KINDER MORGAN

*Delivering Energy. Improving Lives.*

# Tennessee Gas Pipeline Company, L.L.C.

## System Maintenance, Integrity and Reliability Report

November 17, 2025

# Cautionary Statement

KINDER MORGAN
*Delivering Energy. Improving Lives.*

- This report contains forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations of Tennessee Gas Pipeline Company, L.L.C. (“TGP”) or its parent company, Kinder Morgan, Inc. (“KM”), may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond TGP’s or KM's ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future and there is no assurance that any of the actions, events or results of the forward-looking statements will occur, or if any of them do, what impact they will have on our results of operations or financial condition. Because of these uncertainties, you are cautioned not to put undue reliance on any forward-looking statement.

# Introduction

KINDER MORGAN
Delivering Energy. Improving Lives.

- Article X, Section A of TGP's rate settlement in Docket No. RP24-331 ("S&A") requires TGP to prepare an annual report on the operational performance and maintenance activities on its system (the "Report") and host an annual meeting to present and discuss the Report with its customers
- The Report is available as an informational posting on TGP's customer website
- The Report includes the following information:
  - Planned maintenance activities for calendar year 2026;
  - Reconciliation of actual to estimated costs of maintenance activities undertaken in calendar year 2025;
  - Reliability metrics for firm service and compressor availability and outage times for 12-month period ending September 30, 2025

# 2026 Maintenance Activities

KINDER MORGAN
Delivering Energy. Improving Lives.

- For calendar year 2026, TGP expects to spend approximately $301.7mm on maintenance related activities
- Dates and scope of work planned are subject to change

| Category/Description | Target Completion Date | Zone 0 | Zone 1 | Zone 2 | Zone 3 | Zone 4 | Zone 5 | Zone 6 | Total Estimated Cost |
|---|---|---|---|---|---|---|---|---|---|
| Pipeline Integrity | 2026 | $18,707,874 | $71,041,965 | $15,317,167 | $158,020 | $24,108,850 | $14,386,891 | $7,196,818 | $150,917,584 |
| Pipeline Class Change | 2026 | $25,778,379 | $22,673,030 | $0 | $0 | $17,929,017 | $4,750,509 | $0 | $71,130,935 |
| Turbine Exchanges And Compressor Replacement/Overhauls | 2026 | $5,713,601 | $16,815,500 | $2,260,932 | $0 | $1,414,826 | $1,470,352 | $275,463 | $27,950,674 |
| Well Bore Integrity | 2026 | $0 | $0 | $0 | $0 | $350,000 | $0 | $0 | $350,000 |
| Wells And Gathering | 2026 | $0 | $0 | $0 | $0 | $7,770,659 | $0 | $0 | $7,770,659 |
| Air Regulation | 2026 | $142,510 | $3,985,552 | $0 | $0 | $0 | $0 | $0 | $4,128,062 |
| Automation | 2026 | $0 | $4,056,343 | $0 | $0 | $672,261 | $22,615 | $38,039 | $4,789,258 |
| Measurement-Valves | 2026 | $306,516 | $5,531,380 | $577,204 | $0 | $773,236 | $316,165 | $33,250 | $7,537,751 |
| Pipeline - Other | 2026 | $3,859,204 | $11,137,067 | $561,850 | $0 | $1,236,208 | $804,402 | $620,024 | $18,218,755 |
| Ancillary Facilities | 2026 | $162,134 | $5,783,643 | $798,772 | $0 | $1,061,849 | $857,269 | $229,582 | $8,893,249 |
| TOTAL | | $54,670,218 | $141,024,479 | $19,515,925 | $158,020 | $55,316,906 | $22,608,203 | $8,393,176 | $301,686,927 |

# Cost Reconciliation of 2025 Maintenance Activities

KINDER MORGAN
Delivering Energy. Improving Lives.

For calendar year 2025, TGP projects to spend approximately $336.2 mm on maintenance related activities

- Estimate based on year-to-date actuals through end of August plus current forecast for remaining 4 months of the year
- $30.7 mm higher than initial estimate

| Category/Description | Estimated Cost | Actual Cost (8+4) | Variance |
|---|---|---|---|
| Pipeline Integrity | $159,018,529 | $170,583,662 | $11,565,133 |
| Pipeline Class Change | $73,224,970 | $72,659,773 | ($565,197) |
| Turbine Exchanges And Compressor Replacements/Overhauls | $19,207,557 | $42,583,174 | $23,375,617 |
| Well Bore Integrity | $350,000 | $350,000 | $0 |
| Wells And Gathering | $6,029,323 | $6,210,876 | $181,553 |
| Air Regulation | $10,499,842 | $4,006,316 | ($6,493,526) |
| Automation | $4,748,097 | $5,748,843 | $1,000,746 |
| Measurement-Valves | $6,695,874 | $6,403,779 | ($292,094) |
| Pipeline - Other | $16,021,886 | $16,704,909 | $683,023 |
| Ancillary Facilities | $9,436,453 | $10,697,738 | $1,261,284 |
| ROW | $185,000 | $252,200 | $67,200 |
| TOTAL | $305,417,532 | $336,201,270 | $30,783,738 |

# Reliability Metrics: Compressor Availability

Compressor availability for the period October 1, 2024 through September 30, 2025 was approximately 92% (storage and transmission)

Unplanned outages primarily related to equipment failures

| | | Current Period | Current Period | Current Period | Current Period | Previous Period | y-o-y variance |
|---|---|---|---|---|---|---|---|
| Compressor Use | # of Units | Planned Compressor Outage, % of Total Hours 1/ | Unplanned Compressor Outage, % of Total Hours 1/ | Compressor Outage, % of Total Hours 1/ | Compressor Availability, % of Total Hours 1/ | Compressor Availability, % of Total Hours 1/ | Compressor Availability, % of Total Hours 1/ |
| Transmission | 513 | 4.6% | 3.4% | 8.0% | 92.0% | 85.4% | 6.6% |
| Storage | 4 | 6.8% | 1.1% | 7.8% | 92.2% | 80.1% | 12.1% |

1/ Compressor availability and outages for each compressor station weighted by horsepower at each station.

# Reliability Metrics: Compressor Availability

KINDER MORGAN
Delivering Energy. Improving Lives.

Major outages for the period October 1, 2024 through September 30, 2025:

| | | | | | Current Period | Current Period | Current Period | Current Period | Previous Period | y-o-y variance |
|---|---|---|---|---|---|---|---|---|---|---|
| Compressor Station | Compressor Use | # of Units | Horsepower | Location | Planned Compressor Outage, % of Total Hours 1/ | Unplanned Compressor Outage, % of Total Hours 1/ | Compressor Outage, % of Total Hours 1/ | Compressor Availability, % of Total Hours 1/ | Compressor Availability, % of Total Hours 1/ | Compressor Availability, % of Total Hours 1/ |
| 260A | Transmission | 1 | 2,100 | Southwick, MA | 34.7% | 2.2% | 37.0% | 63.0% | 30.4% | 32.6% |
| 270B | Transmission | 1 | 6,053 | Concord, NH | 41.1% | 0.0% | 41.1% | 58.9% | 100.0% | -41.1% |
| 313A | Transmission | 2 | 4,730 | Elllisburg, PA | 99.4% | 0.0% | 99.4% | 0.6% | 0.2% | 0.4% |
| 319 | Transmission | 1 | 20,500 | Wyalusing, PA | 35.8% | 0.0% | 35.8% | 64.2% | 100.0% | -35.8% |
| 534 | Transmission | 7 | 26,000 | Purvis, MS | 18.3% | 8.9% | 27.2% | 72.8% | 85.8% | -13.0% |
| 542 | Transmission | 5 | 29,500 | Dekalb, MS | 18.3% | 2.4% | 20.7% | 79.3% | 51.0% | 28.4% |
| 546 | Transmission | 8 | 30,000 | Columbus, MS | 4.8% | 20.0% | 24.8% | 75.2% | 68.4% | 6.8% |
| 834 | Transmission | 7 | 11,350 | Winnsboro, LA | 19.0% | 1.6% | 20.6% | 79.4% | 74.2% | 5.3% |

1/ Compressor availability and outages for each compressor station weighted by horsepower at each station.

# Reliability Metrics: Compressor Availability

KINDER MORGAN
*Delivering Energy. Improving Lives.*

| Line No. | Compressor Station | Compressor Use | # of Units | Horsepower | Location | Current Period Planned Compressor Outage, % of Total Hours 1/ | Current Period Unplanned Compressor Outage, % of Total Hours 1/ | Current Period Compressor Outage, % of Total Hours 1/ | Current Period Compressor Availability, % of Total Hours 1/ | Previous Period Compressor Availability, % of Total Hours 1/ | y-o-y variance Compressor Availability, % of Total Hours 1/ |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 1 | Transmission | 12 | 17,800 | Agua Dulce, TX | 0.3% | 5.4% | 5.7% | 94.3% | 48.4% | 46.0% |
| 2 | 3A | Transmission | 1 | 10,915 | Sinton, TX | 0.0% | 1.1% | 1.1% | 98.9% | 99.8% | -0.8% |
| 3 | 9 | Transmission | 8 | 22,000 | Victoria, TX | 0.0% | 0.0% | 0.0% | 100.0% | 100.0% | 0.0% |
| 4 | 11A | Transmission | 1 | 20,500 | Edna, TX | 0.1% | 0.1% | 0.1% | 99.9% | 99.6% | 0.2% |
| 5 | 17 | Transmission | 2 | 22,700 | East Bernard, TX | 0.5% | 15.3% | 15.8% | 84.2% | 50.0% | 34.2% |
| 6 | 25 | Transmission | 3 | 25,600 | Cleveland, TX | 0.0% | 10.6% | 10.6% | 89.4% | 98.7% | -9.3% |
| 7 | 32 | Transmission | 20 | 26,750 | Jasper, TX | 4.8% | 0.2% | 4.9% | 95.1% | 93.8% | 1.2% |
| 8 | 40 | Transmission | 11 | 30,400 | Natchitoches, LA | 5.9% | 5.1% | 11.0% | 89.0% | 38.2% | 50.8% |
| 9 | 47 | Transmission | 11 | 38,510 | West Monroe, LA | 5.1% | 1.0% | 6.2% | 93.8% | 82.2% | 11.6% |
| 10 | 54 | Transmission | 16 | 38,970 | Greenville, MS | 9.9% | 3.9% | 13.9% | 86.1% | 85.4% | 0.8% |
| 11 | 63 | Transmission | 23 | 38,150 | Batesville, MS | 10.5% | 8.0% | 18.5% | 81.5% | 79.2% | 2.3% |
| 12 | 71 | Transmission | 23 | 34,350 | Middleton, TN | 0.1% | 3.4% | 3.5% | 96.5% | 87.6% | 8.8% |
| 13 | 79 | Transmission | 3 | 39,099 | Lobelville, TN | 0.1% | 0.1% | 0.1% | 99.9% | 96.8% | 3.1% |
| 14 | 87 | Transmission | 22 | 49,700 | Portland, TN | 8.4% | 2.7% | 11.1% | 88.9% | 91.7% | -2.8% |
| 15 | 96 | Transmission | 21 | 41,200 | Campbellsville, KY | 0.5% | 0.8% | 1.3% | 98.7% | 93.1% | 5.7% |
| 16 | 106 | Transmission | 18 | 59,800 | Clay City, KY | 10.8% | 4.5% | 15.3% | 84.7% | 88.5% | -3.8% |
| 17 | 107A | Transmission | 2 | 4,390 | North Means, KY | 0.0% | 0.0% | 0.1% | 99.9% | 99.7% | 0.2% |
| 18 | 110 | Transmission | 4 | 37,100 | Morehead, KY | 1.0% | 0.1% | 1.0% | 99.0% | 88.6% | 10.4% |
| 19 | 114 | Transmission | 11 | 44,251 | Catlettsburg, KY | 1.0% | 1.9% | 2.9% | 97.1% | 99.4% | -2.3% |
| 20 | 118A | Transmission | 1 | 10,771 | Tyler Mountain, WV | 0.7% | 0.0% | 0.7% | 99.3% | 98.1% | 1.2% |
| 21 | 119A | Transmission | 1 | 20,500 | Rocky Fork, WV | 3.7% | 0.0% | 3.7% | 96.3% | 96.3% | 0.0% |
| 22 | 200 | Transmission | 13 | 24,200 | Greenup, KY | 2.4% | 0.3% | 2.7% | 97.3% | 97.9% | -0.5% |
| 23 | 204 | Transmission | 12 | 22,970 | Albany, OH | 3.4% | 1.0% | 4.5% | 95.5% | 92.6% | 2.9% |
| 24 | 209 | Transmission | 13 | 21,000 | Cambridge, OH | 4.0% | 1.1% | 5.1% | 94.9% | 91.0% | 3.9% |
| 25 | 214 | Transmission | 13 | 19,880 | Carrollton, OH | 2.9% | 3.1% | 6.0% | 94.0% | 82.9% | 11.1% |

1/ Compressor availability and outages for each compressor station weighted by horsepower at each station.

# Reliability Metrics: Compressor Availability

KINDER MORGAN
*Delivering Energy. Improving Lives.*

| Line No. | Compressor Station | Compressor Use | # of Units | Horsepower | Location | Current Period Planned Compressor Outage, % of Total Hours 1/ | Current Period Unplanned Compressor Outage, % of Total Hours 1/ | Current Period Compressor Outage, % of Total Hours 1/ | Current Period Compressor Availability, % of Total Hours 1/ | Previous Period Compressor Availability, % of Total Hours 1/ | y-o-y variance Compressor Availability, % of Total Hours 1/ |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 26 | 219 | Transmission | 14 | 21,550 | Mercer, PA | 6.2% | 2.6% | 8.7% | 91.3% | 83.4% | 7.8% |
| 27 | 224 | Transmission | 4 | 8,000 | Clymer, NY | 0.1% | 0.5% | 0.6% | 99.4% | 99.6% | -0.2% |
| 28 | 229 | Transmission | 6 | 8,400 | Hamburg, NY | 11.3% | 0.9% | 12.2% | 87.8% | 96.8% | -9.0% |
| 29 | 230C | Transmission | 4 | 18,000 | Lockport, NY | 0.5% | 0.1% | 0.6% | 99.4% | 98.9% | 0.5% |
| 30 | 233 | Transmission | 2 | 7,000 | Geneseo, NY | 0.2% | 0.5% | 0.7% | 99.3% | 99.9% | -0.6% |
| 31 | 237A | Transmission | 3 | 8,000 | Clifton Springs, NY | 4.0% | 0.4% | 4.4% | 95.6% | 99.5% | -3.9% |
| 32 | 241 | Transmission | 5 | 18,400 | Lafayette, NY | 5.9% | 2.8% | 8.7% | 91.3% | 93.7% | -2.4% |
| 33 | 245 | Transmission | 9 | 24,419 | West Winfield, NY | 1.2% | 0.1% | 1.3% | 98.7% | 91.0% | 7.7% |
| 34 | 249 | Transmission | 4 | 16,200 | Carlisle, NY | 5.4% | 0.2% | 5.6% | 94.4% | 88.8% | 5.6% |
| 35 | 254 | Transmission | 7 | 18,710 | Nassau, NY | 13.2% | 0.0% | 13.2% | 86.8% | 98.1% | -11.4% |
| 36 | 260A | Transmission | 1 | 2,100 | Southwick, MA | 34.7% | 2.2% | 37.0% | 63.0% | 30.4% | 32.6% |
| 37 | 261 | Transmission | 4 | 22,717 | Agawam, MA | 1.2% | 0.1% | 1.2% | 98.8% | 99.7% | -0.9% |
| 38 | 264 | Transmission | 2 | 12,552 | Charlton City, MA | 0.2% | 0.1% | 0.3% | 99.7% | 86.3% | 13.4% |
| 39 | 265E | Transmission | 1 | 7,170 | Burrillville, RI | 4.7% | 0.2% | 4.9% | 95.1% | 91.1% | 4.0% |
| 40 | 266A | Transmission | 3 | 9,170 | Mendon, MA | 1.6% | 3.4% | 5.0% | 95.0% | 98.4% | -3.4% |
| 41 | 267 | Transmission | 5 | 5,000 | Hopkinton, MA | 8.2% | 5.1% | 13.3% | 86.7% | 99.9% | -13.2% |
| 42 | 270B | Transmission | 1 | 6,053 | Concord, NH | 41.1% | 0.0% | 41.1% | 58.9% | 100.0% | -41.1% |
| 43 | 303 | Transmission | 1 | 16,000 | Seneca, PA | 1.2% | 0.1% | 1.3% | 98.7% | 96.7% | 2.0% |
| 44 | 307 | Transmission | 6 | 15,500 | Pigeon, PA | 4.8% | 7.0% | 11.8% | 88.2% | 100.0% | -11.8% |
| 45 | 310 | Transmission | 1 | 16,000 | Smethport, PA | 0.5% | 0.0% | 0.5% | 99.5% | 99.6% | -0.1% |
| 46 | 313 | Transmission | 10 | 24,170 | Coudersport, PA | 0.7% | 1.3% | 2.0% | 98.0% | 81.3% | 16.7% |
| 47 | 313A | Transmission | 2 | 4,730 | Elllisburg, PA | 99.4% | 0.0% | 99.4% | 0.6% | 0.2% | 0.4% |
| 48 | 315 | Transmission | 2 | 28,630 | Wellsboro, PA | 1.3% | 0.0% | 1.3% | 98.7% | 99.8% | -1.1% |
| 49 | 317 | Transmission | 2 | 28,900 | Troy, PA | 0.5% | 0.1% | 0.6% | 99.4% | 98.6% | 0.8% |
| 50 | 319 | Transmission | 1 | 20,500 | Wyalusing, PA | 35.8% | 0.0% | 35.8% | 64.2% | 100.0% | -35.8% |
| 51 | 321 | Transmission | 5 | 36,317 | West Clifford, PA | 1.1% | 8.7% | 9.8% | 90.2% | 100.0% | -9.8% |
| 52 | 323A | Transmission | 2 | 27,800 | Hawley, PA | 0.5% | 2.0% | 2.5% | 97.5% | 81.9% | 15.6% |
| 53 | 325 | Transmission | 3 | 41,122 | Sussex, NJ | 1.2% | 0.5% | 1.7% | 98.3% | 94.6% | 3.7% |
| 54 | 327 | Transmission | 1 | 19,000 | West Milford, NJ | 1.7% | 4.4% | 6.1% | 93.9% | 98.4% | -4.5% |
| 55 | 405A | Transmission | 1 | 7,700 | Avoca, NY | 0.4% | 0.1% | 0.5% | 99.5% | 96.5% | 3.0% |

1/ Compressor availability and outages for each compressor station weighted by horsepower at each station.

# Reliability Metrics: Compressor Availability

KINDER MORGAN
*Delivering Energy. Improving Lives.*

| Line No. | Compressor Station | Compressor Use | # of Units | Horsepower | Location | Current Period Planned Compressor Outage, % of Total Hours 1/ | Current Period Unplanned Compressor Outage, % of Total Hours 1/ | Current Period Compressor Outage, % of Total Hours 1/ | Current Period Compressor Availability, % of Total Hours 1/ | Previous Period Compressor Availability, % of Total Hours 1/ | y-o-y variance Compressor Availability, % of Total Hours 1/ |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 56 | 409 | Transmission | 3 | 14,470 | Edinburg, TX | 3.3% | 0.5% | 3.8% | 96.2% | 96.2% | 0.0% |
| 57 | 409A | Transmission | 2 | 4,450 | Edinburg, TX | 0.2% | 0.1% | 0.2% | 99.8% | 100.0% | -0.2% |
| 58 | 500C-1 | Transmission | 1 | 4,498 | Natchitoches, LA | 2.9% | 6.3% | 9.3% | 90.7% | 98.2% | -7.4% |
| 59 | 504 | Transmission | 2 | 6,900 | Pitkin, LA | 1.1% | 0.0% | 1.1% | 98.9% | 89.6% | 9.2% |
| 60 | 523R | Transmission | 1 | 3,594 | Lirette, LA | 0.0% | 0.0% | 0.0% | 100.0% | 0.0% | 100.0% |
| 61 | 527 | Transmission | 4 | 42,214 | Port Sulfur, LA | 0.1% | 1.1% | 1.3% | 98.7% | 82.5% | 16.3% |
| 62 | 529 | Transmission | 1 | 23,470 | Yscloskey, LA | 0.0% | 4.1% | 4.1% | 95.9% | 0.0% | 95.9% |
| 63 | 530 | Transmission | 9 | 25,100 | Bay St. Louis, MS | 4.8% | 5.5% | 10.3% | 89.7% | 18.8% | 70.9% |
| 64 | 534 | Transmission | 7 | 26,000 | Purvis, MS | 18.3% | 8.9% | 27.2% | 72.8% | 85.8% | -13.0% |
| 65 | 538 | Transmission | 9 | 27,107 | Heidelberg, MS | 1.5% | 6.8% | 8.3% | 91.7% | 61.5% | 30.2% |
| 66 | 542 | Transmission | 5 | 29,500 | Dekalb, MS | 18.3% | 2.4% | 20.7% | 79.3% | 51.0% | 28.4% |
| 67 | 546 | Transmission | 8 | 30,000 | Columbus, MS | 4.8% | 20.0% | 24.8% | 75.2% | 68.4% | 6.8% |
| 68 | 550 | Transmission | 5 | 29,500 | Hamilton, AL | 3.0% | 13.4% | 16.4% | 83.6% | 80.6% | 3.0% |
| 69 | 555 | Transmission | 7 | 25,000 | Collinwood, TN | 2.1% | 9.7% | 11.8% | 88.2% | 87.4% | 0.8% |
| 70 | 563 | Transmission | 2 | 60,000 | Joelton, TN | 6.7% | 3.9% | 10.5% | 89.5% | 90.5% | -1.1% |
| 71 | 703A | Transmission | 1 | 7,700 | Mansfield, LA | 0.4% | 0.0% | 0.4% | 99.6% | 99.8% | -0.2% |
| 72 | 820 | Transmission | 2 | 9,150 | Starks, LA | 0.0% | 1.2% | 1.2% | 98.8% | 50.0% | 48.8% |
| 73 | 823 | Transmission | 13 | 32,650 | Kinder, LA | 10.4% | 8.7% | 19.1% | 80.9% | 77.7% | 3.2% |
| 74 | 827 | Transmission | 1 | 15,900 | Alexandria, LA | 0.6% | 0.1% | 0.7% | 99.3% | 98.0% | 1.3% |
| 75 | 834 | Transmission | 7 | 11,350 | Winnsboro, LA | 19.0% | 1.6% | 20.6% | 79.4% | 74.2% | 5.3% |
| 76 | 836A | Transmission | 1 | 15,900 | Delhi, LA | 0.8% | 0.0% | 0.8% | 99.2% | 99.4% | -0.2% |
| 77 | 838 | Transmission | 8 | 16,350 | Lake Providence, LA | 0.0% | 0.2% | 0.2% | 99.8% | 100.0% | -0.2% |
| 78 | 843 | Transmission | 9 | 14,350 | Isola, MS | 0.0% | 0.0% | 0.0% | 100.0% | 74.9% | 25.0% |
| 79 | 847 | Transmission | 2 | 13,400 | Coffeeville, MS | 0.1% | 1.2% | 1.3% | 98.7% | 85.3% | 13.4% |
| 80 | 851 | Transmission | 8 | 13,600 | New Albany, MS | 13.8% | 0.6% | 14.4% | 85.6% | 84.9% | 0.7% |
| 81 | 856 | Transmission | 2 | 12,500 | Savannah, TN | 0.0% | 0.0% | 0.0% | 100.0% | 100.0% | 0.0% |
| 82 | 860 | Transmission | 10 | 31,600 | Centerville, TN | 1.8% | 7.9% | 9.7% | 90.3% | 35.8% | 54.6% |
| 83 | 871 | Transmission | 3 | 13,500 | Campbellsville, KY | 1.3% | 17.2% | 18.5% | 81.5% | 64.1% | 17.4% |
| 84 | 871A | Transmission | 2 | 2,400 | Dry Creek, KY | 0.0% | 0.0% | 0.0% | 100.0% | 94.0% | 6.0% |
| 85 | 875 | Transmission | 1 | 16,000 | Richmond, KY | 1.4% | 0.0% | 1.4% | 98.6% | 95.7% | 2.9% |
| 86 | 313 | Storage | 4 | 5,280 | Coudersport, PA | 6.8% | 1.1% | 7.8% | 92.2% | 80.1% | 12.1% |

1/ Compressor availability and outages for each compressor station weighted by horsepower at each station.

# Reliability Metrics: Firm Service Availability

KINDER MORGAN
Delivering Energy. Improving Lives.

For the period October 1, 2024 through March 31, 2025

- TGP experienced restrictions in primary-in-path firm service in 1 of its DART segments (out of 110 DART segments)

| Pipeline Segment | DART Segment | State | No. Days Total | No. Days w/ Restrictions | No. Days w/ FM Outages | Avg Daily Cut Dth/d | Reduction Reason | % Available During Reporting Period |
|---|---|---|---|---|---|---|---|---|
| Zone 0 - 400 Line (MLV 406) | 406 | TX | 182 | 8 | 0 | 122,995 | Pipeline Maint (PLM) | 97.21% |

For the period April 1, 2025 through September 30, 2025

- TGP experienced restrictions in primary-in-path firm service in 4 of its DART segments (out of 110 DART segments)
- 31 days were related to force majeure outages in DART segments 187 and 114

| Pipeline Segment | DART Segment | State | No. Days Total | No. Days w/ Restrictions | No. Days w/ FM Outages | Avg Daily Cut Dth/d | Reduction Reason | % Available During Reporting Period |
|---|---|---|---|---|---|---|---|---|
| Zone 1 - 500 Line (STA 860 SOUTH 500 LINE) | 548 | AL | 183 | 25 | 0 | 180,164 | Pipeline Maint (PLM) | 98.19% |
| Zone 2 - 100 Line (STA 110 SOUTH) | 187 | KY | 183 | 24 | 24 | 107,610 | Force Majeure (FMJ) | 99.30% |
| Zone 3 - 100 Line (STA 114 EAST) | 114 | WV | 183 | 13 | 7 | 29,316 | PLM/Force Majeure (FMJ) | 99.73% |
| Zone 4 - 200 Line (STA 204) | 204 | OH | 183 | 57 | 0 | 155,786 | Pipeline Maint (PLM) | 96.35% |

# Reliability Metrics: Force Majeure Explanations

KINDER MORGAN
*Delivering Energy. Improving Lives.*

| Event | Pipeline Segment | DART Segment | State | Outage Duration | Date Range | Explanation |
|---|---|---|---|---|---|---|
| Force Majeure | Zone 2 - 100 Line (STA 110 SOUTH) | 187 | KY | 24 | 7/12 - 8/4 | Tennessee discovered anomalies which necessitated immediate repairs. |
| Force Majeure | Zone 3 - 100 Line (STA 114 EAST) | 114 | WV | 7 | 8/29 – 9/4 | An issue was found at ST 119 Unit 1A during a 4K hour inspection. |

# Questions