Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

October 29, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the third quarter of 2026 (July 1, 2026 to September 30, 2026).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-3471.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: */s/Donny Nguyen*
Donny Nguyen
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
July, August, and September 2026

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	6/30/2026 6:51:51 AM	7/1/2026	402429	7/1/2026 1:00:15 PM	7/1/2026	402466	OFO DAILY CRITICAL DAY 1	Zone L - Excluding the 800 Line Excluding Muskrat and 500 Line Segments (Excluding Muskrat Segments 509, 515, 516, 523, 524, 526) All 500 Line Areas Included (Includes Segments 527, 529, 530) Zone 1 - Excluding All 100 Line Excluding All 800 Line All 500 Line Areas Included (Includes Segments 534, 539, 542, 548, 860) Zone 5 - Areas East of STA 245 on the 200 Line only Zone 6 - The 200 Line only	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 7-1-2026 Due to forecasted hotter weather with associated greater power demand along with ongoing scheduled maintenance in the area, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, July 1, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING its OFO Daily Critical Day ("CD") 1 to also include all areas East of STA 245 on the 200 Line only pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not underdeliver · Deliveries do not overtake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(2)	7/1/2026 1:00:15 PM	7/1/2026	402466	7/2/2026 6:46	7/5/2026	402489	OFO DAILY CRITICAL DAY 1	Zone L - Excluding the 800 Line Excluding Muskrat and 500 Line Segments (Excluding Muskrat Segments 509, 515, 516, 523, 524, 526) All 500 Line Areas Included (Includes Segments 527, 529, 530) Zone 1 - Excluding All 100 Line Excluding All 800 Line 500 Line Areas Included (Includes Segments 534, 539 Only) Zone 5 - Areas East of STA 245 on the 200 Line only Zone 6 - The 200 Line only	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 7-1-2026 Effective immediately for the Gas Day ("GD") of Wednesday, July 1, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING its OFO Daily Critical Day ("CD") 1 by lifting the OFO for Segments 542, 548 and 860 on the 500 Line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not underdeliver · Deliveries do not overtake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(3)	7/10/2026 7:29	7/11/2026	402690	7/10/2026 7:29	7/13/2026	402690	OFO DAILY CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 7-11-2026 AND LIFTED 7-13-2026 Due to forecasted milder weather with associated lesser demand moving across various areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, July 11, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for ALL AREAS effective for the Gas Day of Monday, July 13, 2026 and until further notice. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not overdeliver · Deliveries do not undertake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(4)	7/13/2026 6:53:39 AM	7/14/2026	402753	7/17/2026 6:54:22 AM	7/18/2026	402861	OFO DAILY CRITICAL DAY 1	Zone 5 - All areas East of STA 245 only Zone 6 - All areas on the 200 Line only	OFO DAILY CRITICAL DAY 1 EFFECTIVE 7-14-2026 Due to forecasted hotter weather with associated greater demand moving into the Northeast areas of its system along with ongoing scheduled maintenance, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, July 14, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not underdeliver · Deliveries do not overtake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.

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(5)	7/17/2026 6:54	7/18/2026	402861	7/20/2026 6:48	7/20/2026	402920	OFO DAILY CRITICAL DAY 1	Zone 0 - 100 Line only (Includes segments 101, 109, 117, 125, 132 only)	OFO DAILY CRITICAL DAY 1 EFFECTIVE 7-18-2026 In order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, July 18, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 1 for all areas East of STA 245 and IMPLEMENTING an OFO Daily Critical Day 1 for overtakes and under deliveries on the 500 Line as well as IMPLEMENTING an OFO Daily Critical Day 1 for undertakes and over deliveries from STA 1 to STA 40 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not overdeliver · Deliveries do not undertake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(6)	8/5/2026 7:27:45 AM	8/6/2026	403291	8/11/2026 6:49	8/12/2026	403421	OFO DAILY CRITICAL DAY 1	Zone 5 - All areas East of STA 245 only Zone 6 - All areas on the 200 Line only	OFO DAILY CRITICAL DAY 1 EFFECTIVE 8-6-2026 REVISED Due to forecasted hotter weather with associated greater demand moving into the Northeast areas of its system along with ongoing scheduled maintenance, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Thursday, August 6, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not underdeliver · Deliveries do not overtake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(7)	8/21/2026 7:25	8/22/2026	403652	8/21/2026 7:25:34 AM	8/24/2026	403652	OFO DAILY CRITICAL DAY 1	Zone 4 - All Areas East and North of STA 219 Only All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 8-22-2026 Due to forecasted milder weather with associated lesser demand moving into the Northeast areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, August 22, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for all areas East of STA 219 for over-deliveries into the system or under-takes out of the system pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for all areas East of STA 219 effective for the Gas Day of Monday, August 24, 2026 and until further notice. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not overdeliver · Deliveries do not undertake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(8)	8/28/2026 6:48:40 AM	8/29/2026	403823	8/28/2026 6:48:40 AM	8/31/2026	403823	OFO DAILY CRITICAL DAY 1	Zone 4 - All Areas East and North of STA 219 Only All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 8-29-2026 Due to forecasted milder weather with associated lesser demand moving into the Northeast areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, August 29, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for all areas East of STA 219 for over-deliveries into the system or under-takes out of the system pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for all areas East of STA 219 effective for the Gas Day of Monday, August 31, 2026 and until further notice. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not overdeliver · Deliveries do not undertake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(9)	9/4/2026 6:40	9/5/2026	403974	9/4/2026 6:40:20 AM	9/8/2026	403974	OFO DAILY CRITICAL DAY 1	Zone 4 - All Areas East and North of STA 219 Only All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DS OF STA 219 EFFECTIVE 9-5-2026 Due to forecasted milder weather with associated lesser demand moving into the Northeast areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, September 5, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for all areas East of STA 219 for over-deliveries into the system or under-takes out of the system pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for all areas East of STA 219 effective for the Gas Day of Tuesday, September 8, 2026 and until further notice. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not overdeliver · Deliveries do not undertake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(10)	9/18/2026 7:07	9/19/2026	404293	9/18/2026 7:07:53 AM	9/21/2026	404293	OFO DAILY CRITICAL DAY 1	Zone 4 - All Areas East and North of STA 219 Only All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DS OF STA 219 EFFECTIVE 9-19-2026 AND LIFTED ON 9-21-2026 Due to forecasted milder weather with associated lesser demand moving into the Northeast areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, September 19, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for all areas East of STA 219 for over-deliveries into the system or under-takes out of the system pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for all areas East of STA 219 effective for the Gas Day of Monday, September 21, 2026 and until further notice. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	· Receipts do not overdeliver · Deliveries do not undertake CD 1 PENALTY: $5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.