

TGP Customer Advisory Board
Meeting
May 16, 2024

Welcome and Introductions

Erin Mortimer
Katie Cornutt

Sr. Scheduler, KMI Pipeline - TGP
Director of Pipeline Scheduling, KMI Pipeline

NAESB Update

Gina Mabry

Vice President of Pipeline Administration, KMI Pipeline

Commercial Update

Jim McCord

Account Director - Northeast, KMI Pipeline-TGP

Operations Update

Cathy Soape Hutton

Manager of Scheduling, KMI Pipeline-TGP

Transportation Services Update

Contracts
Scheduling

Katie Manganelli
Lauren Holcombe

Contract Administrator, KMI Pipeline
Scheduler, KMI Pipeline - TGP


Discussion and Feedback

Adam Harris

Manager of Scheduling, KMI Pipeline - TGP

KINDER MORGAN


Eastern Region Contracts Department



Gina Mabry
VP - Pipeline Administration
Phone: (713) 420-3685
Cell: (281) 744-8666
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Jill Hinkle
Director - Commercial Contract Admin
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Sherry Noack
Manager - Commercial Contract Admin
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East Region Contract Management Team



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**Contracts Hotline:
(713) 420-3434**

Email: TGContractMgmt@kindermorgan.com

Meet the Team - Scheduling

KINDER MORGAN

Eastern Region Scheduling Department



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Cathy Soape
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Tennessee Gas Pipeline Scheduling Team

DSRs



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Brooke Ardoin
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Heather Mercado
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 Heather_Mercado@kindermorgan.com



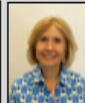
Lauren Holcombe
Pipeline Scheduler Asc
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 Lauren_Holcombe@kindermorgan.com



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 (713) 420-5878
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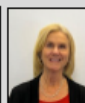
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WEARs



Mandey Allen
Pipeline Scheduler Sr. II



Ginger Bryan
Pipeline Scheduler Sr. II



Nicole Lang
Pipeline Scheduler Sr. II



Jill Overman
Pipeline Scheduler Sr. II



Norma Villarreal
Pipeline Scheduler Sr. II



Taeko Yoneyama
Pipeline Scheduler II

Nominations and Scheduling Contact Information:
(713) 420-4999 / TGPTransSvc@kindermorgan.com

NAESB Update

- Continuous discussion on gas reliability during cold weather events
- How can pipelines improve communications?
- In coordination with INGAA we have proposed 2 new standards

- 1) Location Information in Critical Notices
- 2) New Generator report under Informational Postings

KINDER MORGAN		EL PASO NATURAL GAS CO. L.L.C.				EFF GAS DAY: 3/14/2024	
Scheduled Quantity for Directly Connected Power Generators							
<u>RTO/ISO</u>	<u>OPERATOR</u>	<u>LOC</u>	<u>LOC DESC</u>	<u>COUNTY</u>	<u>ST</u>	<u>SCHEDULED QTY.</u>	
ERCOT	SOUTHWESTERN PUBLIC	50797	(DNICHOLS) NICHOLS DELIVERY	POTTER	TX	-9,976	
ERCOT	LA FRONTERA HOLDINGS,	320615	(IODESAEC) ODESSA ECTOR PP	ECTOR	TX	0	
							-9,976
SW	ARIZONA ELECTRIC POWE	300754	(DAEPCWIL) WILLCOX PP	COCHISE	AZ	-43,530	
SW	ARIZONA PUBLIC SERV. C	300777	(DAPS PHX) APS PHX	MARICOPA	AZ	-220,394	
SW	EL PASO ELEC. CO.	300842	(DEPECAFT) RIO GRANDE PP	DONA ANA	NM	-44,728	
SW	EL PASO ELEC. CO.	300843	(DEPECELP) NEWMAN PP	EL PASO	TX	-186,644	
SW	SALT RIVER PROJECT AGF	301043	(DSRP PHX)	MARICOPA	AZ	-309,272	
SW	TUCSON ELECTRIC POWE	301149	(DTEP S78) IRVINGTON PP	PIMA	AZ	-48,552	
SW	PUBLIC SERVICE COMPAN	314549	(ILRDSBRG) LORDSBURG PP	HIDALGO	NM	-16,500	
SW	PUBLIC SERVICE COMPAN	314550	(IAFTONPP) AFTON PP	DONA ANA	NM	-1,000	
SW	TRI-STATE GENERATION A	314563	(IPYRAMID) PYRAMID PP	HIDALGO	NM	-10,000	
SW	PUBLIC SERVICE COMPAN	314566	(ILUNAPWR) LUNA PP	LUNA	NM	-131,974	
SW	BLYTHE ENERGY INC.	314980	(IBLYTHE) BLYTHE ENERGY DEL P	LA PAZ	AZ	-8,700	
SW	ARLINGTON VALLEY, LLC	314985	(IARLVALY) ARLINGTON VALLEY PF	MARICOPA	AZ	-55,000	
SW	SOUTH POINT ENERGY CE	314991	(ICPSOUTH) CALPINE SOUTH DEL	MOHAVE	AZ	0	
SW	ARIZONA PUBLIC SERV. C	330458	(DAPS YUM) AXIS YUCCA PP	YUMA	AZ	-32,576	
SW	SALT RIVER PROJECT AGF	398668	(IGILARVR) GILA RIVER PP	MARICOPA	AZ	-118,585	
SW	MESQUITE POWER	398670	(IMSQUITE) MESQUITE PP BLOCK 2	MARICOPA	AZ	-3,297	
							-1,230,752

NAESB 4.0

- WGQ Version 4.0- New standards manual for NAESB cybersecurity- related standards
- Focused on strengthening the cybersecurity practices through the mitigation of potential vulnerabilities and the use of secure communication and encryption methodologies
- Timeline:
 - NOPR published - April 5
 - Comments due - June 4
 - Compliance filing – 120 days after issuance of final order
 - Implementation - 180 days after compliance filing

System Overview

- ❑ Large pipeline system ~ 11,750 miles of pipeline, ~700 active delivery/receipt meters.
- ❑ Flexible - ~122 BCF of storage
- ❑ Direct connected power ~25,859 MW
- ❑ >500 firm transportation customers
- ❑ LNG deliveries to Cameron, Corpus & Freeport
- ❑ Mexico exports currently avg. ~ 0.4 bcf/d

Long-term Growth Drivers

- ❑ Supply Push – Permian and Haynesville
- ❑ Market Pull - LNG export and Power Generation



Commercial Update - Market Opportunities

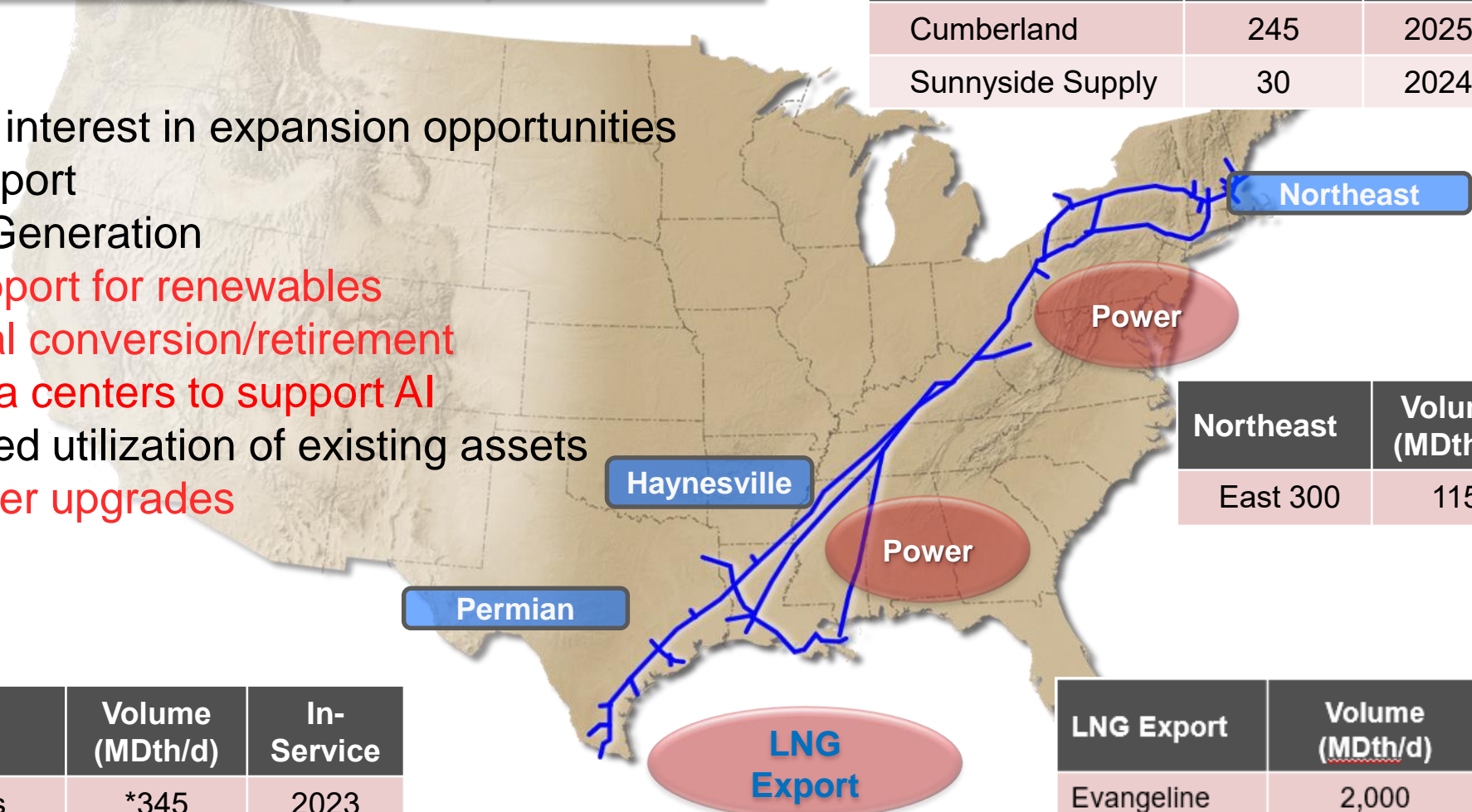
Successfully Executing on Projects in Key Areas

\$1 Billion Backlog – primarily market pull

Power Generation	Volume (MDth/d)	In-Service
Cumberland	245	2025
Sunnyside Supply	30	2024

Continued interest in expansion opportunities

- LNG Export
 - Support for renewables
 - Coal conversion/retirement
 - Data centers to support AI
- Increased utilization of existing assets
 - Meter upgrades



Northeast	Volume (MDth/d)	In-Service
East 300	115	2023

Mexico	Volume (MDth/d)	In-Service
South Texas	*345	2023

LNG Export	Volume (MDth/d)	In-Service
Evangeline Pass	2,000	24/25

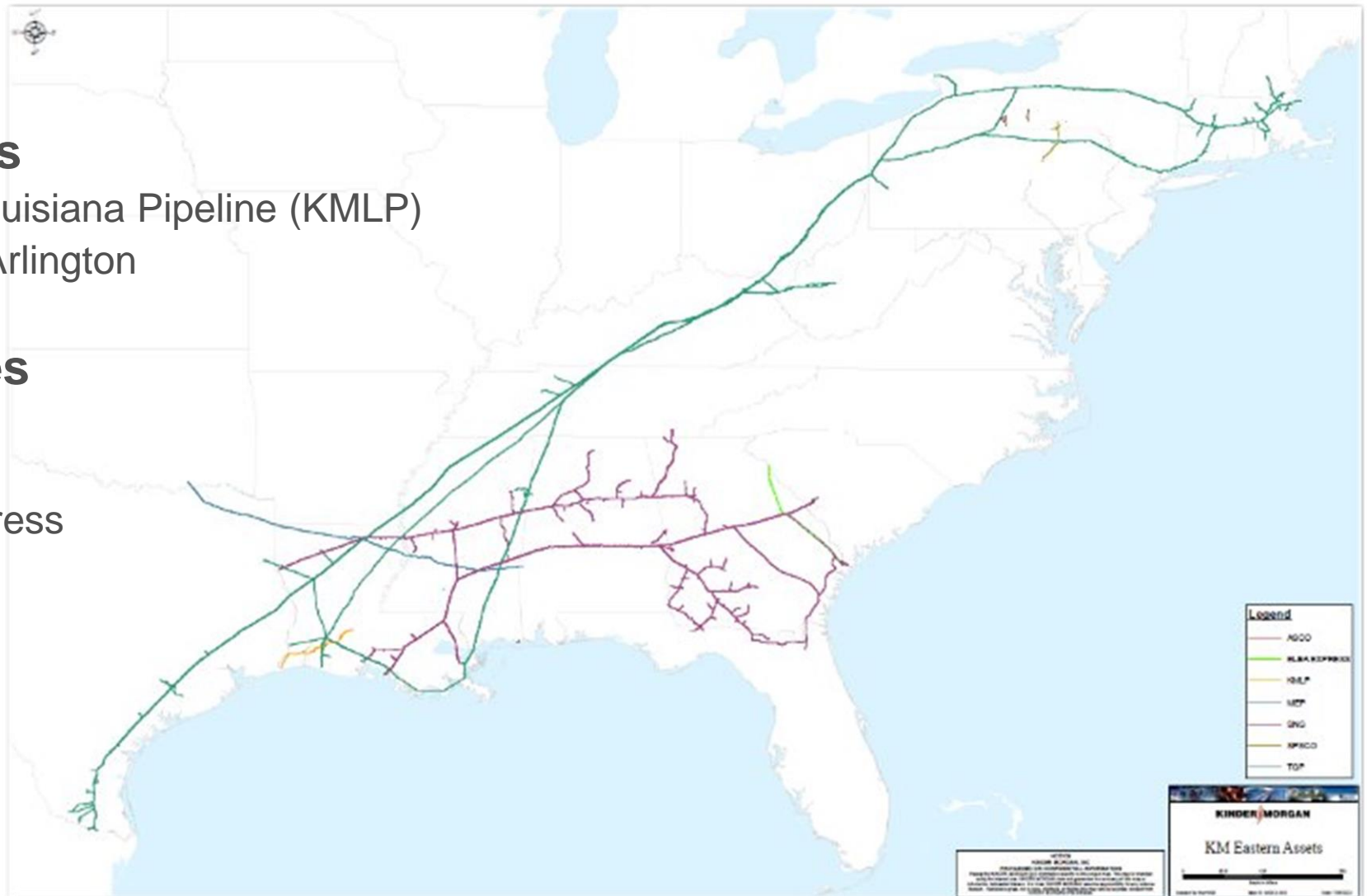
Bidroom After Hours Hotline – 713-420-4135

Northern Pipelines

- Kinder Morgan Louisiana Pipeline (KMLP)
- Stagecoach and Arlington
- Tennessee Gas

Southern Pipelines

- Elba Express
 - Purchase/Sale
- Midcontinent Express
 - Daily IT
 - Park & Loan
 - Short Term FT
- Southern Natural
 - Park & Loan
 - Short Term FT



Marketing and Asset Optimization

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Mark Wilson, Director - Commercial	(713) 420-7205	Mark_Wilson@KinderMorgan.com

Asset Optimization (For information regarding PAL, IT, Short Term FT-A)

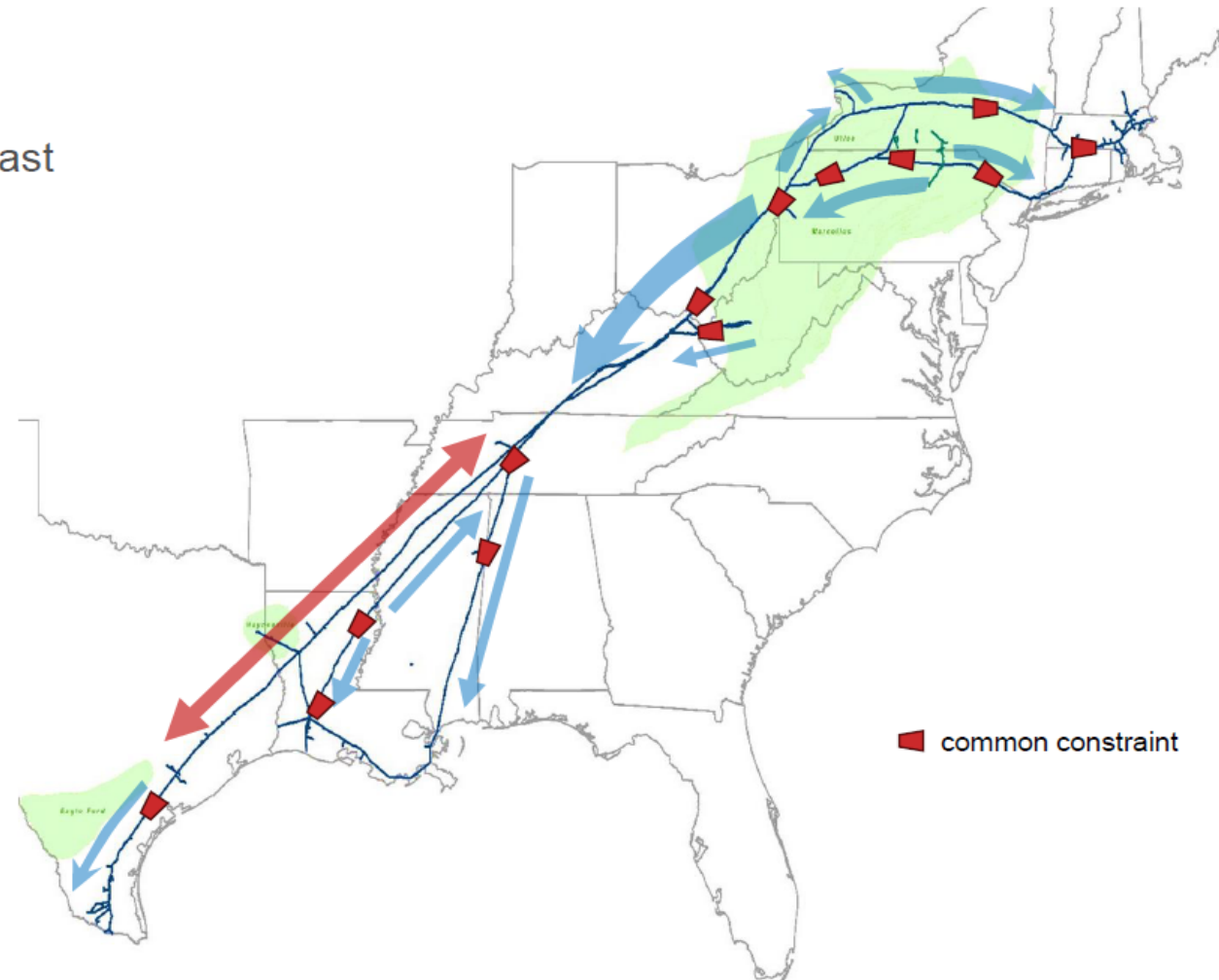
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Scott Minear	(713) 420-5177	Scott_Minear@KinderMorgan.com
Jeremiah Ortiz	(713) 420-2915	Jeremiah_Ortiz@KinderMorgan.com
Greg Pollard	(713) 420-7149	Gregory_Pollard@KinderMorgan.com

Account Managers (For LDCs, Power Plants, Industrial, Producers)

Jim McCord, Northeast	(713) 420-5661	James_McCord@KinderMorgan.com
Adrienne Reid, Southeast	(713) 420-8413	Adrienne_Reid@KinderMorgan.com
Chris Lawson, Stagecoach/Arlington	(713) 420-4521	Chris_Lawson@KinderMorgan.com

System Flows

- Remains the same
 - High utilization moving gas from Marcellus/Utica, both South and East
 - Traditional bottleneck into New England remains
 - Steady exports to Canada
- Recent Trends
 - Power growth - PJM in particular
 - Growing LNG exports
 - Texas becomes a swing market



Operations Update – Winter 2023-2024

Overview

- Seasonal Winter Demand
- System-wide throughput decreased 1%; Northeast throughput increased compared to previous winter
- Storage Inventory levels were at high levels; higher than last year levels
- System Wide Peak Day was ~13.5 Bcf/d on January 20, 2024
- LNG deliveries increased by 5% over previous winter
- Power demand saw 1% increase over last year
- Exports to Mexico decreased compared to previous winter
- Higher throughput in the Northeast compared to prior years.

Supply

- Supply in Zone 4 consistent as previous Winter
- Permian supply continues to increase
- Supply changes were demand related at Dracut/Distrigas

Operational Challenges

Operations Update – Winter 2023-2024

TGP System Wide Flows

	<u>2021-2022</u>	<u>2022-2023</u>	<u>2023-2024</u>	<u>Change</u>
LDC	2,089	1,936	2,030	+5%
Power	1,558	1,627	1,647	+1%
Pipeline Interconnects	6,158	6,217	5,968	-4%
LNG	1,705	1,218	1,282	+5%
Industrial	50	63	71	+13%
TOTAL	11,560	11,061	10,998	-1%

Volumes are MDth/d

TGP Northeast Market Flows

	<u>2021-2022</u>	<u>2022-2023</u>	<u>2023-2024</u>	<u>Change</u>
LDC	1,573	1,414	1,451	+3%
Power	327	365	367	+1%
Pipeline Interconnects	1,561	1,549	1,562	+1%
TOTAL	3,461	3,328	3,380	+2%

Volumes are MDth/d

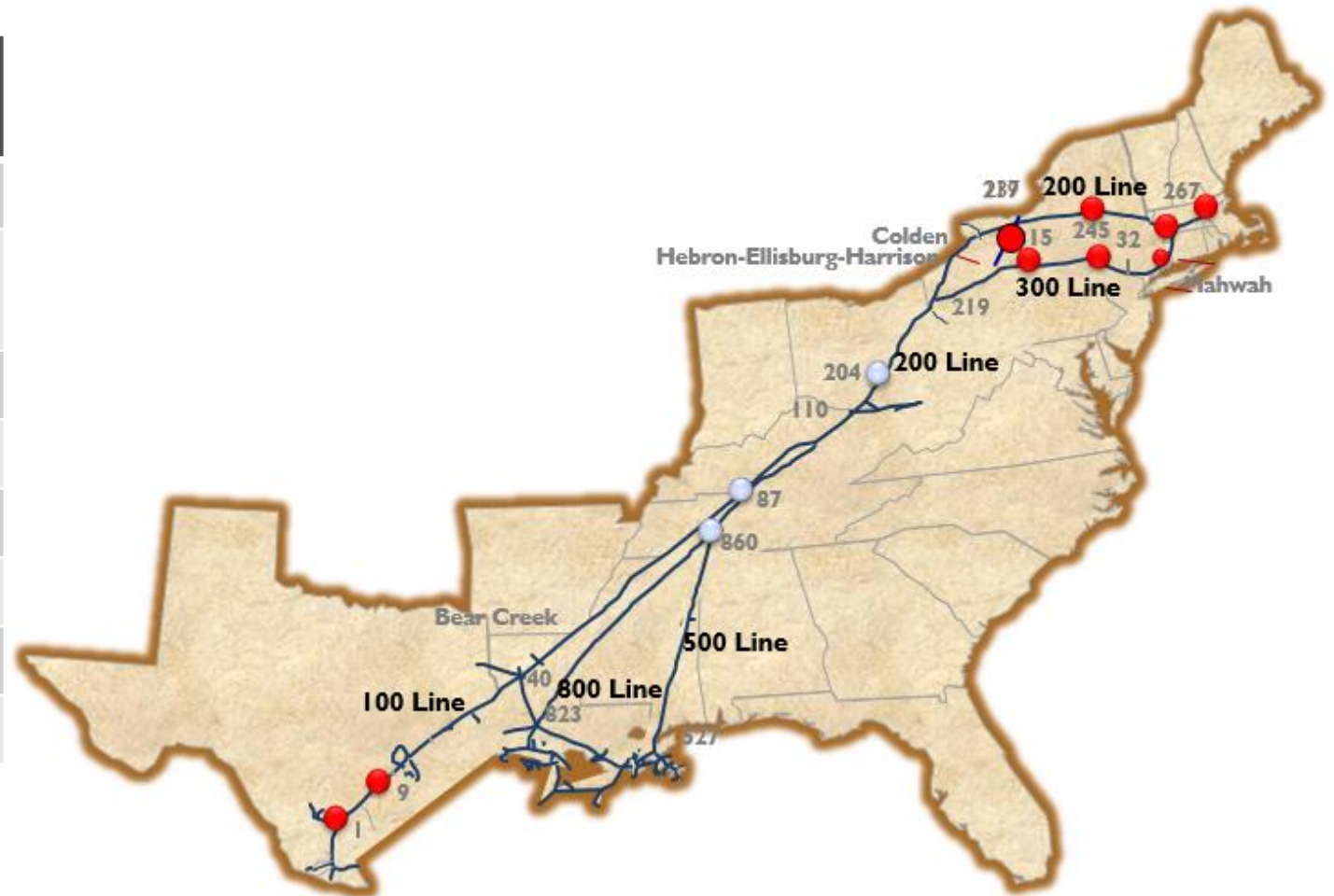
Operations Update – Summer Restrictions

Restriction Point Highly Utilized TGP Paths	Percentage Days Restricted (April – October)	Percentage Days Restricted (April – October)	Percentage Days Restricted (April - October)	Percentage Days Restricted (April - October)	Percentage Days Restricted (April - October)	Percentage Days Restricted (April - October)	Percentage Days Restricted (April - October)
	2017	2018	2019	2020	2021	2022	2023
Sta. 200/204	93%	67%	12%	44%	69%	34%	94%
Sta. 245	98%	98%	83%	94%	100%	100%	99%
Sta. 261	20%	49%	1%	14%	14%	25%	20%
Sta. 267	5%	10%	0%	0%	0%	0%	0%
MLV 268	0%	12%	0%	0%	0%	0%	0%
MLV 273	0%	17%	16%	66%	100%	100%	99%
Sta. 315 BH	99%	99%	70%	99%	96%	96%	100%
Sta. 321	76%	99%	63%	79%	100%	99%	99%
MLV 355 BH	29%	79%	23%	17%	74%	18%	10%
Sta. 1 BH	8%	80%	13%	17%	43%	9%	16%
Sta. 9 BH	50%	58%	22%	10%	5%	3%	4%
Mahwah	58%	50%	98%	89%	98%	94%	58%
Rivervale	57%	58%	68%	0%	1%	0%	0%

Operations Update – Timely Cycle Trends

Major segment constraints for Timely Cycle (Nov – Mar)

Segment	Location	Days Impacted
245	STA 245	152
261	STA 261Dis	89
299	HC Z5	151
284	STA 273	152
315	STA 315	152
321	STA 321	152
355	MLV 355	79
324	420207	146



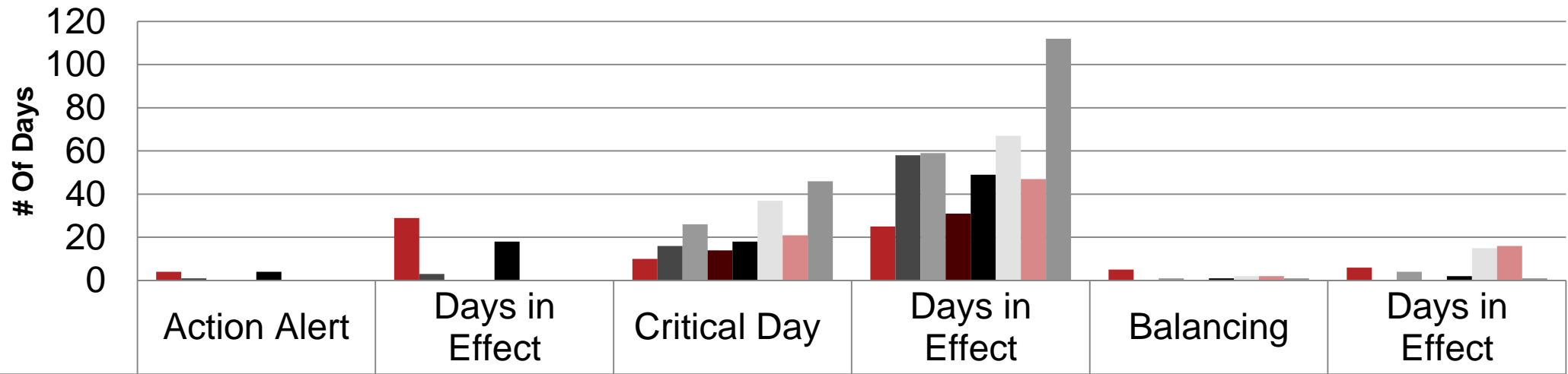
Operations Update – Winter Restrictions

Restricted Days as of Timely Cycle

Restriction Point Highly Utilized TGP Paths	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)	Percentage Days Restricted (November - March)
	2016/2017	2017/2018	2018/2019	2019/2020	2020/2021	2021/2022	2022/2023	2023/2024
Sta. 200/204	69%	68%	0%	0%	38%	0%	0%	0%
Sta. 245	99%	100%	100%	100%	100%	99%	100%	100%
Sta. 261	28%	81%	85%	63%	54%	76%	71%	59%
Sta. 267	56%	68%	2%	0%	0%	0%	0%	0%
MLV 268	0%	38%	9%	3%	5%	36%	26%	14%
MLV 273	17%	76%	99%	70%	100%	95%	100%	100%
Sta. 315 BH	97%	89%	61%	37%	100%	98%	100%	100%
Sta. 321	93%	92%	81%	100%	100%	99%	100%	100%
MLV 355 BH	5%	15%	34%	16%	28%	40%	56%	52%
Sta. 1 BH	0%	21%	83%	17%	4%	4%	1%	14%
Sta. 9 BH	44%	90%	31%	55%	13%	0%	1%	0%
Mahwah	88%	60%	98%	100%	100%	4%	94%	96%
Rivervale	81%	99%	88%	6%	0%	0%	13%	1%

Operations Update – Winter OFOs

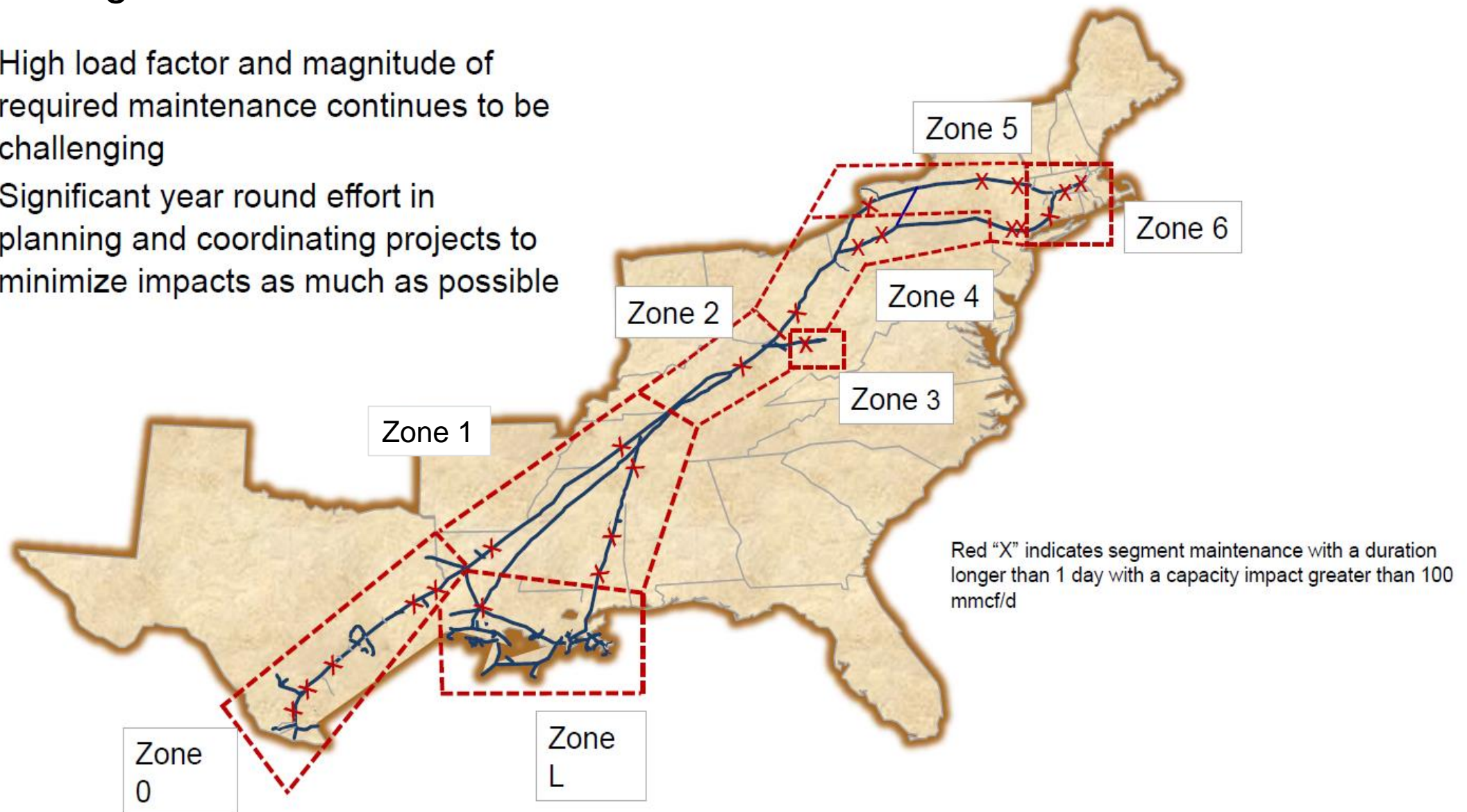
Winter Season OFOs – Zones 4, 5 and 6



	Action Alert	Days in Effect	Critical Day	Days in Effect	Balancing	Days in Effect
■ 2016/2017	4	29	10	25	5	6
■ 2017/2018	1	3	16	58	0	0
■ 2018/2019	0	0	26	59	1	4
■ 2019/2020	0	0	14	31	0	0
■ 2020/2021	4	18	18	49	1	2
■ 2021/2022	0	0	37	67	2	15
■ 2022/2023	0	0	21	47	2	16
■ 2023/2024	0	0	46	112	1	1

Upcoming Maintenance

- High load factor and magnitude of required maintenance continues to be challenging
- Significant year round effort in planning and coordinating projects to minimize impacts as much as possible



Operational Expectations heading into Summer

- Continued high utilization system wide
- LNG demand is high utilization with no seasonality – increasing load factor in southern segments
- Storage injections at high levels heading into summer
- Scheduling maintenance and outages continues to be challenging

Significant coordination effort to minimize customer impact

Multi-year analysis when scheduling know major outages

Continued maintenance and integrity efforts ensure reliability

Routine PHMSA required inspections and maintenance

Transportation Services Update - Contracts

Storage Offer Upload

- Allows multiple offers to be entered at the same time from Firm Storage contracts.
- Previously only available for Firm Transportation contracts.

- Offer Upload:

Allows multiple offers from different contracts, with different pre-arranged bidders, and rates to be uploaded at the same time.

Utilizes a designated Excel template which contains all of the information that needs to be entered on the Offer Detail screen.

If DART doesn't find errors within the offer, it will Submit automatically

- If there are errors, you can go back into the offer to make corrections from the Maintain/Submit Offer screen, and then resubmit.

The template can be found on the Pipeline Portal under Customer Information, and then under Training Documents.

Differences between the templates: The input of Min/Max MSV, ratcheted and non-ratcheted releases, and rates for space and deliverability.

Discount Violator Enhancements

- Discount Violator charges can apply when nominating outside of the terms of a discount agreement.
- New reporting has been created to better manage and see current discount violations as well as enhancements to existing reports.

Non-Discounted Point Report Email – **ENHANCED**

TGP Discount Violator Report - **NEW**

Non-Discounted Point Report Email – ENHANCED

- Existing automatic email notice has been enhanced to include new formatting and increased automation
- Designed to email customers immediately when nomination that is in violation of their discount has been submitted

Note: *Prior to submitting a nomination, clicking “Validate” would prompt a warning message if in violation of a discount*

Email Notification - Non-Discounted Point Report Example

From: TGP <TGP@kindermorgan.com>
Sent: Monday, March 25, 2024 10:55 AM
To: Shipper <Shipper@ABCCo.com>
Subject: TGP NON-DISCOUNTED POINT REPORT

Svc Req Prop: 1234
Svc Req Name: ABC Co.

Effective Timely Cycle for the gas day May 16, 2024, nominations to non-discounted point exists, applicable discount violation charges may apply.
Affected nominations are listed below:

Svc Req K: 56789-FTA
MDQ: 25,000

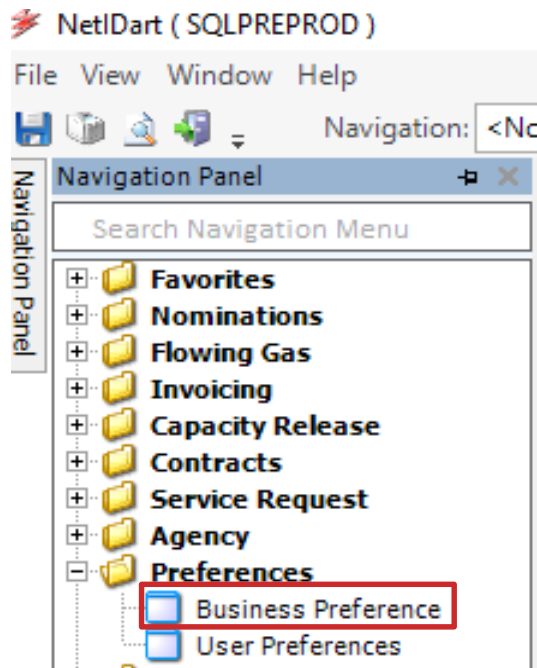
Rec Loc: 420797—GULFSTH/TGP PETAL STORAGE FIELD Zn: 01 Seg: 534
Final Sched Qty: 25,000

If you have any questions, please contact your Scheduler or Account Manager.

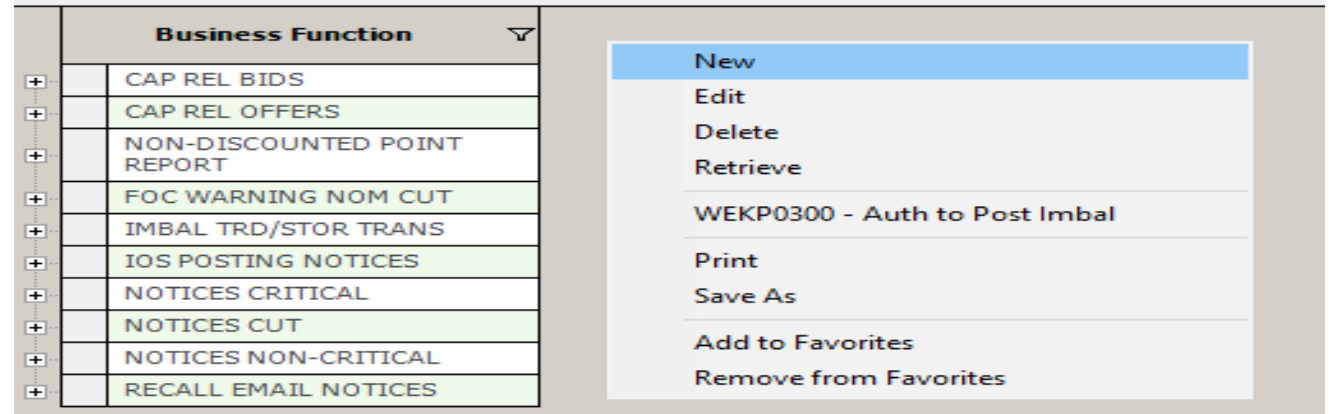
Transportation Services Update – Discount Violator

Non-Discounted Point Report Email - How to Setup?

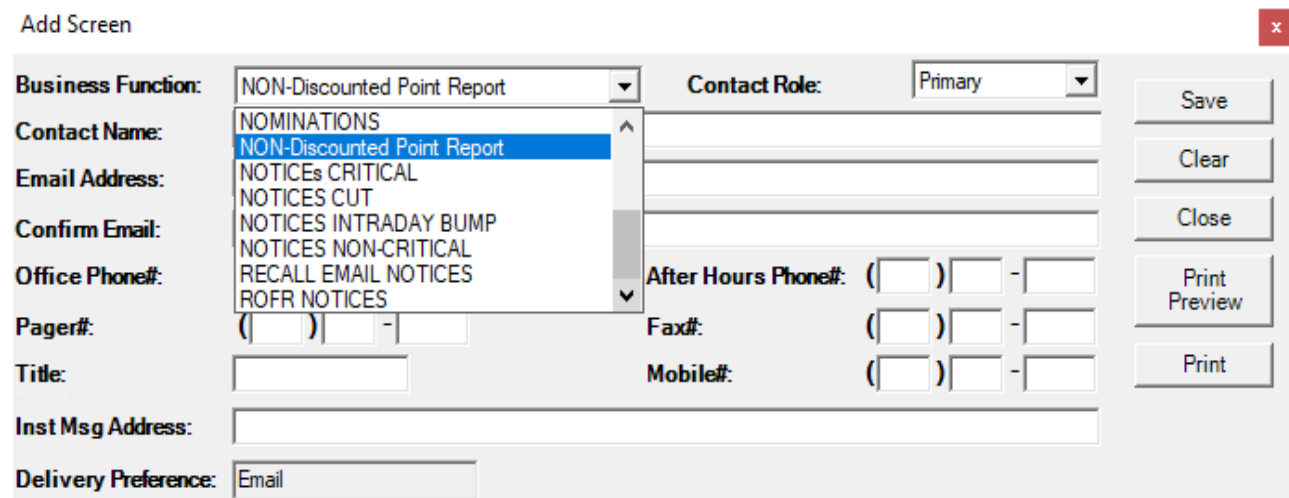
1. Navigate to “Business Preference”



2. Right click anywhere and select “New”



3. Select “NON-Discounted Point Report” and enter contact information



TGP Discount Violator Report - **NEW**

- New report designed to summarize current discount violations
- Available for customers to subscribe to in Dart via Report Subscription
- Sends at 6am (CST) with frequency/date range the customer subscribes to the report
- Available to view ad hoc in Dart
 - For open statement month +/- 1 month of data

TGP Discount Violator Report - NEW

Discount Violator Report

Svc Req Pro : 1234 ABC Co.

Scheduler Sally Smith

Account Manager John Doe

Svc Req K : 56789-FTA Svc Type : FTA

MDQ: 25,000

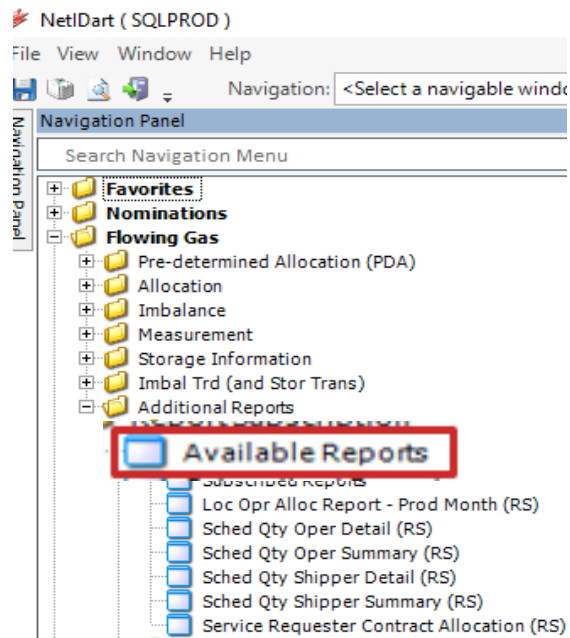
Location : 420797 GasDay

	R/D	Zone	Segment	Nom_Qty
5/13/2024	R	01	534	25000
5/14/2024	R	01	534	25000

Discounted Receipt = 420999
Nominated Location = 420797

TGP Discount Violator Report - How to Subscribe?

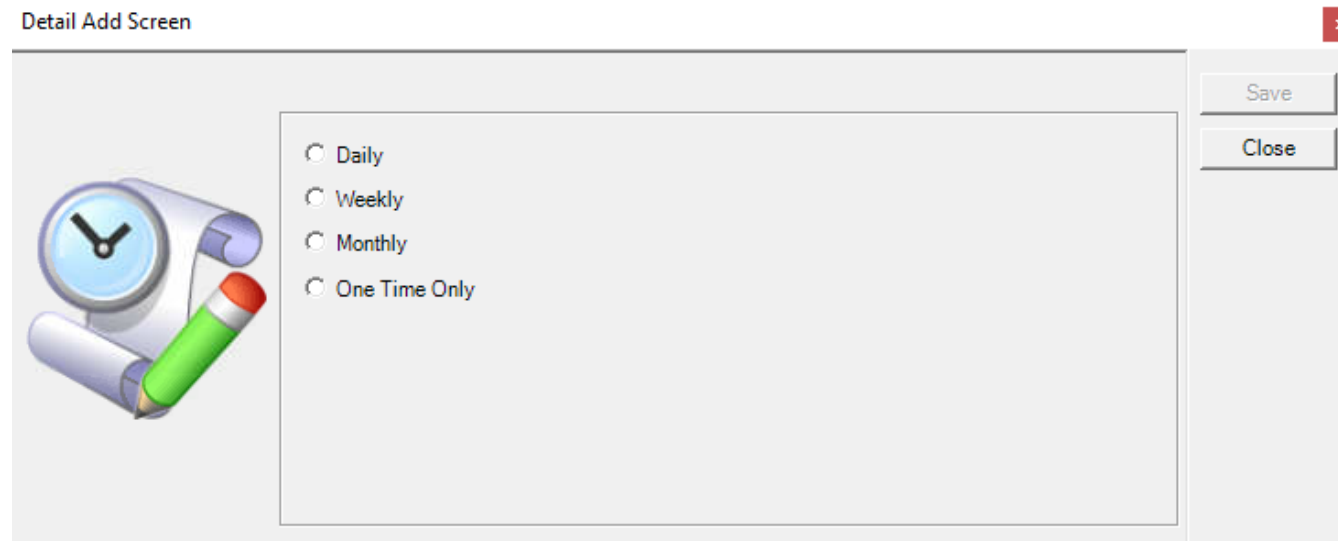
1. Navigate to “Available Reports”



2. Select “TGP Discount Violator Report”

Screen ID	Name	Description
WIVL9000_RS	Loc Opr Alloc Report - Prod Month (RS)	Loc Opr Alloc Report - Prod Month (RS)
WIVL9015_RS	TGP - Supply Aggregation Balancing Detail (RS)	TGP - Supply Aggregation Balancing Detail (RS)
NSC088_RS	TGP Discount Violator Report	TGP Discount Violator Report
NSC087_RS	TGP No Notice Availability Report	TGP No Notice Availability Report
WIVL9010_RS	TGP/SNG - Producer Report - Scheduled & Allocated (RS)	TGP/SNG - Producer Report - Scheduled & Allocated (RS)

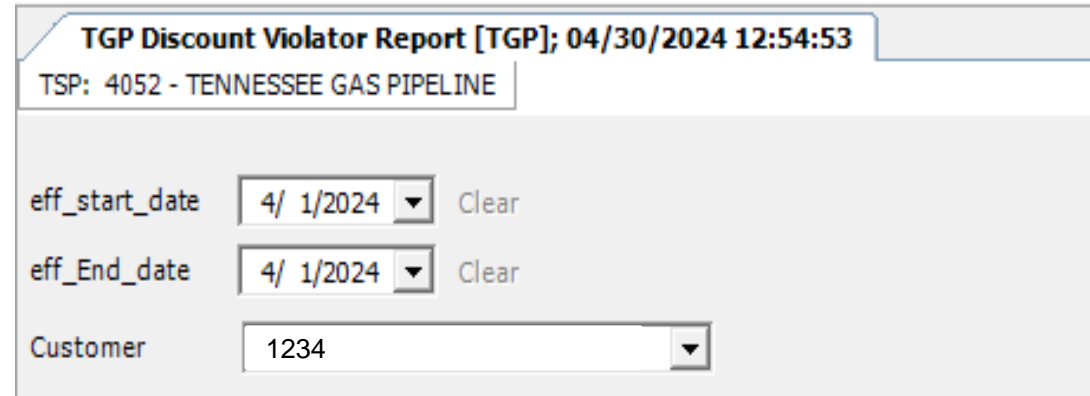
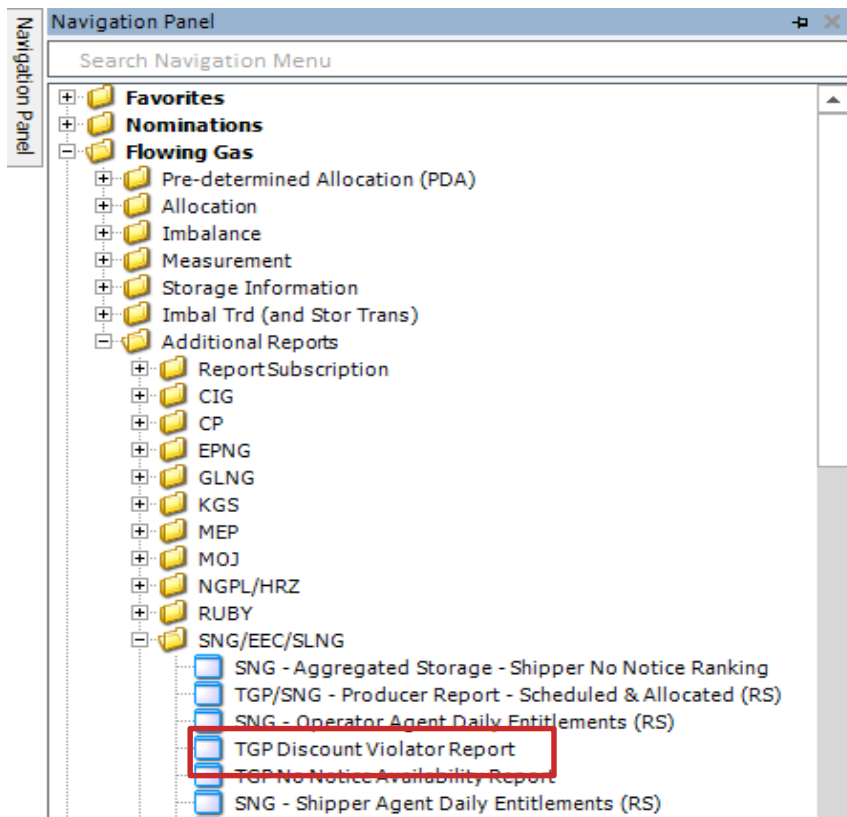
3. Select frequency



TGP Discount Violator Report - How to Run Ad Hoc?

1. Navigate to “TGP Discount Violator Report”

2. Select your ‘Date range’, ‘GID’ and click ‘Retrieve’



Note: Users that are agents can view all GIDs

TGP Discount Violator Report

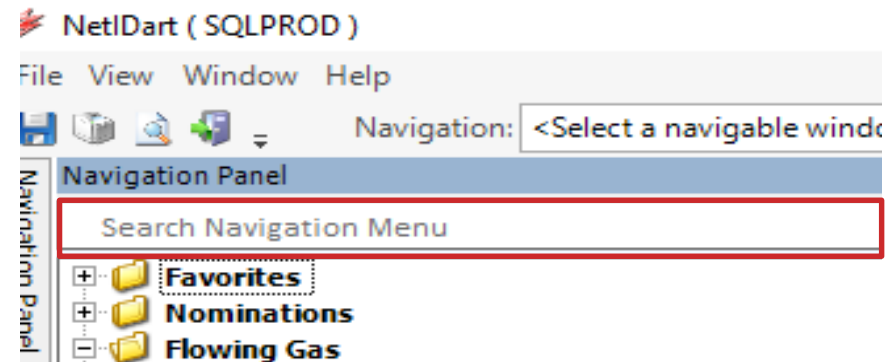
- **New** report designed to summarize current discount violations
- Available for customers via email subscription or ad hoc in Dart
- Displays any violations for the **statement month +/- 1 month**

Non-Discounted Point Report Email

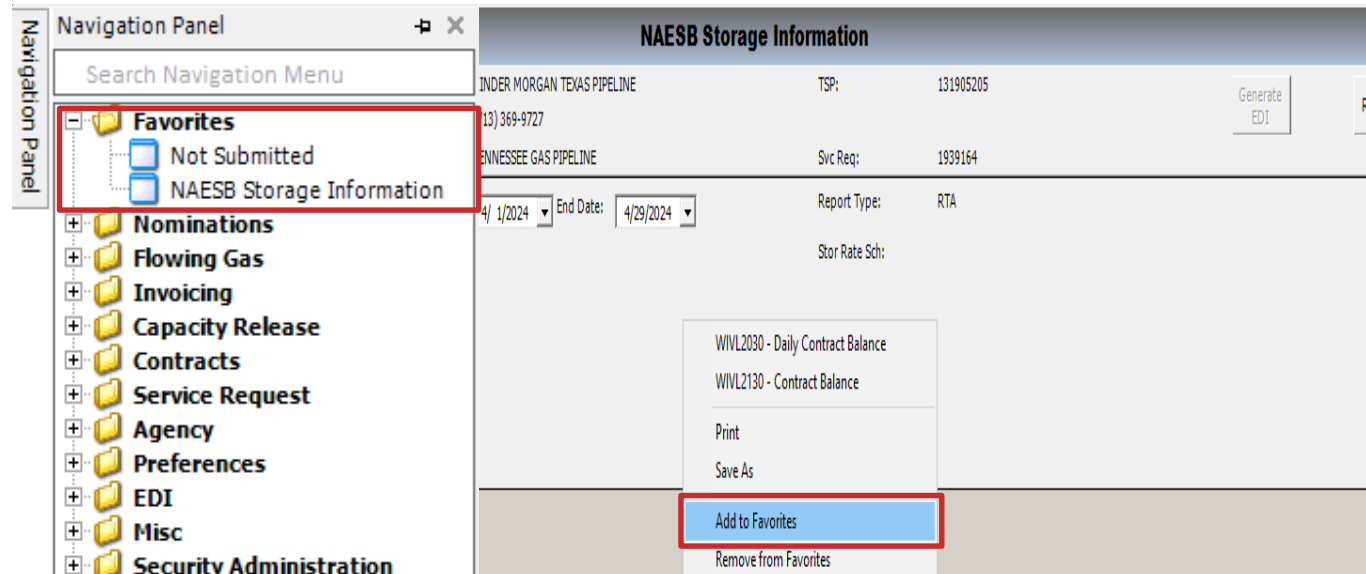
- **Existing** automated email has been enhanced
- Designed to email customers **immediately** when nomination is in violation of their discount has been submitted

DART – Tips and Tricks

Quickly find screens by utilizing the search bar found in the 'Navigation Panel'

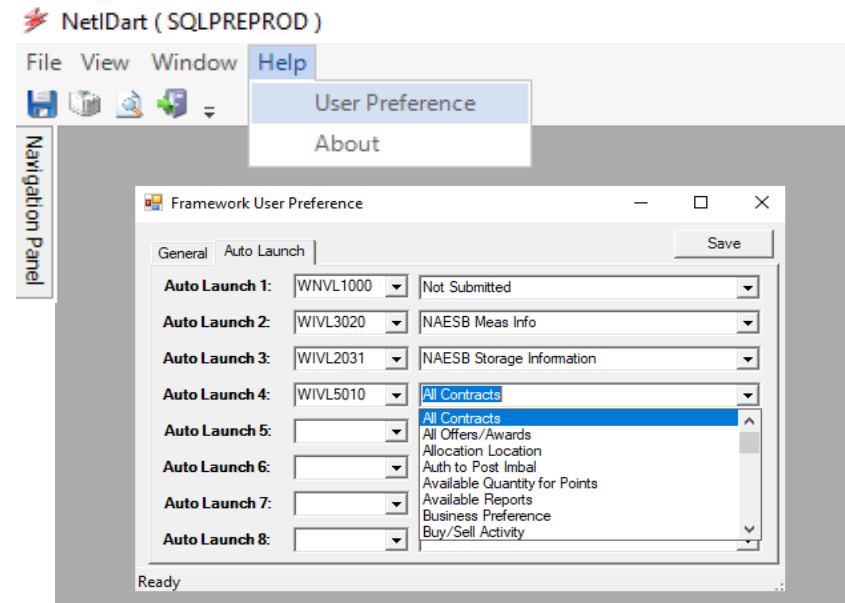


Add screens to your 'Favorites' folder by right clicking and selecting 'Add to Favorites'

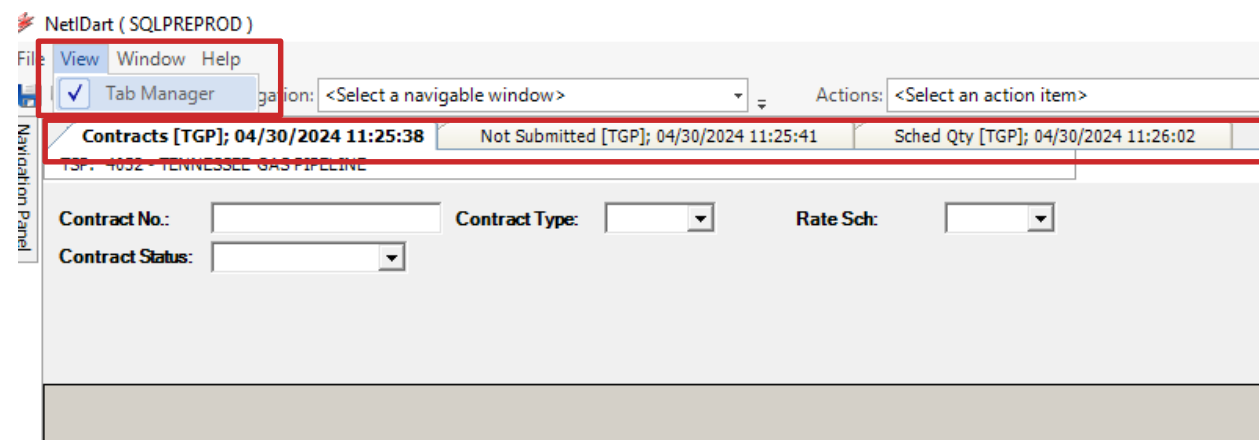


DART – Tips and Tricks

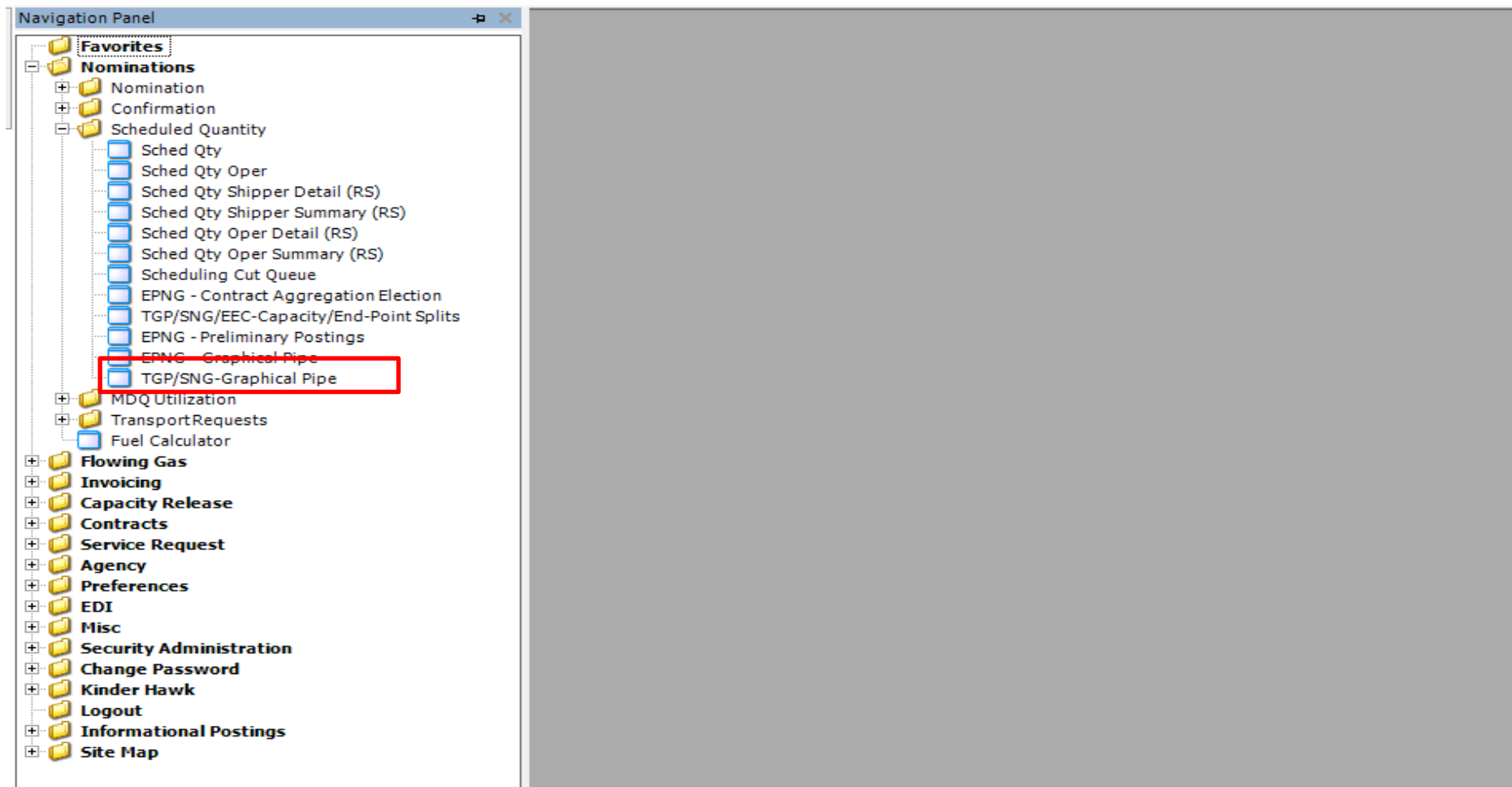
Auto Launch frequently used screens by clicking 'Help' > 'User Preferences'



Turn on your 'Tab Manager' to easily toggle between DART tabs



To access TGP graphical pipe, go to the Navigation Panel and click:
Nominations > Scheduled Quantity > TGP/SNG Graphical Pipe



DART – TGP Graphical Pipe

Select the date (today, tomorrow or yesterday), cycle, view options, and click 'Retrieve'

The screenshot displays the DART TGP Graphical Pipe interface. At the top, there are input fields for Latitude and Longitude, a 'Retrieve' button (highlighted with a red box), and a 'Clear' button. To the right, there are dropdown menus for 'Date' (set to 'TODAY') and 'Cycle' (set to 'TIMELY'), both also highlighted with red boxes. Below these are tabs for 'Map', 'Location', 'Section', and 'Zone'. The main area is a map of the United States showing the Tennessee Gas Pipeline route, with various segments and locations marked. A 'View Options' panel (highlighted with a red box) is located on the right side of the map, listing: Segments, Locations, Pool Locations, Storage, Compressor Station, Interconnects, and Restricted Locations/Segments. Below this panel is a 'PIN Locator' field with 'Locate PIN' and 'Clear All' buttons. At the bottom of the map area, there is a 'Notice' section titled 'Confidential Information and Disclaimer' and a footer with university names and 'Powered by Esri'.

DART – TGP Graphical Pipe

By entering a meter number and clicking 'Locate PIN', you will see a red arrow displayed

Additional pins can be added to the map one pin number at a time

Click 'Clear All' to remove all pins

The screenshot displays the DART – TGP Graphical Pipe interface. At the top, there are input fields for Latitude and Longitude, along with buttons for 'Retrieve', 'Save', and 'Clear'. To the right, there are dropdown menus for 'Date' (set to 'TODAY') and 'Cycle' (set to 'TIMELY'). Below these is a navigation bar with 'Map', 'Location', 'Section', and 'Zone' tabs. The main area is a map of the United States showing the Tennessee Gas Pipeline route, with a red arrow pointing to a specific location near West Virginia. A red box highlights a 'PIN Locator' input field containing the number '400459' and a 'Locate PIN' button. Below the map, there is a 'View Options' panel with checkboxes for 'View all', 'Segments', 'Locations', 'Pool Locations', 'Storage', 'Compressor Station', 'Interconnects', and 'Restricted Locations/Segments'. A 'Notice' section at the bottom right contains confidential information and a disclaimer. The bottom left corner shows the identifier 'WSVL0790'.

DART – TGP Graphical Pipe



Latitude: 33.9773
Longitude: -86.2502

Retrieve Save Clear

Date: TODAY
Cycle: TIMELY

Map Location Section Zone

TENNESSEE GAS PIPELINE
View Options
 View all
 Segments
 Locations
 Pool Locations
 Storage
 Compressor Station
 Interconnects
 Restricted Locations/Segments

Use zoom feature to access all aspects of the interactive map.

PIN Locator: 400459
Locate PIN
Clear All

Notice
Kinder Morgan, Inc
Confidential Information and Disclaimer
This map is intended for general illustrative purposes only. Kinder Morgan does not guarantee the accuracy of this map or information delineated thereon, nor does Kinder Morgan assume responsibility for any reliance thereon. In-Path determinations for scheduling or other purposes will be based on the information provided in the DART System under Misc -> Points in the Path. Recipient agrees not to copy, distribute or digitize this map without express consent from Kinder Morgan or its affected affiliates.

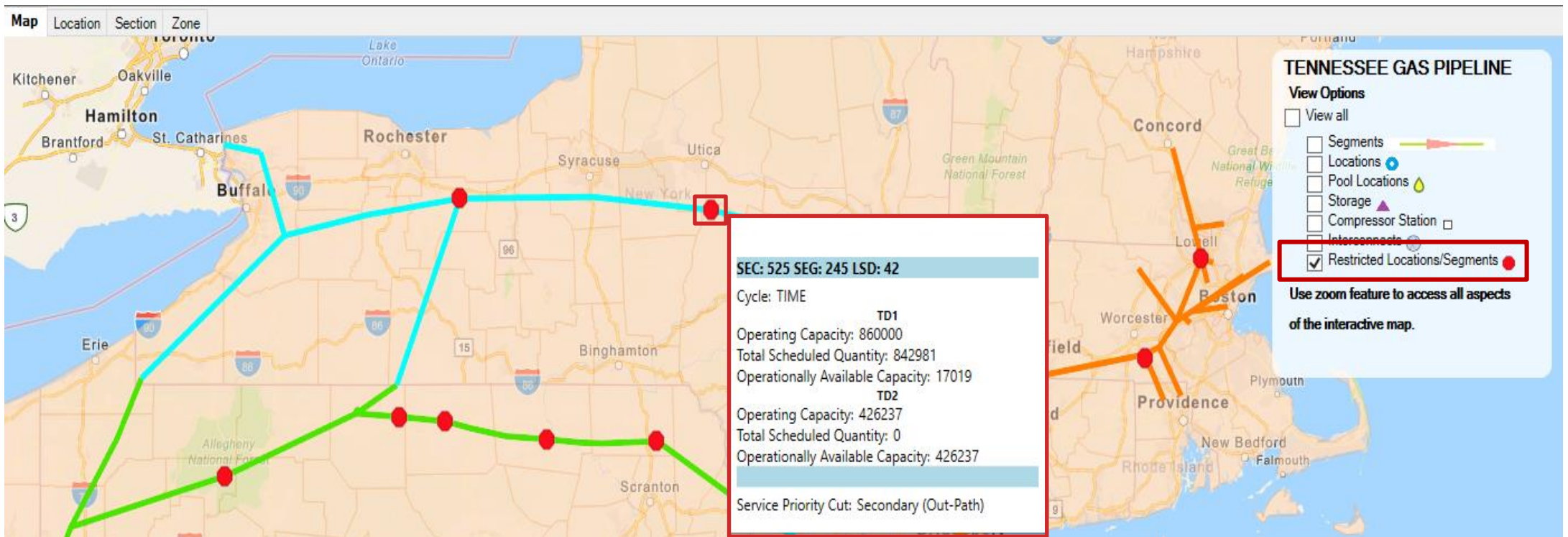
VGIN, Esri, TomTom, Garmin, SafeGraph, FAO, METI/NASA, USGS, EPA, NPS, USFWS
Powered by Esri

Helpful Hint: It may be necessary to zoom in to see located pin

DART – TGP Graphical Pipe

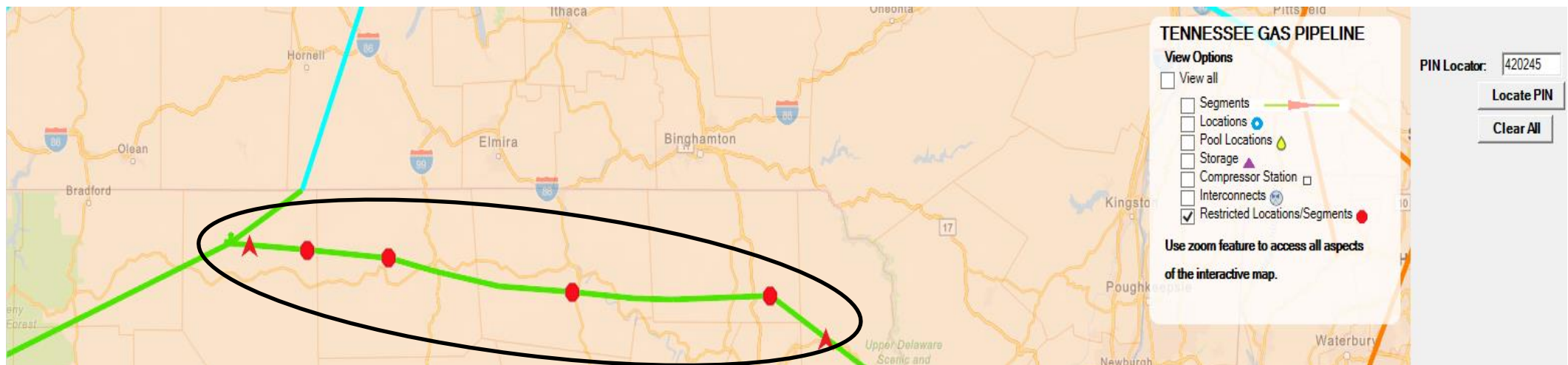
In View Options, select 'Restricted Locations/Segments'

By hovering over a restricted segment (Ex. Seg 245), capacity and restriction information from the OAC will be displayed



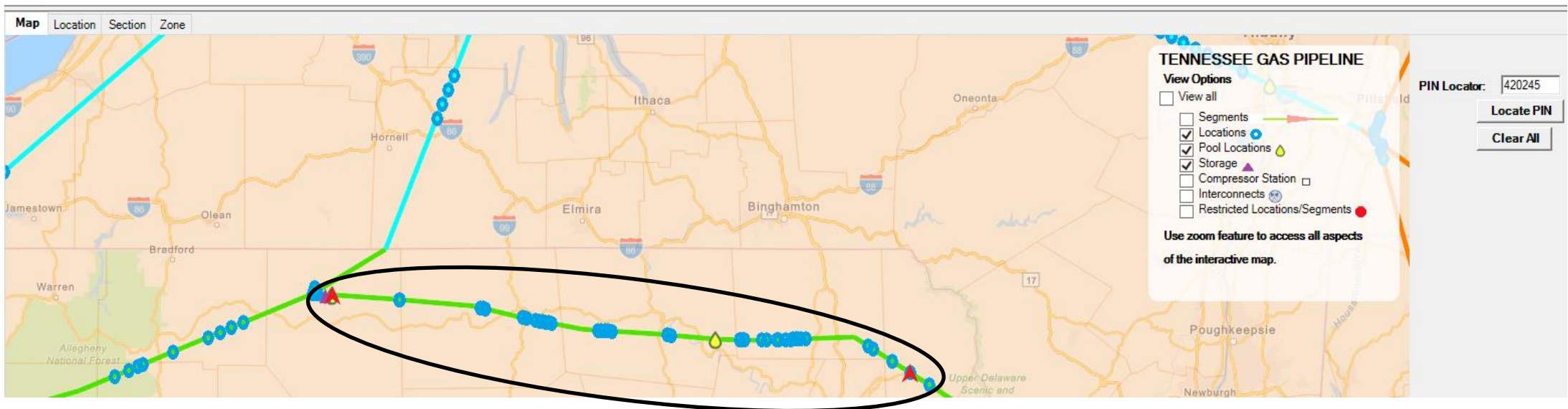
Using Graphical Pipe as a pathing strategy

- Plot interested meters using 'PIN Locator'
In this example we used zone 4 300 pool meter 420891 and Columbia Milford Meter 420245
- Then under View Options, select 'Restricted Locations/Segments'
- The result will show restrictions between the two meters for the date/cycle set in header
In this example you will see red restriction markers for Segment 314, 315, 321 and Location 48061 between 300 pool and Milford



Using Graphical Pipe as a visual tool for points in the path

- Plot interested meters using 'PIN Locator'
In this example we used zone 4 300 pool meter 420891 and Columbia Milford Meter 420245
- Then under View Options, select 'Locations', 'Pool Locations', and 'Storage'
- See all points in pathing order



- With 'Locations' option selected and zoom in feature, all meters on the pipeline are visible and in pathing order
- Hover tool allows pop up box with important information including capacities for restrictions, segments, and meters, to be viewed easily
- Plotting meters and choosing restriction locations simultaneously, allows a visual tool for pathing strategy

CURRENT

RESTRICTIONS

- STA 25 (Segment 125 FH) - through approx 87% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 39,004 Dths
- Pine PRA/TGP Pine Prairie North Rap Delivery Meter (Pin 421043) - through 100% of SOP increases due to operational concerns; 7,725 Dths
- TRNSCO/TGP Heidelberg Mississippi Ja Delivery Meter (Pin 420291) - through 100% of SIPps increases due to operational concerns; 10 Dths
- MLV 548 (Segment 542 BH) - through 100% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 1,330 Dths
- STA 307 (Segment 307 BH) - through 100% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 230,302 Dths
- MLV 314 East (Segment 314 BH) - through 100% of SOP increases due to nominations in excess of operational capacity; 206,038 Dths
- STA 321 (Segment 321 FH) - through approx 67% of SOP increases due to nominations in excess of operational capacity; 104,063 Dths
- MLV 355 (Segment 355 BH) - through 100% of SOP increases due to operational concerns; 8,795 Dths
- Z5hc North (Segment 299 FH) - through 100% of SIPps increases due to scheduled maintenance and nominations in excess of operational capacity; 302,534 Dths
- STA 245 (Segment 245 FH) - through 100% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 350,840 Dths
- STA 249 (Segment 249 FH) - through approx 92% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 186,313 Dths
- Wright Receipt Meter (Pin 412181) - through 100% of SIPss delivery increases due to displacement gas unavailable for backhaul; 15,000 Dths
- MLV 273 (Segment 284 FH) - through 100% of SOP increases due to nominations in excess of operational capacity; 112,112 Dths

PROPOSED

METER RESTRICTIONS

- Pine PRA/TGP Pine Prairie North Rap Delivery Meter (Pin 421043) - through 100% of SOP increases due to operational concerns; 7,725 Dths
- TRNSCO/TGP Heidelberg Mississippi Ja Delivery Meter (Pin 420291) - through 100% of SIPps increases due to operational concerns; 10 Dths
- Wright Receipt Meter (Pin 412181) - through 100% of SIPss delivery increases due to displacement gas unavailable for backhaul; 15,000 Dths

SEGMENT RESTRICTIONS

- STA 25 (Segment 125 FH) - through approx 87% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 39,004 Dths
- MLV 548 (Segment 542 BH) - through 100% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 1,330 Dths
- STA 307 (Segment 307 BH) - through 100% of SOP increases due to scheduled maintenance and nominations in excess of operational capacity; 230,302 Dths
- MLV 314 East (Segment 314 BH) - through 100% of SOP increases due to nominations in excess of operational capacity; 206,038 Dths
- STA 321 (Segment 321 FH) - through approx 67% of SOP increases due to nominations in excess of operational capacity; 104,063 Dths
- MLV 355 (Segment 355 BH) - through 100% of SOP increases due to operational concerns; 8,795 Dths
- Z5hc North (Segment 299 FH) - through 100% of SIPps increases due to scheduled maintenance and nominations in excess of operational capacity; 302,534 Dths

Q&A