



October 25, 2023

Ms. Kimberly Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.  
Docket No. GT94-24-000

Dear Ms. Bose:

In its FERC Gas Tariff, Sixth Revised Volume No. 1, and the General Terms and Conditions specified in Article X, Section 2.1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") indicates that it will file with the Federal Energy Regulatory Commission ("Commission") a quarterly report detailing the causes and actions warranting the issuance of Operational Flow Orders on its pipeline system during the preceding quarter. Accordingly, Tennessee hereby attaches its "Quarterly Report of Operational Flow Orders" for the third quarter of 2023 (July 1, 2023 to September 30, 2023).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

The undersigned states that he is Director of Regulatory for Tennessee Gas Pipeline Company, L.L.C.; that as such he has reviewed the foregoing Quarterly Report of Operational Flow Orders for and on behalf of said company; that he is authorized to do so; that he has read the same and is familiar with the contents thereof; that all allegations of fact contained therein are true and correct, to the best of his knowledge, information, and belief, based on representations by Tennessee personnel and that he possesses full power and authority to sign this filing.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Ryan C. Leahy  
Ryan C. Leahy  
Director, Regulatory  
Telephone: (205) 325-7105

Attachment

TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
July, August & September 2023

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
7/17/2023 1:51:00PM	7/18/2023	8/2/2023	Critical Day 1	SOUTH OF MLV 406	Due to forecasted warmer temperatures in the South with associated higher demand along with upcoming scheduled maintenance in the area and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Tuesday, July 18, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas South of MLV 406 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators South of MLV 406 are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators South of MLV 406 are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance.  THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY, THE FOLLOWING OFOS WILL REMAIN IN PLACE UNTIL FURTHER NOTICE: OFO DAILY CRITICAL DAY 1 FOR ZONES 4 AND 5 FOR OVER-DELIVERIES INTO THE SYSTEM OR UNDERTAKES OUT OF THE SYSTEM FOR ALL BALANCING PARTIES. MONTHLY OFO CRITICAL DAY 1 FOR ZONE 4 FOR ALL LMS-PA AND SA BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
8/18/2023 11:57	8/19/2023		Critical Day 1	ZONES L AND 1 ON THE 500 LINE ONLY	Due to ongoing scheduled maintenance and limited storage capacity and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, August 19, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-takes out of the system and under-deliveries into the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators and over-takes by delivery point operators which exceed this tolerance.  THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: MONTHLY OFO CRITICAL DAY 1 FOR ALL OF ZONE 4 FOR LMS-PAs AND SAs ACTING AS BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
July, August & September 2023

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
9/5/2023 10:09:01 AM	9/6/2023	9/21/2023	Critical Day 1	ALL AREAS EAST OF STA 325 ON THE 300 LINE ONLY	Due to forecasted warmer weather with associated higher demand and ongoing scheduled maintenance in the area, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Tuesday, September 6, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 325 on the 300 Line only for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 325 on the 300 Line only are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 325 on the 300 Line only are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between meters on the same OBA not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-takes out of the system and under-deliveries into the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators and over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: OFO DAILY CRITICAL DAY 1 FOR ZONES L AND 1 ON THE 500 LINE ONLY FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM MONTHLY OFO CRITICAL DAY 1 FOR ALL OF ZONE 4 FOR LMS-PAs AND SAs ACTING AS BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
9/11/2023 11:32:26 AM	9/11/2023	9/13/2023	Imbalance Warning	EAST OF STA 245 ON THE 200 LINE	Tennessee Gas Pipeline, L.L.C. ("TGP") has limited operational flexibility to manage imbalances East of STA 245. Effective immediately for the Gas Day of Monday, September 11, 2023, due to forecasted milder weather in this area as well as ongoing scheduled maintenance, TGP requires all Balancing Parties East of STA 245 on the 200 Line (including LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL) keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators East of STA 245 on the 200 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators and receipt point operators schedule gas at meters commensurate with receipts out of the system or deliveries into the system. Balancing between meters on the same OBA not included in this area will not be permitted.	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth. Additionally, PAYBACK FROM Tennessee East of STA 245 on the 200 Line will not be scheduled until further notice. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. TGP requires that all power plant operators submit burn profiles and nominations prior to gas flow. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the TGP web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls THIS IMBALANCE WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS IMBALANCE WARNING WILL BE LIFTED. ADDITIONALLY, THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: - OFO MONTHLY CRITICAL DAY 1 FOR ZONE 4 FOR ALL LMSPA and SA BALANCING PARTIES - OFO DAILY CRITICAL DAY 1 FOR ZONES L AND 1 FOR 500 LEG ONLY FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES - OFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 325 ON THE 300 LINE ONLY FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED.