



**Bear Creek Storage
Company, L.L.C.**
a Kinder Morgan operated company

December 11, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Bear Creek Storage Company, L.L.C.
Annual Fuel Assessment
Docket No. RP25-

Dear Ms. Reese:

Bear Creek Storage Company, L.L.C. (“Bear Creek”) submits for filing with the Federal Energy Regulatory Commission (“Commission”) its annual fuel assessment filing as required in Section 3.4 of its FERC Gas Tariff (“Tariff”). This section states that Bear Creek shall file by December 31st of each year the annual fuel assessment including workpapers to support the fuel true-up for the 12-month period ending on September 30, 2024.

Summary of Support Schedules in Appendix A

Appendix A provides workpapers for the annual fuel assessment based on the annual period ending on October 31, 2024. These workpapers support the total refund of 459,656 Dth. A brief overview of the schedules in Appendix A is as follows:

- | | |
|-------------|---|
| Schedule 1: | Over/ (under) collection of fuel from October 1, 2023 through September 30, 2024 and the amount refunded to each customer in October 2024 |
| Schedule 2: | Fuel retained from October 1, 2023 through September 30, 2024 |
| Schedule 3: | Fuel used from October 1, 2023 through September 30, 2024 |

Procedural Matters

In accordance with the applicable provisions of Part 154.7 of the Commission’s regulations, Bear Creek submits the following materials in connection with the filing:

1. This transmittal letter and
2. Appendix A, containing supporting workpapers in PDF format.

As required by Section 154.208 of the Commission’s regulations, copies of this filing are being electronically mailed to Bear Creek’s customers and interested state commissions. The

Ms. Debbie-Anne Reese
December 11, 2024
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names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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Respectfully submitted,

Bear Creek Storage Company, L.L.C.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
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Enclosures

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Bear Creek Storage Company, L.L.C.)
)
)

Docket No. RP25-_____

CERTIFICATE OF SERVICE

I hereby certify that I have served by electronic mail the foregoing document upon all Bear Creek’s customers and interested state commissions.

Dated at Birmingham, Alabama this 11th day of December, 2024.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Bear Creek Storage Company, L.L.C.
Post Office Box 2563
Birmingham, AL 35202-2563
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Appendix A
Supporting Workpapers

Bear Creek Storage Company, L.L.C.
Over/Under Collection From October 1, 2023 through September 30, 2024

Line No.	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Annual Total	Amt Refunded In Oct 2024
Retained Fuel (dth) 3/														
1	20,894	37,323	38,261	56,336	30,465	48,651	39,761	37,490	32,901	24,061	15,511	28,933	410,587	
2	72,194	59,661	53,177	92,544	73,602	72,875	37,544	41,136	45,874	43,927	46,317	51,022	689,873	
3	93,088	96,984	91,438	148,880	104,067	121,526	77,305	78,626	78,775	67,988	61,828	79,955	1,100,460	
Fuel Used (dth) 3/														
4	14,509	24,514	21,004	15,050	19,652	44,172	18,290	22,088	8,986	15,940	9,822	9,294	223,321	
5	61,364	39,171	26,417	20,379	52,139	66,261	22,110	28,187	18,635	34,328	25,413	23,079	417,483	
6	75,873	63,685	47,421	35,429	71,791	110,433	40,400	50,275	27,621	50,268	35,235	32,373	640,804	
Net Over (Under) Collection (dth)														
8	6,385	12,809	17,257	41,286	10,813	4,479	21,471	15,402	23,915	8,121	5,689	19,639	187,266	
9	10,830	20,490	26,760	72,165	21,463	6,614	15,434	12,949	27,239	9,599	20,904	27,943	272,390	
10	17,215	33,299	44,017	113,451	32,276	11,093	36,905	28,351	51,154	17,720	26,593	47,582	459,656	
11	Amount Refunded to Southern Natural Gas Co. 3/													(187,266)
12	Amount Refunded to Tennessee Gas Pipeline Co. 3/													(272,390)
13	Total Amount Refunded													(459,656)

1/ See Schedule 2 for support

2/ See Schedule 3 for support

3/ Bear Creek only has two customers: Southern Natural Gas Co. (SNG) and Tennessee Gas Pipeline Co. (TGP).

Bear Creek Storage Company, L.L.C.
Fuel Retained October 1, 2023 through September 30, 2024

<u>Line No.</u>		<u>Oct</u> <u>2023</u>	<u>Nov</u> <u>2023</u>	<u>Dec</u> <u>2023</u>	<u>Jan</u> <u>2024</u>	<u>Feb</u> <u>2024</u>	<u>Mar</u> <u>2024</u>	<u>Apr</u> <u>2024</u>	<u>May</u> <u>2024</u>	<u>Jun</u> <u>2024</u>	<u>Jul</u> <u>2024</u>	<u>Aug</u> <u>2024</u>	<u>Sep</u> <u>2024</u>	<u>Annual</u> <u>Total</u>
	SNG:													
1	Injection Volumes (dth)	920,301	1,681,194	1,238,663	656,775	1,378,804	3,047,180	2,647,155	2,302,977	2,040,953	1,282,427	643,876	1,777,831	19,618,136
2	Injection Fuel Retention Rate	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
3	Total Injection Fuel Retained	13,805	25,218	18,580	9,852	20,682	45,708	39,707	34,545	30,614	19,236	9,658	26,667	294,272
4	Withdrawal Volumes (dth)	708,983	1,210,540	1,968,113	4,648,415	978,279	294,315	5,412	294,556	228,639	482,481	585,247	226,542	11,631,522
5	Withdrawal Fuel Retention Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
6	Total Withdrawal Fuel Retained	7,090	12,105	19,681	46,484	9,783	2,943	54	2,946	2,286	4,825	5,852	2,265	116,315
7	Total SNG Fuel Retained (dth)	20,894	37,323	38,261	56,336	30,465	48,651	39,761	37,490	32,901	24,061	15,511	28,933	410,587
	TGP:													
8	Injection Volumes (dth)	4,409,920	2,268,369	2,398,050	62,609	4,331,877	4,801,450	982,052	1,794,549	706,503	2,019,184	937,184	1,299,880	26,011,627
9	Injection Fuel Retention Rate	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
10	Total Injection Fuel Retained	66,149	34,026	35,971	939	64,978	72,022	14,731	26,918	10,598	30,288	14,058	19,498	390,174
11	Withdrawal Volumes (dth)	604,439	2,563,497	1,720,664	9,160,530	862,387	85,326	2,281,273	1,421,771	3,527,695	1,363,930	3,225,929	3,152,393	29,969,834
12	Withdrawal Fuel Retention Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
13	Total Withdrawal Fuel Retained	6,044	25,635	17,207	91,605	8,624	853	22,813	14,218	35,277	13,639	32,259	31,524	299,698
14	Total TGP Fuel Retained (dth)	72,193	59,661	53,177	92,544	73,602	72,875	37,544	41,136	45,874	43,927	46,317	51,022	689,873
	TOTAL (SNG & TGP):													
15	Injection Volumes (dth)	5,330,221	3,949,563	3,636,713	719,384	5,710,681	7,848,630	3,629,207	4,097,526	2,747,456	3,301,611	1,581,060	3,077,711	45,629,763
16	Injection Fuel Retention Rate	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
17	Total Injection Fuel Retained	79,953	59,243	54,551	10,791	85,660	117,729	54,438	61,463	41,212	49,524	23,716	46,166	684,446
18	Withdrawal Volumes (dth)	1,313,422	3,774,037	3,688,777	13,808,945	1,840,666	379,641	2,286,685	1,716,327	3,756,334	1,846,411	3,811,176	3,378,935	41,601,356
19	Withdrawal Fuel Retention Rate	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010
20	Total Withdrawal Fuel Retained	13,134	37,740	36,888	138,089	18,407	3,796	22,867	17,163	37,563	18,464	38,112	33,789	416,014
21	Total SNG & TGP Fuel Retained (dth)	93,088	96,984	91,438	148,880	104,067	121,526	77,305	78,626	78,775	67,988	61,828	79,955	1,100,460

Bear Creek Storage Company, L.L.C.
Fuel Used October 1, 2023 through September 30, 2024 1/

<u>Line No.</u>		<u>Oct</u> <u>2023</u> (dth)	<u>Nov</u> <u>2023</u> (dth)	<u>Dec</u> <u>2023</u> (dth)	<u>Jan</u> <u>2024</u> (dth)	<u>Feb</u> <u>2024</u> (dth)	<u>Mar</u> <u>2024</u> (dth)	<u>Apr</u> <u>2024</u> (dth)	<u>May</u> <u>2024</u> (dth)	<u>Jun</u> <u>2024</u> (dth)	<u>Jul</u> <u>2024</u> (dth)	<u>Aug</u> <u>2024</u> (dth)	<u>Sep</u> <u>2024</u> (dth)	<u>Annual</u> <u>Total</u> (dth)
	SNG:													
1	Compressor Fuel	12,552	23,235	19,289	13,975	18,051	41,969	16,397	20,447	7,694	14,598	8,448	8,023	204,678
2	Other Company Use <u>2/</u>	<u>1,957</u>	<u>1,279</u>	<u>1,715</u>	<u>1,075</u>	<u>1,601</u>	<u>2,203</u>	<u>1,893</u>	<u>1,641</u>	<u>1,292</u>	<u>1,342</u>	<u>1,374</u>	<u>1,271</u>	<u>18,643</u>
3	SNG Total	14,509	24,514	21,004	15,050	19,652	44,172	18,290	22,088	8,986	15,940	9,822	9,294	223,321
	TGP:													
4	Compressor Fuel	59,408	37,891	24,702	19,304	50,537	64,059	20,216	26,547	17,343	32,987	24,039	21,809	398,842
5	Other Company Use <u>2/</u>	<u>1,956</u>	<u>1,280</u>	<u>1,715</u>	<u>1,075</u>	<u>1,602</u>	<u>2,202</u>	<u>1,894</u>	<u>1,640</u>	<u>1,292</u>	<u>1,341</u>	<u>1,374</u>	<u>1,270</u>	<u>18,641</u>
6	TGP Total	61,364	39,171	26,417	20,379	52,139	66,261	22,110	28,187	18,635	34,328	25,413	23,079	417,483
	Total (SNG & TGP):													
7	Compressor Fuel	71,960	61,126	43,991	33,279	68,588	106,028	36,613	46,994	25,037	47,585	32,487	29,832	603,520
8	Other Company Use <u>2/</u>	<u>3,913</u>	<u>2,559</u>	<u>3,430</u>	<u>2,150</u>	<u>3,203</u>	<u>4,405</u>	<u>3,787</u>	<u>3,281</u>	<u>2,584</u>	<u>2,683</u>	<u>2,748</u>	<u>2,541</u>	<u>37,284</u>
9	SNG & TGP Total	75,873	63,685	47,421	35,429	71,791	110,433	40,400	50,275	27,621	50,268	35,235	32,373	640,804

1/ Does not include any gas losses which are extraordinary losses. Compressor fuel allocated to SNG and TGP pro-rata based on injections/withdrawals. Other company use fuel allocated equally between SNG and TGP.

2/ Includes gas losses from pipeline blowdowns and gas losses from O&M maintenance activities.