

September 9, 2022

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.

Compliance Filing

Implementation of Settlement Tariff Records

Docket No. RP19-351-006

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA"), Part 154 of the Regulations of the Federal Energy Regulatory Commission ("Commission"), 18 C.F.R. Part 154, and the Amended and Restated Stipulation and Agreement dated April 4, 2019 in Docket No. RP19-351-002 ("2019 Settlement"), Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") hereby tenders for filing and acceptance revised tariff records to its FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff"). In compliance with Article XII, Paragraph B(2) of the 2019 Settlement, Tennessee proposes that the revised Tariff records listed on Appendix A be placed into effect on November 1, 2022.

Statement of Nature, Reasons, and Basis for the Filing

Background

On July 18, 2018, the Commission issued Order No. 849, which required jurisdictional natural gas pipelines to file FERC Form No. 501-G by a specified date, in order to assist the Commission in assessing the rate impacts of the Tax Cuts and Jobs Act² and the Commission's Revised Policy Statement concerning income tax allowances. The Commission encouraged interstate pipelines to enter into pre-packaged uncontested settlements resolving rate issues addressed in Order No. 849, and stated that pipelines that do so between March 26, 2018 and the date their Form No. 501-G would otherwise be due⁴ would be automatically exempt from the requirement to file Form No. 501-G.⁵

¹ *Interstate and Intrastate Natural Gas Pipelines; Rate Changes Relating to Federal Income Tax Rate*, Order No. 849, 83 Fed. Reg. 36,672 (July 30, 2018).

² An Act to provide for reconciliation pursuant to titles II and V of the concurrent resolution on the budget for fiscal year 2018, Pub. L. No. 115-97, 131 Stat. 2054 (2017).

³ Inquiry Regarding the Commission's Policy for Recovery of Income Tax Costs, Revised Policy Statement, 83 Fed. Reg. 12,362 (March 21, 2018), FERC Statutes and Regulations ¶35,060 (2018), order on reh'g, 164 FERC ¶61,030 (2018) ("Revised Policy Statement").

⁴ Tennessee was required to file its Form No. 501-G no later than December 6, 2018.

⁵ Order No. 849 at P 159.

On April 4, 2019, Tennessee filed the 2019 Settlement to modify its rates to reflect the requirements of Order No. 849 and the Revised Policy Statement. The uncontested 2019 Settlement was approved by Commission Order dated May 24, 2019⁶ and became effective on November 1, 2019.⁷ The 2019 Settlement, which superseded in its entirety Tennessee's previously approved rate settlement in Docket No. RP15-990 ("2015 Settlement"),⁸ provides for an 8.5 percent rate reduction from Tennessee's effective rates effective on November 1, 2019, and for subsequent rate reductions of an additional 2 percent as of November 1, 2020, an additional 2 percent as of November 1, 2021, and if certain conditions are met, an additional 1 percent as of November 1, 2022.⁹ The 2019 Settlement provides for the implementation of the settlement rates via compliance filings to be filed by Tennessee at least thirty (30) days prior to the effective date of each rate reduction.

Instant Filing

The purpose of this filing is to place into effect on November 1, 2022, Tennessee's revised Tariff records implementing the settlement rates set forth in Appendix A-4 of the 2019 Settlement ("Appendix A-4 Settlement Rates"). Article XII, Paragraph B(2) of the 2019 Settlement provides that at least thirty (30) days prior to November 1, 2022, Tennessee shall file with the Commission the Appendix A-4 Settlement Rates and request implementation thereof for the Supporting and Non-Opposing Parties. Accordingly, Tennessee submits herewith the revised Tariff records to implement the Appendix A-4 Settlement Rates, effective on November 1, 2022. These Tariff records are listed on Appendix A of this filing.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission's regulations, Tennessee provides an eTariff .xml filing package containing:

- (1) A transmittal letter in PDF format with Appendix A attached;
- (2) Tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the Tariff records in PDF format for posting on eLibrary; and
- (4) A copy of the entire filing in PDF format for posting on eLibrary.

Service and Correspondence

⁶ *Tennessee Gas Pipeline Company, L.L.C.*, 167 FERC ¶ 61,169 (2019).

⁷ Article III, Paragraph A of the 2019 Settlement provides that the settlement shall become effective on the later of (i) November 1, 2019, or (ii) the first day of the month following the date on which an order approving the settlement with or without modification(s) and/or condition(s) is issued by the Commission ("Effective Date"). The Commission issued the order on May 24, 2019. Thus, the Effective Date of the 2019 Settlement is November 1, 2019.

⁸ Tennessee Gas Pipeline Company, L.L.C., 152 FERC ¶ 61,009 (2015).

⁹ The base rates established pursuant to the 2019 Settlement are set out in Appendix A-1 through Appendix A-4, thereto.

¹⁰ Supporting and Non-Opposing parties are defined in Article XIII of the 2019 Settlement.

Federal Energy Regulatory Commission September 9, 2022 Page 3

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on Tennessee's customers and affected state regulatory commissions, as well as upon each person designated on the official service list in Docket No. RP19-351. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's regulations.

Pursuant to 18 C.F.R. § 385.2005 and § 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* Michelle Grant Managing Counsel Tennessee Gas Pipeline Company, L.L.C. 1001 Louisiana Street, Suite 1000 Houston, TX 77002

Telephone: (713) 420-6680

michelle_grant@kindermorgan.com

* Carlos Oblitas

Director, Rates and Regulatory Affairs Tennessee Gas Pipeline Company, L.L.C. 1001 Louisiana Street, Suite 1000

Houston, TX 77002

Telephone: (713) 420-5771

carlos_oblitas@kindermorgan.com

^{*} Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010. Additionally, service via email is requested in lieu of paper copies.

Federal Energy Regulatory Commission September 9, 2022 Page 4

Effective Date

Tennessee respectfully requests that the Commission accept and approve Tennessee's revised Tariff records listed on Appendix A to be effective on November 1, 2022.

Pursuant to Section 154.7(a)(9) of the Commission's regulations, Tennessee hereby moves to place the revised Tariff records as listed on Appendix A into effect on the requested effective date. Additionally, pursuant to Section 18 C.F.R. § 154.206(b) of the Commission's regulations, Tennessee hereby requests the Commission to accept the revised Tariff records without suspension in order for these Tariff records to go into effect as requested on November 1, 2022. If the Commission conditions the acceptance of this filing in any way, Tennessee reserves the right to withdraw the proposed Tariff records or to file a later motion to place such Tariff records into effect at a later date.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Carlos Oblitas

Carlos J. Oblitas Director, Rates and Regulatory Affairs

Appendix A

Tennessee Gas Pipeline Company, L.L.C.

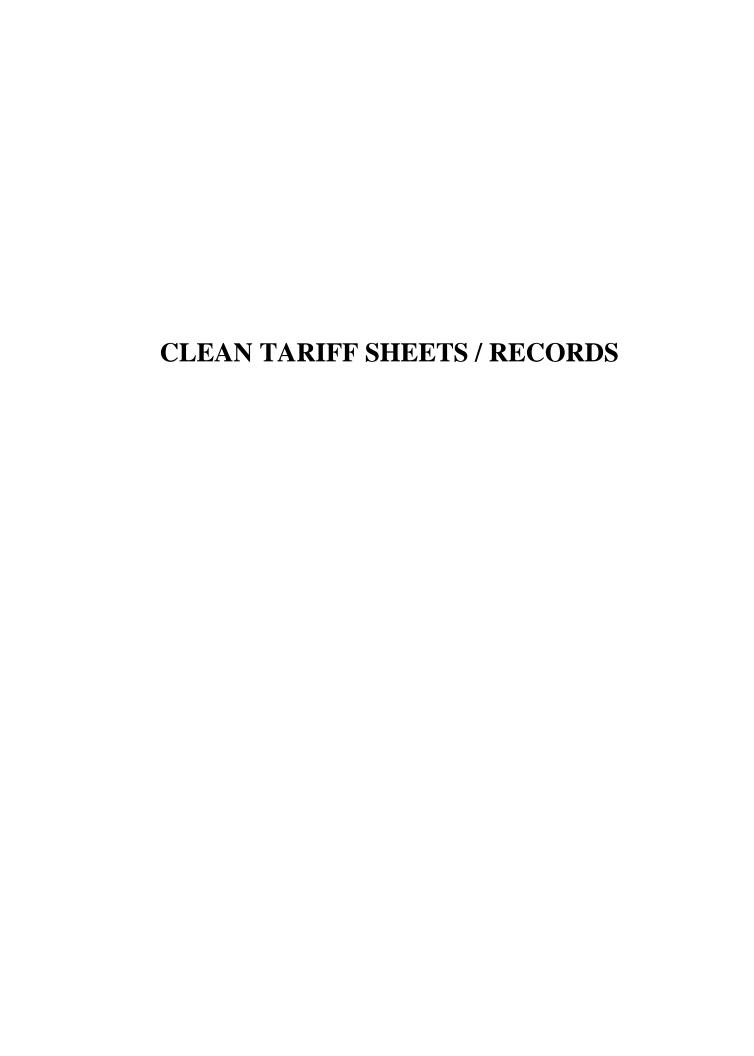
Compliance Filing Implementation of Settlement Tariff Records Docket No. RP19-351-006

Issued: September 9, 2022 Effective: November 1, 2022

Tariff Records FERC Gas Tariff Sixth Revised Volume No. 1

Section Title

Narrative Name	Record Contents Description	Tariff Record Title	Version
Twentieth Revised Sheet No. 14	Sheet No. 14	FT-A Rates - Firm Transportation	20.0.0
Twenty Second Revised Sheet No. 15			22.0.0
Twenty Third Revised Sheet No. 16	Sheet No. 16		23.0.0
Thirteenth Revised Sheet No. 17	Sheet No. 17	FT-A Rates EDS/ERS	13.0.0
Twenty Ninth Revised Sheet No. 19	Sheet No. 19	FT-A Rates - Recourse Incremental Expansion	1 29.0.0
Twenty First Revised Sheet No. 19A	Sheet No. 19A		21.0.0
Tenth Revised Sheet No. 19B	Sheet No. 19B		10.0.0
Twentieth Revised Sheet No. 20	Sheet No. 20	FT-BH Rates - Backhaul	20.0.0
Twenty Third Revised Sheet No. 21	Sheet No. 21		23.0.0
Twenty Fourth Revised Sheet No. 22	Sheet No. 22		24.0.0
Twentieth Revised Sheet No. 23	Sheet No. 23	FT-G Rates - Small Customer Transportation	20.0.0
Twenty Second Revised Sheet No. 24	Sheet No. 24		22.0.0
Twenty Third Revised Sheet No. 25	Sheet No. 25		23.0.0
Twenty Fourth Revised Sheet No. 26	Sheet No. 26	FT-GS Rates	24.0.0
Twenty Third Revised Sheet No. 27	Sheet No. 27		23.0.0
Twenty First Revised Sheet No. 28	Sheet No. 28	FT-IL Rates - Incremental Lateral	21.0.0
Twenty Fifth Revised Sheet No. 44	Sheet No. 44	IT Rates - Interruptible Transportation	25.0.0
Twentieth Revised Sheet No. 58	Sheet No. 58	IT Rates - Incremental Lateral	20.0.0
Thirteenth Revised Sheet No. 59	Sheet No. 59	PAL Rates - Park and Loan Services	13.0.0
Twentieth Revised Sheet No. 60	Sheet No. 60	PTR Rate - Liquefiable Hydrocarbons	20.0.0
Twenty Third Revised Sheet No. 61	Sheet No. 61	FS Storage Rates - Firm Storage	23.0.0
Twenty Third Revised Sheet No. 62	Sheet No. 62	IS Storage Rates - Interruptible Storage	23.0.0
		- · · · · · · · · · · · · · · · · · · ·	



Twentieth Revised Sheet No. 14 Superseding Nineteenth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-A

Base Reservation Rates RECEI	DT			DELIVER	Y ZONE			
ZONI		L	1	2	3	4	5	6
0 L	\$4.6943	\$4.1674	\$9.80960	\$13.1952	\$13.4288	\$14.7555	\$15.6623	\$19.6507
1 2	\$7.0668 \$13.1953	·	\$6.7741 \$8.9608	\$9.0149 \$4.6605	\$12.7706 \$4.3567	\$12.5770 \$5.5746	\$14.1840 \$7.6672	\$17.4413 \$9.8974
3	\$13.1933		\$7.0978	\$4.6982	\$3.3894	\$5.2064	\$9.4162	\$10.8807
4	\$17.0500		\$15.7186	\$5.9901	\$9.1033	\$4.4560	\$4.8190	\$6.8844
5 6	\$20.3297 \$23.5176		\$14.2853 \$16.4078	\$6.2836 \$11.2924	\$7.6032 \$12.4403	\$4.9501 \$8.7873	\$4.6433 \$4.6228	\$6.0448 \$4.0017
Daily Base								
Reservation Rate 1/ RECEI	DT			DELIVER	Y ZONE			
ZONI		L	1	2	3	4	5	6
0 L	\$0.1543	\$0.1370	\$0.3225	\$0.4338	\$0.4415	\$0.4851	\$0.5149	\$0.6461
1	\$0.2323	ψ0.1370	\$0.2227	\$0.2964	\$0.4199	\$0.4135	\$0.4663	\$0.5734
2 3	\$0.4338		\$0.2946	\$0.1532	\$0.1432	\$0.1833	\$0.2521	\$0.3254
4	\$0.4415 \$0.5605		\$0.2334 \$0.5168	\$0.1545 \$0.1969	\$0.1114 \$0.2993	\$0.1712 \$0.1465	\$0.3096 \$0.1584	\$0.3577 \$0.2263
5	\$0.5605 \$0.6684		\$0.4697	\$0.1969	\$0.2500	\$0.1463	\$0.1564	\$0.2263
6	\$0.7732		\$0.5394	\$0.3713	\$0.4090	\$0.2889	\$0.1520	\$0.1316
Maximum Reservation Rates 2 /, 3 /	DT.			DELIVER	Y ZONE			
RECEI ZONI		L	1	2	3	4	5	6
0 L	\$4.7431	\$4.2162	\$9.8584	\$13.2440	\$13.4776	\$14.8043	\$15.7111	\$19.6995
1	\$7.1156	ψ τ .Ζ10Ζ	\$6.8229	\$9.0637	\$12.8194	\$12.6258	\$14.2328	\$17.4901
2	\$13.2441		\$9.0096	\$4.7093	\$4.4055	\$5.6234	\$7.7160	\$9.9462
3	\$13.4776		\$7.1466	\$4.7470	\$3.4382	\$5.2552	\$9.4650	\$10.9295
			\$15.7674	\$6.0389	\$9.1521	\$4.5048	\$4.8678	\$6.9332
4 5	\$17.0988 \$20.3785		\$14.3341	\$6.3324	\$7.6520	\$4.9989	\$4.6921	\$6.0936

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488.

Twenty Second Revised Sheet No. 15 Superseding Twenty First Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES RATE SCHEDULE FOR FT-A

Base Commodity Rates					DELIVERY Z	ONE			
	ZONE		L	1	2	3	4	5	6
	0 9	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2260	\$0.2157	\$0.2567
	2 S 3 S 4 S 5 S	\$0.0042 \$0.0167 \$0.0207 \$0.0250 \$0.0284 \$0.0346	\$0.0012	\$0.0081 \$0.0087 \$0.0169 \$0.0205 \$0.0256 \$0.0300	\$0.0147 \$0.0012 \$0.0026 \$0.0087 \$0.0100 \$0.0143	\$0.0179 \$0.0028 \$0.0002 \$0.0105 \$0.0118 \$0.0163	\$0.1922 \$0.0622 \$0.0831 \$0.0385 \$0.0541 \$0.0833	\$0.1960 \$0.0997 \$0.1150 \$0.0544 \$0.0536 \$0.0452	\$0.2238 \$0.1105 \$0.1256 \$0.0881 \$0.0666 \$0.0274
Minimum Commodity Rates 1/, 2/	DECEID	T			DELIVERY Z	ONE			
	ZONE		L	1	2	3	4	5	6
	0 L	\$0.0032	\$0.0012	\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
	1 2 3 4 5 6	\$0.0042 \$0.0167 \$0.0207 \$0.0250 \$0.0284 \$0.0346		\$0.0081 \$0.0087 \$0.0169 \$0.0205 \$0.0256 \$0.0300	\$0.0147 \$0.0012 \$0.0026 \$0.0087 \$0.0100 \$0.0143	\$0.0179 \$0.0028 \$0.0002 \$0.0105 \$0.0118 \$0.0163	\$0.0210 \$0.0056 \$0.0081 \$0.0028 \$0.0046 \$0.0086	\$0.0256 \$0.0100 \$0.0118 \$0.0046 \$0.0046 \$0.0041	\$0.0300 \$0.0143 \$0.0163 \$0.0092 \$0.0066 \$0.0020
Maximum Commodity Rates 1/, 2/, 3/	DECEM	.			DELIVERY Z	ONE			
	ZONE	T 0	L	1	2	3	4	5	6
	0 L	\$0.0051	\$0.0031	\$0.0134	\$0.0196	\$0.0238	\$0.2279	\$0.2176	\$0.2586
	1 2 3 4	\$0.0061 \$0.0186 \$0.0226 \$0.0269	·	\$0.0100 \$0.0106 \$0.0188 \$0.0224	\$0.0166 \$0.0031 \$0.0045 \$0.0106	\$0.0198 \$0.0047 \$0.0021 \$0.0124	\$0.1941 \$0.0641 \$0.0850 \$0.0404	\$0.1979 \$0.1016 \$0.1169 \$0.0563	\$0.2257 \$0.1124 \$0.1275 \$0.0900
	5 6	\$0.0209 \$0.0303 \$0.0365		\$0.0224 \$0.0275 \$0.0319	\$0.0100 \$0.0119 \$0.0162	\$0.0124 \$0.0137 \$0.0182	\$0.0560 \$0.0852	\$0.0555 \$0.0471	\$0.0500 \$0.0685 \$0.0293

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0019.

Twenty Third Revised Sheet No. 16 Superseding Twenty Second Revised Sheet No. 16

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES FOR RATE SCHEDULE FT-A

Maximum Commodity Rates 1/, 2/, 3/,	•	-			DELIVER	Y ZONE			
	RECEIP ZON		L	1	2	3	4	5	6
	0 L	\$0.1605	\$0.1416	\$0.3355	\$0.4518	\$0.4630	\$0.7146	\$0.7341	\$0.9063
	1	\$0.2393 \$0.4511	, -	\$0.2328 \$0.3052	\$0.3120 \$0.1577	\$0.4381 \$0.1490	\$0.6092 \$0.2490	\$0.6658 \$0.3554	\$0.8006 \$0.4395
	3	\$0.4620		\$0.2508	\$0.1602	\$0.1151	\$0.2578	\$0.4282	\$0.4868
	4 5 6	\$0.5845 \$0.6952 \$0.8051		\$0.5371 \$0.4942 \$0.5676	\$0.2076 \$0.2182 \$0.3865	\$0.3114 \$0.2632 \$0.4259	\$0.1884 \$0.2204 \$0.3757	\$0.2164 \$0.2098 \$0.2005	\$0.3180 \$0.2690 \$0.1625

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Thirteenth Revised Sheet No. 17 Superseding Twelfth Revised Sheet No. 17

RATES PER DEKATHERM

ET A EVTENDED TRANSPORTATION CERVICE

	FT-A EXTENDED TRANSPORTATION SERVICE										
			======	======	======	======	======		======		
			EXTENDED ZONE - EXTENDED DELIVERIES/ EXTENSION ZONE - EXTENDED RECEIPTS								
Base Daily Reservation Rates	EXTENSION ZONE - EXTENDED DELIVERIES/ EXTENDED ZONE -		0	1	2	3	4	5	6		
	EXTENDED RECEIPTS	0 1 2 3 4 5 6	\$0.2323 \$0.4338 \$0.4415 \$0.5605 \$0.6683 \$0.7732	\$0.3226 \$0.2946 \$0.2334 \$0.5168 \$0.4697 \$0.5394	\$0.2964 \$0.1545 \$0.1969	\$0.4415 \$0.4199 \$0.1432 \$0.2993 \$0.2500 \$0.4090	\$0.4135 \$0.1833 \$0.1712	\$0.5149 \$0.4663 \$0.2521 \$0.3097 \$0.1585 \$0.1520	\$0.6461 \$0.5733 \$0.3254 \$0.3577 \$0.2263 \$0.1988		
Maximum Daily EXTENSION ZONE			EXTENDED ZONE - EXTENDED DELIVERIES/ EXTENSION ZONE - EXTENDED RECEIPTS								
Reservation Rates	EXTENDED DELIVERIES/ EXTENDED ZONE -		0	1	2	3	4	5	6		
	EXTENDED ZONE - EXTENDED RECEIPTS	0 1 2 3 4 5 6	\$0.2323 \$0.4338 \$0.4415 \$0.5605 \$0.6683 \$0.7732	\$0.3226 \$0.2946 \$0.2334 \$0.5168 \$0.4697 \$0.5394	\$0.4338 \$0.2964 \$0.1545 \$0.1969 \$0.2065 \$0.3713	\$0.4415 \$0.4199 \$0.1432 \$0.2993 \$0.2500 \$0.4090		\$0.5149 \$0.4663 \$0.2521 \$0.3097 \$0.1585 \$0.1520	\$0.6461 \$0.5733 \$0.3254 \$0.3577 \$0.2263 \$0.1988		

Daily Reservation Rate for Tewksbury-Andover Lateral

\$0.1740 Base Maximum \$0.1740

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-A

Recourse Rates Applicable to Shippers Utilizing Capacity Pursuant to Incremental Capacity Expansions

	Base	
	Tariff	Total
	Rate	Rate
CP00-65 300 Line Expansion Reservation Charge:		
Maximum	\$3.1595	\$3.2083 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
CP05-355 Northeast ConneX Reservation Charge:	ion - New York/New Jersey Expa	nsion
Maximum	\$8.8797	\$8.9285 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
CP08-65 Concord Expansion Reservation Charge:		
Maximum	\$10.4720	\$10.5208 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		•
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
CP09-444 300 Line Project –	Market Component	
Reservation Charge:	¢22 1270	t22 1067 1/ 4/
Maximum	\$22.1379	\$22.1867 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge: Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0019 2/, 3/, 4/
	•	
CP11-30-000 Northeast Supp Reservation Charge:		
Maximum	\$5.3595	\$5.4083 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/, 5/
Minimum	\$0.0000	\$0.0000 2/, 3/, 5/
CP11-36-000 Northampton E Reservation Charge:	expansion Project	
Maximum	\$23.8826	\$23.9314 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:	•	
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.
- 5/ Applicable fuel and lost and unaccounted for charges pursuant to the Dominion Lease.

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-A

Recourse Rates Applicable to Shippers Utilizing Capacity Pursuant to Incremental Capacity Expansions

	Base	
	Tariff	Total
	Rate	Rate
CP11-161-000 Northeast Upgrad	de Project	
	de l'ioject	
Reservation Charge:	±7.0505	±7.6002 1/ 4/
Maximum	\$7.6505	\$7.6993 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
CP14-88-000 Niagara Expansion	Project	
	i Froject	
Reservation Charge:	+0.6467	+0.6655 4/ 4/
Maximum	\$8.6167	\$8.6655 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/, 5/
Minimum	\$0.0000	\$0.0000 2/, 3/, 5/
CD14 F20 000 Compatible Free	anning Duningt	
CP14-529-000 Connecticut Expa	ansion Project	
Reservation Charge:		
Maximum	\$16.7541	\$16.8029 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0666	\$0.0685 2/, 3/, 4/
Minimum	\$0.0066	\$0.0066 2/, 3/
CD1E 77 000 Bread Brea France	ion Duoiset - Moulest Commons	
CP15-77-000 Broad Run Expans	non Project – Market Compone	III.
Reservation Charge:		
Maximum	\$25.8763	\$25.9251 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0336	\$0.0355 2/, 3/, 4/
Minimum	\$0.0336	\$0.0336 2/, 3/
CP15-148-000 Susquehanna We	ost Project	
	est Project	
Reservation Charge:	+4.4.0000	+4.4.0574.47.47
Maximum	\$14.8083	\$14.8571 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0385	\$0.0404 2/, 3/, 4
Minimum	\$0.0028	\$0.0028 2/, 3/
CP15-520-000 Triad Expansion	Project	
•	i roject	
Reservation Charge:	±C 5120	±C FC1C 1/ 4/
Maximum	\$6.5128	\$6.5616 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0385	\$0.0404 2/, 3/, 4/
Minimum	\$0.0028	\$0.0028 2/, 3/
		•

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.
- 5/ Applicable fuel and lost and unaccounted for charges pursuant to the National Fuel Lease.

Tenth Revised Sheet No. 19B Superseding Ninth Revised Sheet No. 19B

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-A

Recourse Rates Applicable to Shippers Utilizing Capacity Pursuant to Incremental Capacity Expansions

	Base Tariff Rate	Total Rate
CP16-4-000 Orion Project		
Reservation Charge:		
Maximum	\$14.2905	\$14.3393 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0385	\$0.0404 2/, 3/, 4/
Minimum	\$0.0028	\$0.0028 2/, 3/
CP19-7-000 261 Upgrade Proje	ct – Market Component	
Reservation Charge:		
Maximum	\$6.7515	\$6.8003 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0054	\$0.0073 2/, 3/, 4/
Minimum	\$0.0054	\$0.0054 2/, 3/

Notes:

- Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of
- Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on 2/ the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.
- 5/ Applicable fuel and lost and unaccounted for charges pursuant to the National Fuel Lease.

Twentieth Revised Sheet No. 20 Superseding Nineteenth Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-BH

Base									
Reservation Rates				DI	ELIVERY ZOI	NE			
	RECEIPT ZONE	0	L	1	2	3	4	5	6
	L 1 2 3 4 5 \$	\$2.3471 \$3.5334 \$6.5977 \$6.7144 \$8.5250 \$10.1648 \$11.7587	\$2.0837	\$3.3870 \$4.4804 \$3.5490 \$7.8593 \$7.1427 \$8.2038	\$2.3302 \$2.3492 \$2.9951 \$3.1418 \$5.6463	\$1.6947 \$4.5517 \$3.8016 \$6.2200		\$2.3217 \$2.3115	\$2.0009
Daily Base									
Reservation Rates 1/	DECEIDI	-		DI	ELIVERY ZOI	NE			
	ZONE	0	L	1	2	3	4	5	6
	L 1 9 2 9 3 9 4 9	\$0.0772 \$0.1162 \$0.2169 \$0.2207 \$0.2803 \$0.3342 \$0.3866	\$0.0685	\$0.1114 \$0.1473 \$0.1167 \$0.2584 \$0.2348 \$0.2697	\$0.0772 \$0.0985 \$0.1033	\$0.0557 \$0.1496 \$0.1250 \$0.2045	\$0.0732 \$0.0814 \$0.1445	\$0.0763 \$0.0760	\$0.0658
Maximum Reservation Rates 2/, 3/				DI	ELIVERY ZOI	NE			
	RECEIPT ZONE	0	L	1	2	3	4	5	6
	1 2 3 4 5 \$	\$2.3715 \$3.5578 \$6.6221 \$6.7388 \$8.5494 \$10.1892 \$11.7831	\$2.1081	\$3.4114 \$4.5048 \$3.5734 \$7.8837 \$7.1671 \$8.2282	\$2.3546 \$2.3736 \$3.0195 \$3.1662 \$5.6707	\$1.7191 \$4.5761 \$3.8260 \$6.2444	\$2.2523 \$2.4994 \$4.4181	\$2.3461 \$2.3359	\$2.0253

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0244.

Twenty Third Revised Sheet No. 21 Superseding Twenty Second Revised Sheet No. 21

ATES PER DEKATHERM

COMMODITY RATES RATE SCHEDULE FOR FT-BH

Base									
Commodity Rates	DECEME				DELIVERY Z	ONE			
	RECEIPT ZONE	0	L	1	2	3	4	5	6
	0	\$0.0413	+0.0252						
	L 1	\$0.0616	\$0.0353	\$0.0624					
	2	\$0.1222		\$0.0808	\$0.0393				
	3 4	\$0.1274 \$0.1607		\$0.0722 \$0.1460	\$0.0407 \$0.0564	\$0.0280 \$0.0834	\$0.0751		
	5	\$0.1007		\$0.1385	\$0.0599	\$0.0034	\$0.0731	\$0.0919	
	6	\$0.2218		\$0.1595	\$0.1045	\$0.1157	\$0.1555	\$0.0830	\$0.0603
Minimum									
Commodity Rates 1/, 2/	DECEIDE				DELIVERY Z	ONE			
	ZONE	0	L	1	2	3	4	5	6
	0	\$0.0032							
	L	+0.0042	\$0.0012	±0.0001					
	1 2	\$0.0042 \$0.0167		\$0.0081 \$0.0087	\$0.0012				
	3	\$0.0207		\$0.0169	\$0.0026	\$0.0002			
	4 5	\$0.0250 \$0.0284		\$0.0205 \$0.0256	\$0.0087 \$0.0100	\$0.0105 \$0.0118	\$0.0028 \$0.0046	¢0 0046	
	6	\$0.0264		\$0.0236	\$0.0100	\$0.0118	\$0.0046	\$0.0046 \$0.0041	\$0.0020
Maximum									
Commodity Rates 1/, 2/, 3,	/ RECEIPT				DELIVERY Z	ONE			
	ZONE	0	L	1	2	3	4	5	6
	0	\$0.0436							
	Ľ	φοιο 150	\$0.0376						
	1 2	\$0.0639 \$0.1245		\$0.0647 \$0.0831	\$0.0416				
	3	\$0.1245 \$0.1297		\$0.0831 \$0.0745	\$0.0416 \$0.0430	\$0.0303			
	4	\$0.1630		\$0.1483	\$0.0587	\$0.0857	\$0.0774		
	5 6	\$0.1928 \$0.2241		\$0.1408 \$0.1618	\$0.0622 \$0.1068	\$0.0744 \$0.1180	\$0.0971 \$0.1578	\$0.0942 \$0.0853	\$0.0626
	U	φυ. ∠∠ 41		φυ.1010	φυ.1008	φυ.110U	φυ.1376	φυ.υου3	φυ.υυ20

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0023.

Twenty Fourth Revised Sheet No. 22
Superseding
Twenty Third Revised Sheet No. 22

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES RATE SCHEDULE FT-BH

Maximum Commodity Rates 1/, 2, 3/, 4/	RECEI	DT			DELIVERY	ZONE			
	ZON		L	1	2	3	4	5	6
	0	\$0.1216	10.4050						
	L 1	\$0.1809	\$0.1069	\$0.1769					
	2	\$0.3422		\$0.2312	\$0.1190				
	3	\$0.3512		\$0.1920	\$0.1210	\$0.0868			
	4	\$0.4441		\$0.4075	\$0.1580	\$0.2361	\$0.1514		
	5	\$0.5278		\$0.3764	\$0.1663	\$0.2002	\$0.1793	\$0.1713	
	6	\$0.6115		\$0.4323	\$0.2932	\$0.3233	\$0.3031	\$0.1621	\$0.1292

Notes

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation Charge.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0008 Daily Reservation, \$0.0023 Commodity.

Twentieth Revised Sheet No. 23 Superseding Nineteenth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-G

		======	=====	======	======	======	.======		======
Base Reservation Rates	DECEID	Т			DELIV	ERY ZONE			
	ZONE	0	L	1	2	3	4	5	6
	0 L	\$4.6943	\$4.1674	\$9.8096	\$13.1952	\$13.4288	\$14.7555	\$15.6623	\$19.6507
	1 2 3 4 5 6	\$7.0668 \$13.1953 \$13.4288 \$17.0500 \$20.3297 \$23.5176		\$6.7741 \$8.9608 \$7.0978 \$15.7186 \$14.2853 \$16.4078	\$9.0149 \$4.6605 \$4.6982 \$5.9901 \$6.2836 \$11.2924	\$12.7706 \$4.3567 \$3.3894 \$9.1033 \$7.6032 \$12.4403	\$12.5770 \$5.5746 \$5.2064 \$4.4560 \$4.9501 \$8.7873	\$14.1840 \$7.6672 \$9.4162 \$4.8190 \$4.6433 \$4.6228	\$17.4413 \$9.8974 \$10.8807 \$6.8844 \$6.0448 \$4.0017
Daily Base Reservation Rates 1/		т.				ERY ZONE			
	ZONE	0	L	1	2	3	4	5	6
	0 L	\$0.1543	\$0.1370	\$0.3225	\$0.4338	\$0.4415	\$0.4851	\$0.5149	\$0.6461
	1 2 3 4 5 6	\$0.2323 \$0.4338 \$0.4415 \$0.5605 \$0.6684 \$0.7732	40.2370	\$0.2227 \$0.2946 \$0.2334 \$0.5168 \$0.4697 \$0.5394	\$0.2964 \$0.1532 \$0.1545 \$0.1969 \$0.2066 \$0.3713	\$0.4199 \$0.1432 \$0.1114 \$0.2993 \$0.2500 \$0.4090	\$0.4135 \$0.1833 \$0.1712 \$0.1465 \$0.1627 \$0.2889	\$0.4663 \$0.2521 \$0.3096 \$0.1584 \$0.1527 \$0.1520	\$0.5734 \$0.3254 \$0.3577 \$0.2263 \$0.1987 \$0.1316
Maximum Reservation Rates 2/		.			DELIV	ERY ZONE			
	ZONE	0	L	1	2	3	4	5	6
	0 L	\$4.7431	\$4.2162	\$9.8584	\$13.2440	\$13.4776	\$14.8043	\$15.7111	\$19.6995
	3	\$7.1156 \$13.2441 \$13.4776 \$17.0988		\$6.8229 \$9.0096 \$7.1466 \$15.7674	\$9.0637 \$4.7093 \$4.7470 \$6.0389	\$12.8194 \$4.4055 \$3.4382 \$9.1521	\$12.6258 \$5.6234 \$5.2552 \$4.5048	\$14.2328 \$7.7160 \$9.4650 \$4.8678	\$17.4901 \$9.9462 \$10.9295 \$6.9332

Notes

1/ Applicable to demand charge credits and secondary points under discounted rate agreements.

\$20.3785

\$23.5664

2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of

\$14.3341

\$16.4566

\$6.3324

\$11.3412

\$7.6520

\$12.4891

\$4.9989

\$8.8361

\$4.6921

\$4.6716

\$6.0936

\$4.0505

Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488.

Twenty Second Revised Sheet No. 24 Superseding Twenty First Revised Sheet No. 24

RATES PER DEKATHERM

COMMODITY RATES RATE SCHEDULE FT-G

Base						. = =			
Commodity Rate	RECEID.	Τ			DELIVERY	/ ZONE			
	ZONE		L	1	2	3	4	5	6
	0	\$0.0032	+0.0040	\$0.0115	\$0.0177	\$0.0219	\$0.2260	\$0.2157	\$0.2567
	L 1	\$0.0042	\$0.0012	\$0.0081	\$0.0147	\$0.0179	\$0.1922	\$0.1960	\$0.2238
	2 3	\$0.0167 \$0.0207		\$0.0087 \$0.0169		\$0.0028 \$0.0002	\$0.0622 \$0.0831	\$0.0997 \$0.1150	\$0.1105 \$0.1256
	4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0385	\$0.0544	\$0.0881
	5 6	\$0.0284 \$0.0346		\$0.0256 \$0.0300	\$0.0100 \$0.0143	\$0.0118 \$0.0163	\$0.0541 \$0.0833	\$0.0536 \$0.0452	\$0.0666 \$0.0274
Minimum									
Commodity Rates 1/, 2/	RECEID.	Т			DELIVERY	′ ZONE			
	ZONE		L		2		4	5	6
	0 L	\$0.0032	\$0.0012	\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
	1	\$0.0042	Ψ0.0012	\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
		\$0.0167 \$0.0207		\$0.0087 \$0.0169	\$0.0012 \$0.0026	\$0.0028 \$0.0002	\$0.0056 \$0.0081	\$0.0100 \$0.0118	\$0.0143 \$0.0163
		\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
		\$0.0284 \$0.0346		\$0.0256 \$0.0300	\$0.0100 \$0.0143	\$0.0118 \$0.0163	\$0.0046 \$0.0086	\$0.0046 \$0.0041	\$0.0066 \$0.0020
Maximum									
Commodity Rates 1/, 2/, 3/	RECEID.	Т			DELIVERY				
	ZONE		L	1	2	3	4	5	6
	0	\$0.0051		\$0.0134	\$0.0196	\$0.0238	\$0.2279	\$0.2176	\$0.2586
	Ĺ		\$0.0031	·		·	•	•	
	1 2	\$0.0061 \$0.0186		\$0.0100 \$0.0106					
	3	\$0.0226		\$0.0188	\$0.0045	\$0.0021	\$0.0850	\$0.1169	\$0.127
	4 5	\$0.0269 \$0.0303		\$0.0224 \$0.0275					
	6	\$0.0365		\$0.0273					

Notes:

Issued: September 9, 2022 Effective: November 1, 2022 Docket No. Accepted:

Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet

No. 32.

Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0019.

Twenty Third Revised Sheet No. 25 Superseding Twenty Second Revised Sheet No. 25

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES RATE SCHEDULE FT-G

Maximum Commodity Rates 1/, 2/, 3/,		DT			DELIVER	XY ZONE			
	RECEI ZON		L	1	2	3	4	5	6
	0 L	\$0.1605	\$0.1416	\$0.3355	\$0.4518	\$0.4630	\$0.7146	\$0.7341	\$0.9063
	1	\$0.2393 \$0.4511	·	\$0.2328 \$0.3052	\$0.3120 \$0.1577	\$0.4381 \$0.1490	\$0.6092 \$0.2490	\$0.6658 \$0.3554	\$0.8006 \$0.4395
	3	\$0.4511		\$0.3032	\$0.1577	\$0.1490	\$0.2490 \$0.2578	\$0.3334 \$0.4282	\$0.4393 \$0.4868
	4 5 6	\$0.5845 \$0.6952 \$0.8051		\$0.5371 \$0.4942 \$0.5676	\$0.2076 \$0.2182 \$0.3865	\$0.3114 \$0.2632 \$0.4259	\$0.1884 \$0.2204 \$0.3757	\$0.2164 \$0.2098 \$0.2005	\$0.3180 \$0.2690 \$0.1625

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates		=====	======	=====	:===== DELIVER	Y ZONE	=====	=====	=====
	RECEI	PT							
	ZON	E 0	L	1	2	3	4	5	6
	0 L	\$0.2598	\$0.2293	\$0.5469	\$0.7376	\$0.7538	\$1.0346	\$1.0739	\$1.3335
		¢0.3006	\$0.2293	¢0 2770	¢0 5060	¢0 714E	¢0 0012	¢0 0722	¢1 1704
	1	\$0.3906		\$0.3778	\$0.5060	\$0.7145	\$0.8813	\$0.9732	\$1.1794
	2	\$0.7368		\$0.4982	\$0.2564	\$0.2411	\$0.3676	\$0.5200	\$0.6528
	3	\$0.7528		\$0.4028	\$0.2596	\$0.1859	\$0.3685	\$0.6310	\$0.7218
	4	\$0.9548		\$0.8781	\$0.3354	\$0.5074	\$0.2826	\$0.3184	\$0.4655
	5	\$1.1373		\$0.8038	\$0.3526	\$0.4264	\$0.3254	\$0.3082	\$0.3978
	6	\$1.3171		\$0.9236	\$0.6305	\$0.6950	\$0.5648	\$0.2983	\$0.2467
Minimum Rates 1/, 2/	DECE!	PT			DELIVER	Y ZONE			
	ZON		L	1	2	3	4	5	6
	0 L	\$0.0032	\$0.0012	\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
	1	\$0.0042	Ψ0.0012	\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
	2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
	3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
	4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
	5	\$0.0284		\$0.0256	\$0.0100	\$0.0103	\$0.0046	\$0.0046	\$0.0066
	6	\$0.0346		\$0.0300	\$0.0143	\$0.0113	\$0.0046	\$0.0041	\$0.0020
Maximum Rates 1/, 2/, 3/, 4/					DELIVER	Y ZONE			
	RECEI	PT							
	ZON	E 0	L	1	2	3	4	5	6
	0 L	\$0.2644	\$0.2339	\$0.5515	\$0.7422	\$0.7584	\$1.0392	\$1.0785	\$1.3381
	1	\$0.3952	·	\$0.3824	\$0.5106	\$0.7191	\$0.8859	\$0.9778	\$1.1840
	2	\$0.7414		\$0.5028	\$0.2610	\$0.2457	\$0.3722	\$0.5246	\$0.6574
	3	\$0.7574		\$0.4074	\$0.2642	\$0.1905	\$0.3731	\$0.6356	\$0.7264
	4	\$0.9594		\$0.8827	\$0.3400	\$0.5120	\$0.2872	\$0.3230	\$0.4701
	5	\$1.1419		\$0.8084	\$0.3572	\$0.4310	\$0.3300	\$0.3128	\$0.4024
	6	\$1.3217		\$0.9282	\$0.6351	\$0.6996	\$0.5694	\$0.3029	\$0.2513
		•			•				•

Notes

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation at 60% L.F.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0027 Daily Reservation at 60% L.F., \$0.0019 Commodity.

Twenty Third Revised Sheet No. 27
Superseding
Twenty Second Revised Sheet No. 27

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES RATE SCHEDULE FT-GS

Maximum Commodity Rates 1/, 2/, 3/, 4/ RECE	IDT			DELIVER	XY ZONE			
ZOI		L	1	2	3	4	5	6
0 L	\$0.2644	\$0.2339	\$0.5515	\$0.7422	\$0.7584	\$1.0392	\$1.0785	\$1.3381
1 2	\$0.3952 \$0.7414	·	\$0.3824 \$0.5028	\$0.5106 \$0.2610	\$0.7191 \$0.2457	\$0.8859 \$0.3722	\$0.9778 \$0.5246	\$1.1840 \$0.6574
3	\$0.7574		\$0.4074	\$0.2642	\$0.1905	\$0.3731	\$0.6356	\$0.7264
4 5 6	\$0.9594 \$1.1419 \$1.3217		\$0.8827 \$0.8084 \$0.9282	\$0.3400 \$0.3572 \$0.6351	\$0.5120 \$0.4310 \$0.6996	\$0.2872 \$0.3300 \$0.5694	\$0.3230 \$0.3128 \$0.3029	\$0.4701 \$0.4024 \$0.2513

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation at 60% L.F.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0027 Daily Reservation at 60% L.F, \$0.0019 Commodity.

Twenty First Revised Sheet No. 28
Superseding
Twentieth Revised Sheet No. 28

RATE SCHEDULE FT-IL FIRM TRANSPORTATION INCREMENTAL LATERAL SERVICE

	Base Tariff Rate	Total Rate			
Tewksbury-Andover Lateral Reservation Charge:					
Maximum	\$5.2899	\$5.3387 1/, 3/			
Minimum	\$0.0000	\$0.0000			
Commodity Charge:	·	·			
Maximum	\$0.0000	\$0.0019 2/, 3/			
Minimum	\$0.0000	\$0.0000 2/			
Authorized Overrun Charge:					
Maximum	\$0.1740	\$0.1774 1/, 2/, 3/			
Minimum	\$0.0000	\$0.0000 2/			

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Reservation.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.

RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

		=====	======	======			=======	•	
Base Rates 1/		_			DELIVERY	ZONE			
	RECEIPT ZONE		L	1	2	3	4	5	 6
	ZONL		L	т					
	0	\$0.1570		\$0.3320	\$0.4483	\$0.4595	\$0.7111	\$0.7306	\$0.9028
	L		\$0.1381						
	1	\$0.2358		\$0.2293	\$0.3085	\$0.4346	\$0.6057	\$0.6623	\$0.7971
	2	\$0.4476		\$0.3017		\$0.1455	\$0.2455	\$0.3519	\$0.4360
	3	\$0.4585		\$0.2473	\$0.1567	\$0.1116	\$0.2543		\$0.4833
	4	\$0.5810		\$0.5336	\$0.2041	\$0.3079	\$0.1849		\$0.3145
	5	\$0.6917		\$0.4907					\$0.2655
	6	\$0.8016		\$0.5641	\$0.3830	\$0.4224	\$0.3722	\$0.1970	\$0.1590
Minimum Rates 3/, 4/					DELIVER\	ZONE			
	RECEIPT								
	ZONE	0	L	1	2	3	4	5	6
	0	+0.0022		÷0.0115	+0.0177	+0.0210	+0.0250	+0.0204	+0.0246
	0	\$0.0032	¢0.0013	\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
	L	±0.0042	\$0.0012	±0.0001	¢0.01.47	±0.0170	¢0.0210	¢0.0256	±0.0200
	1 2	\$0.0042 \$0.0167		\$0.0081 \$0.0087	\$0.0147 \$0.0012	\$0.0179 \$0.0028	\$0.0210 \$0.0056	\$0.0256 \$0.0100	\$0.0300 \$0.0143
	3	\$0.0167		\$0.0067	\$0.0012	\$0.0028	\$0.0036	\$0.0100	\$0.0143
	4	\$0.0207		\$0.0109	\$0.0020	\$0.0002	\$0.0081	\$0.0116	\$0.0103
	5	\$0.0230		\$0.0203	\$0.0007	\$0.0103	\$0.0026	\$0.0046	\$0.0092
	6	\$0.0204		\$0.0230	\$0.0100	\$0.0110	\$0.0046	\$0.0040	\$0.0000
	Ŭ	φ0.05.10		φο.σσσσ	φοιστ ισ	ψ0.0103	φυ.υυυυ	φ0.0011	φ0.0020
Maximum Rates 1/, 2/, 3/, 4	/, 5/				DELIVER\	ZONE			
	RECEIPT								
	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1605		\$0.3355	\$0.4518	\$0.4630	\$0.7146	\$0.7341	\$0.9063
	L	Ψ0.1003	\$0.1416	ψ0.5555	ψ01510	φυ.πυσυ	ψ0.7 1-10	ψ0.75-1	ψ0.5005
		\$0.2393	70.2.20	\$0.2328	\$0.3120	\$0.4381	\$0.6092	\$0.6658	\$0.8006
		\$0.4511		\$0.3052	\$0.1577	\$0.1490	\$0.2490	\$0.3554	\$0.4395
		\$0.4620		\$0.2508	\$0.1602	\$0.1151	\$0.2578	\$0.4282	\$0.4868
		\$0.5845		\$0.5371	\$0.2076	\$0.3114	\$0.1884	\$0.2164	\$0.3180
	5	\$0.6952		\$0.4942	\$0.2182	\$0.2632	\$0.2204	\$0.2098	\$0.2690
	6	\$0.8051		\$0.5676	\$0.3865	\$0.4259	\$0.3757	\$0.2005	\$0.1625

Notes:

- 1/ The IT rate for each zone will be the respective 100% load factor equivalent of the maximum FT-A demand and commodity rates.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 3/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 4/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 5/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Twentieth Revised Sheet No. 58 Superseding Nineteenth Revised Sheet No. 58

INTERRUPTIBLE TRANSPORTATION RATES (IT) INCREMENTAL LATERAL CHARGES

Base Tariff Total Rate Rate

Tewksbury-Andover Lateral Commodity Charge:

Maximum \$0.1740 \$0.1774 1/, 2/, 3/ Minimum \$0.0000 \$0.0000 2/

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Tennessee Gas Pipeline Company, L.L.C. FERC NGA Gas Tariff Sixth Revised Volume No. 1

Thirteenth Revised Sheet No. 59 Superseding Twelfth Revised Sheet No. 59

Docket No. Accepted:

RATE SCHEDULE PAL

Rate Schedule	Maximum Commodity Rate Per Dekatherm, Per Day	Minimum Commodity Rate Per Dekatherm, Per Day
PAL (Daily Rate)	\$0.3361	\$0.0000
Rate Schedule	Maximum Reservation Rate Per Dekatherm	Minimum Reservation Rate Per Dekatherm
PAL (Term Rate)	\$0.3361	\$0.0000
Rate Schedule	Maximum Commodity Rate Per Dekatherm	Minimum Commodity Rate Per Dekatherm
PAL Authorized Overrun (Daily and Term Rates)	\$0.3361	\$0.0000

Tennessee Gas Pipeline Company, L.L.C. FERC NGA Gas Tariff Sixth Revised Volume No. 1

Twentieth Revised Sheet No. 60 Superseding Nineteenth Revised Sheet No. 60

RATE SCHEDULE PTR	1/

RATES PER DEKATHERM

Rate Schedule Base and Rate Tariff Rate

Max Rate 2/, 3/, 4/

Commodity Rate \$0.1381 \$0.1416

Notes:

- 1/ The PTR rate is the 100% load factor equivalent of the maximum FT-A demand and commodity rate for zone L to L.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

RATES PER DEKATHERM

FIRM STORAGE SERVICE RATE SCHEDULE FS

Rate Schedule and Rate	======================================	Max Tariff Rate	F&LR 2/, 3/	EPCR 2/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA				
Deliverability Rate Space Rate Injection Rate Withdrawal Rate Overrun Rate	\$1.7226 \$0.0175 \$0.0073 \$0.0073 \$0.2067	\$1.7226 1/ \$0.0175 1/ \$0.0073 \$0.0073 \$0.2067 1/	1.81%	\$0.0000
FIRM STORAGE SERVICE (FS) - MARKET AREA				
Deliverability Rate Space Rate Injection Rate Withdrawal Rate Overrun Rate	\$1.2655 \$0.0173 \$0.0087 \$0.0087 \$0.1519	\$1.2655 1/ \$0.0173 1/ \$0.0087 \$0.0087 \$0.1519 1/	1.81%	\$0.0000

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.000.
- 2/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 3/ The applicable F&LR pursuant to Article XXXVII of the General Terms and Conditions, associated with Losses is equal to 0.15%.

Twenty Third Revised Sheet No. 62 Superseding Twenty Second Revised Sheet No. 62

RATES PER DEKATHERM

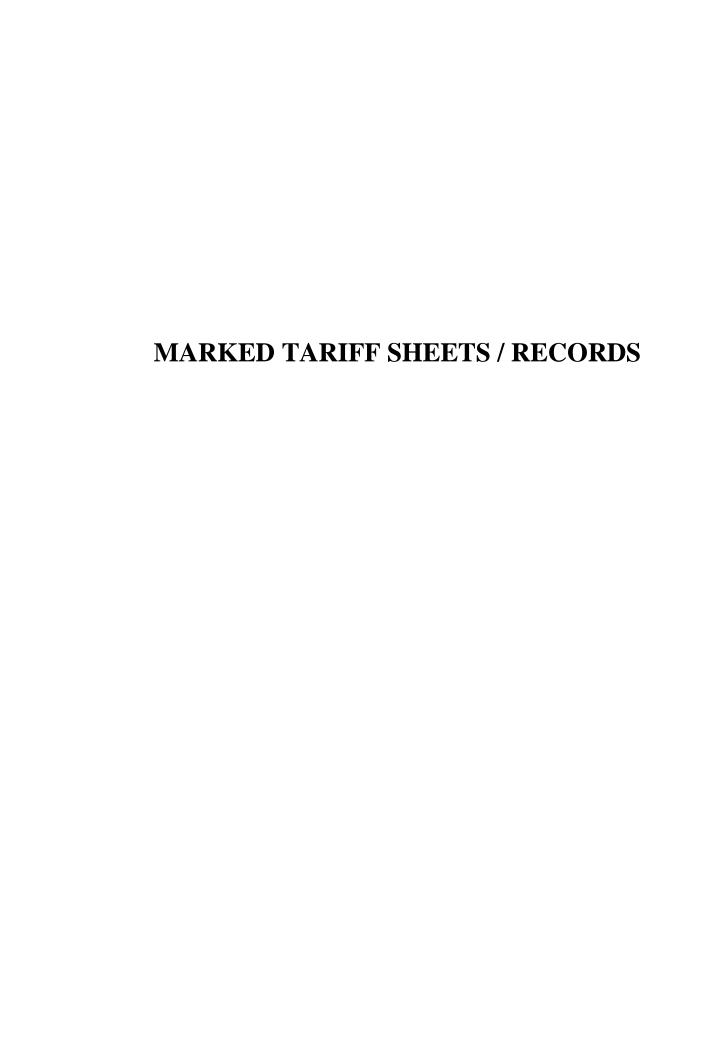
INTERRUPTIBLE STORAGE SERVICE RATE SCHEDULE IS

========	:=======	========	

Rate Schedule and Rate	Base Tariff Rate	Max Tariff Rate	F&LR 2/, 3/	EPCR 2/
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA ===================================	\$0.0863 \$0.0073 \$0.0073	\$0.0863 1/ \$0.0073 \$0.0073	1.81%	\$0.0000
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA ==================================	\$0.0695 \$0.0087 \$0.0087	\$0.0695 1/ \$0.0087 \$0.0087	1.81%	\$0.0000

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of
- 2/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 3/ The applicable F&LR pursuant to Article XXXVII of the General Terms and Conditions associated with Losses is equal to 0.15%.



Twentieth Revised Sheet No. 14 Superseding Nineteenth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-A

Base Reservation Rates	DECEIDT	DELIVERY ZONE									
	ZONE	0	L	1	2	3	4	5	6		
	0	\$4.6943 \$4.7485		\$9.80960 \$9.92300	\$13.1952 \$13.3478	\$13.4288 \$13.5840	\$14.7555 \$14.9261	\$15.6623 \$15.8434	\$19.6507 \$19.8779		
	L		<u>\$4.1674</u> \$4.2156								
	1	\$7.0668 \$7.1485		\$6.7741 \$6.8524	\$9.0149 \$9.1192	\$12.7706 \$12.9182	\$12.5770 \$12.7224	\$14.1840 \$14.3480	\$17.4413 \$17.6429		
	2	\$13.1953 \$13.3479		\$8.9608 \$9.0644	\$4.6605 \$4.7144	\$4.3567 \$4.4071	\$5.5746 \$5.6390	\$7.6672 \$7.7558	\$9.8974 \$10.0118		
	3	\$13.4288 \$13.5840		\$7.0978 \$7.1799	\$4.6982 \$4.7525	\$3.3894 \$3.4286	\$5.2064 \$5.2666	\$9.4162 \$9.5251	\$10.8807 \$11.0065		
	4	<u>\$17.0500</u>		\$15.7186	<u>\$5.9901</u>	\$9.1033	<u>\$4.4560</u>	\$4.8190	\$6.8844		
	5	\$17.2471 \$20.3297		\$15.9003 \$14.2853	\$6.0594 <u>\$6.2836</u>	\$9.2085 <u>\$7.6032</u>	\$4.5075 <u>\$4.9501</u>	\$4.8747 <u>\$4.6433</u>	\$6.9640 <u>\$6.0448</u>		
	6	\$20.5647 \$23.5176 \$23.7895		\$14.4505 \$16.4078 \$16.5974	\$6.3563 \$11.2924 \$11.4230	\$7.6911 \$12.4403 \$12.5841	\$5.0074 \$8.7873 \$8.8889	\$4.6970 \$4.6228 \$4.6763	\$6.1147 <u>\$4.0017</u> \$4.0480		
D.11. D.											
Daily Base Reservation Rate 1/			DELIVERY ZONE								
	RECEIPT ZONE	0	L	1	2	3	4	5	6		
	0	\$0.1543		\$0.3225	\$0.4338	<u>\$0.4415</u>	\$0.4851	\$0.5149	\$0.6461		
	L	\$0.1561	\$0.1370	\$0.3262	\$0.4388	\$0.4466	\$0.4907	\$0.5209	\$0.6535		
	1	\$0.2323	\$0.1386	\$0.2227	<u>\$0.2964</u>	\$0.4199	\$0.4135	<u>\$0.4663</u>	<u>\$0.5734</u>		
	2	\$0.2350 \$0.4338		\$0.2253 \$0.2946	\$0.2998 <u>\$0.1532</u>	\$0.4247 \$0.1432	\$0.4183 \$0.1833	\$0.4717 <u>\$0.2521</u>	\$0.5800 \$0.3254		
	3	\$0.4388 \$0.4415		\$0.2980 \$0.2334	\$0.1550 \$0.1545	\$0.1449 \$0.1114	\$0.1854 \$0.1712	\$0.2550 \$0.3096	\$0.3292 \$0.3577		
	4	\$0.4466 \$0.5605		\$0.2361 \$0.5168	\$0.1562 \$0.1969	\$0.1127 \$0.2993	\$0.1731 \$0.1465	\$0.3132 \$0.1584	\$0.3619 \$0.2263		
	5	\$0.5670 \$0.6684		\$0.5227 \$0.4697	\$0.1992 \$0.2066	\$0.2555 \$0.3027 \$0.2500	\$0.1482 \$0.1627	\$0.1504 \$0.1603 \$0.1527	\$0.2290 \$0.1987		
		\$0.6761		\$0.4751	\$0.2090	\$0.2529	\$0.1646	\$0.1544	\$0.2010		
	6	\$0.7732 \$0.7821		\$0.5394 \$0.5457	\$0.3713 \$0.3756	\$0.4090 \$0.4137	\$0.2889 \$0.2922	\$0.1520 \$0.1537	\$0.1316 \$0.1331		
Maximum Reservation	ı										
Rates 2 /, 3 /	RECEIPT				DELIVER 	Y ZONE 					
	ZONE	0	L	1	2	3	4	5	6		
	0 L	\$4.743 <u>1</u> \$4.7973	\$4.2162	\$9.8584 \$9.9718	\$13.2440 \$13.3966	\$13.4776 \$13.6328	\$14.8043 \$14.9749	\$15.7111 \$15.8922	\$19.6995 \$19.9267		
	1	\$7.1156	\$4.2644	<u>\$6.8229</u>	\$9.0637	\$12.8194	\$12.6258	<u>\$14.2328</u>	\$17.4901		
		\$7.1973 \$13.2441		\$6.9012 \$9.0096	\$9.1680 \$4.7093	\$12.9670 \$4.4055	\$12.7712 \$5.6234	\$14.3968 \$7.7160	\$17.6917 \$9.9462		
		\$13.3967 \$13.4776		\$9.1132 \$7.1466	\$4.7632 \$4.7470	\$4.4559 \$3.4382	\$5.6878 \$5.2552	\$7.8046 \$9.4650	\$10.0606 \$10.9295		
		\$13.6328		\$7.2287	\$4.8013	\$3.4774	\$5.3154	\$9.5739	\$11.0553		
		\$17.0988 \$17.2959		\$15.7674 \$15.9491	\$6.0389 \$6.1082	\$9.1521 \$9.2573	\$4.5048 \$4.5563	\$4.8678 \$4.9235	\$6.9332 \$7.0128		
		\$20.3785 \$20.6135		\$14.3341 \$14.4993	\$6.3324 \$6.4051	\$7.6520 \$7.7399	\$4.9989 \$5.0562	<u>\$4.6921</u> \$4.7458	\$6.0936 \$6.1635		

Issued: September 9, 2022 Effective: November 1, 2022

Docket No. Accepted:

Tennessee Gas Pipeline Company, L.L.C. FERC NGA Gas Tariff Sixth Revised Volume No. 1

Twentieth Revised Sheet No. 14 Superseding Nineteenth Revised Sheet No. 14

6 <u>\$23.5664</u> \$23.8383 \$16.4566 \$16.6462

\$11.3412 \$11.4718 \$12.4891 \$12.6329 \$8.8361 \$8.9377 \$4.6716 \$4.7251 \$4.0505 \$4.0968

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488.

Twenty Second Revised Sheet No. 15 Superseding Twenty First Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES RATE SCHEDULE FOR FT-A

Base					DEL 11/EDV 7	ONE			
Commodity Rates									
	ZONE		L 	1	2	3	4	5	6
	0 9	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2260 \$0.2286	\$0.2157 \$0.2182	\$0.2567 \$0.2597
	L 1 9	\$0.0042	\$0.0012	\$0.0081	\$0.0147	\$0.0179	\$0.1922 \$0.1944	\$0.1960 \$0.1983	\$0.2238 \$0.2264
	2 9	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0622 \$0.0629	\$0.0997 \$0.1009	\$0.1105 \$0.1118
	3 9	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0831 \$0.0841	\$0.1150 \$0.1164	\$0.1256 \$0.1271
	4 9	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0385 \$0.0389	\$0.0544 \$0.0550	\$0.0881 \$0.0892
	5 9	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0541 \$0.0548	\$0.0536 \$0.0543	\$0.0666 \$0.0674
	6 5	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0833 \$0.0843	\$0.0452 \$0.0457	\$0.0274 \$0.0277
Minimum Commodity Rates 1/, 2/		_			DELIVERY Z				
	ZONE		L	1	2	3	4	5	6
	0 L	\$0.0032	\$0.0012	\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
	1 2 3 4 5 6	\$0.0042 \$0.0167 \$0.0207 \$0.0250 \$0.0284 \$0.0346	·	\$0.0081 \$0.0087 \$0.0169 \$0.0205 \$0.0256 \$0.0300	\$0.0147 \$0.0012 \$0.0026 \$0.0087 \$0.0100 \$0.0143	\$0.0179 \$0.0028 \$0.0002 \$0.0105 \$0.0118 \$0.0163	\$0.0210 \$0.0056 \$0.0081 \$0.0028 \$0.0046 \$0.0086	\$0.0256 \$0.0100 \$0.0118 \$0.0046 \$0.0046 \$0.0041	\$0.0300 \$0.0143 \$0.0163 \$0.0092 \$0.0066 \$0.0020
Maximum Commodity Rates 1/, 2/, 3/		_			DELIVERY Z				
	ZONE			1	2	3	4	5	6
	0 L	\$0.0051	\$0.0031	\$0.0134	\$0.0196	\$0.0238	\$0.2279 \$0.2305	\$0.2176 \$0.2201	\$0.2586 \$0.2616
	1 2	\$0.0061	·	\$0.0100	\$0.0166	\$0.0198	\$0.1941 \$0.1963 \$0.0641	\$0.1979 \$0.2002 \$0.1016	\$0.2257 \$0.2283 \$0.1124
	3	\$0.0186		\$0.0106	\$0.0031	\$0.0047	\$0.0648	\$0.1028	\$0.1137
		\$0.0226		\$0.0188	\$0.0045	\$0.0021	\$0.0850 \$0.0860	\$0.1169 \$0.1183	\$0.1275 \$0.1290
	4	\$0.0269		\$0.0224	\$0.0106	\$0.0124	\$0.0404 \$0.0408	\$0.0563 \$0.0569	\$0.0900 \$0.0911
	5	\$0.0303		\$0.0275	\$0.0119	\$0.0137	\$0.0560 \$0.0567	\$0.0555 \$0.0562	\$0.0685 \$0.0693
	6	\$0.0365		\$0.0319	\$0.0162	\$0.0182	\$0.0852 \$0.0862	\$0.0471 \$0.0476	\$0.0293 \$0.0296

Notes:

^{1/} Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

^{2/} The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.

Tennessee Gas Pipeline Company, L.L.C. FERC NGA Gas Tariff Sixth Revised Volume No. 1

Twenty Second Revised Sheet No. 15 Superseding Twenty First Revised Sheet No. 15

3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of

Twenty Third Revised Sheet No. 16 Superseding Twenty Second Revised Sheet No. 16

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES FOR RATE SCHEDULE FT-A

Maximum Commodity Rates 1/, 2/, 3/, 4/ RECEI	DELIVERY ZONE							
ZOI		L	1	2	3	4	5	6
0	\$0.1605 \$0.1623		\$0.3355 \$0.3393	\$0.4518 \$0.4570	\$0.4630 \$0.4683	\$0.7146 \$0.7228	\$0.7341 \$0.7425	\$0.9063 \$0.9167
L		\$0.1416 \$0.1432						
1	\$0.2393 \$0.2420		\$0.2328 \$0.2355	\$0.3120 \$0.3155	\$0.4381 \$0.4431	\$0.6092 \$0.6162	\$0.6658 \$0.6735	\$0.8006 \$0.8098
2	\$0.4511 \$0.4562		\$0.3052 \$0.3087	\$0.1577 \$0.1595	\$0.1490 \$0.1507	\$0.2490 \$0.2518	\$0.3554 \$0.3595	\$0.4395 \$0.4445
3	\$0.4620 \$0.4673		\$0.2508 \$0.2537	\$0.1602 \$0.1620	\$0.1151 \$0.1164	\$0.2578 \$0.2608	\$0.4282 \$0.4331	\$0.4868 \$0.4924
4	\$0.5845 \$0.5912		\$0.5371 \$0.5433	\$0.2076 \$0.2099	\$0.3114 \$0.3150	\$0.1884 \$0.1906	\$0.2164 \$0.2188	\$0.3180 \$0.3217
5	\$0.6952 \$0.7032		\$0.4942 \$0.4999	\$0.2182 \$0.2207	\$0.2632 \$0.2662	\$0.2204 \$0.2230	\$0.2098 \$0.2122	\$0.2690 \$0.2720
6	\$0.8051 \$0.8144		\$0.5676 \$0.5741	\$0.3865 \$0.3910	\$0.4259 \$0.4308	\$0.3757 \$0.3800	\$0.2005 \$0.2028	\$0.1625 \$0.1643

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Thirteenth Revised Sheet No. 17 Superseding Twelfth Revised Sheet No. 17

RATES PER DEKATHERM

FT-A EXTENDED TRANSPORTATION SERVICE

\$0.4090

\$0.2888

\$0.1520 \$0.1537

Basa Dailu	EVTENCION ZONE	EXTENDED ZONE - EXTENDED DELIVERIES/ EXTENSION ZONE - EXTENDED RECEIPTS							
Base Daily Reservation Rates	- EXTENSION ZONE s EXTENDED DELIVERIES		0	1	2	3	4	5	6
	EXTENDED ZONE -								
	EXTENDED RECEIPTS	0		\$0.3226	\$0.4338	\$0.4415	\$0.4851	\$0.5149	\$0.6461
				\$0.3263	\$0.4388	\$0.4466	\$0.4907	\$0.5209	\$0.6535
		1	\$0.2323		\$0.2964	\$0.4199	\$0.4135	\$0.4663	\$0.5733
			\$0.2350		\$0.2999	\$0.4247	\$0.4183	\$0.4717	\$0.5800
		2	\$0.4338	\$0.2946		\$0.1432	\$0.1833	\$0.2521	\$0.3254
			\$0.4388	\$0.2980		\$0,1449	\$0.1854	\$0.2551	\$0.3292
		3	\$0.4415	\$0.2334	\$0.1545		\$0.1712	\$0.3097	\$0.3577
			\$0.4466	\$0.2361	\$0.1563		\$0.1732	\$0.3133	\$0.3618
		4	\$0.5605	\$0.5168	\$0.1969	\$0.2993		\$0.1585	\$0.2263
			\$0.5670	\$0.5228	\$0,1992	\$0.3028		\$0.1603	\$0.2289
		5	\$0.6683	\$0.4697	\$0.2065	\$0.2500	\$0.1628	,	\$0.1988

EXTENDED ZONE - EXTENDED DELIVERIES/ EXTENSION ZONE - EXTENDED RECEIPTS

\$0.3713

Massimassma Dailes	EVERICION ZONE	TENCION ZONE						IDED RECEIF 13			
Maximum Daily Reservation Rates	EXTENSION ZONE - EXTENDED DELIVERIES/ EXTENDED ZONE -		0	1	2	3	4	5	6		
	EXTENDED RECEIPTS	0		\$0.3226 \$0.3263	\$0.4338 \$0.4388	\$0.4415 \$0.4466	\$0.4851 \$0.4907	\$0.5149 \$0.5209	\$0.6461 \$0.6535		
		1	\$0.2323 \$0.2350	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.2964 \$0.2999	\$0.4199 \$0.4247	\$0.4135 \$0.4183	\$0.4663 \$0.4717	\$0.5733 \$0.5800		
		2	\$0.4338 \$0.4388	\$0.2946 \$0.2980		\$0.1432 \$0.1449	\$0.1833 \$0.1854	\$0.2521 \$0.2551	\$0.3254 \$0.3292		
		3	\$0.4415 \$0.4466	\$0.2334 \$0.2361	\$0.1545 \$0.1563		\$0.1712 \$0.1732	\$0.3097 \$0.3133	\$0.3577 \$0.3618		
		4	\$0.5605 \$0.5670	\$0.5168 \$0.5228	\$0.1969 \$0.1992	\$0.2993 \$0.3028		\$0.1585 \$0.1603	\$0.2263 \$0.2289		
		5	\$0.6683 \$0.6760	\$0.4697 \$0.4751	\$0.2065 \$0.2089	\$0.2500 \$0.2529	\$0.1628 \$0.1647		\$0.1988 \$0.2011		
		6	\$0.7732 \$0.7833	\$0.5394	\$0.3713 \$0.3756	\$0.4090 \$0.4137	\$0.2888	\$0.1520 \$0.1537			

Daily Reservation Rate for Tewksbury-Andover Lateral

Base \$0.1760-<u>1740</u> Maximum \$0.1760-<u>1740</u>

Issued: September 9, 2022 Effective: November 1, 2022 Docket No. Accepted:

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-A

Recourse Rates Applicable to Shippers Utilizing Capacity Pursuant to Incremental Capacity Expansions

	Base	
		+
	Tariff	Total
	Rate	Rate
-		
CP00-65 300 Line Expansion		
Reservation Charge:		
Maximum	\$3. 1960 1595	\$3. 2448 <u>2083</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
	φ0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
CP05-355 Northeast ConneXio	n - New York/New Jersey Expar	nsion
Reservation Charge:	, , , , , , , , , , , , , , , , , , , ,	
Maximum	\$8. 9823 8797	\$ 9.0311 8.9285 1/, 4/
	· ——	
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
CP08-65 Concord Expansion		
Reservation Charge:		
	±10 F0214720	±10.6410. F300. 17. 47
Maximum	\$10. 5931 <u>4720</u>	\$10. 6419 <u>5208</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
	40.000	40.0000 2,7 37
CP09-444 300 Line Project - M	Jarket Component	
	iarket Component	
Reservation Charge:		
Maximum	\$22. 3939 <u>1379</u>	\$22. 4427 _ <u>1867_</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/
Millimani	\$0.0000	\$0.0000 2/, 3/
CD11 20 000 North and County	Discourie - bis - Dominat	
CP11-30-000 Northeast Supply	Diversification Project	
Reservation Charge:		
Maximum	\$5. 4214 <u>3595</u>	\$5. 4702 <u>4083</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		•
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/, 5/
	•	
Minimum	\$0.0000	\$0.0000 2/, 3/, 5/
CP11-36-000 Northampton Ex	pansion Project	
Reservation Charge:		
Maximum	\$ 24.1587 23.8826	\$ 24.2075 23.9314 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:	70.000	+0.0000
	¢0.0000	t0 0010 3/ 3/ 4/
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0000 2/, 3/

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.
- 5/ Applicable fuel and lost and unaccounted for charges pursuant to the Dominion Lease.

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-A

Recourse Rates Applicable to Shippers Utilizing Capacity
Pursuant to Incremental Capacity Expansions

	Base	
	Tariff	Total
	Rate	Rate
CP11-161-000 Northeast U	ngrade Project	
Reservation Charge:	59. 440 6,000	
Maximum	\$7. 7389 6505	\$7. 7877 _ <u>6993</u> _1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:	40.0000	40.0000
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/
Minimum	\$0.0000	\$0.0019 2/, 3/
riiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	\$0.0000	\$0.0000 2/, 3/
CP14-88-000 Niagara Expa	nsion Project	
Reservation Charge:		
Maximum	\$8. 7163 <u>6167</u>	\$8. 7651 <u>6655</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:		
Maximum	\$0.0000	\$0.0019 2/, 3/, 4/, 5/
Minimum	\$0.0000	\$0.0000 2/, 3/, 5/
CP14-529-000 Connecticut	Expansion Project	
Reservation Charge:		
Maximum	\$16. 9478 7541	\$16. 9966 <u>8029</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:	1	1
Maximum	\$0. 0674 0666	\$0. 0693 _ <u>0685_</u> 2/, 3/, 4/
Minimum	\$0.0066	\$0.0066 2/, 3/
CP15-77-000 Broad Run Ex	pansion Project – Market Com	nnonent
Reservation Charge:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Maximum	\$ 26.1755 25.8763	\$ 26.2243 <u>25.9251</u> 1/, 4/
Minimum	\$0.0000	\$0.0000
Commodity Charge:	40.0000	ψο.οσοσ
Maximum	\$0.0336	\$0.0355 2/, 3/, 4/
Minimum	\$0.0336	\$0.0336 2/, 3/
CP15-148-000 Susquehann	a West Project	
Reservation Charge:	a west Project	
Maximum	\$14. 9795 8083	\$ 15.0283 14.8571 1/, 4/
Minimum	\$0.0000	\$13.0283 <u>14.8371</u> 1/, 4/ \$0.0000
	\$0.0000	\$0.0000
Commodity Charge:	#0.0390039E	¢0.0408.0404.37.37.4
Maximum	\$0. 0389 <u>0385</u>	\$0. 0408 <u>0404</u> 2/, 3/, 4
Minimum	\$0.0028	\$0.0028 2/, 3/
CP15-520-000 Triad Expans	sion Project	
Reservation Charge:		
Maximum	\$6. 5881 <u>5128</u>	\$6. 6369 _ <u>5616_</u> 1/, 4/
Minimum	¢Ω ΩΩΩΩ	¢0 0000

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

\$0.0000

\$0.0028 2/, 3/

\$0.0408 <u>0404</u> 2/, 3/, 4/

- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.
- 5/ Applicable fuel and lost and unaccounted for charges pursuant to the National Fuel Lease.

\$0.0000

\$0.0028

\$0.0389<u>0385</u>

Issued: September 9, 2022 Effective: November 1, 2022

Minimum

Maximum Minimum

Commodity Charge:

Tenth Revised Sheet No. 19B Superseding Ninth Revised Sheet No. 19B

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-A

Recourse Rates Applicable to Shippers Utilizing Capacity Pursuant to Incremental Capacity Expansions

Total

Base Tariff

Rate Rate

CP16-4-000 Orion Project

Reservation Charge:

Maximum \$14.45572905 \$14.5045_3393_1/, 4/

Minimum \$0.0000 \$0.0000

Commodity Charge:

Maximum \$0.0389<u>0385</u> \$0.0408 <u>0404</u> <u>2</u>/, 3/, 4/

Minimum \$0.0028 \$0.0028 \(\frac{2}{3} \)

CP19-7-000 261 Upgrade Project – Market Component

Reservation Charge:

Maximum \$6.7515 \$6.8003 1/, 4/ Minimum \$0.0000 \$0.0000

Commodity Charge:

 Maximum
 \$0.0054
 \$0.0073
 2/, 3/, 4/

 Minimum
 \$0.0054
 \$0.0054
 2/, 3/

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.
- 5/ Applicable fuel and lost and unaccounted for charges pursuant to the National Fuel Lease.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-BH

Dana									
Base Reservation Rates		_		DELIVERY ZONE					
	RECEIPT ZONE	0	L	1	2	3	4	5	6
		\$2.3471							
	L	\$2.3742	\$2.0837						
	1	\$3.5334	\$2.1078	\$3.3870					
		\$3.5742 \$6.5977		\$3.4262 \$4.4804	\$2.3302				
		\$6.6740		\$4.5322	\$2.3572	¢1 C047			
		\$6.7144 \$6.7920		\$3.5490 \$3.5900	\$2.3492 \$2.3763	\$1.6947 \$1.7143			
	4	\$8.5250 \$8.6236		\$7.8593 \$7.9502	\$2.9951 \$3.0297	\$4.5517 \$4.6043	\$2.2279 \$2.2537		
	_	310.1648 310.2823		\$7.1427 \$7.2252	\$3.1418 \$3.1781	\$3.8016 \$3.8455	\$2.4750 \$2.5036	\$2.3217 \$2.3485	
		311.7587 311.8947		\$8.2038 \$8.2987	\$5.6463 \$5.7116	\$6.2200 \$6.2920	\$4.3937 \$4.4445	\$2.3115 \$2.3382	\$2.0009 \$2.0241
Daily Base Reservation Rates 1/				DI	ELIVERY ZOI	NE			
	RECEIPT ZONE	- 0	L	1	2		4		6
	0 5	\$0.0772							
		\$0.0781	<u>\$0.0685</u>						
		\$0.1162	\$0.0693	\$0.1114					
	4	\$ 0.1102 \$ 0.1175 \$0.2169		\$0.1126	¢0.0766				
	4	\$0.2194		\$0.1473 \$0.1490	\$0.0766 \$0.0775	+0.0557			
	4	\$0.2207 \$0.2233		\$0.1167 \$0.1180	\$0.0772 \$0.0781	\$0.0557 \$0.0564			
	-	\$0.2803 \$0.2835		\$0.2584 \$0.2614	<u>\$0.0985</u> \$0.0996	<u>\$0.1496</u> \$0.1514	<u>\$0.0732</u> \$0.0741		
	-	\$0.3342 \$0.3380		\$0.2348 \$0.2375	\$0.1033 \$0.1045	\$0.1250 \$0.1264	\$0.0814 \$0.0823	\$0.0763 \$0.0772	
	_	\$0.3866 \$0.3911		\$0.2697 \$0.2728	\$0.1856 \$0.1878	\$0.2045 \$0.2069	\$0.1445 \$0.1461	\$0.0760 \$0.0769	\$0.0658 \$0.0665
Maximum Reservation Rates 2/, 3/		Y0.0311		75.2.25	ELIVERY ZOI	,	7012102	40.0703	40.000
	RECEIPT ZONE	 0	 L	1			4	 5	 6
			L 	·					
		\$2.3715 \$2.3986	10.4004						
	L		\$2.1081 \$2.1322						
		\$3.5578 \$3.5986		\$3.4114 \$3.4506					
		\$6.6221 \$6.6984		\$4.5048 \$4.5566	\$2.3546 \$2.3816				
	3	\$6.7388 \$6.8164		\$3.5734 \$3.6144	\$2.3736 \$2.4007	\$1.7191 \$1.7387			
	4	\$8.5494		\$7.8837	\$3.0195	\$4.5761	\$2.2523		
	5 <u>\$</u>	\$8.6480 10.1892		\$7.9746 <u>\$7.1671</u>	\$3.0541 \$3.1662	\$4.6287 \$3.8260	\$2.2781 <u>\$2.4994</u>	<u>\$2.3461</u>	
	6 <u>\$</u>	10.3067 11.7831		\$7.2496 <u>\$8.2282</u>	\$3.2025 <u>\$5.6707</u>	\$3.8699 <u>\$6.2444</u>	\$2.5280 <u>\$4.4181</u>	\$2.3729 <u>\$2.3359</u>	\$2.0253
	\$	11.9191		\$8.3231	\$5.7360	\$6.3164	\$4.4689	\$2.3626	\$2.0485

Twentieth Revised Sheet No. 20 Superseding Nineteenth Revised Sheet No. 20

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ İncludes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0244.

ATES PER DEKATHERM

COMMODITY RATES RATE SCHEDULE FOR FT-BH

		=====							
Base					DELIVERY 3	ZONE			
Commodity Rates	RECEIPT				DELIVERY Z				
	ZONE	0	L	1	2	3	4	5	6
	0	\$0.0413 \$0.0417							
	L	\$0.0417	\$0.0353						
	_		\$0.0357						
	1	<u>\$0.0616</u>		\$0.0624					
	2	\$0.0623 \$0.1222		\$0.0631 <u>\$0.0808</u>	\$0.0393				
	2	\$0.1222 \$0.1236		\$0.0000 \$0.0817	\$0.03 <u>93</u>				
	3	\$0.1274		\$0.0722	\$0.0407	\$0.0280			
	4	\$0.1289		\$0.0731	\$0.0412	\$0.0284	¢0.07F1		
	4	\$0.1607 \$0.1626		\$0.1460 \$0.1477	\$0.0564 \$0.0571	\$0.0834 \$0.0844	\$0.0751 \$0.0760		
	5	\$0.1905		\$0.1385	\$0.0599	\$0.0721	\$0.0948	\$0.0919	
	_	\$0.1927		\$0.1401	\$0.0606	\$0.0730	\$0.0959	\$0.0929	
	6	\$0.2218 \$0.2244		\$0.1595 \$0.1614	\$0.1045 \$0.1057	\$0.1157 \$0.1171	\$0.1555 \$0.1573	\$0.0830 \$0.0840	\$0.0603 \$0.061
Minimum Commodity Rates 1/, 2/					DELIVERY Z	ONE			
	ZONE	0	L	1	2	3	4	5	6
	0	\$0.0032							
	Ĺ	ψ0.0052	\$0.0012						
	1	\$0.0042		\$0.0081					
	2 3	\$0.0167 \$0.0207		\$0.0087 \$0.0169	\$0.0012 \$0.0026	\$0.0002			
	3 4	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0028		
	5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	
	6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020
Maximum Commodity Rates 1/, 2/,	3/				DELIVERY Z	ONE			
		·							
	ZONE	0	L 	1	2	3	4	5	6
	0	\$0.0436 \$0.0440							
	L	φυ.υ++υ	\$0.0376 \$0.0380						
	1	\$0.0639	40.0000	\$0.0647					
	2	\$0.0646		\$0.0654	+0.0416				
	2	\$0.1245 \$0.1259		\$0.0831 \$0.0840	\$0.0416 \$0.0420				
	3	\$0.1297		\$0.0040	\$0.0420	\$0.0303			
		\$0.1312		\$0.0754	\$0.0435	\$0.0307			
	4	\$0.1630 \$0.1649		\$0.1483	\$0.0587 \$0.0594	\$0.0857 \$0.0867	\$0.0774		
	5	\$0.1649 \$0.1928		\$0.1500 \$0.1408	\$0.0594 \$0.0622	\$0.0867 \$0.0744	\$0.0783 \$0.0971	\$0.0942	
	-	\$0.1950		\$0.1424	\$0.0629	\$0.0753	\$0.0982	\$0.0952	
	6	\$0.2241		\$0.1618	\$0.1068	\$0.1180	\$0.1578	\$0.0853	\$0.062
		\$0.2267		\$0.1637	\$0.1080	\$0.1194	\$0.1596	\$0.0863	\$0.063

Notes:

^{1/} Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

Twenty Third Revised Sheet No. 21 Superseding Twenty Second Revised Sheet No. 21

- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0023.

Twenty Fourth Revised Sheet No. 22 Superseding Twenty Third Revised Sheet No. 22

Docket No.

Accepted:

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES RATE SCHEDULE FT-BH

		=====	======	======			======	======	=====
Maximum Commodity Rates 1/, 2, 3/, 4/	RECEIP	PT			DELIVERY				
	ZONE	 0	L	1	2	3	4	5	6
				- 					
	0	\$0.1216 \$0.1229							
	L	7	\$0.1069						
			\$0.1081						
	1	\$0.1809		\$0.1769					
		\$0.1829		\$0.1788					
	2	<u>\$0.3422</u>		\$0.2312	\$0.1190				
		\$0.3461		\$0.2338	\$0.1203				
	3	\$0.3512		<u>\$0.1920</u>	<u>\$0.1210</u>	<u>\$0.0868</u>			
		\$0.3553		\$0.1942	\$0.1224	\$0.0879			
	4	<u>\$0.4441</u>		<u>\$0.4075</u>	\$0.1580	\$0.2361	\$0.1514		
	-	\$0.4492		\$0.4122	\$0.1598	\$0.2389	\$0.1532	+0.4740	
	5	\$0.5278		\$0.3764	\$0.1663	\$0.2002	\$0.1793	\$0.1713	
	_	\$0.5338		\$0.3807	\$0.1682	\$0.2025	\$0.1813	\$0.1732	+0.1202
	6	<u>\$0.6115</u>		<u>\$0.4323</u>	<u>\$0.2932</u>	<u>\$0.3233</u>	<u>\$0.3031</u>	<u>\$0.1621</u>	<u>\$0.1292</u>

\$0.6186

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on 2/ Sheet No. 32.
- Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of 3/ \$0.0000 Daily Reservation Charge.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0008 Daily Reservation, \$0.0023 Commodity.

\$4.6763

\$4.0480

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FT-G

RATE SCHEDULE FT-G ______ Base Reservation Rates DELIVERY ZONE ZONE 0 L 1 2 3 4 5 6
 \$4.6943
 \$9.8096
 \$13.1952
 \$13.4288
 \$14.7555
 \$15.6623
 \$19.6507

 \$4.7485
 \$9.9230
 \$13.3478
 \$13.5840
 \$14.9261
 \$15.8434
 \$19.8779
 0 L \$4.1674 \$7.0668 <u>\$12.7706</u> \$6.7741 \$9.0149 \$12.5770 1 <u>\$14.1840</u> \$17.4413 \$7.1485 \$6.8524 \$9.1192 \$12.9182 \$12.7224 \$14.3480 \$17.6429 \$13.1953 \$8.9608 \$5.5746 \$9.8974 \$4.6605 \$4.3567 \$7.6672 \$13.3479 \$9.0644 \$4.7144 \$4.4071 \$5.6390 \$7.7558 \$10.0118 3 \$13.4288 \$7.0978 \$4.6982 \$3.3894 \$5.2064 \$9.4162 \$10.8807 \$13.5840 \$7.1799 \$4.7525 \$3.4286 \$5.2666 \$9.5251 \$11.0065 \$17.0500 \$15.7186 \$5.9901 \$9.1033 \$4.4560 \$4.8190 \$6.8844 \$15.9003 \$6.0594 \$9.2085 \$4.5075 \$4.8747 \$6.9640 \$14.2853 \$4.9501 \$4.6433 \$6.0448 5 \$20.3297 \$6.2836 \$7.6032 \$20.5647 \$14.4505 \$6.3563 \$7.6911 \$5.0074 \$4.6970 \$6.1147 6 \$23.5176 \$16.4078 \$11.2924 \$12.4403 \$8.7873 \$4.6228 \$4.0017

\$11.4230

Daily Base	
Reservation Rates 1/	DELIVERY ZONE
RECEIPT	

KLCL								
ZON	E 0	L	1	2	3	4	5	6
0	<u>\$0.1543</u>		<u>\$0.3225</u>	<u>\$0.4338</u>	<u>\$0.4415</u>	<u>\$0.4851</u>	<u>\$0.5149</u>	<u>\$0.6461</u>
	\$0.1561		\$0.3262	\$0.4388	\$0.4466	\$0.4907	\$0.5209	\$0.6535
L		<u>\$0.1370</u>						
		\$0.1386						
1	<u>\$0.2323</u>		\$0.2227	<u>\$0.2964</u>	<u>\$0.4199</u>	<u>\$0.4135</u>	<u>\$0.4663</u>	<u>\$0.5734</u>
	\$0.2350		\$0.2253	\$0.2998	\$0.4247	\$0.4183	\$0.4717	\$0.5800
2	<u>\$0.4338</u>		\$0.2946	\$0.1532	\$0.1432	\$0.1833	\$0.2521	\$0.3254
	\$0.4388		\$0.2980	\$0.1550	\$0.1449	\$0.1854	\$0.2550	\$0.3292
3	\$0.4415		\$0.2334	\$0.1545	\$0.1114	\$0.1712	\$0.3096	\$0.3577
	\$0.4466		\$0.2361	\$0.1562	\$0.1127	\$0.1731	\$0.3132	\$0.3619
4	\$0.5605		\$0.5168	\$0.1969	\$0.2993	\$0.1465	\$0.1584	\$0.2263
	\$0.5670		\$0.5227	\$0.1992	\$0.3027	\$0.1482	\$0.1603	\$0.2290
5	\$0.6684		\$0.4697	\$0.2066	\$0.2500	\$0.1627	\$0.1527	\$0.1987
	\$0.6761		\$0.4751	\$0.2090	\$0.2529	\$0.1646	\$0.1544	\$0.2010
6	\$0.7732		\$0.5394	\$0.3713	\$0.4090	\$0.2889	\$0.1520	\$0.1316
	\$0.7821		\$0.5457	\$0.3756	\$0.4137	\$0.2922	\$0.1537	\$0.1331

Maximum
Reservation Rates 2/, 3/

eservation Rates 2/,	3/ -RECEIP	т			DELIV	ERY ZONE			
	ZONE	0	L	1	2	3	4	5	6
	0	\$4.7431 \$4.7973		\$9.8584 \$9.9718	\$13.2440 \$13.3966	\$13.4776 \$13.6328	\$14.8043 \$14.9749	\$15.7111 \$15.8922	\$19.6995 \$19.9267
	L		<u>\$4.2162</u> \$4.2644	, , , , ,	,	,		,	
	1	\$7.1156 \$7.1973		\$6.8229 \$6.9012	\$9.0637 \$9.1680	\$12.8194 \$12.9670	\$12.6258 \$12.7712	\$14.2328 \$14.3968	\$17.4901 \$17.6917
	2	\$13.2441 \$13.3967		\$9.0096 \$9.1132	\$4.7093 \$4.7632	\$4.4055 \$4.4559	\$5.6234 \$5.6878	\$7.7160 \$7.8046	\$9.9462 \$10.0606
	3	\$13.4776 \$13.6328		\$7.1466 \$7.2287	\$4.7470 \$4.8013	\$3.4382 \$3.4774	\$5.2552 \$5.3154	\$9.4650 \$9.5739	\$10.9295 \$11.0553
	4	\$17.0988 \$17.2959		\$15.7674 \$15.9491	\$6.0389 \$6.1082	\$9.1521 \$9.2573	\$4.5048 \$4.5563	\$4.8678 \$4.9235	\$6.9332 \$7.0128
	5	\$20.3785 \$20.6135		\$14.3341 \$14.4993	\$6.3324 \$6.4051	\$7.6520 \$7.7399	\$4.9989 \$5.0562	\$4.6921 \$4.7458	\$6.0936 \$6.1635
	6	\$23.5664 \$23.8383		\$16.4566 \$16.6462	\$11.3412 \$11.4718	\$12.4891 \$12.6329	\$8.8361 \$8.9377	\$4.6716 \$4.7251	\$4.0505 \$4.0968

Twentieth Revised Sheet No. 23 Superseding Nineteenth Revised Sheet No. 23

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488.

RATES PER DEKATHERM

Base Commodity Rate	DECETO	.			DELIVERY	ZONE			
	ZONE		L	1	2	3	4	5	6
	0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2260 \$0.2286	\$0.2157 \$0.2182	\$0.2567 \$0.2597
	L 1	\$0.0042	\$0.0012	\$0.0081	\$0.0147	\$0.0179	\$0.1922	<u>\$0.1960</u>	\$0.2238
	2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.1944 \$0.0622	\$0.1983 \$0.0997	\$0.2264 \$0.1105
	3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0629 \$0.0831 \$0.0841	\$0.1009 \$0.1150 \$0.1164	\$0.1118 \$0.1256 \$0.1271
	4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0385 \$0.0389	\$0.0544 \$0.0550	\$0.0881 \$0.0892
	5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0541 \$0.0548	\$0.0536 \$0.0543	\$0.0666 \$0.0674
	6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0833 \$0.0843	\$0.0452 \$0.0457	\$0.0274 \$0.0277
Minimum Commodity Rates 1/, 2/					DELIVERY	ZONE			
	RECEIP ZONE	0	L	1	2	3	4	5	6
	0 L	\$0.0032	\$0.0012	\$0.0115		\$0.0219	\$0.0250	\$0.0284	\$0.0346
	1 2 3 4 5	\$0.0042 \$0.0167 \$0.0207 \$0.0250 \$0.0284 \$0.0346	\$0.0012	\$0.0081 \$0.0087 \$0.0169 \$0.0205 \$0.0256 \$0.0300	\$0.0147 \$0.0012 \$0.0026 \$0.0087 \$0.0100 \$0.0143	\$0.0179 \$0.0028 \$0.0002 \$0.0105 \$0.0118 \$0.0163	\$0.0210 \$0.0056 \$0.0081 \$0.0028 \$0.0046 \$0.0086	\$0.0256 \$0.0100 \$0.0118 \$0.0046 \$0.0046 \$0.0041	\$0.0300 \$0.0143 \$0.0163 \$0.0092 \$0.0066 \$0.0020
Maximum Commodity Rates 1/, 2/, 3/		_			DELIVERY	ZONE			
	ZONE		L	1	2	3	4	5	6
	0 L	\$0.0051	\$0.0031	\$0.0134	\$0.0196	\$0.0238		\$0.2201	\$0.261
	1	\$0.0061		\$0.0100	\$0.0166	\$0.0198			\$0.228
	2	\$0.0186		\$0.0106	\$0.0031	\$0.0047	\$0.0641 \$0.0648 \$0.0850	\$0.1016 \$0.1028 \$0.1169	
	4	\$0.0226		\$0.0188	\$0.0045	\$0.0021		\$0.1183 \$0.0563	\$0.129 \$0.090
	5	\$0.0269		\$0.0224	\$0.0106		\$0.0408 \$0.0560	\$0.0569 \$0.0555	\$0.091 \$0.068
	6	\$0.0303		\$0.0275	\$0.0119	•	\$0.0852	\$0.0562 \$0.0471	\$0.069 \$0.029
		\$0.0365		\$0.0319	\$0.0162	\$0.0182	\$0.0862	\$0.0476	\$0.029

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0019.

Twenty Third Revised Sheet No. 25 Superseding Twenty Second Revised Sheet No. 25

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES RATE SCHEDULE FT-G

Maximum Commodity Rates 1/, 2/, 3/,	1/ RECE	DELIVERY ZONE								
	ZON		L	1	2	3	4	5	6	
	0	\$0.1605 \$0.1623		\$0.3355 \$0.3393	\$0.4518 \$0.4570	\$0.4630 \$0.4683	\$0.7146 \$0.7228	\$0.7341 \$0.7425	\$0.9063 \$0.9167	
	L	,	\$0.1416 \$0.1432	75.555	4-11-1	7	7 - 1 - 2	7-11	42.22.	
	1	\$0.2393 \$0.2420	·	\$0.2328 \$0.2355	\$0.3120 \$0.3155	\$0.4381 \$0.4431	\$0.6092 \$0.6162	\$0.6658 \$0.6735	\$0.8006 \$0.8098	
	2	\$0.4511 \$0.4562		\$0.3052 \$0.3087	\$0.1577 \$0.1595	\$0.1490 \$0.1507	\$0.2490 \$0.2518	\$0.3554 \$0.3595	\$0.4395 \$0.4445	
	3	\$0.4620 \$0.4673		\$0.2508 \$0.2537	\$0.1602 \$0.1620	\$0.1151 \$0.1164	\$0.2578 \$0.2608	\$0.4282 \$0.4331	\$0.4868 \$0.4924	
	4	\$0.5845 \$0.5912		\$0.5371 \$0.5433	\$0.2076 \$0.2099	\$0.3114 \$0.3150	\$0.1884 \$0.1906	\$0.2164 \$0.2188	\$0.3180 \$0.3217	
	5	\$0.6952 \$0.7032		\$0.4942 \$0.4999	\$0.2182 \$0.2207	\$0.2632 \$0.2662	\$0.2204 \$0.2230	\$0.2098 \$0.2122	\$0.2690 \$0.2720	
	6	\$0.8051 \$0.8144		\$0.5676 \$0.5741	\$0.3865 \$0.3910	\$0.4259 \$0.4308	\$0.3757 \$0.3800	\$0.2005 \$0.2028	\$0.1625 \$0.1643	

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates	DELIVERY ZONE RECEIPT								
	ZON	IE 0	L	1	2	3	4	5	6
	0	\$0.2598			\$0.7376	\$0.7538	\$1.0346	\$1.0739	\$1.3335
	L	\$0.2629	\$0.2293	\$0.5533	\$0.7461	\$0.7625	\$1.0466	\$1.0863	\$1.3489
	1	<u>\$0.3906</u>	\$0.2320	<u>\$0.3778</u>	<u>\$0.5060</u>	<u>\$0.7145</u>	<u>\$0.8813</u>	\$0.9732	<u>\$1.1794</u>
	1	\$0.3952		\$0.3822	\$0.5000 \$0.5119	\$0.7228	\$0.8915	\$0.9845	\$1.1734 \$1.1931
	2	\$0.7368 \$0.7453		\$0.4982 \$0.5039	\$0.2564 \$0.2594	\$0.2411 \$0.2439	\$0.3676 \$0.3719	\$0.5200 \$0.5260	\$0.6528 \$0.6604
	3	\$0.7528		\$0.4028	\$0.2596	\$0.1859	\$0.3685	\$0.6310	\$0.7218
	4	\$0.7615 \$0.9548		\$0.4075 \$0.8781	\$0.2626 \$0.3354	\$0.1880 \$0.5074	\$0.3728 \$0.2826	\$0.6383 \$0.3184	\$0.7301 \$0.4655
	4	\$0.9548 \$0.9658		\$0.8883	\$0.339 3	\$0.5074 \$0.5133	\$0.2859	\$0.3164 \$0.3221	\$0.4033 \$0.4708
	5	\$1.1373 \$1.1505		\$0.8038 \$0.8131	\$0.3526 \$0.3567	\$0.4264	\$0.3254 \$0.3292	\$0.3082 \$0.3118	\$0.3978 \$0.4034
	6			\$0.9236	\$0.6305	\$0.4313 <u>\$0.6950</u>	\$0.5648	\$0.2983	\$0.4024 <u>\$0.2467</u>
		\$1.3324		\$0.9343	\$0.6378	\$0.7031	\$0.5714	\$0.3018	\$0.2496
Minimum Rates 1/, 2/	DECEI	DT			DELIVER				
	ZON	IE 0	L	1	2	3	4	5	6
	0 L	\$0.0032	\$0.0012		\$0.0177			\$0.0284	
	1	\$0.0042			\$0.0147		\$0.0210	\$0.0256	\$0.0300
	2 3	\$0.0167 \$0.0207			\$0.0012 \$0.0026	\$0.0028 \$0.0002	\$0.0056 \$0.0081	\$0.0100 \$0.0118	
	4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
	5 6	\$0.0284 \$0.0346		\$0.0256 \$0.0300	\$0.0100 \$0.0143	\$0.0118 \$0.0163	\$0.0046 \$0.0086	\$0.0046 \$0.0041	\$0.0066 \$0.0020
Maximum Rates 1/, 2/, 3/, 4/					DELIVER				
	RECEI ZON	IE 0	L		2	3	4	5	6
	0	\$0.2644			\$0.7422	\$0.7584	\$1.0392	\$1.0785	\$1.3381
	L	\$0.2675	\$0.2339 \$0.2366	\$0.5579	\$0.7507	\$0.7671	\$1.0512	\$1.0909	\$1.3535
	1	\$0.3952		\$0.3824	\$0.5106	\$0.7191	\$0.8859	\$0.9778 \$0.9891	\$1.1840 \$1.1977
	2	\$0.3998 <u>\$0.7414</u>		\$0.3868 \$0.5028	\$0.5165 \$0.2610	\$0.7274 \$0.2457	\$0.8961 \$0.3722	\$0.5246	\$1.1977 \$0.6574
	2	\$0.7499		\$0.5085	\$0.2640	\$0.2485	\$0.3765	\$0.5306	\$0.6650
	3	\$0.7574 \$0.7661		\$0.4074 \$0.4121	\$0.2642 \$0.2672	\$0.1905 \$0.1926	\$0.3731 \$0.3774	\$0.6356 \$0.6429	\$0.7264 \$0.7347
	4	\$0.9594		\$0.8827 \$0.8929	\$0.3400	\$0.5120	\$0.2872	\$0.3230	\$0.4701
	5	\$0.9704 \$1.1419		\$0.8929 \$0.8084	\$0.3439 <u>\$0.3572</u>	\$0.5179 \$0.4310	\$0.2905 \$0.3300	\$0.3267 \$0.3128	\$0.4754 <u>\$0.4024</u>
	_	\$1.1551 ¢1.2217		\$0.8177	\$0.3613	\$0.4359	\$0.3338 \$0.5604	\$0.3164	\$0.4070
	6	\$1.3217 \$1.3370		\$0.9282 \$0.9389	\$0.6351 \$0.6424	\$0.6996 \$0.7077	\$0.5694 \$0.5760	\$0.3029 \$0.3064	\$0.2513 \$0.2542
		•			•	•		•	•

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation at 60% L.F.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0027 Daily Reservation at 60% L.F., \$0.0019 Commodity.

Twenty Third Revised Sheet No. 27 Superseding Twenty Second Revised Sheet No. 27

Docket No.

Accepted:

RATES PER DEKATHERM

AUTHORIZED OVERRUN RATES RATE SCHEDULE FT-GS

Maximum Commodity Rates 1/, 2/, 3/,	4/ DELIVERY ZONE RECEIPT										
	ZON		L	1	2	3	4	5	6		
	0	\$0.2644 \$0.2675		\$0.5515 \$0.5579	\$0.7422 \$0.7507	\$0.7584 \$0.7671	\$1.0392 \$1.0512	\$1.0785 \$1.0909	\$1.3381 \$1.3535		
	L	,	\$0.2339 \$0.2366	,				,	,		
	1	\$0.3952 \$0.3998		\$0.3824 \$0.3868	\$0.5106 \$0.5165	\$0.7191 \$0.7274	\$0.8859 \$0.8961	\$0.9778 \$0.9891	\$1.1840 \$1.1977		
	2	\$0.7414 \$0.7499		\$0.5028 \$0.5085	\$0.2610 \$0.2640	\$0.2457 \$0.2485	\$0.3722 \$0.3765	\$0.5246 \$0.5306	\$0.6574 \$0.6650		
	3	\$0.7574 \$0.7661		\$0.4074 \$0.4121	\$0.2642 \$0.2672	\$0.1905 \$0.1926	\$0.3731 \$0.3774	\$0.6356 \$0.6429	\$0.7264 \$0.7347		
	4	\$0.9594 \$0.9704		\$0.8827 \$0.8929	\$0.3400 \$0.3439	\$0.5120 \$0.5179	\$0.2872 \$0.2905	\$0.3230 \$0.3267	\$0.4701 \$0.4754		
	5	\$1.1419 \$1.1551		\$0.8084 \$0.8177	\$0.3572 \$0.3613	\$0.4310 \$0.4359	\$0.3300 \$0.3338	\$0.3128 \$0.3164	\$0.4024 \$0.4070		
	6	\$1.3217		\$0.9282	\$0.6351	\$0.6996	\$0.5694	\$0.3029	\$0.2513		

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation at 60% L.F.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0027 Daily Reservation at 60% L.F, \$0.0019 Commodity.

Tewksbury-Andover Lateral Reservation Charge: Maximum Minimum Commodity Charge: Maximum Minimum

Authorized Overrun Charge:

Maximum

Minimum

Twenty First Revised Sheet No. 28
Superseding
Twentieth Revised Sheet No. 28

RATE SCHEDULE FT-IL FIRM TRANSPORTATION INCREMENTAL LATERAL SERVICE

Base	
Γariff	Total
Rate	Rate
\$5. 3511 2899	\$5. 3999 _ <u>3387</u> _1/, 3/
\$5. 3511 2899 \$0.0000	\$5. 3999 _3387 _ 1/, 3/ \$0.0000

\$0.0000 2/

\$0.1794_1/, 2/, 3/

Notes:

1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Reservation.

\$0.17601740

\$0.0000

- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0488 Reservation, \$0.0019 Commodity.

RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

		=====					N RATES (1)	-	.=====
Base Rates 1/	DECET	DELIVERY ZONE							
	RECEIPT ZONE		L	1	2	3	4	5	6
	0	\$0.1570 \$0.1588		\$0.3320 \$0.3358	\$0.4483 \$0.4535	\$0.4595 \$0.4648	\$0.7111 \$0.7193	\$0.7306 \$0.7390	\$0.9028 \$0.9132
	L	70.200	\$0.1381 \$0.1397	,	7	4	70	4	70.0-0-
	1	\$0.2358 \$0.2385		\$0.2293 \$0.2320	\$0.3085 \$0.3120	\$0.4346 \$0.4396	\$0.6057 \$0.6127	\$0.6623 \$0.6700	\$0.7971 \$0.8063
	2	\$0.4476 \$0.4527		\$0.3017 \$0.3052	\$0.1542 \$0.1560	\$0.1455 \$0.1472	\$0.2455 \$0.2483	\$0.3519 \$0.3560	\$0.4360 \$0.4410
	3	\$0.4585 \$0.4638		\$0.2473 \$0.2502	\$0.1567 \$0.1585	\$0.1116 \$0.1129	\$0.2543 \$0.2573	\$0.4247 \$0.4296	\$0.4833 \$0.4889
	4	\$0.5810 \$0.5877		\$0.5336 \$0.5398	\$0.2041 \$0.2064	\$0.3079 \$0.3115	\$0.1849 \$0.1871	\$0.2129 \$0.2153	\$0.3145 \$0.3182
	5	\$0.6917 \$0.6997		\$0.4907 \$0.4964	\$0.2147 \$0.2172	\$0.2597 \$0.2627	\$0.2169 \$0.2195	\$0.2063 \$0.2087	\$0.2655 \$0.2685
	6	\$0.8016 \$0.8109		\$0.5641 \$0.5706	\$0.3830 \$0.3875	\$0.4224 \$0.4273	\$0.3722 \$0.3765	\$0.1970 \$0.1993	\$0.1590 \$0.1608
Minimum Rates 3/, 4/	RECEIPT	r			DELIVER	Y ZONE			
	ZONE		L	1	2	3	4	5	6
	0 L	\$0.0032	\$0.0012	\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
	1 2	\$0.0042 \$0.0167	·	\$0.0081 \$0.0087	\$0.0147 \$0.0012	\$0.0179 \$0.0028	\$0.0210 \$0.0056	\$0.0256 \$0.0100	\$0.0300 \$0.0143
	3 4	\$0.0207 \$0.0250		\$0.0169 \$0.0205	\$0.0026 \$0.0087	\$0.0002 \$0.0105	\$0.0081 \$0.0028	\$0.0118 \$0.0046	\$0.0163 \$0.0092
	5 6	\$0.0284 \$0.0346		\$0.0256 \$0.0300	\$0.0100 \$0.0143	\$0.0118 \$0.0163	\$0.0046 \$0.0086	\$0.0046 \$0.0041	\$0.0066 \$0.0020
Maximum Rates 1/, 2/, 3/, 4	l/, 5/				DELIVER	Y ZONE			
	RECEIPT								
	ZONE		L 	1	2	3	4	5	6
		\$0.1605 \$0.1623	¢0.1416	\$0.3355 \$0.3393	\$0.4518 \$0.4570	\$0.4630 \$0.4683	\$0.7146 \$0.7228	\$0.7341 \$0.7425	\$0.9063 \$0.9167
	L	40 2202	\$0.1416 \$0.1432	#0 2220	¢0.2120	¢0.4201	¢0.6002	¢0.6659	¢0.9006
		\$0.2393 \$0.2420 \$0.4511		\$0.2328 \$0.2355	\$0.3120 \$0.3155 \$0.1577	\$0.4381 \$0.4431 \$0.1490	\$0.6092 \$0.6162	\$0.6658 \$0.6735 \$0.3554	\$0.8006 \$0.8098
		\$0.4562		\$0.3052 \$0.3087	\$0.1595	\$0.1507	\$0.2490 \$0.2518	\$0.3595	\$0.4395 \$0.4445
		\$0.4620 \$0.4673		\$0.2508 \$0.2537	\$0.1602 \$0.1620	\$0.1151 \$0.1164	\$0.2578 \$0.2608	\$0.4282 \$0.4331	\$0.4868 \$0.4924
		\$0.5845 \$0.5912		\$0.5371 \$0.5433	\$0.2076 \$0.2099	\$0.3114 \$0.3150	\$0.1884 \$0.1906	\$0.2164 \$0.2188	\$0.3180 \$0.3217
		\$0.6952 \$0.7032		\$0.4942 \$0.4999	\$0.2182 \$0.2207	\$0.2632 \$0.2662	\$0.2204 \$0.2230	\$0.2098 \$0.2122	\$0.2690 \$0.2720
		\$0.8051 \$0.8144		\$0.5676 \$0.5741	\$0.3865 \$0.3910	\$0.4259 \$0.4308	\$0.3757 \$0.3800	\$0.2005 \$0.2028	\$0.1625 \$0.1643

Notes:

^{1/} The IT rate for each zone will be the respective 100% load factor equivalent of the maximum FT-A demand and commodity rates.

Twenty Fifth Revised Sheet No. 44
Superseding
Twenty Fourth Revised Sheet No. 44

- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 3/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 4/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 5/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Twentieth Revised Sheet No. 58 Superseding Nineteenth Revised Sheet No. 58

INTERRUPTIBLE TRANSPORTATION RATES (IT)
INCREMENTAL LATERAL CHARGES

==========		
Base Tariff	Total	
Rate	Rate	

Tewksbury-Andover Lateral Commodity Charge: Maximum Minimum

\$0.17601740 \$0.17941/, 2/, 3/ \$0.0000 \$0.0000 2/

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Thirteenth Revised Sheet No. 59 Superseding Twelfth Revised Sheet No. 59

RATE SCHEDULE PAL

Rate Schedule	Maximum Commodity Rate Per Dekatherm, Per Day	Minimum Commodity Rate Per Dekatherm, Per Day
PAL (Daily Rate)	\$0. 3400 <u>3361</u>	\$0.0000
Rate Schedule	Maximum Reservation Rate Per Dekatherm	Minimum Reservation Rate Per Dekatherm
PAL (Term Rate)	\$0. 3400 <u>3361</u>	\$0.0000
Rate Schedule	Maximum Commodity Rate Per Dekatherm	Minimum Commodity Rate Per Dekatherm
PAL Authorized Overrun (Daily and Term Rates)	\$0. 3400 <u>3361</u>	\$0.0000

Twentieth Revised Sheet No. 60 Superseding Nineteenth Revised Sheet No. 60

RATE SCHEDULE PTR 1/

RATES PER DEKATHERM

Rate Schedule and Rate

Base Tariff

Commodity Rate

Notes:

- 1/ The PTR rate is the 100% load factor equivalent of the maximum FT-A demand and commodity rate for zone L to L.
- 2/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 3/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 4/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0016 Daily Reservation, \$0.0019 Commodity.

Twenty Third Revised Sheet No. 61 Superseding Twenty Second Revised Sheet No. 61

RATES PER DEKATHERM

FIRM STORAGE SERVICE RATE SCHEDULE FS

Rate Schedule and Rate	Base Tariff Rate	Max Tariff Rate	F&LR 2/, 3/	EPCR 2/	
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA					
Deliverability Rate Space Rate Injection Rate Withdrawal Rate Overrun Rate	\$1. 7426 7226 \$0. 0177 0175 \$0.0073 \$0.0073 \$0.20912067		1.81%	\$0.0000	
FIRM STORAGE SERVICE (FS) - MARKET AREA					
Deliverability Rate Space Rate Injection Rate Withdrawal Rate Overrun Rate	\$1. 2801 2655 \$0. 0175 0173 \$0.0087 \$0.0087 \$0. 1537 1519		1.81%	\$0.0000	

Notes:

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.000.
- 2/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 3/ The applicable F&LR pursuant to Article XXXVII of the General Terms and Conditions, associated with Losses is equal to 0.15%.

Twenty Third Revised Sheet No. 62 Superseding Twenty Second Revised Sheet No. 62

\$0.0000

RATES PER DEKATHERM

INTERRUPTIBLE STORAGE SERVICE RATE SCHEDULE IS

\$0.0087

\$0.0087

1.81%

Rate Schedule and Rate	Base Tariff Rate	Max Tariff Rate	F&LR 2/, 3/	EPCR 2/
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA ==================================	\$0. 0873 0863 \$0.0073 \$0.0073	\$0. 0873 _ <u>0863</u> _1/ \$0.0073 \$0.0073	1.81%	\$0.0000
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA ========= Space Rate	\$0. 0704 <u>0695</u>	\$0. 0704 _ <u>0695_</u> 1/		

Notes:

. Injection Rate

Withdrawal Rate

- 1/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of
- 2/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

\$0.0087

\$0.0087

3/ The applicable F&LR pursuant to Article XXXVII of the General Terms and Conditions associated with Losses is equal to 0.15%.