



July 17, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) is hereby filing with the Federal Energy Regulatory Commission (“Commission”), its quarterly Operational Flow Orders (“OFO”) report detailing the causes and actions warranting the issuance of OFO’s on its pipeline system during the second quarter of 2024 (April 1, 2024 to June 30, 2024).

In accordance with the Commission’s filing requirements, Tennessee is submitting this filing with the Commission’s Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission’s regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 April, May & June

Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
12/8/2023 7:49	12/9/2023	388955	4/19/2024 14:20	4/20/2024	390530	Critical Day 1	ALL AREAS SOUTH OF STA 1	Due to the emergent repair at STA 1 to MLV 406 and anticipated colder weather with associated greater demand moving into the area and in an effort to protect firm service customers, effective for the Gas Day of Saturday, December 9, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas South of STA 1 in Zone 0 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas South of STA 1 in Zone 0 are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas South of STA 1 in Zone 0 are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONE L AND 1 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
3/28/2024 7:30	3/29/2024	390263	4/2/2024 7:24	4/3/2024	390322	Critical Day 1	ZONES 0 (EXCLUDING ALL AREAS SOUTH OF STA 1), L, 1, 2, 3, AND 4	Due to forecasted milder temperatures moving across the south system with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, March 29, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for All of Zones 0 (Excluding all areas South of STA 1), L, 1, 2, 3, and 4 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 0 (Excluding all areas South of STA 1), L, 1, 2, 3, and 4 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 0 (Excluding all areas South of STA 1), L, 1, 2, 3, and 4 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: OFO DAILY CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.

TENNESSEE GAS PIPELINE
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 April, May & June

Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
4/18/2024 7:20	4/19/2024	390517	5/6/2024 8:02	5/7/2024	390706	Critical Day 1	ZONES 0 (EXCLUDING ALL AREAS SOUTH OF STA 1), L, 1, 2, 3, AND 4	Due to forecasted milder temperatures moving across the south system with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, April 19, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for All of Zones 0 (Excluding all areas South of STA 1), L, 1, 2, 3, and 4 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 0 (Excluding all areas South of STA 1), L, 1, 2, 3, and 4 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 0 (Excluding all areas South of STA 1), L, 1, 2, 3, and 4 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: OFO DAILY CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
5/9/2024 8:05	5/10/2024	390741	5/14/2024 7:21	5/15/2024	390797	Critical Day 1	ZONES 0, L, 1, 2, 3, AND 4	Due to forecasted milder temperatures moving across the south system with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, May 10, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for All of Zones 0, L, 1, 2, 3, and 4 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 0, L, 1, 2, 3, and 4 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 0, L, 1, 2, 3, and 4 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.

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 April, May & June

Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
5/20/2024 7:10	5/21/2024	390866	On-going	On-going	On-going	Critical Day 1	Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860)	Due to ongoing scheduled maintenance and the Force Majeure event at STA 860 and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Tuesday, May 21, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators and over-takes by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer InformationPresentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
5/31/2024 7:01	6/1/2024	391013	6/13/2024 7:31	6/13/2024	391163	Critical Day 1	Zone 0 (Excluding all areas South of STA 1) Zone 1 on 100 Line only All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	Due to anticipated milder weather with associated lesser demand, effective for the Gas Day of Saturday, June 1, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: Zone 0 (Excluding all areas South of STA 1) Zone 1 on 100 Line only All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
6/13/2024 7:31	6/14/2024	391163	6/14/2024 10:03	6/17/2024	391179	Critical Day 1	All of Zone 4 All of Zone 5 All of Zone 6	Effective for the Gas Day of Friday, June 14, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for Zone 0, Zone 1 on the 100 Line only, all of Zones 2, 3, 4, 5 and 6 TO ONLY COVER ALL OF ZONES 4, 5 AND 6 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). However, it is imperative that customers continue to match physical flows with scheduled volumes in those areas in order to avoid the issuance of any additional actions across the system. Effective for the Gas Day of Friday, June 14, 2024, and until further notice, the OFO Daily Critical Day 1 will be effective only for the areas listed below: All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

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6/17/2024 7:34	6/18/2024	391212	6/20/2024 8:09	6/21/2024	391252	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	Due to ongoing scheduled maintenance in the area and anticipated greater demand, effective for the Gas Day of Tuesday, June 18, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by receipt point operators and under-deliveries by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions
6/28/2024 7:08	6/29/2024	391358	7/1/2024 7:25	7/2/2024	391393	Critical Day 1	All of Zone 4 All of Zone 5 All of Zone 6	Due to anticipated milder weather moving into the Northeast with associated lesser demand along with high levels of storage inventories, effective for the Gas Day of Saturday, June 29, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.