



July 21, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the second quarter of 2025 (April 1, 2025 to June 30, 2025).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE

QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS

April, May, & June 2025

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	4/17/2025 7:42	4/18/2025	394242	4/19/2025 7:50	4/19/2025	394305	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 4-8-2025 Due to forecasted milder weather with associated greater demand moving into these areas, effective for the Gas Day of Tuesday, April 8, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-P, balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TOP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFOs) or Hourly OFOs). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TSGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(2)	4/17/2025 7:13	4/18/2025	394326	4/17/2025 8:07	4/21/2025	394327	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1)	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1) EFFECTIVE 4-18-2025 Due to forecasted milder weather with associated lesser demand moving across most of the system, effective for the Gas Day of Friday, April 18, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all Areas South of STA 1) for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-P, balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFOs) or Hourly OFOs). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TSGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(3)	4/24/2025 7:00	4/25/2025	394393	4/27/2025 12:41	4/28/2025	394423	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1)	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1) EFFECTIVE 4-25-2025 Due to forecasted milder weather with associated lesser demand moving across most of the system, effective for the Gas Day of Friday, April 25, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all Areas South of STA 1) for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-P, balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFOs) or Hourly OFOs). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TSGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(4)	4/27/2025 12:41	4/28/2025	394423	4/30/2025 7:17	5/3/2025	394458	CRITICAL DAY 1	SYSTEM WIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE)	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1) LIFTED ON 500 LINE ONLY EFFECTIVE 4-28-2025 Due to upcoming scheduled maintenance on the 500 Line, effective for the Gas Day of Monday, April 28, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for the 500 Line only (Segments 523, 524, 526, 527, 528, 530, 534, 535, 543, 548) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-P, balancing parties). However, it is imperative that customers on the 500 Line continue to match physical flow with scheduled volumes in order to avoid the issuance of any additional actions in this area. Please note the OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all areas South of STA 1 and all aforementioned Segments on the 500 Line) remains in effect until further notice.	All delivery point operators System Wide (including all areas South of STA 1 only) are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators System Wide (including all areas South of STA 1 only) are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFOs) or Hourly OFOs). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TSGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(5)	4/30/2025 7:17	5/3/2025	394458	5/5/2025 7:55	5/6/2025	394465	CRITICAL DAY 1	SYSTEM WIDE (EXCLUDING ALL AREAS SOUTH OF STA 1)	OFO DAILY CRITICAL DAY 1 EXPANDED TO SYSTEM WIDE INCLUDING THE 500 LINE EFFECTIVE 5-3-2025 Due to forecasted milder weather with associated lesser demand moving across most of the system, effective for the Gas Day of Saturday, May 3, 2025, and until further notice, Tennessee is EXPANDING the OFO Daily Critical Day 1 to a SYSTEM WIDE OFO (including all areas South of STA 1 AND THE 500 LINE) for under-takes from the system or over-deliveries into the system. As such, effective Saturday, May 3, 2025, the 500 Line will also be included in the System Wide OFO Daily Critical Day 1. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-P, balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators System Wide (including all areas South of STA 1 only) are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators System Wide (including all areas South of STA 1 only) are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFOs) or Hourly OFOs). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TSGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(6)	5/6/2025 7:06	5/10/2025	394533	5/12/2025 7:02	5/13/2025	394559	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE)	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE) EFFECTIVE 5-10-2025 Due to forecasted milder weather with associated lesser demand moving across most of the system, effective for the Gas Day of Saturday, May 10, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all Areas South of STA 1 and also excluding the 500 Line Segments 523, 524, 525, 526, 530, 534, 535, 543, 548) for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-P, balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFOs) or Hourly OFOs). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TSGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(7)	5/16/2025 6:57	5/17/2025	394056	5/16/2025 7:25	5/20/2025	394625	CRITICAL DAY 1	ZONES 4, 5 AND 6	OFO DAILY CRITICAL DAY 1 FOR ZONES 4, 5 AND 6 EFFECTIVE 5-17-2025 Due to forecasted milder weather with associated lesser demand moving across the Northeast, effective for the Gas Day of Saturday, May 17, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn reliably based on scheduled volumes. The burn profiles should be sent to TSPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TSPO Customer Information PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.	All delivery point operators in Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
(8)	5/22/2025 7:14	5/23/2025	394660	5/27/2025 7:43	5/27/2025	394700	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE)	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE) EFFECTIVE 5-23-2025 Due to forecasted milder weather with associated lesser demand moving across most of the system, effective for the Gas Day of Friday, May 23, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMWIDE (excluding all Areas South of STA 1 and also Excluding the 500 Line Segments 523, 524, 527, 529, 530, 534, 539, 542, 548) for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn reliably based on scheduled volumes. The burn profiles should be sent to TSPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TSPO Customer Information PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
(9)	5/26/2025 7:13	5/30/2025	394721	6/2/2025 6:57	6/3/2025	394765	CRITICAL DAY 1	ZONES 4, 5 AND 6	OFO DAILY CRITICAL DAY 1 FOR ZONES 4, 5 AND 6 EFFECTIVE 5-26-2025 Due to forecasted milder weather with associated lesser demand moving across the Northeast, effective for the Gas Day of Friday, May 30, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn reliably based on scheduled volumes. The burn profiles should be sent to TSPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TSPO Customer Information PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.	All delivery point operators in Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
(10)	6/3/2025 6:50	6/4/2025	394781	7/3/2025 8:12	7/4/2025	395084	CRITICAL DAY 1	500 LINE ONLY	OFO DAILY CRITICAL DAY 1 FOR 500 LINE ONLY EFFECTIVE 6-4-2025 Due to forecasted hotter weather with associated greater demand moving across the 500 Line along with ongoing scheduled maintenance, effective for the Gas Day of Wednesday, June 4, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 880) for over-takes from the system or under-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn reliably based on scheduled volumes. The burn profiles should be sent to TSPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TSPO Customer Information PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.	All delivery point operators on the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 880) are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators on the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 880) are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between DMA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
(11)	6/11/2025 6:52	6/14/2025	394800	6/17/2025 7:54	6/18/2025	394826	CRITICAL DAY 1	ZONES 4, 5 AND 6	OFO DAILY CRITICAL DAY 1 FOR ZONES 4, 5 AND 6 EFFECTIVE 6-14-2025 Due to forecasted milder weather with associated lesser demand moving across the Northeast, effective for the Gas Day of Saturday, June 14, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn reliably based on scheduled volumes. The burn profiles should be sent to TSPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TSPO Customer Information PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.	All delivery point operators in Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
(12)	6/20/2025 6:55	6/23/2025	394959	6/25/2025 6:44	6/26/2025	395030	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 6-23-2025 Due to forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Monday, June 23, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. Tennessee would like to remind all operator/agents of power plants directly connected to TSP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn reliably based on scheduled volumes. The burn profiles should be sent to TSPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/Portals/Default/KM.aspx?TSP=TSPO Customer Information PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO, if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.