



July 28, 2023

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Bose:

In its FERC Gas Tariff, Sixth Revised Volume No. 1, and the General Terms and Conditions specified in Article X, Section 2.1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") indicates that it will file with the Federal Energy Regulatory Commission ("Commission") a quarterly report detailing the causes and actions warranting the issuance of Operational Flow Orders on its pipeline system during the preceding quarter. Accordingly, Tennessee hereby attaches its "Quarterly Report of Operational Flow Orders" for the second quarter of 2023 (April 1, 2023 to June 30, 2023).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

The undersigned states that he is Director of Regulatory for Tennessee Gas Pipeline Company, L.L.C.; that as such he has reviewed the foregoing Quarterly Report of Operational Flow Orders for and on behalf of said company; that he is authorized to do so; that he has read the same and is familiar with the contents thereof; that all allegations of fact contained therein are true and correct, to the best of his knowledge, information, and belief, based on representations by Tennessee personnel and that he possesses full power and authority to sign this filing.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Ryan C. Leahy
Ryan C. Leahy
Director, Regulatory
Telephone: (205) 325-7105

Attachment

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
April, May & June 2023

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
5/12/2023 8:00:00AM	5/13/2203	5/14/2023	Critical Day 1	ALL OF ZONES 4, 5 AND 6	Due to forecasted milder temperatures moving into the Northeast with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, May 13, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
5/15/2023 9:38:00AM	6/1/2023		Critical Day 1	Zone 4	Due to upcoming scheduled maintenance and limited operational flexibility, effective for the month of June 2023, and until further notice, Tennessee is issuing a Monthly OFO Critical Day 1 for all of Zone 4 for LMS-PA and SA Balancing Parties. This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All receipt point operators in Zone 4 are required to keep total monthly allocated receipts into the system equal to or less than total monthly scheduled quantities regardless of their cumulative imbalance position. All LMS-PA and SA Balancing Parties are required to maintain a total monthly imbalance not exceeding 2% of total monthly scheduled quantities or \$0,000 dths, whichever is less for over-deliveries into the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators which exceed this monthly tolerance. In the event this Monthly OFO Critical Day 1 is not sufficient to maintain the operational integrity of the system, Tennessee may upgrade the Monthly OFO Critical Day 1 to a Monthly OFO Critical Day 2 or a Monthly OFO Balancing Alert. Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. THIS MONTHLY OFO WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
5/19/20237:28:00 AM	5/20/2023	5/21/2023	Critical Day 1	ALL OF ZONES 4, 5 AND 6	Due to forecasted milder temperatures moving into the Northeast with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, May 20, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
April, May & June 2023

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
5/26/2023 7:14:00AM	5/27/2023	5/29/2023	Critical Day 1	System Wide	Due to forecasted milder temperatures moving across the entire system with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, May 27, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMWIDE for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones L, 0, 1, 2, 3, 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones L, 0, 1, 2, 3, 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
6/8/2023 7:15 AM	6/9/2023	6/9/2023	Critical Day 1	ZONES 4, 5 AND 6	Due to forecasted milder temperatures continuing in the Northeast with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, June 9, 2023, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: MONTHLY OFO CRITICAL DAY 1 FOR ALL OF ZONE 4 FOR LMS-PAs AND SAs ACTING AS BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
April, May & June 2023

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
6/9/2023 7:53:00AM	6/10/2023	6/13/2023	Critical Day 1	SYSTEMWIDE (EXCLUDING SOUTH OF STA 1)	Due to forecasted milder temperatures moving across the entire system with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, June 10, 2023, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 to a SYSTEMWIDE OFO (excluding all areas South of STA 1) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 0 (Excluding South of STA 1), L, 1, 2, 3, 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 0 (Excluding South of STA 1), L, 1, 2, 3, 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Balancing across points All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: MONTHLY OFO CRITICAL DAY 1 FOR ALL OF ZONE 4 FOR LMS-PAs AND SAs ACTING AS BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
6/13/20238:12:00 AM	6/14/2023	6/25/2023	Critical Day 1	ZONES 4, 5 AND 6	Effective for the Gas Day of Wednesday, June 14, 2023, and until further notice, Tennessee is DOWNGRADING the current Systemwide OFO Daily Critical Day 1 to only cover all of Zones 4, 5 and 6 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing across points All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: MONTHLY OFO CRITICAL DAY 1 FOR ALL OF ZONE 4 FOR LMS-PAs AND SAs ACTING AS BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
6/25/2023 10:06 AM	6/26/2023		Critical Day 1	ZONES 4 AND 5	Effective for the Gas Day of Monday, June 26, 2023, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for Zones 4, 5 and 6 to ONLY COVER ALL OF ZONES 4 AND 5 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones 4 and 5 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones 4 and 5 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing across points All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: MONTHLY OFO CRITICAL DAY 1 FOR ALL OF ZONE 4 FOR LMS-PAs AND SAs ACTING AS BALANCING PARTIES FOR OVER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.