



Tennessee Gas Pipeline
Company, L.L.C.
a Kinder Morgan company

January 30, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) is hereby filing with the Federal Energy Regulatory Commission (“Commission”), its quarterly Operational Flow Orders (“OFO”) report detailing the causes and actions warranting the issuance of OFO’s on its pipeline system during the fourth quarter of 2025 (October 1, 2025 to December 31, 2025).

In accordance with the Commission’s filing requirements, Tennessee is submitting this filing with the Commission’s Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission’s regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
October, November, & December 2025

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	10/3/2025 7:01	10/4/2025	395998	10/6/2025 9:25	10/6/2025	396071	CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 10-4-2025 Due to forecasted milder weather with associated lesser demand moving into these areas, effective for the Gas Day of Saturday, October 4, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(2)	10/7/2025 6:46	10/8/2025	396097	10/13/2025 6:58	10/13/2025	396241	CRITICAL DAY 1	500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE ONLY EFFECTIVE 10-8-2025 Due to ongoing scheduled maintenance on the 500 Line, effective for the Gas Day of Wednesday, October 8, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860) for over-takes from the system or under-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators on the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860) are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators on the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860) are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(3)	10/7/2025 6:49	10/8/2025	396098	10/13/2025 7:00	10/13/2025	396242	CRITICAL DAY 1	all areas East of STA 321 and West of MLV 336 (Segment 321 and Segment 324) on the 300 Line only	OFO DAILY CRITICAL DAY 1 DS OF STA 321 TO MLV 336 EFFECTIVE 10-8-2025 Due to scheduled maintenance, effective for the Gas Day of Wednesday, October 8, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 321 and West of MLV 336 (Segment 321 and Segment 324) on the 300 Line only for over-takes from the system or under-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced area are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OEO	Area of the System	Operational Concern	Action Required
(4)	10/9/2025 7:07	10/10/2025	396153	10/10/2025 6:57	10/10/2025	396177	CRITICAL DAY 1	All of Zone 0 All of Zone 1 (Excluding the 500 Line Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 1 (Excluding the 500 Line Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 2 All of Zone 3 All of Zone 4 (Excluding Segment 321)	OFO DAILY CRITICAL DAY 1 EFFECTIVE 10-10-2025 Due to forecasted milder weather with associated lesser demand moving into these areas, effective for the Gas Day of Friday, October 10, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for undertakes from the system or over-deliveries into the system for the areas listed below: All of Zone 0 All of Zone 1 (Excluding the 500 Line Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 2 All of Zone 3 All of Zone 4 (Excluding Segment 321) This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OEO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OEOs or Hourly OEOs. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. PLEASE NOTE THERE ARE CURRENTLY OTHER OEOs IN EFFECT ON THE SYSTEM. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls
(5)	10/10/2025 6:57	10/11/2025	396177	10/10/2025 8:09	10/11/2025	396178	CRITICAL DAY 1	All of Zone 0 All of Zone 1 (Excluding the 500 Line Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 1 (Excluding the 500 Line Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 2 All of Zone 3 All of Zone 4 (Excluding Segment 321) All of Zone 5 on the 200 Line Only All of Zone 6 on the 200 Line Only	OFO DAILY CRITICAL DAY 1 EXPANDED TO INCLUDE ZONE 5 AND ZONE 6 ON THE 200 LINE EFFECTIVE 10-11-2025 Due to forecasted milder weather with associated lesser demand moving into these areas, effective for the Gas Day of Saturday, October 11, 2025, and until further notice, Tennessee is EXPANDING the OFO Daily Critical Day 1 for undertakes from the system or over-deliveries into the system to also include all of Zone 5 and 6 on the 200 Line. Effective for the Gas Day of Saturday, October 11, 2025 and until further notice, the OFO Daily Critical Day 1 will cover all the areas listed below: All of Zone 0 All of Zone 1 (Excluding the 500 Line Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 2 All of Zone 3 All of Zone 4 (Excluding Segment 321) All of Zone 5 on the 200 Line Only All of Zone 6 on the 200 Line Only This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OEO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OEOs or Hourly OEOs. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. PLEASE NOTE THERE ARE CURRENTLY OTHER OEOs IN EFFECT ON THE SYSTEM. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls
(6)	10/10/2025 8:09	10/11/2025	396178	10/15/2025 8:57	10/16/2025	396290	CRITICAL DAY 1	All of Zone 0 All of Zone 1 (Excluding the 500 Line Segments 524, 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 1 (Excluding the 500 Line Segments 524, 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 2 All of Zone 3 All of Zone 4 (Excluding Segment 321) All of Zone 5 on the 200 Line Only All of Zone 6 on the 200 Line Only	OFO DAILY CRITICAL DAY 1 EXPANDED TO INCLUDE ZONE 5 AND ZONE 6 ON THE 200 LINE EFFECTIVE 10-11-2025 REVISED Due to forecasted milder weather with associated lesser demand moving into these areas, effective for the Gas Day of Saturday, October 11, 2025, and until further notice, Tennessee is EXPANDING the OFO Daily Critical Day 1 for undertakes from the system or over-deliveries into the system to also include all of Zone 5 and 6 on the 200 Line. Effective for the Gas Day of Saturday, October 11, 2025 and until further notice, the OFO Daily Critical Day 1 will cover all the areas listed below: All of Zone 0 All of Zone 1 (Excluding the 500 Line Segments 524, 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 2 All of Zone 3 All of Zone 4 (Excluding Segment 321) All of Zone 5 on the 200 Line Only All of Zone 6 on the 200 Line Only This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OEO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OEOs or Hourly OEOs. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. PLEASE NOTE THERE ARE CURRENTLY OTHER OEOs IN EFFECT ON THE SYSTEM. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls

Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(7)	10/15/2025 8:57	10/16/2025	396290	10/17/2025 6:50	10/18/2025	396338	CRITICAL DAY 1	ZONE 4 (EXCLUDING SEGMENT 321) ZONE 5 ON THE 200 LINE ONLY ZONE 6 ON THE 200 LINE ONLY	OFO DAILY CRITICAL DAY 1 LIFTED FOR ZONES 0, L, 1, 2 AND 3 EFFECTIVE 10-16-2025 Effective for the Gas Day of Thursday, October 16, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for Zones 0, L, 1, 2 and 3 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). However, it is imperative that customers continue to match physical flows with scheduled volumes in order to avoid the issuance of any additional actions across the system. PLEASE NOTE THE DAILY OFO CRITICAL DAY 1 FOR OVER-DELIVERIES INTO THE SYSTEM OR UNDER-TAKES OUT OF THE SYSTEM REMAINS IN PLACE FOR THE FOLLOWING AREAS UNTIL FURTHER NOTICE: ZONE 4 (EXCLUDING SEGMENT 321) ZONE 5 ON THE 200 LINE ONLY ZONE 6 ON THE 200 LINE ONLY	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. PLEASE NOTE THERE ARE CURRENTLY OTHER OFOS IN EFFECT ON THE SYSTEM. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPgasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls
(8)	10/17/2025 6:50	10/18/2025	396338	10/27/2025 6:54	10/28/2025	396583	CRITICAL DAY 1	SYSTEMWIDE (Excluding all Areas South of STA 1 and also Excluding the 500 Line Segments 524, 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 EXPANDED TO SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE) EFFECTIVE 10-18-2025 Due to forecasted milder weather with associated lesser demand moving across most of the system, effective from the Gas Day of Thursday, October 17, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to a SYSTEMWIDE (Excluding all Areas South of STA 1 and also Excluding the 500 Line Segments 524, 527, 529, 530, 534, 539, 542, 548, 860) for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPgasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls
(9)	10/21/2025 9:35	10/23/2025	396428	10/31/2025 10:23	11/1/2025	396688	CRITICAL DAY 1	500 Line only (Segments 527, 529, 530, 534, 539)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE ONLY EFFECTIVE 10-23-2025 Due to forecasted hotter weather with associated greater demand moving across the 500 line along with upcoming scheduled maintenance, effective for the Gas Day of Thursday, October 23, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the 500 Line only (Segments 527, 529, 530, 534, 539) for over-takes from the system or under-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators on the 500 Line only (Segments 527, 529, 530, 534, 539) are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators on the 500 Line only (Segments 527, 529, 530, 534, 539) are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. PLEASE NOTE THERE ARE OTHER OFOS STILL IN EFFECT ON THE SYSTEM. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPgasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls

Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(10)	11/25/2025 6:57	11/28/2025	397271	12/1/2025 6:56	12/01/2025	397411	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 11-28-2025 Due to forecasted colder weather with associated greater demand moving into these areas, effective for the Gas Day of Friday, November 28, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPgasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls
(11)	11/29/2025 3:08	11/29/2025	397369	11/30/2025 9:00	11/30/2025	397369	IMBALANCE WARNING	DELIVERY METER (420942)	IMBALANCE WARNING FOR BAMAGAS DELIVERY METER (420942) EFFECTIVE SATURDAY, NOVEMBER 29, 2025	In an effort to manage physical imbalances, Tennessee Gas Pipeline, LLC ("Tennessee") requires the Bamagas Delivery Meter (420942) keep actual daily takes out of the system equal to or less than scheduled quantities. Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-compliance of an OFO can range from \$2.198 per dth to \$15.00 plus the highest regional spot price per dth. Please contact your Scheduler if you have any questions.
(12)	12/1/2025 6:56	12/2/2025	397411	12/3/2025 6:40	12/4/2025	397463	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	OFO DAILY CRITICAL DAY 1 FOR DS OF STA 245 AND 336 EXPANDED EFFECTIVE 12-2-2025 Due to forecasted colder weather with associated greater demand moving across various parts of the system along with ongoing scheduled maintenance, effective for the Gas Day of Tuesday, December 2, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-delivers into the system: 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPgasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls
(13)	12/2/2025 10:16	12/2/2025	397437	12/3/2025 9:00	12/03/2025	397437	EXCESSIVE HOURLY TAKES WARNING	ALL AREAS EAST OF STA 249 ON THE 200 LINE	EXCESSIVE HOURLY TAKES WARNING FOR ALL AREAS EAST OF STA 249 ON THE 200 LINE EFFECTIVE 12-2-2025 Effective immediately for the Gas Day of Tuesday, December 2, 2025, and until further notice, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes for all areas East of STA 249 on the 200 Line.	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Hourly Operational Flow Orders or flow control to maintain operational integrity. THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGPgasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OEO	Area of the System	Operational Concern	Action Required
(14)	12/3/2025 6:40	12/4/2025	397463	12/8/2025 6:50	12/10/2025	397616	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 FOR DS OF STA 245 AND 321 EXPANDED EFFECTIVE 12-4-2025 Due to forecasted colder weather with associated greater demand moving across more areas of the system along with ongoing scheduled maintenance, effective for the Gas Day of Thursday, December 4, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-deliveries into the system: 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All of Zone 4 All of Zone 5 All of Zone 6	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OEO(s) or Hourly OEO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls
										Please contact your Scheduler if you have any questions.
(15)	12/10/2025 6:44	12/11/2025	397645	12/11/2025 6:56	12/12/2025	397669	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 12-11-2025 Due to forecasted colder weather with associated greater demand moving into these areas, effective for the Gas Day of Thursday, December 11, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for over-takes from the system or under-deliveries into the system for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OEOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OEO(s) or Hourly OEO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls
										Please contact your Scheduler if you have any questions.
(16)	12/11/2025 6:56	12/12/2025	397669	12/12/2025 6:50	12/13/2025	397692	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	OFO DAILY CRITICAL DAY 1 FOR DS OF STA 245 AND 336 EXPANDED EFFECTIVE 12-12-2025 Due to forecasted colder weather with associated greater demand moving across various parts of the system along with ongoing scheduled maintenance, effective for the Gas Day of Friday, December 12, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-deliveries into the system: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.
										This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OEO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OEO(s) or Hourly OEO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(17)	12/12/2025 6:50	12/13/2025	397692	12/12/2025 7:08	12/14/2025	397694	CRITICAL DAY 1	All areas East of STA 219 on the 200 Line All areas East of STA 219 on the 300 Line All of the HC Line All of the Niagara Spur Line	OFO DAILY CRITICAL DAY 1 FOR DS OF STA 245 AND 321 EXPANDED EFFECTIVE 12-13-2025 Due to forecasted colder weather with associated greater demand moving across various parts of the system along with ongoing scheduled maintenance, effective for the Gas Day of Saturday, December 13, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-deliveries into the system: All areas East of STA 219 on the 200 Line All areas East of STA 219 on the 300 Line All of the HC Line All of the Niagara Spur Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalU/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(18)	12/12/2025 7:08	12/14/2025	397694	12/16/2025 6:50	12/17/2025	397788	CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6 TGP 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 219 EXPANDED EFFECTIVE 12-14-2025 Due to forecasted colder weather with associated greater demand moving across various parts of the system along with ongoing scheduled maintenance, effective for the Gas Day of Sunday, December 14, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-deliveries into the system: All of Zone 4 All of Zone 5 All of Zone 6 TGP 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalU/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(19)	12/16/2025 6:50	12/17/2025	397788	12/17/2025 6:43	12/18/2025	397813	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line TGP 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 REDUCED TO ALL AREAS EAST OF 245 AND 321 EFFECTIVE 12-17-2025 Due to forecasted milder weather with associated lesser demand moving across parts of the system, effective for the Gas Day of Wednesday, December 17, 2025, and until further notice, Tennessee is REDUCING the current OFO Daily Critical Day 1 for over-takes from the system or under-deliveries into the system to ONLY COVER THE AREAS LISTED BELOW: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line TGP 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) This OFO will continue to be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalU/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(20)	12/17/2025 6:43	12/18/2025	397813	12/19/2025 6:50	12/20/2025	397858	CRITICAL DAY 1	TGP 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 DOWNGRADED TO 500 LINE ONLY EFFECTIVE 12-18-2025 Due to forecasted milder weather with associated lesser demand moving across more parts of the system, effective for the Gas Day of Thursday, December 18, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for over-takes from the system or under-delivers into the system to ONLY COVER THE AREAS LISTED BELOW: TGP 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) This OFO will continue to be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-delivers by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(21)	12/19/2025 6:50	12/20/2025	397858	12/22/2025 7:10	12/23/2025	397926	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 EXPANDED TO INCLUDE ALL AREAS EAST OF STA 245 AND STA 321 EFFECTIVE 12-20-2025 Due to forecasted colder weather with associated greater demand moving across various parts of the system along with changing scheduled minimums, effective for the Gas Day of Saturday, December 20, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-delivers into the system: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-delivers by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(22)	12/22/2025 7:10	12/23/2025	397926	12/24/2025 6:36	12/28/2025	397965	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	OFO DAILY CRITICAL DAY 1 DOWNGRADED TO ONLY AREAS EAST OF STA 245 AND 321 ONLY EFFECTIVE 12-23-2025 Due to forecasted milder weather with associated lesser demand moving across the southern parts of the system, effective for the Gas Day of Tuesday, December 23, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for over-takes from the system or under-delivers into the system to ONLY COVER THE AREAS LISTED BELOW: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line This OFO will continue to be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-delivers by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGP Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OEO	Area of the System	Operational Concern	Action Required
(23)	12/24/2025 6:36	12/28/2025	397965	12/24/2025 6:44	12/29/2025	397967	CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6	OEO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 245 AND STA 321 EXPANDED TO INCLUDE ALL OF ZONES 4, 5 AND 6 EFFECTIVE 12-28-2025 Due to forecasted colder weather with associated greater demand moving across most of the Northeast system along with ongoing scheduled maintenance, effective for the Gas Day of Sunday, December 28, 2025, and until further notice, Tennessee is EXPANDING the current OEO Daily Critical Day 1 to INCLUDE ALL OF THE FOLLOWING AREAS for over-takes from the system or under-deliveries into the system: All of Zone 4 All of Zone 5 All of Zone 6 This OEO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OEO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth's, whichever is greater. In the event this OEO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OEO Balancing Alert, Meter Specific OEO(s) or Hourly OEO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OEOs if after the measurement close the actual system conditions were opposite to the conditions for which this OEO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls

Please contact your Scheduler if you have any questions.