



July 28, 2026

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the second quarter of 2026 (April 1, 2026 to June 30, 2026).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
April, May, and June 2026

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	4/1/2026 7:30	4/2/2026	400352	04/02/2026 7:25:09AM	4/4/2026	400369	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - All Areas Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All Areas Excluding 500 Line (Excluding 500 Line Segments 534, 539, 542) All of Zone 2 All of Zone 3 Zone 4 - All Areas South of 219 Only	OFO DAILY CRITICAL DAY 1 EFFECTIVE 4-2-2026 Due to forecasted milder weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Thursday, April 2, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(2)	4/2/2026 7:25	4/4/2026	400369	4/2/2026 7:25	4/6/2026	400369	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - All Areas Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All Areas Excluding 500 Line (Excluding 500 Line Segments 534, 539, 542) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 4-4-2026 AND LIFTED 4-6-2026 Due to forecasted milder weather with associated lesser demand moving across more areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, April 4, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 to also include all of Zones 4, 5 and 6 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for ALL AREAS effective for the Gas Day of Monday, April 6, 2026 and until further notice. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(3)	4/10/2026 7:05:01 AM	4/11/2026	400542	4/10/2026 7:05	4/13/2026	400542	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - All Areas Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All of the 100 Line All of the 800 Line All Areas Excluding 500 Line (Excluding 500 Line Segments 534, 539, 542) All of Zone 2 All of Zone 3 Zone 4 - All Areas South of 219 Only	OFO DAILY CRITICAL DAY 1 EFFECTIVE 4-11-2026 AND EXPANDED 4-13-2026 Due to forecasted milder weather with associated lesser demand moving across more areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, April 11, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff for the following areas listed below. Effective for the Gas Day of Monday, April 13, 2026 and until further notice, Tennessee is EXPANDING the OFO Daily Critical Day 1 to include all of Zones 4, 5 and 6. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(4)	4/10/2026 7:05:01 AM	4/13/2026	400542	4/13/2026 8:12:51 AM	4/14/2026	400605	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - All Areas Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All of the 100 Line All of the 800 Line All Areas Excluding 500 Line (Excluding 500 Line Segments 534, 539, 542) All of Zone 2 All of Zone 3	OFO DAILY CRITICAL DAY 1 EFFECTIVE 4-11-2026 AND EXPANDED 4-13-2026 Due to forecasted milder weather with associated lesser demand moving across more areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, April 11, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff for the following areas listed below. Effective for the Gas Day of Monday, April 13, 2026 and until further notice, Tennessee is EXPANDING the OFO Daily Critical Day 1 to include all of Zones 4, 5 and 6. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.

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(5)	4/13/2026 8:12	4/14/2026	400605	4/17/2026 6:40	4/20/2026	400701	OFO DAILY CRITICAL DAY 1	Zone 4 - All Areas North and East of STA 219 only All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 4-14-2026 TO ONLY COVER ALL AREAS EAST OF STA 219 Due to forecasted seasonal weather moving across various areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, April 14, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING the current OFO Daily Critical Day ("CD") to only cover all areas North and East of STA 219 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff for the following areas listed below. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(6)	4/24/2026 7:19:54 AM	4/25/2026	400859	4/24/2026 7:19:54 AM	4/27/2026	400859	OFO DAILY CRITICAL DAY 1	Zone 1 - 100 Line Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - 500 Line Excluding Muskrat (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - 500 Line All of Zone 2 All of Zone 3 Zone 4 - All Areas South of STA 219 Only (Excluding 500 Line Segments 534, 539, 542)	OFO DAILY CRITICAL DAY 1 EFFECTIVE 4-25-2026 AND LIFTED 4-27-2026 Due to forecasted milder weather with associated lesser demand moving across various areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, April 25, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. Tennessee is lifting the OFO Daily Critical Day 1 for ALL AREAS effective for the Gas Day of Monday, April 27, 2026 and until further notice. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(7)	5/1/2026 6:40:32 AM	5/2/2026	401023	5/5/2026 6:38	5/6/2026	401108	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - 800 Line Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segment 534, 539, 542) All of Zone 2	OFO DAILY CRITICAL DAY 1 EFFECTIVE 5-2-2026 Due to forecasted milder weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, May 2, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(8)	5/5/2026 6:38:21 AM	5/6/2026	401108	5/7/2026 6:47	5/8/2026	401157	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone 1 - 800 Line Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segment 534, 539, 542)	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 5-6-2026 Due to forecasted milder weather with associated lesser demand moving across more parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, May 6, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.

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(9)	5/7/2026 6:47	5/8/2026	401157	5/11/2026 6:51	5/12/2026	401246	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone L - 800 Line Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segment 534, 539, 542) All of Zone 2 All of zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 5-8-2026 Due to forecasted milder weather with associated lesser demand moving across more parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Friday, May 8, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(10)	5/12/2026 6:51	5/12/2026	401246	5/12/2026 6:40	5/13/2026	401271	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone L - 800 Line Excluding Muskrat and 500 Line (Excluding Segments 509, 515, 516, 523, 524, 526) (Excluding 500 Line Segments 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segment 534, 539, 542) All of Zone 2 All of zone 3	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 5-12-2026 Due to forecasted seasonal weather moving across parts of the Northeast, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, May 12, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(11)	5/22/2026 6:45:17 AM	5/23/2026	401511	5/26/2026 6:48:57 AM	5/27/2026	401601	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone L - 800 Line Excluding Muskrat and 500 Line Segments (Excluding Muskrat Segments 509, 515, 516, 523, 524) (Excluding 500 Line Segments 526, 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segments 534, 539) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 5-23-2026 Due to forecasted milder weather with associated lesser demand moving across most of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, May 23, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
(12)	5/28/2026 7:33	5/30/2026	401650	5/29/2026 6:49	6/1/2026	401674	OFO DAILY CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 5-30-2026 REVISED Due to forecasted milder weather with associated lesser demand moving into areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, May 30, 2026 Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.

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[13]	5/29/2026 6:49	6/1/2026	401674	6/2/2026 6:37	6/3/2026	401767	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone L - 800 Line Excluding Muskrat and 500 Line Segments (Excluding Muskrat Segments 509, 515, 516, 523, 524) (Excluding 500 Line Segments 526, 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segments 534, 539) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 6-1-2026 Due to forecasted milder weather with associated lesser demand moving across more areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GSD") of Monday, June 1, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
[14]	6/2/2026 6:37	6/3/2026	401767	6/3/2026 6:54:16 AM	6/4/2026	401793	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone L - 800 Line Excluding Muskrat and 500 Line Segments (Excluding Muskrat Segments 509, 515, 516, 523, 524) (Excluding 500 Line Segments 526, 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segments 534, 539) All of Zone 2 All of Zone 3	OFO DAILY CRITICAL DAY 1 LIFTED 6-3-2026 FOR ZONES 4, 5 AND 6 Effective for the Gas Day ("GD") of Wednesday, June 3, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the OFO Daily Critical Day ("CD") 1 for all of Zones 4, 5 and 6 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO is currently effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.
[15]	6/18/2026 8:28	6/20/2026	402164	6/23/2026 6:46	6/24/2026	402281	OFO DAILY CRITICAL DAY 1	Zone 0 - All Areas Excluding South of STA 1 (Excluding Segments 406, 409, 410, 490, 491, 492) Zone L - 800 Line Excluding Muskrat and 500 Line Segments (Excluding Muskrat Segments 509, 515, 516, 523, 524) (Excluding 500 Line Segments 526, 527, 529, 530) Zone 1 - All 100 Line All 800 Line 500 Line (Excluding 500 Line Segments 534, 539) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 6-20-2026 Due to forecasted milder weather with associated lesser demand moving across more areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GSD") of Saturday, June 20, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.	- Receipts do not overdeliver - Deliveries do not undertake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions.