

TENNESSEE GAS PIPELINE
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February, & March 2026

| | Posted on EBB (Start) | Start Date | Notice ID (Start) | Posted on EBB (End) | End Date | Notice ID (End) | Type of OFO | Area of the System | Operational Concern | Action Required |
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| (1) | 12/24/2025 6:44 | 1/2/2026 | 397967 | 12/31/2025 6:50 | 1/2/2026 | 398131 | Critical Day 1 | All of Zone 4 All of Zone 5 All of Zone 6 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) | OFO DAILY CRITICAL DAY 1 FOR ALL OF ZONES 4, 5 AND 6 EXPANDED TO INCLUDE THE 500 LINE EFFECTIVE 12-29-2025 Due to forecasted colder weather with associated greater demand moving across most of the Northeast system along with ongoing scheduled maintenance, effective for the Gas Day of Monday, December 29, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to INCLUDE ALL OF THE FOLLOWING AREAS for over-takes from the system or under-deliveries into the system: All of Zone 4 All of Zone 5 All of Zone 6 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. | All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermogan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermogan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions. |
| (2) | 12/31/2025 6:50 | 1/2/2026 | 398131 | 1/5/2026 6:54:14 AM | 1/6/2026 | 398227 | Critical Day 1 | All areas East of STA 219 on the 200 Line All areas East of STA 219 on the 300 Line All of the Niagara Spur Line All of the HC Line | OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-2-2026 Due to forecasted milder weather with associated lesser demand moving across parts of the system, effective for the Gas Day of Friday, January 2, 2026, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to ONLY INCLUDE THE FOLLOWING AREAS for over-takes from the system or under-deliveries into the system: All areas East of STA 219 on the 200 Line All areas East of STA 219 on the 300 Line All of the Niagara Spur Line All of the HC Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. | All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermogan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermogan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions. |
| (3) | 1/5/2026 6:54 | 1/6/2026 | 398227 | 1/6/2026 7:19:40 AM | 1/7/2026 | 398252 | Critical Day 1 | All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line | OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-6-2026 Due to forecasted milder weather with associated lesser demand moving across parts of the system, effective for the Gas Day of Tuesday, January 6, 2026, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to ONLY INCLUDE THE FOLLOWING AREAS for over-takes from the system or under-deliveries into the system: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff. | All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermogan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermogan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions. |

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| (4) | 1/5/2026 11:07:34 AM | 1/7/2025 | 398228 | 1/21/2026 10:56 | 1/23/2026 | 398597 | EXCESSIVE HOURLY TAKES WARNING | ALL AREAS EAST OF STA 249 ON THE 200 LINE | <p>EXCESSIVE HOURLY TAKES WARNING FOR ALL AREAS EAST OF STA 249 ON THE 200 LINE REMINDER</p> <p>As a reminder, and as posted on December 2, 2025 (Notice Identifier #397437), until further notice, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes for all areas East of STA 249 on the 200 Line.</p> | <p>Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Hourly Operational Flow Orders or flow control to maintain operational integrity.</p> <p>THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.</p> <p>TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING WILL BE LIFTED.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 688 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p>https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP:TGPD</p> <p>Customer Information Presentations PowerPlantBurnProfile.xls</p> <p>Please contact your Scheduler if you have any questions.</p> |
| (5) | 1/9/2026 6:39 | 1/12/2026 | 398315 | 1/13/2026 7:02:29 AM | 1/14/2026 | 398393 | Critical Day 1 | <p>All areas East of 245 on the 200 Line</p> <p>All of Zone 6</p> | <p>OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-12-2026</p> <p>Due to forecasted colder weather with associated greater demand moving into areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Monday, January 12, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff.</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL).</p> | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (6) | 1/13/2026 7:02:29 AM | 1/14/2026 | 398393 | 1/14/2026 6:45:50 AM | 1/15/2026 | 398417 | Critical Day 1 | <p>500 Line segments 527, 529, 530, 534, 539, 542, 548, 860</p> <p>All areas East of Sta. 245 on the 200 Line only</p> | <p>OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-14-2026</p> <p>Due to forecasted colder weather with associated greater demand moving into different areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, January 14, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is adjusting the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff.</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL).</p> | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |

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| (7) | 1/14/2026 6:45 | 1/15/2026 | 398417 | 1/20/2026 6:54-10 AM | 1/21/2026 | 398575 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 100 Line segments 143, 163 800 Line segments 834, 847 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-15-2026 Due to forecasted colder weather with associated greater demand moving into most areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Thursday, January 15, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (8) | 1/20/2026 6:54-10 AM | 1/21/2026 | 398575 | 1/21/2026 6:59 | 1/22/2026 | 398595 | Critical Day 1 | 500 Line segments 537, 539, 539, 539, 534, 539, 542, 548, 860 All areas East of Sta. 321 on the 300 Line only All areas East of Sta. 245 on the 200 Line only All of Zone 6 | OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-21-2026 Due to forecasted milder weather with associated lesser demand moving into various areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, January 21, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (9) | 1/21/2026 6:59 | 1/22/2026 | 398595 | 1/22/2026 6:51 | 1/23/2026 | 398620 | Critical Day 1 | All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-22-2026 Due to forecasted colder weather with associated greater demand moving into various areas of its system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Thursday, January 22, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |

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| 10) | 1/21/2026 10:56 | 1/23/2026 | 398597 | 40664.45729 | 2/12/2026 | 399210 | EXCESSIVE HOURLY TAKES WARN | SYSTEM WIDE | <p>EXCESSIVE HOURLY TAKES WARNING EXPANDED TO SYSTEM WIDE EFFECTIVE 1-23-2026</p> <p>Due to forecasted colder weather with anticipated greater demand moving across Tennessee's entire system, effective for the Gas Day of Friday, January 23, 2026, and until further notice, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes System Wide.</p> | <p>Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders, Hourly Operational Flow Orders or flow control to maintain operational integrity.</p> <p>THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.</p> <p>TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING WILL BE LIFTED.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 688 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p>https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP:TGPD Customer Information Presentations PowerPlantBurnProfile.xls</p> <p>Please contact your Scheduler if you have any questions.</p> |
| 11) | 1/22/2026 6:51 | 1/23/2026 | 398620 | 1/23/2026 7:02 | 1/24/2026 | 398646 | Critical Day 1 | <p>All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6</p> | <p>OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-23-2026</p> <p>Due to forecasted colder weather with associated greater demand moving across most of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Friday, January 23, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff.</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL).</p> | <p>Receipts do not underdeliver Deliveries do not overtake</p> <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| 12) | 1/23/2026 7:02:52 AM | 1/24/2026 | 398646 | 1/27/2026 7:00:48 AM | 1/28/2026 | 398759 | Critical Day 1 Critical Day 2 | SYSTEM WIDE | <p>OFO DAILY CRITICAL DAY 1 EXPANDED TO SYSTEM WIDE EFFECTIVE 1-24-2026 AND OFO DAILY CRITICAL DAY 1 UPGRADED TO OFO DAILY CRITICAL DAY 2 SYSTEM WIDE EFFECTIVE 1-25-2026</p> <p>Due to forecasted colder weather with associated greater demand moving across the entire system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, January 24, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO CD2 to System Wide. Effective for the Gas Day ("GD") of Sunday, January 25, 2026 and until further notice, Tennessee is UPGRADEING the current OFO Daily Critical Day ("CD") 1 to an OFO Daily Critical Day ("CD") 2 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff.</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL).</p> | <p>Receipts do not underdeliver Deliveries do not overtake</p> <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>CD 2 PENALTY: \$10.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 2 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |

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| 13) | 1/27/2026 7:00 | 1/28/2026 | 398759 | 1/29/2026 6:45 | 1/31/2026 | 398827 | Critical Day 2 | All of Zone L All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 2 EFFECTIVE 1-28-2026 Due to forecasted colder weather with associated greater demand moving across various areas of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, January 28, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 2 for all of Zone 0 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | - Receipts do not underdeliver - Deliveries do not overtake CD 2 PENALTY: \$10.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 2 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |
| 14) | 1/29/2026 6:45 | 1/31/2026 | 398827 | 2/2/2026 6:44 | 2/3/2026 | 398949 | Critical Day 2 | SYSTEM WIDE | OFO DAILY CRITICAL DAY 2 EXPANDED SYSTEMWIDE EFFECTIVE 1-31-2026 Due to forecasted colder weather with associated greater demand moving across the entire system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, January 31, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 2 to SYSTEM WIDE pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | - Receipts do not underdeliver - Deliveries do not overtake CD 2 PENALTY: \$10.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 2 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |
| 15) | 2/2/2026 6:44 | 2/3/2026 | 398949 | 2/2/2026 11:04 | 2/3/2026 | 398952 | Critical Day 2 | All of Zone L All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 2 EFFECTIVE 2-3-2026 Due to forecasted warmer weather with associated lesser demand moving across Texas, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, February 3, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 2 for all of Zone 0 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | - Receipts do not underdeliver - Deliveries do not overtake CD 2 PENALTY: \$10.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 2 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |

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| 16) | 2/2/2026 11:04 | 2/3/2026 | 39852 | 2/6/2026 7:09 | 2/9/2026 | 39861 | Critical Day 1 | All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 2 LIFTING ZONE 0 AND DOWNGRADED TO OFO DAILY CRITICAL DAY 1 EFFECTIVE 2-3-2026 Due to forecasted warmer weather with associated lesser demand moving across Texas and parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, February 3, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 2 for all of Zone 0 and also DOWNGRADING the current OFO Daily Critical Day 2 to an OFO Daily Critical Day 1 for all other Zones pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | Receipts do not underdeliver Deliveries do not overtake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth CD 2 PENALTY: \$10.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 2 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |
| 17) | 2/6/2026 4:00:09 PM | 12/2/2025 | 399074 | 2/11/2026 10:58 | 2/12/2026 | 399210 | EXCESSIVE HOURLY TAKES WARN | SYSTEM WIDE | EXCESSIVE HOURLY TAKES WARNING SYSTEM WIDE REMINDER As a reminder, due to forecasted colder weather with anticipated greater demand moving across most of Tennessee's system, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes System Wide. | Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders, Hourly Operational Flow Orders or flow control to maintain operational integrity. THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 688 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGRGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultIKM.aspx?TSP=IGPD Customer Information Presentations PowerPlantsBurnProfile.xls Please contact your Scheduler if you have any questions. |
| 18) | 2/6/2026 7:09 | 2/9/2026 | 399061 | 2/9/2026 7:33 | 2/10/2026 | 399145 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 1 LIFTING ZONE 1 AND L (EXCEPT 500 LINE) EFFECTIVE 2-9-2026 Due to forecasted warmer weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Monday, February 9, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 1 for all of Zone 1 and L EXCEPT THE 500 LINE (segments 527, 529, 530, 534, 539, 542, 548, 860) pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | Receipts do not underdeliver Deliveries do not overtake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |

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| (19) | 2/9/2026 7:33 | 2/10/2026 | 399145 | 2/10/2026 7:10 | 2/11/2026 | 399177 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 All of Zone 4 All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 1 LIFTING ZONES 2 AND 3 EFFECTIVE 2-10-2026 Due to forecasted warmer weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, February 10, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 1 for all of Zones 2 and 3 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | - Receipts do not underdeliver - Deliveries do not overtake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |
| (20) | 2/10/2026 7:10 | 2/11/2026 | 399177 | 2/13/2026 6:53:55 AM | 2/14/2026 | 399262 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 All Areas East of STA 219 on the 300 Line All Areas North of STA 219 on the 200 Line All of Zone 5 All of Zone 6 | OFO DAILY CRITICAL DAY 1 LIFTING ALL AREAS BETWEEN STA 200 AND STA 219 EFFECTIVE 2-11-2026 Due to forecasted warmer weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, February 11, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 1 for all areas between STA 200 and STA 219 in Zone 4 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | - Receipts do not underdeliver - Deliveries do not overtake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |
| (21) | 2/13/2026 6:53:55 AM | 2/14/2026 | 399262 | 2/16/2026 6:54 | 2/17/2026 | 399335 | Critical Day 1 | All Areas East of STA 245 on the 200 Line All of Zone 6 | OFO DAILY CRITICAL DAY 1 LIFTING 500 LINE, ZONE 4 AND PARTS OF ZONE 5 EFFECTIVE 2-14-2026 Due to forecasted warmer weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, February 14, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is LIFTING the current OFO Daily Critical Day ("CD") 1 for the 500 Line, all of Zone 4 and parts of Zone 5 pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | - Receipts do not underdeliver - Deliveries do not overtake CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted. In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff. Please contact your Scheduling Representative if you have any questions. |

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| (22) | 2/19/2026 6:59 | 2/20/2026 | 399408 | 2/20/2026 7:03 | 2/22/2026 | 399429 | Critical Day 1 | All Areas East of STA 254 on the 200 Line | OFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 254 EFFECTIVE 2-20-2026 Due to forecasted colder weather with associated greater demand moving across parts of the Northeast, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Friday, February 20, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for all areas East of STA 254 on the 200 Line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> - Receipts do not underdeliver - Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (23) | 2/20/2026 7:03 | 2/22/2026 | 399429 | 2/23/2026 7:21 | 2/24/2026 | 399484 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 All Areas East of STA 245 on the 200 Line All Areas East of STA 321 on the 300 Line | OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 2-22-2026 Due to forecasted colder weather with associated greater demand moving across additional parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Sunday, February 22, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 to include all areas East of STA 245 on the 200 Line and STA 321 on the 300 line as well as the 500 Line (segments 527, 529, 530, 534, 539, 542, 548, 860) pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> - Receipts do not underdeliver - Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (24) | 2/23/2026 7:21 | 2/24/2026 | 399484 | 2/24/2026 7:31 | 2/25/2026 | 399520 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 All Areas East of STA 219 on the 200 Line All Areas East of 219 on the 300 Line | OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 2-24-2026 Due to forecasted colder weather with associated greater demand moving across additional parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, February 24, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 to include all areas East of STA 219 on the 200 Line and the 300 line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> - Receipts do not underdeliver - Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |

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| (25) | 2/24/2026 7:31 | 2/25/2026 | 399520 | 2/27/2026 6:53 | 3/1/2026 | 399591 | Critical Day 1 | All Areas East of 245 on the 200 Line All Areas East of STA 321 on the 300 Line | OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 2-25-2026 Due to forecasted colder weather with associated greater demand moving across lesser parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, February 25, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING the current OFO Daily Critical Day ("CD") 1 to ONLY include all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 line as well as lifting for the 500 Line Segments pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (26) | 2/27/2026 6:53 | 3/1/2026 | 399591 | 3/2/2026 6:58 | 3/3/2026 | 399663 | Critical Day 1 | All Areas East of STA 219 on the 200 Line All Areas East of STA 219 on the 300 Line | OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 3-1-2026 Due to forecasted colder weather with associated greater demand moving across additional parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Sunday, March 1, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 to include all areas East of STA 219 on the 200 Line and the 300 line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (27) | 3/2/2026 6:58 | 3/3/2026 | 399663 | 3/3/2026 6:38 | 3/4/2026 | 399685 | Critical Day 1 | All Areas East of 245 on the 200 Line All Areas East of STA 321 on the 300 Line | OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 3-3-2026 Due to forecasted colder weather with associated greater demand moving across lesser parts of the system, effective for the Gas Day ("GD") of Tuesday, March 3, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING the current OFO Daily Critical Day ("CD") 1 to ONLY include all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |

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| (28) | 3/16/2026 6:43 | 3/17/2026 | 399984 | 3/17/2026 6:48 | 3/18/2026 | 400009 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 | OFO DAILY CRITICAL DAY 1 FOR 500 LINE EFFECTIVE 3-17-2026 Due to forecasted colder weather with associated greater demand moving across this area of the system along with ongoing scheduled maintenance, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Tuesday, March 17, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for the 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (29) | 3/17/2026 6:48 | 3/18/2026 | 400009 | 3/18/2026 6:59 | 3/19/2026 | 400034 | Critical Day 1 | 500 Line segments 527, 529, 530, 534, 539, 542, 548, 860 All Areas East of 321 on the 300 Line All Areas East of 245 on the 200 Line | OFO DAILY CRITICAL DAY 1 EXPANDED TO INCLUDE ALL AREAS EAST OF STA 245 AND STA 321 EFFECTIVE 3-18-2026 Due to forecasted colder weather with associated greater demand moving across more parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Wednesday, March 18, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is EXPANDING the current OFO Daily Critical Day ("CD") 1 to include all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 line as well as the 500 Line Segments pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |
| (30) | 3/18/2026 6:59 | 3/19/2026 | 400034 | 3/19/2026 6:48 | 3/20/2026 | 400056 | Critical Day 1 | All Areas East of STA 245 on the 200 Line All Areas East of STA 336 on the 300 Line | OFO DAILY CRITICAL DAY 1 DOWNGRADED TO INCLUDE ONLY AREAS EAST OF STA 245 AND STA 336 EFFECTIVE 3-19-2026 Due to forecasted milder weather with associated lesser demand moving across parts of the system, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Thursday, March 19, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is DOWNGRADING the current OFO Daily Critical Day ("CD") 1 to only include all areas East of STA 245 on the 200 Line and all areas East of STA 336 on the 300 line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL). | <ul style="list-style-type: none"> Receipts do not underdeliver Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |

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| (31) | 3/27/2026 6:54 | 3/28/2031 | 400232 | 3/27/2026 6:54 | 3/30/2026 | 400232 | Critical Day 1 | <p>All areas East of STA 245 on the 200 Line</p> <p>All Areas East of MLV 336 on the 300 Line</p> | <p>OFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 245 AND MLV 336 EFFECTIVE 3-28-2026</p> <p>Due to forecasted colder weather with associated greater demand moving across parts of the Northeast, in order to protect the operational integrity of its system, effective for the Gas Day ("GD") of Saturday, March 28, 2026, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is implementing an OFO Daily Critical Day ("CD") 1 for all areas East of STA 245 on the 200 Line and MLV 336 on the 300 Line pursuant to Article X of the General Terms and Conditions of Tennessee's FERC NGA Gas Tariff.</p> <p>Tennessee is lifting the OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and MLV 336 on the 300 Line effective for the Gas Day of Monday, March 30, 2026 and until further notice.</p> <p>This OFO will be effective for all LMS-PA, SA contracts acting as balancing parties and LMS-MA Balancing Parties only.</p> | <ul style="list-style-type: none"> - Receipts do not underdeliver - Deliveries do not overtake <p>CD 1 PENALTY: \$5.00 + applicable Regional Daily Spot Price per Dth for quantities in excess of the tolerance CD 1 TOLERANCE: Greater of 2% of scheduled quantities or 500 Dth</p> <p>Balancing between OBA points in separate pipeline regions or across meters not located in the OFO area will not be permitted.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of its system, Tennessee may escalate to calling a Critical Day II, a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s), or taking any other actions that may be permitted or required by Tennessee's Tariff.</p> <p>Please contact your Scheduling Representative if you have any questions.</p> |