

July 21, 2025

Ms. Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.

Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the second quarter of 2025 (April 1, 2025 to June 30, 2025).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas

Director, Regulatory

Attachment

## April, May, & June 2025

	Posted on EBB (Start)	Start Date				Notice ID (Forth		Area of the System	Operational Concern	Action Required
(1)	4/7/2025 7:12	4/8/2025	394242	4/9/2025 7:59	4/10/2025	394265	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 4-8-2025	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative
					1	1	l	All areas East of STA 336 on the 300 Line	Production and address of the control of the contro	imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities
1 1				1		1	1		Due to forecasted colder weather with associated greater demand moving into these areas, effective for the Gas Day of Tuesday, April 8.	regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									2025, and until further notice, Tennessee is implementing an OFO Daily	quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% or schieduled quantities or 500 bits, whichever is greater.
									Critical Day 1 for the areas listed below:	Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.
									All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	In the event this OFO is not sufficient to maintain the operational integrity of the system. Tennessee may escalate to a Critical Day II. an OFO Balancing Alert. Meter Specific OFO(s) or
									All areas East of STA 336 on the 300 Line	In the event this OPO is not sufficient to maintain the operational integrity of the system, rennessee may escalate to a Critical Day II, an OPO Balancing Alert, Meter specific OPO(s) or Hourly OPO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OPOs if after the measurement close the actual system
									This OFO will be effective for all Balancing Parties (including LMS-PA,	conditions were opposite to the conditions for which this OFO was issued.
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL	"
									balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes.
									General relimination Community relimenses at Disc day raini.	The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profiles and be found by accessing the Tennessee web site and following the steps
										below.
										https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
										Customer Information Presentations
										PowerPlantBurnProfile.vls
										Please contact your Scheduler if you have any questions.
(2)	4/17/2025 7:13	4/18/2025	394326	4/17/2025 8:07	4040000	394327	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their
(2)	4/1//2025 /:13	4/18/2025	394326	4/17/2025 8:07	4/21/2025	394327	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1)	SOUTH OF STA 1) EFFECTIVE 4-18-2025	All delivery point operators in above reterencied areas are required to keep actual daily takes out not the system equal to or greater than scheduled quantitates repartities to their cumulative imbalance position. All receipts point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled
										quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of
									Due to forecasted milder weather with associated lesser demand	physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is
									moving across most of the system, effective for the Gas Day of Friday, April 18, 2025, and until further notice. Tennessee is implementing an	greater.
									OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all Areas South of STA	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or
									1) for under-takes from the system or over-deliveries into the system.	Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system
										conditions were opposite to the conditions for which this OFO was issued.
									This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power
									balancing parties). This action is pursuant to Article X. Section 4 of the	nemissee would an operatory agents or power parties carecing control to the control parameters are necessary agents or power parties carecing control to or or control parameters or PRIC correct door not necessary requires that an power label to partie or parties and nominations orior to say flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes.
1 1				1		1	1		General Terms and Conditions of Tennessee's FERC Gas Tariff.	The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps
1 1				Ì	l	1	I			helow
1 1				1		1	1			https://pipeportal.kindermorgan.com/Portall/I/DefaultKM.aspx?TSP=TGPD  Customer Information
1 1				1		1	1			Customer Information Presentations
1 1				1		1	1			Presentation PowerPartial Power
										Please contact your Scheduler if you have any questions.
(3)	4/24/2025 7:00	4/25/2025	394393	4/27/2025 12:41	4/28/2025	394423	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA		All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their
1 1				Ì	l	1	I	1)	SOUTH OF STA 1) EFFECTIVE 4-25-2025	cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Soot Price per delatherm for that portion of
									Due to forecasted milder weather with associated lesser demand	quantities regardless of their cumulative infloatance position. Lustomers will be assessed a rate of 55.00 prior the explorable regional basis pot error per desatment for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by preceipt point operators which exceed 2% of scheduled quantities or 500 this, whichever is
									moving across most of the system, effective for the Gas Day of Friday,	grader, demonstration of the control
									April 25, 2025, and until further notice, Tennessee is implementing an	
									OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all Areas South of STA 1) for under-takes from the system or over-deliveries into the system.	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system
									1) for under-takes from the system or over-derivenes into the system.	Hourry UP-U(s). Tennessee will deem all attacted shippers to be in compitance with the actions specified in the basic princial bay 1 UP-Us if after the measurement close the actual system conditions from examples of which this OPFO was issued.
									This OFO will be effective for all Balancing Parties (including LMS-PA.	
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power
									balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes.
									General Terms and Conditions of Tennessee's FERC Gas Tariff.	The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.
										https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP~TGPD
										Customer Information
										Presentations
										PowerPlantBurnProfile.vis Please contact your Scheduler if you have any questions.
(4)	4/27/2025 12:41	4/28/2025	394423	4/30/2025 7:17	5/3/2025	394458	CRITICAL DAY 1	SYSTEM WIDE (EXCLUDING ALL AREAS SOUTH OF	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS	
								STA 1 AND THE 500 LINE)	SOUTH OF STA 1) LIFTED ON 500 LINE ONLY EFFECTIVE 4-28-2025	regardless of their cumulative imbalance spotters, and the copyright of th
									Due to upcoming scheduled maintenance on the 500 Line, effective for	system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled
									the Gas Day of Monday, April 28, 2025, and until further notice,	
									the Gas Day of Monday, April 28, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for the 500 Line only (Segments 523, 524, 526, 527, 529, 530, 534, 539, 542, 548) for all	system equal to or less than scheduled quartities regardies of their comutative in milatime position. Customers will be assessed a rate of \$5.00 pins the applicable Regional Daily Spool Pully Regard advantagement that portions of polycical quartities establed to under substance to describe the policy and policy poli
									the Gas Day of Monday, April 28, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for the 500 Line only (Segments 523, 524, 526, 527, 529, 530, 534, 539, 542, 548) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing	system equal for view than scheduled quantities regarded or five complaine inhalazone position. Cantinenes will be assessed at rate of 55 000 just the applicable Regional Daily Sport Interpretation of provider than the provider of provider complaints of the complaints inhalazone position. Cantinenes will be assessed at all charged that the complaints of provider content of the complaints
									the Gas Day of Monday, April 28, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for the 500 Line only (Segments 523, 524, 526, 527, 529, 530, 534, 539, 542, 548) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-Pb balancing parties). However, if	system equal to or less than scheduled quartities regardies of their comutative in milatime position. Customers will be assessed a rate of \$5.00 pins the applicable Regional Daily Spool Pully Regard advantagement that portions of polycical quartities establed to under substance to describe the policy and policy poli
									the Gas Day of Monday, April 28, 2025, and until further notice, Tennessee is LETING the OFO Daily Critical Day 1 for the 500 Line only Segments 523, 542, 555, 572, 593, 593, 543, 692, 542, 548 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-RAA, and LMS-PL balancing parties). However, it is imprepartly that customers on the 500 Line continues to match physical	system equal to or fees than scheduled quantities regarded or their comutation inhabitation position. Cantinenes will be assessed a rate of \$5.00 (but the agriculture Regional Daily Spot Indiana position of private propriet or private interest in the control of the company of
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									the Gas Day of Monday, April 28, 2005, and until further notice, remosesse is LETING the OF Or Daily Critical Day 1 for the 500 Use only (Segments 523, 524, 526, 527, 529, 530, 534, 539, 542, 548) for all palancing Parties (noticeally LENF-9A, A not noticeat saring as tablancing parties, LNG-MA, and LNG-9 tablancing parties; I however, it is impractive that cutements on the 500 Lines continues to make the flow with scheduled volumes in order to avoid the isolation of any flow with scheduled volumes in order to avoid the isolation of any Discounter the CPU Daylo CPUSE DAY SCYSTAMONIE Ferrinardies all Biosco morte in CPUSE Daylo CPUSE DAY SCYSTAMONIE Ferrinardies all 1800 and 1800 LINES DAYLO CREATING TO A CONTRAINING Ferrinardies all 1800 and 1800 LINES DAYLO CREATING TO A CONTRAINING Ferrinardies all 1800 and 1800 LINES DAYLO CREATING TO A CONTRAINING Ferrinardies all 1800 LINES DAYLO CREATING TO A CONTRAINING TO A	system equal to or less than shahold up juntifies regarded or their comutation instalation grouption, Continents will be assessed a rate of \$5.00 (bits the agriculture Regional Link) from the production of the production of the complete continues and the specific production of the complete continues and the continues and the complete continues and the continues
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									the Gas Day of Monday, April 28, 2005, and until further notice, remosesse is LETING that OF Or Daily Critical Day 1 for the 500 Use only (Segments 523, 524, 526, 527, 529, 530, 534, 539, 542, 548) for all palancing Parties (noticeally LENF-9A, A not noticeat saring as tablancing parties, LNS-MA, and LNS-F biblincing parties). However, it is impropriet that contensies on the 500 Lines continues to make the flow with scheduled volumes in order to avoid the isolation of any flow with scheduled volumes in order to avoid the isolation of any Discounter that CPU Daylo CPUSE DAY SCYSTAMONIF Environment Discounter the CPUSE DAYLO CREATING TO A SCYSTAMONIF Environment Daylor CPUSE DAYLOR CREATING TO A SCYSTAMONIF Environment DAYLOR CREATING TO A SCHEDULE CREATING TO A SCHEDULE TO A SCH	system equal to or less than shahold up juntifies regarded or their comutation instalation grouption, Continents will be assessed a rate of \$5.00 (bits the agriculture Regional Link) from the production of the production of the complete continues and the specific production of the complete continues and the continues and the complete continues and the continues
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									the Gisc big of Monday, Apol 12, 2005, and until further notice, Termonose in LETINE for 10 Orally (Ficial Orally 1 of the 500 time on (Fig. 1) (Segments 533, 324, 535, 573, 593, 593, 584, 585, 585, 584, 584) (Segments 533, 324, 535, 573, 593, 593, 583, 584, 584) (Segments 533, 584, 585, 587, 587, 587, 588, 588, 588, 588	system equal to or less than shoulded quantities regarded or their comutation in Indiana position. Continuers will be associated and of 550 (bits) that applicable Regional Daily Spot Prince production for the purpose of the complete in the prince of the
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(5)	4/36/2025 7:17	5/3/2025	394458	5/5/2025 7:55	5/6/2025	394495	CRITICAL DAY1	SYSTEM WIND EXCLUSIVE ALL AREAS SOUTH OF	the Gisc big of Monday, Apol 12, 2005, and until further notice, Termonose in LETINE for 10 Orally (Ficial Orally 1 of the 500 time on (Fig. 1) (Segments 533, 324, 535, 573, 593, 593, 584, 585, 585, 584, 584) (Segments 533, 324, 535, 573, 593, 593, 583, 584, 584) (Segments 533, 584, 585, 587, 587, 587, 588, 588, 588, 588	system equal to or less than shoulded quantities regarded or their comutation in Indiana position. Continuers will be associated and of 550 (bits) that applicable Regional Daily Spot Prince production for the purpose of the complete in the prince of the
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(5)	4900057.17	5/3/2025	394458	5/4/2023 7:56	S/6/2025	394495	CRITICAL DAY 1		the Gas Day'd Monday, April 28, 2023, and until further redic.  Thereceses LETTER for DO ONLY OCCUR by the The Stollaw and Yester Control of the Stollaw and Yester (Notified 1985 Ft. All Control on Stollaw Control on Stollaw Control of the Yester (Notified 1985 Ft. All Control on Stollaw Co	system equal to or less than third quantities regarded or disk communities includince protition, position, controlled to the profit of privately quantities regarded as quantities rega
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(5)	4/80/003 7.17	5/3/2025	394458	5/6/2015 7:55	5/6/2025	38495	CNITICAL DAY I		the Gia Day'd Monday, April 22, 2025, and until 1 further notice, Treasures in EFFINE the Oblinis Control by the the Oblinie Gian Processor in EFFINE the Oblinie Control by the Health	system equal to or less than scheduled quantities regarded or fine comutation includes opposition, Cantoners will be assessed a rate of 55 00 bits the agriculture Regional Daily Sport form of the propriet of private quantities regarded and the committee include quantities regarded and the committee of the committee include quantities regarded and the committee of the committee
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(5)	4/90/0005 7-17	5/3/2025	39468	5/6/2025 7:55	5/6/2025	39465	CNITICAL DAY 3		the Gia Day'd Monday, April 28, 2023, 3nd until 1 Arther ordio; Treasease LETTER of the Third Studies of the 18 Studies	system equal to or less than third quantities regarded or finite comutation included proposition. Cantomore will be assessed at real of 55 00 bits the applicable Regional Daily Sport Indiana processing of the complete included proposition of prop
(5)			39468	5/5/2029 7:55	5/6/2025	394495	CRITICAL DAY I	STA 2)	the Gia Day'd Monday, April 22, 2025, and until further rotics, Treasures LETTING to O'Chini Cycled by the first Orline land, Treasures LETTING the O'Chini Cycled by the first Orline land, Treasures LETTING the Chini Cycled by the Cycled	system equal to or less than third quantities regarded or finite comutation included proposition. Cantomore will be assessed at real of 55 00 bits the applicable Regional Daily Sport Indiana processing of the complete included proposition of prop
(5)	4/M2005 7:37	\$/1 <sub>4</sub> /2025	29446	\$A/2025 755	5/6/2025	39465 39465	CRITICAL DAY S	STA 3)	the Gia Day'd Monday, April 22, 2025, and until further notice, Treasures LETTING to ONIONI CONTROL by the the Other order. The Control of Co	system equal to or less than a photologic quantities regarded or their comutation in the communities included position. Continuous was a successed a rest of 550 Obs. that against the less was a photologic property of the communities included positions of the communities of the c
(5)			39464 394631	\$47,2625 7 55 \$47,2625 7 50	5/6/2025 5/13/2025	39465 394559	CRITICAL DAY I	STA 2)	the Gia Day'd Monday, April 22, 2025, and until further notice, Treasease LETTING to ONIONIA CORNEL DAY NOT	system equal to or less than shaheded quantities regarded or their comutation installation position. Continuous will be assessed a rate of 55 00 bits the agriculture Regional Daily Sport Image production from the propriet of playing under content of the comutation in the production of the comutation in the content of the c
(5)			39456 394531	5/6/2015 7:55	5/6/2025 5/13/2025	394495	CRITICAL DAY 1	STA 3)	the Gia Day'd Monday, April 22, 2025, and until further notice, Treasures LETTING to ONIONI CONTROL by the the Other order. The Control of Co	system equal to or less than shaheded quantities regarded or their comutation installation position. Continuous will be assessed a rate of 55 00 bits the agriculture Regional Daily Sport Image production from the propriet of playing under content of the comutation in the production of the comutation in the content of the c
(5)			39468 39451	\$40,0605.755 \$40,0605.755 \$732,0005.762	5/6/2025 5/13/2025	394405 394559	CHTICAL DAY 1	STA 3)	the Gia Day'd Monday, April 28, 2023, 3nd until 1 further ratios, Treasures LETTER on COUNTY CONTROL TO A COUNTY COUNTY CONTROL TO A COUNTY COUNTY CONTROL TO A COUNTY CONTROL TO A COUNTY CONTROL TO A COUNTY COUNTY CONTROL TO A COUNTY COUNTY CONTROL TO A COUNTY	system equal to or feet than scheduled quantities regarded or fine comutation institution populs. Cancinners will be assessed at set of 55 00 his the agriculture Regional Daily Sport Interpretation of the complete region of the c
(6)			39459 394531	\$6572035 7:55 \$472035 7:55	5/6/2025 5/13/2025	39465	CRITICAL DAY 1	STA 3)	the Gia Day'd Monday, April 22, 2025, and until further notice. The resease is LETHER OF COMING CORE OF THE NOTION OF THE ORDINE OF THE NOTION OF THE OTHER O	system equal to or less than scheduled quantities regarded or fine comutation includes opinion, Cantoners will be assessed a rate of 55 00p that agriculture Regional Daily Sport Temporary of the properties of provide properties of provident sport of provident providence (seekeep secretary of 500p). The sport of provident providence (seekeep secretary of the sport of providence (seekeep secretary) or the sport of providence (seekeep secretary) or the sport of providence (seekeep secretary) or the sport of th
(5)			39458	5/6/2025 7:55 5/6/2025 7:55	5/6/2025 5/13/2025	39465	CRITICAL DAY 1	STA 3)	the Gia Day's Monday, April 28, 2023, and until harther redic.  Freezees LETTER DE COUNTY COU	system equal to or less than the comparison of private quantities regarded or differ comparison of private quantities regarded or quantities regarded quantities regarded and private quantities regarded quantities regarded quantities regarded quantities regarded and quantities regarded
(5)			39468 39651	5/5/2025 7:55 5/5/2025 7:05 5/12/2025 7:02	5/6/2025 5/13/2025	394495	CRITICAL DAY 1	STA 3)	the Gia Day'd Monday, April 28, 2023, and until further redic.  Freezees LETTER OF COUNTY COUNTY OF THE ORD Usine self- presence LETTER OF COUNTY COUNTY OF THE ORD Usine self- present the Third County Coun	system equal to or feet than scheduled quantities regarded or fine comutations installation populs. Cancinners will be assessed at real of 55 00 his the agriculate Regional Daily Sport properties of the properties of propertie
(6)			39458 39458	\$(\$12005.755	5/6/2025	39465	CRITICAL DAY 1	STA 3)	the Gia Day's Monday, April 28, 2023, and until harther redic.  Freezees LETTER DE COUNTY COU	system equal to or less than Andread quantities regarded or finite comutation in the companion products of the companion of products of the companion of products of the companion of the compani
(5)			394650 396531	\$47,2625 7.55 \$47,2625 7.65 \$73,7605 7.62	5/8/2025	39465 394559	CRITICAL DAY I	STA 3)	the Gia Day'd Monday, April 28, 2023, and until further redic.  Freezees LETTER OF COUNTY COUNTY OF THE ORD Usine self- presence LETTER OF COUNTY COUNTY OF THE ORD Usine self- present person of the County County Of the County County Of the	system equal to or feet than scheduled quantities regarded or fine comutations institution populs. Cancinners will be assessed at real of 55 00 his the agriculate Regional Daily Specific appropriate processing and present control of the complete specific and processing and pr
(5)			39466 394631	5/6/2025 7:55 5/6/2025 7:55 5/23/2025 7:62	5/4/2025 5/13/2025	39405	CRITICAL DAY I	STA 3)	the Gia Day'd Monday, April 22, 2025, and until hitther rotios. The receives in LETHER of the Obline Cent of Not t	system equal to or less than scheduled quantities regarded of their comutation inclusions position. Continuers will be assessed at set of 550 Obs. the agriculate Regional Daily Sopel Transport on Progressia Continuers and the Society Con
(6)			39468 39453	\$A,0605 755 \$A,0605 755 \$712203 763	5/6/2025 5/13/2025	38465 394559	CRITICAL DAY I	STA 3)	the Gia Day'd Monday, April 28, 2023, and until further notice, Treasures LETTER on CO-Disk (Critical by the 18 distinue with Treasures LETTER on Co-Disk (Critical by the 18 distinue with Treasures LETTER on Co-Disk (Critical by the 18 distinue with a particle, 1654 Aug. Alb Ext Stationing particle, Norwest, 18 a impactive that the cultomary on the 50 distinue continue to morth physical control of the cultomary on the 50 distinue continue to morth physical control of the 19 distinue of the 18 distinue of the 19 di	system equal to or feet than scheduled quantities regarded or fine comutations institution populs. Cancinners will be assessed at real of 55 00 his the agriculate Regional Daily Specific appropriate processing and present control of the complete specific and processing and pr
(5)			39459 394531	\$6\$72035 7:50 \$412,0005 7:00	5/4/2025 4/13/2025	39469	CRITICAL DAY 1	STA 3)	the Gia Day'd Monday, April 22, 2025, and until hitther rotios. The receives in LETHER of the Obline Cent of Not t	system equal to or less than scheduled quantities regarded of their comutation inclusions position. Continuers will be assessed at set of 550 Obs. the agriculate Regional Daily Sopel Transport on Progressia Continuers and the Society Con
(6)			294468 394531	\$A(7005 755	5/6/2025 5/13/2025	39465 394659	CRITICAL DAY 1	STA 3)	the Gia Day'd Monday, April 22, 2025, and until further rotics, Treasures LETTING to ON ONLY CORNEL DAY for the Other use of Other	system equal to or less than scheduled quantities regarded or finite comutation includes position. Cancinores will be assessed a rest of \$5.00 pits the applicable Regional Duly Sport Programs of the Communication of the
(6)			39458 39451	5/6/2025 7:55 5/6/2025 7:55 5/6/2025 7:00	3,84,2025 54,84,2025	394495 394559	CRITICAL DAY I	STA 3)	the Gia Day'd Monday, April 22, 2025, and until further rotics, Treasures LETTING to ON ONLY CORNEL DAY for the Other use of Other	systems equal to or view than scheduled quantities regarded or divide considerate installation produces, controlled the produced of the computation in the control produced and produced the produced of the computation in the control produced to the controlled the produced to the control produce
(6)			294458 294531	\$(\$1,7655.755 \$41,7655.765	5/H/2025	39465	CRITICAL DAY 1	STA 3)	the Gia Day'd Monday, April 22, 2025, and until further rotics, Treasures LETTING to ON ONLY CORNEL DAY for the Other use of Other	system equal to or less than scheduled quantities regarded or finite comutation includes position. Cancinores will be assessed a rest of \$5.00 pits the applicable Regional Duly Sport Programs of the Communication of the

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	Posted	d on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
	(7) 5/1/	16/2025 6:57	5/17/2025	394596	5/19/2025 7:25	5/20/2025	394625	CRITICAL DAY1	ZONES 4, 5 AND 6	OFO DAILY CRITICAL DAY 1 FOR 20NES 4, 5 AND 6 EFFECTIVE 5-17-2025  Due to forecasted milder weather with associated lesser demand- moving across the Northeast, effective for the Gas Day of Saburday May 17, 2025, and until further notice, Tennessee is implementage in	All delawary point operation is Zhone 4, 5 and 6 are required to bega statud daily takes not of the system required or greater these steeleded quantities regardiscs of Their constitution points.  In distance position, if a consideration of the constitution is the position of the constitution of their constitution imbalance position, in Classroner will be a secured a rare of 55 cm plus the appoints help sport of their points of
										OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for unider-takes from the system or over-deliveries into the system.  This OFO will be effective for all Balancing Parties (including LMS-PA,	In the event this CPIG is not sufficient to maintain the operational integrity of the system, Tenessee may excalate to a Crisical Day, I, as of Obligacing Alert, Mater Sports CPIG) or Hourly (OFG)). Tenessee will deem all affected Disports to be in compliance with the actions operation of the Daily OFG (SP) of 10 ft after the measurement close the actual system conditions were opposite to the conditions for which this OFG was issued.
										SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Tenoscese would like to remind all operators/agents of power glants directly connected to 10 EV of certain parameters of FIREC Debt 608 requirements. Tenoscese requires that all power justice operation valued to purpose a
											https://papaportal.kindermorpus.com/Portalki/(bit/hardsun Customer information Fresentations PowerFatterburgholds.ds
											Please contact your Scheduler if you have any questions.
	(8) 5/2	12/2025 7:14	5/23/2025	394660	5/27/2025 7:43	5/27/2025	394700	CRITICAL DAY 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE SOO LINE)	OFO DAILY CRITICAL DAY 1 SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1 AND THE 500 LINE) EFFECTIVE S-23-202S  Due to forecasted milder weather with associated lesser demand	An distinvery point operators in above referenced areas are required to keep schall after basis and of the system required to organized than scheduled quantities regardless of their communities inhabitation position. All receipts of properators in the shadow referenced areas are required to keep schall only excepts in their specifies and may be an excheduled quantities of their communities inhabitation position. Customers will be assessed a rate of \$5.00 (pius the applicable Regional Dolly Spot Price per distallment for that portion of physical quantities related to under chase by develow positing operators and one of evidence into proper point organized and exceed 20 feet of their quantities of \$5.00 (pius the applicable Regional Dolly Spot Price per distallment for that portion of the position of the
										moving across most of the system, effective for the Gas Day of Friday, May 23, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMMIDE (Excluding 11 Mexas South of STA 1 and also Excluding the 500 Line Segments 523, 524, 527, 529, 530, 534, 539, 542, 548) for under-takes from the system or over-deliveries into the system.	gradum.  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tenescee may excalles to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Nourly OFO(s). Tenescee will deem all affected Dispers to be in compliance with the actions specified in the Daily Orical Day of IOR of after the measurement dose the actual system conditions were opposition to the conditions will not DOP was strated.
										This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties. LMS-MA, and LMS-PL	Tennecose would like to remind all operators/agents of power plants directly connected to TEP of certain parameters of FEE. Crider of Site equipments. Tennecose requires that all power plant operators salent bump position and normalized prior to gas from. Due to very instell fearability, power plant operators are excounaged to bum raisable and considerable channels. The bump profile sales of tennecose with the power plant operators are excounaged to bum raisable and considerable considerable considerable sales to TEP-Control-Official instellar power. The business profile sales to TEP-Control-Official instellar power in the business of the profile sales to TEP-Control-Official instellar power in the business of the profile sales to the
										balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	https://pipaportal.kindermorp.ac.com/Portalk/VolkauktXM.acpa/759~1GPO Customer informations Presentations Presentations Presentations
H	(9) 5/2:	19/2025 7:13	5/30/2025	394721	6/2/2025 6:57	6/3/2025	394765	CRITICAL DAY 1	ZONES 4.5 AND 6	OFO DAILY CRITICAL DAY 1 FOR ZONES 4, 5 AND 6 EFFECTIVE 5-30-2025	Please contact your Scheduler if you have any questions.  All delivery point operators in Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative
										Due to forecasted milder weather with associated lesser demand moving across the Northeast, effective for the Gas Day of Friday, May 30, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for under-takes from the yeter or over-deliveries into the system or over-deliveries into the system.	inhabitation goodform. All receipt point organization is cover 4,5 and 6 are required to keep actual daily receipt into the system equal to or inst than scheduled quantities regarded on the committee inentiates or included an expensive of the committee inentiates or included countries entitled to understanks by delivery poor operations and over-edelivers by receipt point operations which exceed 2.8% of chiefded quantities entitled to understanks by delivery poor operations and over-edelivers by receipt point operations which exceed 2.8% of chiefded quantities or 500 Ohm, whichever is greater.  In the event this GFO is no calificant to maintain the operational integrity of the system, Temperate and Certain buy II, an GFO Balancing Alert, Merer Specific QFO(I) or Huydry GFO(I). Temperate will down all affected Specific to 100 on the actions specified with the actions specified the built Certain QFO (II of 2 their the measurement of contribution that action specified the built Certain QFO (II of 2 their the measurement of contribution of the action specified and produced produced produced the action specified and produced produced the action specified and produced produced produced produced produced the action specified and produced pr
										This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Conditions wave opposite to the condition for which this CPD was issued.  Tenenciase would like to remind all operators/upont of proving plants despired, seek to be considered to 10°F or clearing an extractive of 18°Fs. Code 688 requirements. There cause requires that all power plant operators upont to put only plants operators upont to put only plants of perators upont to put only plants of perators upont to put only plants of perators upon the condition of post to gas from. Due to very limited feedballs, govery plant of questions are encouraged to thus most ability to contribute the section of the condition o
											https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP~TGPD Customer Information
											Propertations Propertations
											Please contact your Scheduler if you have any questions.
	(10) 6/3	3/2025 6:50	6/4/2025	394781	7/3/2025 8:12	7/4/2025	395084	CRITICAL DAY 1	500 LINE ONLY	OFO DALLY CRITICAL DAY 1 FOR SOO LINE ONLY EFFECTIVE 6-4-2025  Due to forecasted hotter weather with associated greater demand moving across the SOO line along with ongoing scheduled maintenance, effective for the Gas Copy of Wednesday, June 4, 2025, and until further notice, Tennescee is implementing an OFO Dally Critical Day 1 for the SOO line only (Segments 527, 52), 53, 54, 539, 34, 539,	All deflawary point operations cen the 5000 Line work (Segments S27, 528, 528, 528, 538, 548, 548, 680) are required to lawage statud allely takes could the system equal to be interest includated quantities regardered on the communities or inflament on precision of the Segment scape. S27, 528, 538, 554, 554, 554, 554, 554, 554, 554, 55
										542, 548, 860) for over-takes from the system or under-deliveries into the system.  This OFO will be effective for all Balancing Parties (including LMS-PA,	Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliants with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions or which this OFO was issued.  Tennessee would file to remind all operators/agents of power plants directly connected to TDF of critical parameters of PREC Order 688 requirements. Tennessee requires that all power
										SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	plant operators submit burn profiles and noministors prior to gar flow. Due to very limited finibility, power plant operators are encouraged to burn catably based on scheduled volumes.  The burn profiles should be sent to TGPGscControl gifficintemograps. Come. The latest burn profile insighted are flow and by accessing the Tennessee web site and following the steps:  below.  https://pipaportal.kindermorgan.com/profiles/lockatitKM.asgpr759~TGPO
											Customer Information Presentations
											PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
	(11) 6/1	13/2025 6:52	6/14/2025	394890	6/17/2025 7:54	6/18/2025	394926	CRITICAL DAY1	ZONES 4, 5 AND 6	OFO DAILY CRITICAL DAY 1 FOR ZONES 4, 5 AND 6 EFFECTIVE 6-14-2025  Due to forecasted milder weather with associated lesser damand moving across the Northeast, effective for the Gas Day of Saturday, June 14, 2025, and until further notice, Tennessee is implementing an	All distances point operation in Stant, 15, and 5 in required to large a finite of the prices required to great their colorized quantities regarding of their consideration point of their consideration of their consid
										OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for under-takes from the system or over-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA,	In the event this CPO is not sufficient to maintain the operational integrity of the system. Temporary management of contract Day I, and PG Balancing Aint, Meter Specific CPO(s) or tourly OFO(s). Temporary will deem all affected Shippers to be in compliance with the actions operated in the Day CPO EXPLOY of SF after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
										SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Tennoses would like to remind all operator/spents of power plants directly connected to TGP of certain parameters of TGR. Crider followers. Tennoses that all power plants powers are proposed to the proposed power plants of the proposed power plants are proposed powers. The burn profiles schould be sent to TGPGscControl@Kindermorpan.com. The latest burn profiles template can be bound by accessing the Tennoseae web site and following the steps below.
											https://pipaportal.kindemorgan.com/Portalk/U/AbatKM.asp/T59~TGPD Customer information Presentations Presentations PowerHatterism/folia.xix
1											Please contact your Scheduler if you have any questions.
	(12) 6/2	20/2025 6:55	6/23/2025	394959	6/25/2025 6:44	6/26/2025	395010	CRITICAL DAY 1	All areas East of STA 325 on the 200 Line All areas East of STA 325 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 6-23-2025  Due to forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Monday, June 3055, and until further notice, frenesces is implementing an OFD Dail, 3055, and until further notice, from	will be a second of the second
										Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line	Additionally, date for Chica my currently be in first. Please refer to TGP. But Set further information.  In the event this GPO is not sufficient to market after operational integrity of the system. Tennesce way socialise to a Critical Day 1, an OFO Balancing Alert, Meter Sportic CPO(s) or Hourly GPO(s). Tennesce way does not all referred Disposes to be in compliance with the actions sportful on Early CPO(s). Tennesce will deem all affected Disposes to be in compliance with the actions sportful on Early CPO(s). Tennesce will deem all affected Disposes to be in compliance with the actions sportful on Early CPO(s).
										All areas East of STA 325 on the 300 Line  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL	Transses would like to remind all operatory/agents of power plants directly connected to TGP of certainty parameters of FERC Order 698 requirements. Transsesse requires that all power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Transsesse requires that all power plants operators such parameters of FERC Order 698 requirements. Transsesses requires that all power plants operators possible to purpose the provided provi
										balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  https://ciceportal.kindermorgan.com/PortalUI/DefaultKM.asox/TSP-TGPD
											Customer Information Presentations
											PowerPlantBurnFrofile.uls Please contact your Scheduler if you have any questions.
									1		