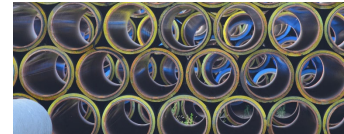




Delivering Energy to Improve Lives

LDC Roundtable - Northeast Operations & Winter Preparedness

September 17, 2025



1

Agenda



- Welcome & Meeting Objectives
- Safety Share
- Introductions (All Participants)
- Safety Culture at Kinder Morgan
- Protecting Our Pipe (Public Awareness & Damage Prevention)
- TGP System Summary & 2024–2025 Winter Lookback
- 2025–2026 Winter Preparedness
- Enhancing Safe & Reliable Operations
- Customer Initiated Improvements at Meter Stations
- Outage Planning and Customer Communication
- Gas Control Update & Wrap-Up

Presenters

Ron Miller
Director, Operations- Division 10

Greg Bare
Manager, Technical Services – Northern Division 10

Mike Pieciuk
Manager, Operations- Northern Division 10

Jim McCord
Manager, Commercial

Reese Hart III
Manager, TGP Gas Control

2

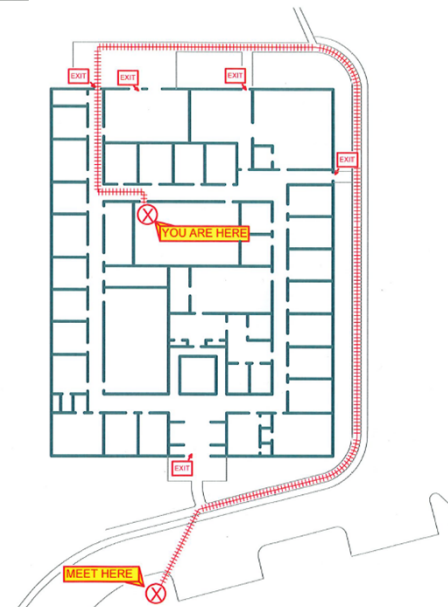
Safety Share

Evacuation Briefing

KINDER MORGAN



Maxar, Microsoft, Eni, HERE

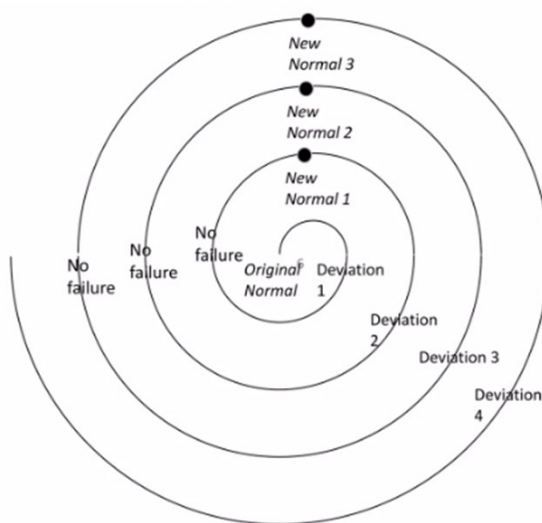


3

Normalization of Deviance

Safety Share

KINDER MORGAN



“The gradual process through which unacceptable practices or standards become treated as acceptable. As the deviant behavior is repeated without catastrophic results, it becomes the social norm for the organization”

4

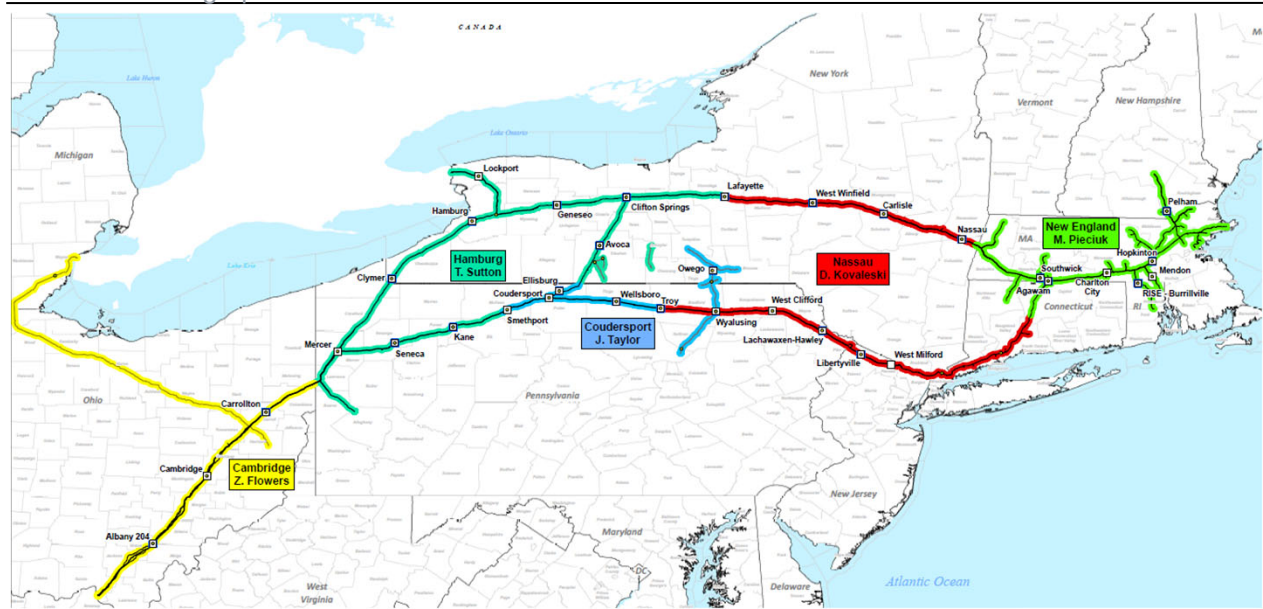
4

Safety at Kinder Morgan

5

Safety Culture at Kinder Morgan

Division 10 Geographical Area



6

Safety Culture at Kinder Morgan

Maintaining a Safe Work Culture



Our culture is centered around our values of safety, integrity, accountability and excellence. We are committed to fostering a workplace where every individual is empowered to work safely and we provide them with the tools to create a strong safety culture both at work and at home.

As one of the largest energy infrastructure companies with over 11,000 employees and 79,000 miles of pipelines we consistently exceed our industry standards on safety.

7

7

Safety Culture at Kinder Morgan

Maintaining a Safe Work Culture

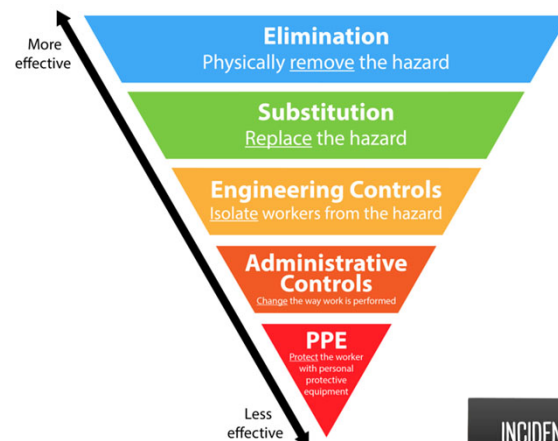


A Last-Minute Risk Assessment (LMRA) serves as a final safety check to identify potential hazards before starting a task.



The hazard wheel can assist in identifying obvious energy sources (i.e., electrical, mechanical) as well as less obvious (i.e., noise, gravity).

The Hierarchy of Controls is systematic approach to reducing hazards, ranked from most to least effective



8

Protecting Our Pipe

Public Awareness and Damage Prevention

9

Protecting Our Pipe

Public Awareness & Damage Prevention

One of the greatest operational risks to our pipelines is line strikes by third parties. To combat this risk we have a robust Public Awareness and Damage Prevention Program. Our Damage Prevention Specialists work with state and local emergency responders, the general public, and contractors across the Northeast to educate them about the importance of safe digging. Kinder Morgan supports and participates in organizations whose mission is to promote safe digging:

- Common Ground Alliance
- Pipeline Ag Safety Alliance
- Drain Tile Safety Coalition
- New England M.U.S.T "Managing Underground Safety Training"
- Dig Safe Call Before You Dig, MA, RI, NH
- Connecticut Call Before You Dig CBYD
- New York - UDIGNY
- Pennsylvania One Call
- New Jersey One Call
- Ohio 811



10

10

Protecting Our Pipe

Public Awareness & Damage Prevention



In January 2025, Kinder Morgan and Flyscan Systems announced a strategic partnership to better enhance aerial patrols along the pipeline right-of-way. Flyscan technologies are state-of-the-art for pipeline leak detection and right-of-way damage prevention. This advanced technology specializes in automating aerial visual inspections for oil and gas pipelines. Their advanced sensing technology enables early detection of small leaks and utilizes AI to help identify potential threats, enhancing safety and operational efficiency. High Resolution imagery and point cloud data are also gathered during each flight.

| FLYSCAN THREAT DETAIL | |
|--|-----------------------|
| ID: 327 | MISSION: KMG_NG70 |
| STATUS: NEW | CDCs: WT |
| DATE: 8/29/2025 8:02:13 AM | FT CODE: 31 |
| PRIORITY: INVESTIGATE | |
| TYPE: MECHANICAL EQUIPMENT | |
| DISTANCE TO PIPELINE: 3 feet | |
| PIPELINE REFERENCE: 270B-101.1 TO 270B-103 | |
| PIPELINE TYPE: NG | |
| HCA: True | SPECIAL PERMIT: False |
| LAT: 42.65743 | LON: -71.27435 |
| GOOGLE URL: GOOGLE URL | |



11

11

Protecting Our Pipe

Public Awareness & Damage Prevention



- **New England Damage Prevention Statistics**
- Annual Structure Reviews: Approximately 50,000 structures are reviewed to ensure appropriate class of pipe.
- Total Number of One-Call Tickets Reviewed: 2024 had more than 17,000 tickets submitted.
- Total Number of Marked Tickets: 2024 had around 1,900 tickets marked.
- Total Number of Monitored Ticket: Approximately 650 tickets had on-site monitoring in 2024.
- Total Number of Emergency Tickets: 152 High Priority "Emergency Mark-Outs" were performed in 2024.



12

12

Winter 2024-2025 Look Back

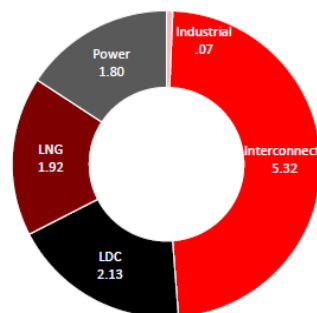
13

TGP Winter Review

- Weather Overview
 - **2024/2025 winter cooler than prior year** across most of the TGP footprint, especially **Dec–Feb**.
 - Overall winter was **mild compared to 30 year average** but **core months near normal** for much of the system.
- Throughput & Demand
 - System-wide throughput:
 - Up **~0.4 MMDth/d YoY**
 - Averaging **11.4 MMDth/d** (Nov–Mar).
 - Winter Peak Day:
 - **13.8 MMDth on Jan 21, 2025** (new record; +0.1 MMDth vs. prior peak).
 - **LDC Demand:** 3.4 MMDth/d with **Power** close behind at : 3.3 MMDth/d
- Storage Inventory:
 - **~40% full** exiting winter (3/31/25)
 - Down from **>70% full** same time in 2024

'24/'25 Average Daily Winter Demand Breakdown

Total = 11.24 MMDth/d



14

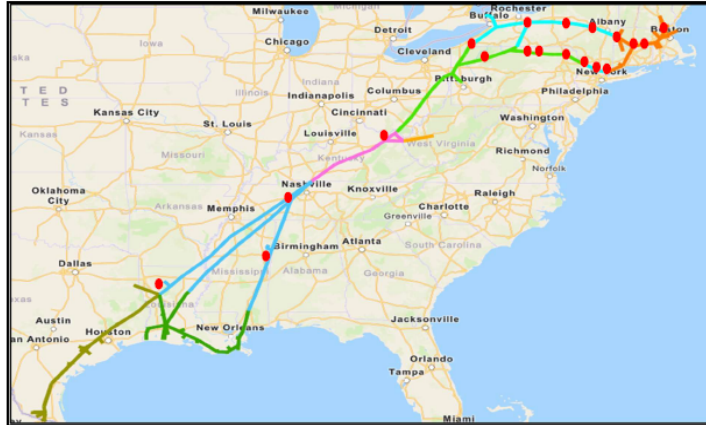
14

TGP WINTER 2024/2025

Segment Constraints for Timely Cycle
(November – March)

KINDER MORGAN

| Segment | Location | % Days Impacted |
|---------|---------------------------|-----------------|
| 132 | Sta. 40 South Of Carthage | 29% |
| 187 | Sta. 110 South | 43% |
| 224 | Sta. 224 | 65% |
| 245 | Sta. 245 | 100% |
| 249 | Sta. 249 | 88% |
| 261 | Sta. 261 Discharge East | 75% |
| 284 | Sta. 270B Concord Lateral | 87% |
| 299 | Sta. 237 HC Line | 100% |
| 307 | Sta. 307 | 100% |
| 314 | MLV 314 East | 100% |
| 315 | Sta. 315 | 95% |
| 321 | Sta. 321 | 100% |
| 324 | MLV 324 | 70% |
| 336 | MLV 336 East | 91% |
| 355 | Sta. 261 South 300 Line | 12% |
| 542 | MLV 548 | 51% |
| 860 | Sta. 87 South 800 Line | 72% |
| | Mahwah | 97% |



15

15

TGP Winter Restrictions

Percent Days Restricted for Timely Cycle
(November – March)

KINDER MORGAN

| Segment | Location | 2021/2022 | 2022/2023 | 2023/2024 | 2024/2025 |
|---------|---------------------------|-----------|-----------|-----------|-----------|
| 132 | Sta. 40 South Of Carthage | 0% | 23% | 18% | 29% |
| 187 | Sta. 110 South | 4% | 18% | 50% | 43% |
| 224 | Sta. 224 | 24% | 38% | 24% | 65% |
| 245 | Sta. 245 | 99% | 100% | 100% | 100% |
| 249 | Sta. 249 | 0% | 3% | 38% | 88% |
| 261 | Sta. 261 Discharge East | 76% | 70% | 59% | 75% |
| 268 | Sta. 267 East | 36% | 26% | 13% | 12% |
| 284 | Sta. 270B Concord Lateral | 95% | 100% | 100% | 87% |
| 299 | Sta. 237 HC Line | 99% | 99% | 99% | 100% |
| 307 | Sta. 307 | 98% | 70% | 100% | 100% |
| 314 | MLV 314 East | 99% | 100% | 100% | 100% |
| 315 | Sta. 315 | 98% | 100% | 100% | 95% |
| 321 | Sta. 321 | 99% | 100% | 100% | 100% |
| 324 | MLV 324 | 13% | 18% | 33% | 70% |
| 336 | MLV 336 East | 92% | 90% | 99% | 91% |
| 355 | Sta. 261 South 300 Line | 40% | 55% | 52% | 12% |
| 542 | MLV 548 | 44% | 11% | 17% | 51% |
| 860 | Sta. 87 South 800 Line | 0% | 0% | 0% | 72% |
| | Location | | | | |
| | Mahwah | 5% | 93% | 96% | 97% |

16

16

Summer Review – April through July

17

TGP Summer Review

— Weather & Demand

- Warmer summer than 2024 and above normal (through July), but not significantly.
- Systemwide summer demand up >1.0 MMDth/d vs. 2024, primarily driven by increased LNG exports.

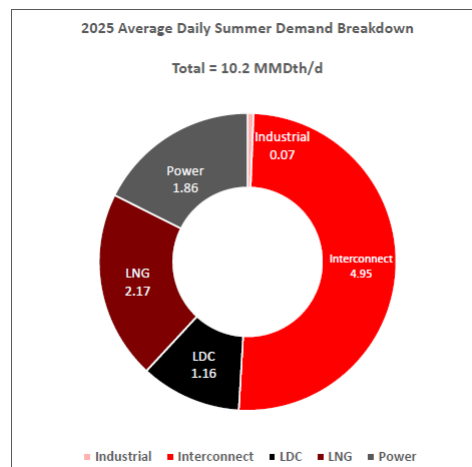
— Throughput and Demand

- **LNG deliveries** 2.17 MMDth/d compared to 1.13 MMDth/d in 2024
- **Power demand** Flat to 2024 at ~1.9 MMDth/d

— TGP Storage inventory

- 2025: 71% full (end of July)
- 2024: ~87% full (same time)

— Active maintenance season continues in 2025



18

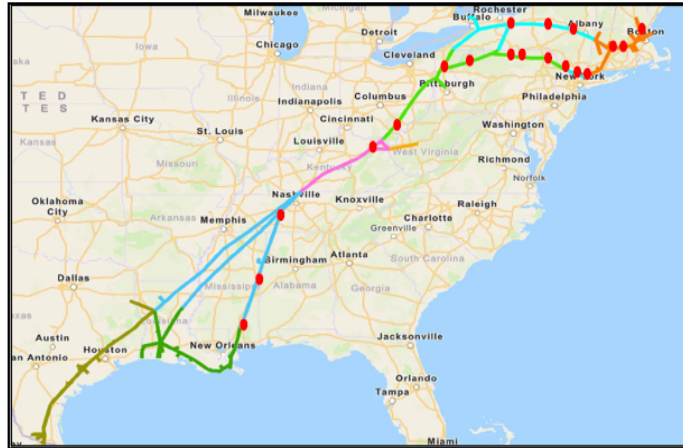
18

TGP Summer 2025

Segment Constraints for Timely Cycle
(April – July)

KINDER MORGAN

| Segment | Location | % Days Impacted |
|---------|---------------------------|-----------------|
| 187 | Sta. 110 South | 20% |
| 204 | Sta. 204 | 30% |
| 245 | Sta. 245 | 100% |
| 249 | Sta. 249 | 99% |
| 261 | Sta. 261 Discharge East | 56% |
| 284 | Sta. 270B Concord Lateral | 100% |
| 299 | Sta. 237 HC Line | 100% |
| 307 | Sta. 307 | 100% |
| 314 | MLV 314 East | 100% |
| 315 | Sta. 315 | 100% |
| 321 | Sta. 321 | 99% |
| 324 | MLV 324 | 21% |
| 336 | MLV 336 East | 20% |
| 355 | Sta. 261 South 300 Line | 11% |
| 516 | Sta. 523 Muskrat Line | 52% |
| 542 | MLV 548 | 58% |
| 860 | Sta. 860 North | 30% |
| | Mahwah | 89% |



19

19

TGP Summer Restrictions

Percentage Days for Timely Cycle
(April – July)

KINDER MORGAN

| Segment | Location | 2022 | 2023 | 2024 | 2025 (Apr – Jul) |
|----------|---------------------------|------|------|------|------------------|
| 109 | Sta. 9 | 3% | 4% | 7% | 8% |
| 187 | Sta. 110 South | 22% | 31% | 69% | 20% |
| 204 | Sta. 204 | 34% | 94% | 46% | 30% |
| 245 | Sta. 245 | 99% | 99% | 100% | 100% |
| 249 | Sta. 249 | 0% | 2% | 92% | 99% |
| 261 | Sta. 261 Discharge East | 23% | 20% | 20% | 56% |
| 284 | Sta. 270B Concord Lateral | 99% | 99% | 100% | 100% |
| 299 | Sta. 237 HC Line | 98% | 99% | 99% | 100% |
| 307 | Sta. 307 | 99% | 93% | 100% | 100% |
| 314 | MLV 314 East | 99% | 98% | 100% | 100% |
| 315 | Sta. 315 | 95% | 98% | 99% | 100% |
| 321 | Sta. 321 | 99% | 99% | 100% | 99% |
| 324 | MLV 324 | 4% | 20% | 19% | 21% |
| 336 | MLV 336 East | 56% | 19% | 36% | 20% |
| 355 | Sta. 261 South 300 Line | 18% | 10% | 7% | 11% |
| 534 | Sta. 534 | 0% | 51% | 23% | 1% |
| 542 | MLV 548 | 72% | 24% | 50% | 58% |
| 860 | Sta. 860 North | 41% | 60% | 75% | 30% |
| Location | Mahwah | 94% | 56% | 95% | 89% |

20

20

Looking Ahead....



- Continued high utilization system wide
- No major outages or system issues anticipated going into the Winter
- Storage inventory moving toward an average level by the end of injection season
- Continued focus on maintenance to remain safe, reliable and compliant while also planning to limit impacts to customers as much as possible

21

21

Pipeline Outages and Planning



Pipeline Outage Drivers

- Pipeline Integrity Management
- Regulatory Requirements
- Planned compliance and hours-based maintenance, equipment upgrades
- Unplanned emergent maintenance
- Expansion capital project integration
- Storage semi-annual bottom hole pressure surveys and maintenance

Outage Planning Process

- Outage planning and coordination is a year round process for current year and future years
- System utilization is increasing making it difficult to avoid impacts of major outages
- Communication is critical early and often
- Focused on continuous improvement

22

22

Winter Preparedness

23

Winter Readiness - Operations

- **Scheduled Maintenance**
 - All Routine Compressor station maintenance shall be completed by early November:
 - Station/Unit Protective Devices
 - Compressor maintenance
 - Borescope Inspections
 - Test Run Units
 - All Routine pipeline and meter station maintenance shall be completed by early November:
 - Annual Valve Maintenance
 - Auto Closure Checks
 - Boiler Maintenance
- **Winter Event Preparation**
 - Check/Test Run Emergency Equipment
 - Field Operations will be on site at key compressor stations during significant winter events

24

Winter Readiness - Operations



- Gas Control Preparation
 - Daily coordination calls with Gas Control and System Planning
 - TGP Gas Control to LDC Gas Control meetings as necessary.
 - Pre-winter preparation meetings with operational support groups.
- Extreme Weather/Event Readiness
 - Northeast Division 10 reviews and maintains a Disaster Response Plan (DRP).
 - Performs regular emergency drills activating the DRP.



25

Enhancing Safe and Reliable Operations



Improvement and Maintenance Activities 2025-2026

Anticipated impacts are estimates; actual restrictions depend on nominations, market demand, weather, and pipeline conditions. Items discussed herein may change, the following information should not be utilized for any commercial purposes. Unless otherwise stated, all scheduled dates represent gas days as defined in the Tennessee Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 AM CST. Projects may be added, altered, delayed or cancelled with minimal notice. Data posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates within this presentation.

26

ILI Runs & Discoveries



EMAT Tool Usage & Excavation Summary

This Table Summarizes EMAT tool activity and related excavation efforts

| Start Date | End Date | Total EMAT Runs | Completed Anomaly Digs | Planned Excavation |
|------------|-----------|-----------------|------------------------|--------------------|
| 8/1/2024 | 8/31/2025 | 82 | 92 | - |
| 9/1/2025 | 9/30/2029 | 85 | - | 131 |



Source: Rosen Group

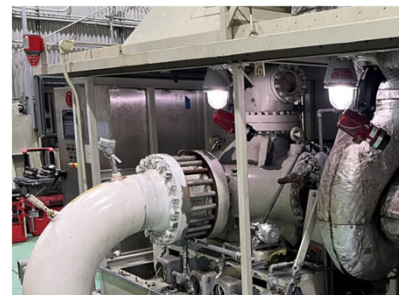


27

2025-2026 Improvement Examples



- Hopkinton, MA – Station 267
 - Station Optimization and Automation Upgrade
- Nassau, NY – Station 254
 - UTC Emissions Upgrade Project
- West Winfield, NY – Station 245
 - Turbine Exchange and Reliability Enhancements
- Hamburg, NY – Station 229
 - Station Automation Upgrade and Reliability Enhancements
- Pipeline Replacements – Across Northeast
 - Approximately 8,500 ft Replaced Across Division
- Regulator Installation – 265E Rhode Island Line
 - Increase of MAOP
- Regulator Enhancements – 300-1 Line, New Jersey
 - Enhance Regulator Reliability and Functionality



28

2025-2026 Improvement Examples

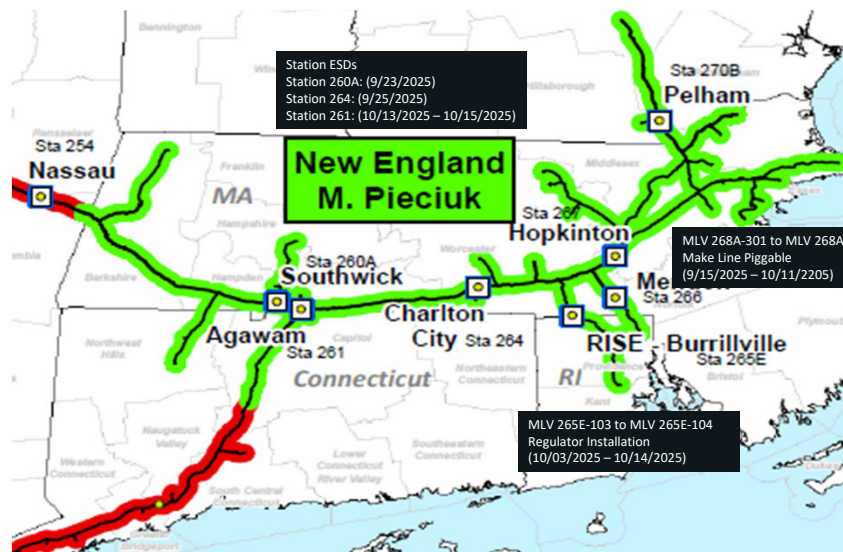
KINDER MORGAN

- Meter Tube Cleaning & Inspection – Across Division
 - 34 Meter Tube Cleaning and/or Inspections
- Mainline Valve Enhancements – Across Division
 - Installation of RMV Functionality on select MLVs
- Implementation of SOLAR Insight Program
 - Realtime Reliability Monitoring and Data Collection
- Mendon, MA – Station 266, Meter Station Improvements
 - Allows for MAOP Increase Downstream of Sta. 266



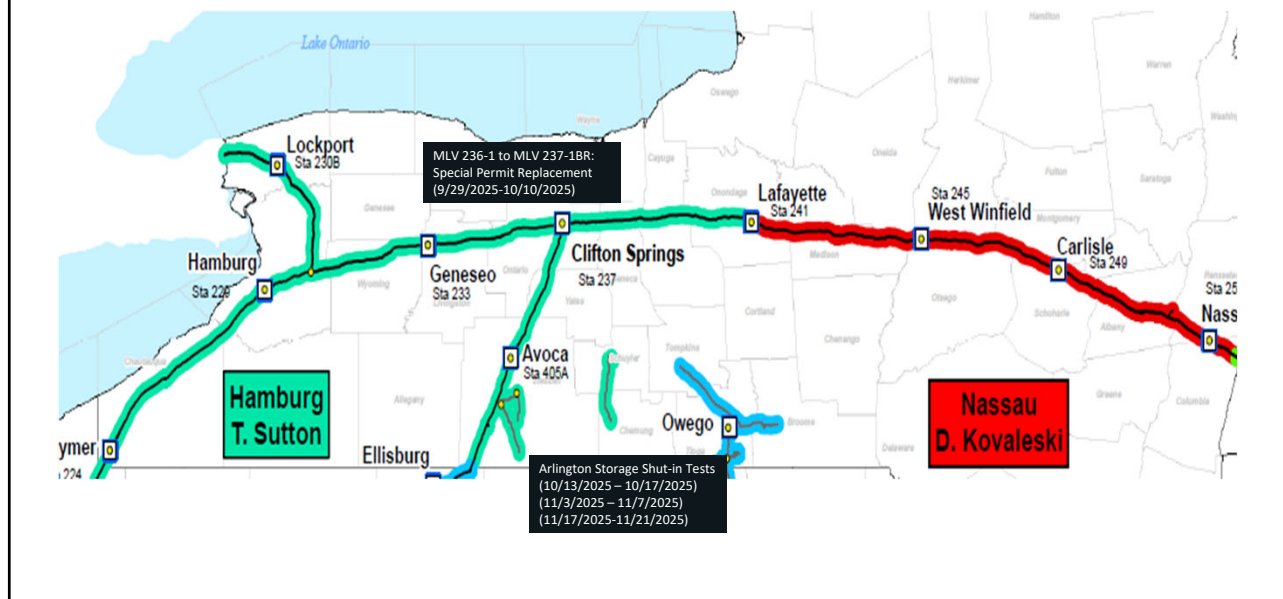
29

Zone 6 (Highlighted Planned Outages)

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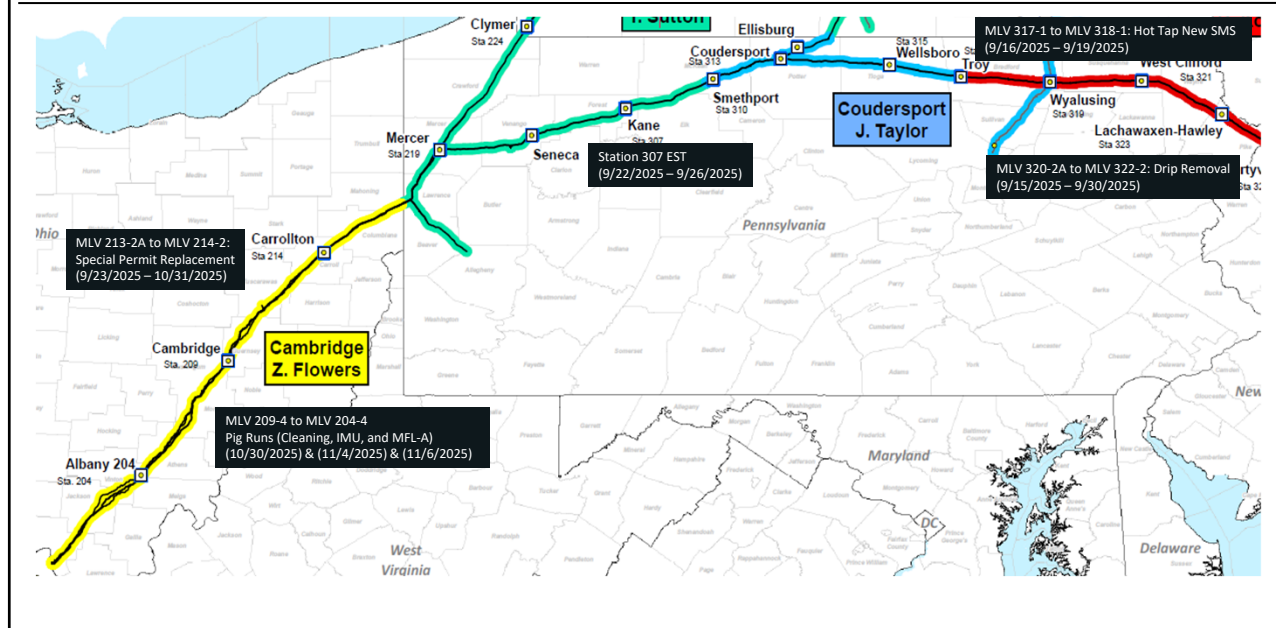
30

Zone 5 (Highlighted Planned Outages)

KINDER MORGAN


31

Zone 4 (Highlighted Planned Outages)

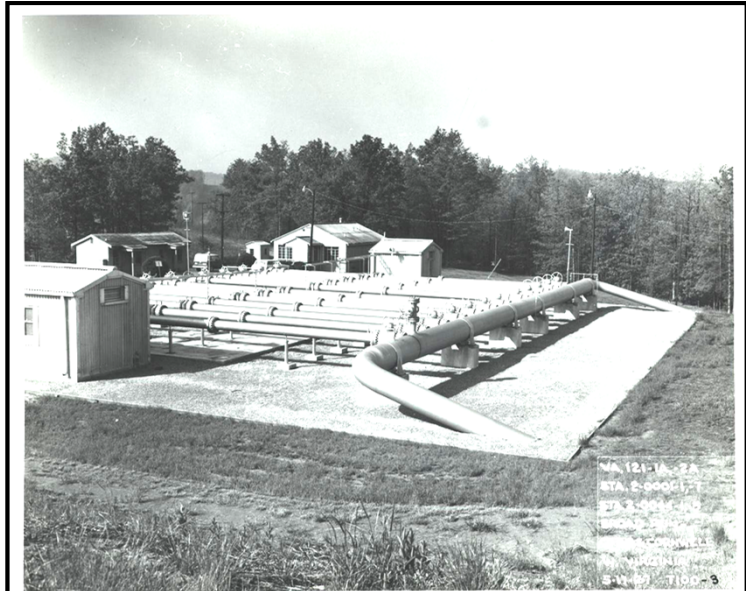
KINDER MORGAN


32

Customer Improvement Initiative



Customer Initiated Improvements at Meter Stations



33

Customer Initiated Improvements at Interconnects



Customer Improvement Initiative

Kinder Morgan is committed to meeting the needs of our customers while ensuring our commitment to safety and operational excellence.



- Develop a process to ensure clear communication and data sharing between Kinder Morgan and Customers.
- Provides a “point of contact” for interconnect modifications and support needs.
- Ensures a consistent, repeatable approach and expedites coordination between organizations.
- Prevents potential impacts to KM normal operations and/or measurement accuracy.
- Prevents delays to customer implementation schedules and last-minute design changes.

34

34

Kinder Morgan Customer Interconnects



NOTICE

**Modifications to Existing Equipment
May Require Approval.**

Contact:

kmcustomerinterconnect@kindermorgan.com

Unapproved improvements impacting Kinder Morgan
Operations may result in shut-in of this station.

| KINDER MORGAN | | INTERCONNECT INFORMATION FORM | |
|---|-------|---|----------|
| Requesting Company | | Date | |
| Reason for Work | | | |
| Scope of Work | | | |
| Requester Information | | | |
| Name & Title | | | |
| Phone | | Email | |
| Existing Asset Information | | | |
| KM Pipeline | | KM Receipt or KM Delivery | |
| Meter Station Name | | Lat/Long | |
| Street Address | | City, State | |
| KM Custody or Check Measurement? | | Agreement Available? | |
| Project Information | | | |
| Ownership Demarcation Location Known? | | Work Proposed Inside KM Buildings? | |
| Work within 25 FT of KM gas facilities? | | Any proposed work to touch KM facilities? | |
| Work includes crossing KM pipelines? | | Work includes Changes to Pressures or Temperatures? | |
| Work Include Increase in Flows? | | Outage Acceptable for Work, if Required? | |
| Work Include New Customer Facilities? If so, what facilities? | | | |
| Schedule | | | |
| | Start | Finish | Comments |
| Engineering & Permitting | | | |
| Construction | | | |
| Target In Service | | | |
| Support Documentation/Information | | | |
| Please Provide the Following (as Available): | | | |
| Scope of Work | | Site Drawings | |
| Expedited Flow Conditions | | Existing Agreements | |
| Other Support Documentation | | | |
| Remarks | | | |

35

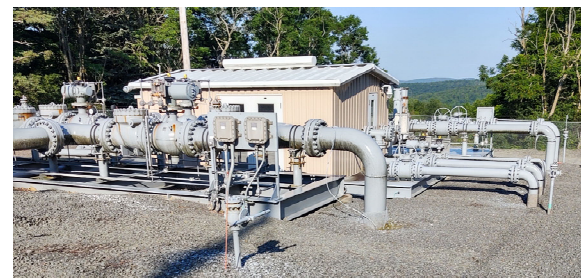
Customer Initiated Improvements at Interconnects

Customer Improvement Initiative



Objectives Of Initiative

1. Provide Transparency of Customer Improvements at Interconnect Locations.
2. Ensure appropriate Communication between all parties.
3. Ensure no impacts to Kinder Morgan safety systems, control or balancing equipment.
4. Confirm Kinder Morgan provides customers with appropriate departmental support for modifications.
5. Establish a consistent approach for interconnect modifications within KM.

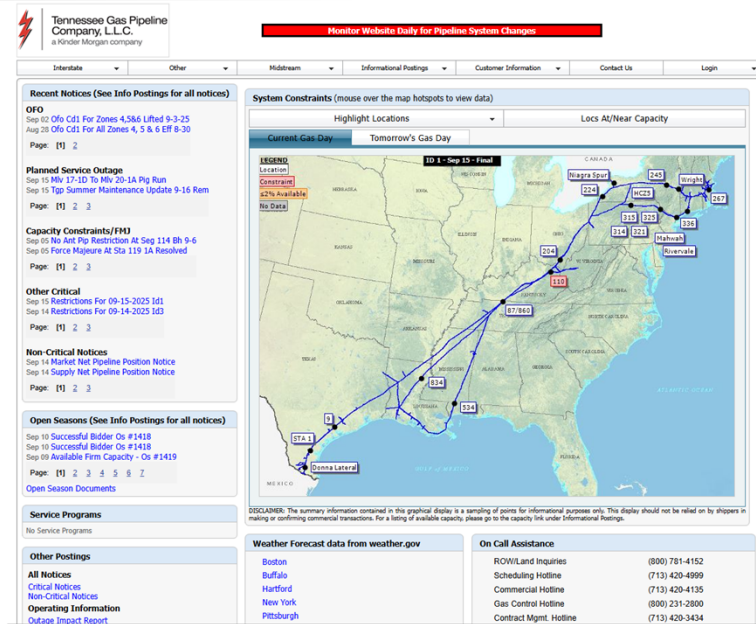


36

Outage Planning and Customer Communication

37

TGP – System Notifications



Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

Monitor Website Daily for Pipeline System Changes

Interstate ▾ Other ▾ Midstream ▾ Informational Postings ▾ Customer Information ▾ Contact Us ▾ Login ▾

Recent Notices (See Info Postings for all notices)

OFO
Sep 02: Ofc C01 For Zones 4,5&6 Lifted 9-3-25
Aug 20: Ofc C02 For All Zones 4, 5 & 6 Eff 8-30
Page: [1] 2

Planned Service Outage
Sep 10: Mtu 17-10 To Mtu 20-1A Piv Run
Sep 10: Tgp Summer Maintenance Update 9-16 Rem
Page: [1] 2 3

Capacity Constraints/FM
Sep 05: No Jet Pip Restrictions At Sep 114 Bk 9-6
Sep 05: Force Majeure At Sta 119 1A Resolved
Page: [1] 2 3

Other Critical
Sep 10: Restrictions For 09-15-2025 Id1
Sep 14: Restrictions For 09-14-2025 Id3
Page: [1] 2 3

Non-Critical Notices
Sep 14: Market Net Pipeline Position Notice
Sep 14: Supply Net Pipeline Position Notice
Page: [1] 2 3

Open Seasons (See Info Postings for all notices)
Sep 10: Successful Bidder Os #1418
Sep 10: Successful Bidder Os #1418
Sep 09: Available Firm Capacity - Os #1419
Page: [1] 2 3 4 5 6 7
[Open Season Documents](#)

Service Programs
No Service Programs

Other Postings
[All Notices](#)
[Critical Notices](#)
[Non-Critical Notices](#)
[Operating Information](#)
[Outage Impact Report](#)

System Constraints (mouse over the map hotspots to view data)

Highlight Locations ▾ Locs At/Near Capacity ▾

Current Gas Day ▾ Tomorrow's Gas Day ▾

LEGEND
Location
Constraint
45% Available
No Data

TD 1 - Sep 13 - Final

DISCLAIMER: The summary information contained in this graphical display is a sampling of points for informational purposes only. This display should not be relied on by shippers in making or confirming commercial transactions. For a listing of available capacity, please go to the capacity link under Informational Postings.

Weather Forecast data from weather.gov

On Call Assistance

| | |
|------------------------|----------------|
| ROW/Inland Inquiries | (800) 781-4152 |
| Scheduling Hotline | (713) 420-4999 |
| Commercial Hotline | (713) 420-4135 |
| Gas Control Hotline | (800) 231-2800 |
| Contract Mgmt. Hotline | (713) 420-3434 |

38

38

TGP – Outage Impact Report

Seven Day Forecast (updated 09/11/25)

Minor impact restrictions may be necessary depending on flow conditions

Little to no impact, though minor outages may cause incremental reductions

Primary Outage(s) that may impact Throughput

| Station / Seg | Est Nominal Operating Capacity (Thousand Dth) | Monday (9/15) | Tuesday (9/16) | Wednesday (9/17) | Thursday (9/18) | Friday (9/19) | Saturday (9/20) | Sunday (9/21) | |
|---|---|---------------|----------------|------------------|-----------------|---------------|-----------------|---------------|--|
| Est. Operational Capacity (Operational Impact) - Thousand Dth | | | | | | | | | |
| Station 254 (segment 256 FH) | 1,213 | 615 (595) | 615 (595) | 920 (293) | 920 (293) | 920 (293) | 920 (293) | 920 (293) | Sta 254: Unit 2B - HMI Upgrade (9/15/2025 - 9/16/2025) Sta 254: Unit 4A - Replace Power Cylinder Head (5/16/2025 - 11/1/2025) Sta. 254: Bldg A Stack Replacement and Unit Upgrades (7/14/2025 - 11/1/2025) |
| Station 261 Discharge East (segment 261 FH) | 941 | 910 (31) | 910 (31) | 910 (31) | 910 (31) | 910 (31) | 941 | 941 | Sta 261: Unit 1C - Valve replacement & Solar Commissioning (9/8/2025 - 9/19/2025) |
| Station 267 South (segment 266 FH) | 469 | 312 (157) | 312 (157) | 312 (157) | 312 (157) | 312 (157) | 312 (157) | 312 (157) | Sta. 267: Bldg A Controls Upgrade (9/2/2025 - 11/26/2025) |
| Fitchburg Lat to Gloucester (segment 268 FH) | 202 | 140 (62) | 140 (62) | 140 (62) | 140 (62) | 140 (62) | 140 (62) | 202 | MLV 267-1A to MLV 268-1: Anomaly Remediation (9/15/2025 - 9/20/2025) |
| Station 307 (segment 307 BH) | 1,148 | 1,148 | 1,148 | 1,148 | 1,148 | 1,148 | 1,148 | 1,148 | |
| Station 315 (segment 315 BH) | 1,854 | 1,854 | 1700 (154) | 1695 (159) | 1695 (159) | 1,854 | 1,854 | 1,854 | Sta 315: Unit 1B - Water Wash & Borescope (9/16/2025) Sta 315: Unit 2A - Water Wash & Borescope (9/17/2025 - 9/18/2025) |
| MLV 324 (segment 324 FH) | 1,767 | 1735 (32) | 1735 (32) | 1735 (32) | 1735 (32) | 1735 (32) | 1735 (32) | 1735 (32) | Sta 325: Units 4A - Vibration (9/8/2025 - 10/10/2025) |
| Station 405 HC Line (segment 299 FH) | 803 | 803 | 803 | 803 | 803 | 803 | 803 | 803 | |

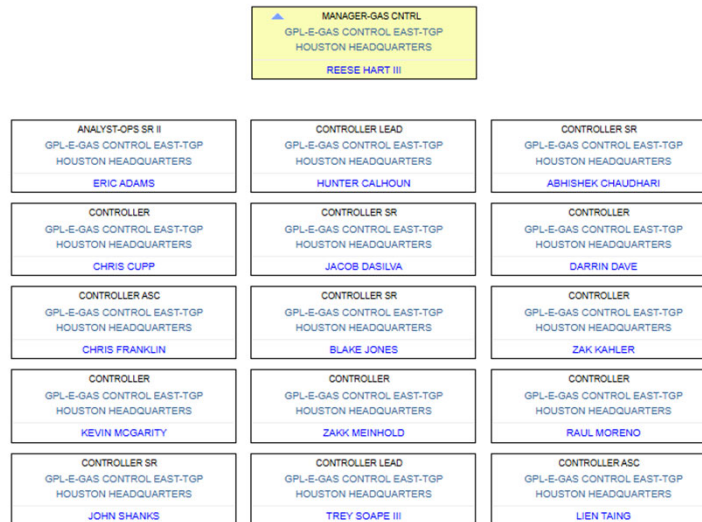
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

39

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Gas Control Update and Wrap-Up

Gas Control Organizational Structure



41

Gas Control Update



❑ TGP Performed well Winter/Summer 2025

- Pipeline maintenance activities created many challenges, but overall system performed well
- Increase system utilization especially with LNG facilities
- Managing new flow patterns and increased supply on south end of system
- Managing storage

❑ Increase Controller Training

- New Facilities
- Cyber Security

❑ Preparing for Winter GC Operations

- Finishing maintenance system wide
- Maintenance will go longer than usual due to amount of work and availability of materials
- Increased training for controllers for new facilities and system upgrades

❑ Working to Optimize System Outages and reduce Outage Days

- Internal Organization meeting to align system outages
- Plan Pig runs according to historical capacity usage

42

Thank You

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43