (11/18/2024 - 11/20/2024)
Station 204 (Segment 204 BH)	1,895			1730 (165)	1800 (95)	MLV 204-2 to MLV 200-2: Pig Runs - AFD 11/21/24 (M) (11/21/2024) MLV 204-2 to MLV 200-2: Pig Runs - Cleaning / Gauge 11/19/24 (M) (11/19/2024) MLV 204-2 to MLV 200-2: Pig Runs - EMAT 11/25/24 (M) (11/25/2024) MLV 205-1 to MLV 205-1A: Class Change / Pipe Replacement (9/16/2024 - 12/6/2024) MLV 214-3L to MLV 215-3: PHMSA Immediate Anomaly Remediation (8/15/2024 - 11/23/2024) MLV 215-3 to MLV 216-3: PHMSA Immediate Anomaly Remediation (8/15/2024 - 11/23/2024) MLV 216-3 to MLV 217-3: PHMSA Immediate Anomaly Remediation (M) (11/11/2024 - 11/23/2024) Sta 200: Unit 2A - Replace Expansion Joints (11/18/2024 - 11/22/2024) Sta 209: Unit 8A - Pull 3L Piston (11/18/2024 - 11/21/2024) Sta 214: Unit 10A - Compressor Cylinder (7/8/2024 - 12/16/2024) Sta 214: Unit 8A - Oil System (9/21/2023 - 11/22/2024)
Station 230C (segment 296 FH)	813			470 (343)	470 (343)	MLV 230B-104 TO MLV 230B-105: SCCDA (M) (11/2/2024 - 11/30/2024)
Station 237 (segment 237 FH)	1,085			1055 (30)	1,085	Sta 237: Unit 2A - Compressor (11/18/2024 - 11/22/2024)
Station 245 (segment 245 FH)	1,065			1,065	1,065	
Station 261 Discharge East (segment 261 FH)	1,038			1,038	1,038	
Station 307 (segment 307 BH)	1,203			1085 (118)	1110 (93)	MLV 219-2 TO MLV 301-1A: Anomaly Remediation (10/28/2024 - 11/27/2024) MLV 301-1A TO MLV 301-1: Anomaly Remediation (10/28/2024 - 11/27/2024) Sta 219: Unit 1B - Engine Upgrade (6/10/2024 - 11/29/2024) Sta 219: Unit 9A - Ignition System Upgrade (11/18/2024 - 11/22/2024) Sta 307: Unit 6A - Engine Upgrade (7/11/2024 - 11/29/2024)
Station 315 (segment 315 BH)	1,900			1,900	1,900	
Station 321 (segment 321 FH)	2,210			2080 (130)	2125 (85)	Sta. 321: Unit 2C - Permit (9/30/2024 - 12/31/2024) Sta. 321: Unit 5B - Borescope Inspection (11/18/2024) Sta. 321: Unit 6B - Borescope Inspection (11/19/2024) Sta. 321: Unit 7B - Borescope Inspection (11/20/2024)
MLV 324 (segment 324 FH)	1,873			1,873	1,873	
Station 405 HC Line (segment 299 FH)	826			826	826	

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December 2024 (updated 11/07/24)**

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Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (12/2 - 12/8)	Week 2 (12/9 - 12/15)	Week 3 (12/16 - 12/22)	Week 4 (12/23 - 12/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Station 409 (Donna Line) (segment 490 FH)	541	541	541	541	541	
Station 1 (segment 101 BH)	439	439	439	439	439	
Station 9 (segment 109 BH)	1,067	667 (400)	1,067	1,067	1,067	MLV 5-2 to MLV 1-2D: Pig Runs - Maintenance Cleaning 12/5 (M) (12/5/2024) MLV 9-1S and MLV 1-1D: Pig Run - Maintenance Cleaning 12/3 (M) (12/3/2024) MLV 9-2 to MLV 5-2: Pig Runs - Maintenance Cleaning 12/5 (M) (12/5/2024) MLV 9-3 to MLV 4-3: Pig Runs - Maintenance Cleaning 12/4 (M) (12/4/2024)
Station 25 (segment 125 BH)	896	571 (325)	896	896	896	MLV 26-1 to MLV 27-1: Install Road Casing (12/2/2024 - 12/7/2024)
Station 47 (segment 143 BH)	1,074	859 (215)	859 (215)	859 (215)	1,074	MLV 40-2 to MLV 42-2: Pig Runs - Cleaning / Gauge 12/3 to 12/4 (12/3/2024 - 12/4/2024) MLV 40-2 to MLV 42-2: Pig Runs - EMAT 12/12 (12/12/2024) MLV 40-2 to MLV 42-2: Pig Runs - MDS 12/5 (12/5/2024) MLV 40-2 to MLV 42-2: Pig Runs - MFL-C 12/10 (12/10/2024) MLV 40-2D to MLV 42-2BR: Make Piggable (11/20/2024 - 12/2/2024) MLV 46-1 to MLV 46-1BR: Class Change (11/11/2024 - 12/19/2024) MLV 84-3 to MLV 85-3: Class Change (10/31/2024 - 12/17/2024)
Station 63 (segment 163 BH)	1,230	1110 (120)	1110 (120)	1110 (120)	1,230	
Station 823 (segment 823 BH)	711	711	711	711	711	
MLV 524 (segment 524 FH)	374	319 (55)	319 (55)	374	374	MLV 532-2 to MLV 533-2: Anomaly Remediation (10/21/2024 - 12/13/2024) MLV 533-2 to MLV 534-2: Anomaly Remediation (10/14/2024 - 12/6/2024)
MLV 548 (segment 542 BH)	1,667	1625 (42)	1625 (42)	1625 (42)	1625 (42)	Sta 542: Unit 3A - Overhaul (2/12/2024 - 1/31/2025)
Station 860 (segment 548 BH)	1,593	1020 (573)	955 (638)	1580 (13)	1,593	MLV 555-2 to MLV 550-2: Pig Runs - Caliper/IMU 12/5 (12/5/2024) MLV 555-2 to MLV 550-2: Pig Runs - Cleaning 12/3 (12/3/2024) MLV 555-2 to MLV 550-2: Pig Runs - EMAT 12/12 (12/12/2024) MLV 555-2 to MLV 550-2: Pig Runs - MFL-C 12/10 (12/10/2024) Sta 550: Unit 2A - Lube System Replacement (12/12/2024 - 12/14/2024) Sta 555: Unit 4A - Foundation Regrout (9/3/2024 - 12/21/2024)
Station 860 North (Segment 860 BH)	1,892	1490 (402)	1490 (402)	1792 (100)	1792 (100)	MLV 560-1 to MLV 561-1: Class Change (11/4/2024 - 12/19/2024) Sta 563: Quarterly Safety Checks (12/2/2024) Sta 563: Unit 2A - Lube Oil Varnish Remediation (12/2/2024 - 12/12/2024) Sta 860: Force Majeure (8/18/2023 - TBD)
Station 110 (segment 187 BH) (south thru Kentucky)	2,732	2610 (122)	2630 (102)	2640 (92)	2730 (2)	MLV 105-1 to MLV 102-1: Pig Runs - AFD 12/12 (12/12/2024) MLV 105-1 to MLV 102-1: Pig Runs - Cleaning 12/3 (12/3/2024) MLV 105-1 to MLV 102-1: Pig Runs - EMAT 12/17 (12/17/2024) MLV 105-1 to MLV 102-1: Pig Runs - MFL-A 12/5 (12/5/2024) MLV 105-1 to MLV 102-1: Pig Runs - MFL-S 12/10 (12/10/2024) MLV 872-2 to MLV 873-2: Anomaly Remediation (11/11/2024 - 12/21/2024) St 87: Unit 1E - Replace Engine Heads (10/14/2024 - 12/9/2024) Sta 106: Unit 1C - Engine Maintenance (7/15/2024 - 12/31/2024) Sta 106: Unit 1C - Water Leak (6/10/2024 - 12/31/2024) Sta 106: Unit 1D - 4k Hr Inspection (12/3/2024 - 12/5/2024) Sta 87: Unit 5C - Foundation Regrout (8/26/2024 - 12/21/2024) Sta 871: Unit 2A - Compressor Unloaders (12/9/2024 - 12/13/2024) Sta 871: Unit 3A - Power Side Overhaul (7/22/2024 - 12/6/2024)

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		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Station 114 (segment 114 BH)	955	955	955	900 (55)	955	Sta 118A: Unit 1A - 8K Turbine Inspection (12/16/2024 - 12/18/2024)
Station 204 (Segment 204 BH)	1,895	1815 (80)	1605 (290)	1605 (290)	1,895	MLV 205-1 to MLV 205-1A: Class Change / Pipe Replacement (9/16/2024 - 12/6/2024) Sta 209: Unit 10A - Compressor Packing (12/2/2024 - 12/5/2024) Sta 209: Unit 11A - Controls Upgrade (12/9/2024 - 12/20/2024) Sta 209: Unit 12A - Controls Upgrade (12/9/2024 - 12/20/2024) Sta 209: Unit 5A - Replace FW Turbo (12/9/2024 - 12/12/2024) Sta 214: Unit 10A - Compressor Cylinder (7/8/2024 - 12/16/2024)
Station 245 (segment 245 FH)	1,065	1,065	1,065	1,065	1,065	
Station 261 Discharge East (segment 261 FH)	1,038	1,038	1,038	1,038	1,038	
Station 307 (segment 307 BH)	1,203	1035 (168)	1,203	1,203	1,203	Sta 303: Unit 1A - Solar Software Upgrade (12/3/2024)
Station 315 (segment 315 BH)	1,900	1,900	1,900	1,900	1,900	
Station 321 (segment 321 FH)	2,210	2125 (85)	2125 (85)	2125 (85)	2125 (85)	Sta. 321: Unit 2C - Permit (9/30/2024 - 12/31/2024)
MLV 324 (segment 324 FH)	1,873	1,873	1,873	1,873	1,873	
Station 405 HC Line (segment 299 FH)	826	826	826	826	826	

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TGP - Outage Impact Report
January 2025 (updated 11/07/24)

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-Minor impact restrictions may be necessary depending on flow conditions

-Little to no impact, though minor outages may cause incremental reductions

Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Station 307 (segment 307 BH)	1,203	1,203	1,203	1,203	1,203	1,203	
Station 315 (segment 315 BH)	1,900	1,900	1,900	1,900	1,900	1,900	
Station 321 (segment 321 FH)	2,210	2125 (85)	2,210	2,210	2,210	2,210	Sta. 321: Unit 2C - Permit (9/30/2024 - 12/31/2024)
MLV 324 (segment 324 FH)	1,873	1,873	1,873	1,873	1,873	1,873	
Station 405 HC Line (segment 299 FH)	826	826	826	826	826	826	

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**TGP - Outage Impact Report
February 2025 (updated 11/07/24)**

-Primary impact restrictions may be necessary

-Major impact restrictions may be necessary

-Minor impact restrictions may be necessary depending on flow conditions

-Little to no impact, though minor outages may cause incremental reductions

Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (2/3 - 2/9)	Week 2 (2/10 - 2/16)	Week 3 (2/17 - 2/23)	Week 4 (2/24 - 3/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Station 409 (Donna Line) (segment 490 FH)	541	541	541	541	541	
Station 1 (segment 101 BH)	439	439	439	439	439	
Station 9 (segment 109 BH)	1,067	1,067	1,067	1,067	1,067	
Station 25 (segment 125 BH)	896	896	896	896	896	
Station 47 (segment 143 BH)	1,074	1,074	1,074	1,074	1,074	
Station 63 (segment 163 BH)	1,230	1120 (110)	1120 (110)	915 (315)	915 (315)	MLV 71-4S to MLV 63-4D: Pig Runs - Caliper / IMU 2/20/25 (2/20/2025) MLV 71-4S to MLV 63-4D: Pig Runs - Cleaning / Gauge 2/18/25 (2/18/2025) MLV 71-4S to MLV 63-4D: Pig Runs - EMAT 2/27/25 (2/27/2025) MLV 71-4S to MLV 63-4D: Pig Runs - MFL-C 2/25/25 (2/25/2025) MLV 79-2S to MLV 71-2D: Pig Runs - Caliper / IMU 2/6/25 (2/6/2025) MLV 79-2S to MLV 71-2D: Pig Runs - Cleaning / Gauge 2/4/25 (2/4/2025) MLV 79-2S to MLV 71-2D: Pig Runs - EMAT 2/13/25 (2/13/2025) MLV 79-2S to MLV 71-2D: Pig Runs - MFL-C 2/11/25 (2/11/2025)
Station 823 (segment 823 BH)	711	711	711	711	711	
MLV 548 (segment 542 BH)	1,667	1,667	1,667	1,667	1,667	
Station 860 (segment 548 BH)	1,593	1,593	1,593	1,593	1,593	
Station 860 North (Segment 860 BH)	1,892	1792 (100)	1395 (497)	1395 (497)	1792 (100)	MLV 565-2 TO MLV 559-2: Pig Runs - AFD 2/20/25 (2/20/2025) MLV 565-2 TO MLV 559-2: Pig Runs - Cleaning / Gauge 2/12/25 (2/12/2025) MLV 565-2 TO MLV 559-2: Pig Runs - CLP 2/18/25 (2/18/2025) Sta 860: Force Majeure (8/18/2023 - TBD)
Station 110 (segment 187 BH) (south thru Kentucky)	2,732	2655 (77)	2655 (77)	2540 (192)	2540 (192)	MLV 87-4 to MLV 96-4: Pig Runs - AFD Combo 2/25/25 (2/25/2025) MLV 87-4 to MLV 96-4: Pig Runs - Cleaning / Gauge 2/20/25 (2/20/2025) MLV 87-4 to MLV 96-4: Pig Runs - EMAT 2/27/25 (2/27/2025) MLV 96-2 to MLV 102-2: Pig Runs - AFD Combo 2/11/25 (2/11/2025) MLV 96-2 to MLV 102-2: Pig Runs - Cleaning / Gauge 2/6/25 (2/6/2025) MLV 96-2 to MLV 102-2: Pig Runs - EMAT 2/13/25 (2/13/2025)
Station 114 (segment 114 BH)	955	955	955	955	955	
Station 204 (Segment 204 BH)	1,895	1770 (125)	1770 (125)	1,895	1,895	MLV 214-1 to MLV 209-1: Pig Runs - Cleaning Gauge 2/4/25 (2/4/2025) MLV 214-1 to MLV 209-1: Pig Runs - EMAT 2/13/25 (2/13/2025) MLV 214-1 to MLV 209-1: Pig Runs - MFL-A Combo 2/6/25 (2/6/2025) MLV 214-1 to MLV 209-1: Pig Runs - MFL-C Combo 2/11/25 (2/11/2025)
Station 245 (segment 245 FH)	1,065	1,065	1,065	1,065	1,065	

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Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (2/3 - 2/9)	Week 2 (2/10 - 2/16)	Week 3 (2/17 - 2/23)	Week 4 (2/24 - 3/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Station 261 Discharge East (segment 261 FH)	1,038	1,038	1,038	1,038	1,038	
Station 307 (segment 307 BH)	1,203	1,203	1,203	1,203	1,203	
Station 315 (segment 315 BH)	1,900	1,900	1,900	1,900	1,900	
MLV 324 (segment 324 FH)	1,873	1,873	1,873	1,873	1,873	
Station 405 HC Line (segment 299 FH)	826	826	826	826	826	

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