



April 22, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) is hereby filing with the Federal Energy Regulatory Commission (“Commission”), its quarterly Operational Flow Orders (“OFO”) report detailing the causes and actions warranting the issuance of OFO’s on its pipeline system during the first quarter of 2024 (January 1, 2024 to March 31, 2024).

In accordance with the Commission’s filing requirements, Tennessee is submitting this filing with the Commission’s Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission’s regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
1/3/24 6:48 AM	1/4/2024	1/4/2024	Critical Day One	ALL AREAS EAST OF STA 245 AND MLV 336	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Thursday, January 4, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONE L AND 1 ON THE 500 LINE FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued
1/4/24 6:51 AM	1/5/2024	1/8/2024	Critical Day One	ALL AREAS EAST OF STA 245 AND STA 321	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Friday, January 5, 2024, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line TO ALSO INCLUDE ALL AREAS EAST OF STA 321 ON THE 300 LINE for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONE L AND 1 ON THE 500 LINE FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
1/9/24 9:00 AM	1/9/2024	1/10/2024	Critical Day One	FOR ALL AREAS EAST OF STA 245 AND STA 321 DOWNGRADED	Due to forecasted milder weather with associated lesser demand moving back into some areas of the Northeast, effective for the Gas Day of Tuesday, January 9, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for all areas East of STA 245 and East of STA 321 TO ONLY INCLUDE ALL AREAS EAST OF STA 245 AND EAST OF MLV 336 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 and East of MLV 336 are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 and East of MLV 336 are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONES L AND 1 ON THE 500 LINE FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
1/12/24 7:31 AM	1/14/2024	1/14/2024	Critical Day One	ALL AREAS EAST OF STA 245 ON THE 200 LINE AND ALL AREAS EAST OF STA 321 ON THE 300 LINE ALL OF ZONE 1 ALL OF ZONE 2 ALL OF ZONE 3 ALL AREAS BETWEEN STA 200 AND STA 219 IN ZONE 4	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Sunday, January 14, 2024, and until further notice, Tennessee is implementing an OFO DAILY CRITICAL DAY 1	This OFO will be for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff All delivery point operators in all of the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONE L AND 1 ON THE 500 LINE FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
1/12/24 8:31 AM	1/15/2024	1/17/2024	Critical Day Two	System Wide	Due to forecasted colder temperatures with associated higher demand moving across the entire system and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Monday, January 15, 2024, and until further notice, Tennessee is ESCALATING the current OFO Daily Critical Day 1 to an OFO DAILY CRITICAL DAY 2 and EXPANDING TO A SYSTEM WIDE OFO for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators System wide are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators System wide are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$10.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 2 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
1/17/24 12:00 AM	1/18/2024	1/22/2024	CD2	OFO DAILY CRITICAL DAY 2 LIFTED FOR ZONE 0 (EXCLUDING ALL AREAS SOUTH OF STA 1)	Effective for the Gas Day of Thursday, January 18, 2024, and until further notice, Tennessee is LIFTING the current OFO Daily Critical Day 2 FOR ZONE 0 (EXCLUDING ALL AREAS SOUTH OF STA 1) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas South of STA 1 in Zone 0, all of Zones 1, 1, 2, 3, 4, 5 and 6 are still required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas South of STA 1 in Zone 0, all of Zones 1, 1, 2, 3, 4, 5 and 6 are still required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators continue to schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system in these areas. Customers will be assessed a rate of \$10.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance in these areas. THIS DAILY OFO CRITICAL DAY 2 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
1/19/24 12:00 AM	1/19/2024	1/22/2024	Warning	ALL AREAS EAST OF STA 245 ON THE 200 LINE	Effective immediately for the Gas Day of Friday, January 19, 2024, and until further notice, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes for all areas East of STA 245 on the 200 Line	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Hourly Operational Flow Orders or flow control to maintain operational integrity. THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY, THE DAILY CRITICAL DAY 2 OFO REMAINS IN EFFECT FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0, ALL OF ZONES L, 1, 2, 3, 4, 5 AND 6 FOR ALL BALANCING PARTIES FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING AND OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls
1/22/24 8:36 AM	1/23/2024	1/23/2024	Critical Day One	ALL AREAS East of STA 245 AND East of MLV 336. All AREAS SOUTH OF STA 1	Due to forecasted milder weather with associated lesser demand moving back into some areas of the Northeast, effective for the Gas Day of Tuesday, January 23, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 2 to an OFO Daily Critical Day 1 WHICH ONLY INCLUDES ALL AREAS EAST OF STA 245 AND EAST OF MLV 336 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 and East of MLV 336 are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 and East of MLV 336 are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
1/23/24 7:24 AM	1/24/2024	1/24/2024	Critical Day One	OFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 245 AND STA 336 LIFTED EFFECTIVE 1-24-2024	Effective for the Gas Day of Wednesday, January 24, 2024, and until further notice, Tennessee is LIFTING the current OFO Daily Critical Day 1 for all areas East of STA 245 and STA 336 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). However, it is imperative that customers continue to match physical flows with scheduled volumes in order to avoid the issuance of any additional actions across the system.	THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
1/24/24 5:22 PM	1/24/2024	1/24/2024	EXCESSIVE HOURLY TAKES WARNING	ALL AREAS EAST OF STA 261 ON THE 200 LINE	Effective immediately for the Gas Day of Wednesday, January 24, 2024, and until further notice, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes for all areas East of STA 261 on the 200 Line.	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Hourly Operational Flow Orders or flow control to maintain operational integrity. THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls
01/26/2024 7:34 AM	1/29/2024	1/31/2024	Critical Day One	ZONES L AND 1 ON THE 500 LINE	Due to forecasted colder temperatures along with associated higher demand, ongoing scheduled maintenance and the Force Majeure event at STA 860 and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Monday, January 29, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for Zones L and 1 on the 500 Line (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in Zones L and 1 on the 500 Line (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in Zones L and 1 on the 500 Line (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860) are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-takes out of the system and under-deliveries into the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators and over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 FOR OVER-TAKES OUT OF THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
01/26/2024 7:34 AM	1/29/2024	1/30/2024	Critical Day One	ALL AREAS EAST OF STA 245 AND STA 321	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Monday, January 29, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONE L AND 1 ON THE 500 LINE FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
1/30/24 8:07 AM	1/31/2024	1/31/2024	Critical Day One	ALL AREAS EAST OF STA 245 ON THE 200 LINE AND ALL AREAS EAST OF MLV 336 ON THE 300 LINE	OFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 245 AND STA 321 DOWNGRADEOFO DAILY CRITICAL DAY 1 FOR ALL AREAS EAST OF STA 245 AND STA 321 DOWNGRADED EFFECTIVE 1-31-2024 Effective for the Gas Day of Wednesday, January 31, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line TO ONLY COVER ALL AREAS EAST OF STA 245 ON THE 200 LINE AND ALL AREAS EAST OF MLV 336 ON THE 300 LINE for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFOs REMAIN IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ZONE L AND 1 ON THE 500 LINE FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
01/31/2024 11:53 AM	1/31/2024	3/4/2024	Warning	ALL AREAS EAST OF STA 245 ON THE 200 LINE	Effective immediately for the Gas Day of Wednesday, January 31, 2024, and until further notice, Tennessee Gas Pipeline, LLC ("Tennessee") has limited operational flexibility to manage excessive hourly imbalance over-takes for all areas East of STA 245 on the 200 Line.	<p>Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Hourly Operational Flow Orders or flow control to maintain operational integrity.</p> <p>THIS EXCESS HOURLY TAKES WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.</p> <p>TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS EXCESS HOURLY TAKES WARNING WILL BE LIFTED.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes in order to avoid the necessity of taking further actions. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p>https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</p> <p>Customer Information Presentations PowerPlantBurnProfile.xls</p>
Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
2/2/24 7:13 AM	2/3/2024	2/8/2024	Critical Day 1	ALL AREAS EAST OF STA 245 AND MLV 336	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Saturday, February 3, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	<p>All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of MLV 336 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance.</p> <p>THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.</p> <p>ADDITIONALLY THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES.</p> <p>TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p>https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</p> <p>Customer Information Presentations PowerPlantBurnProfile.xls</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible.</p> <p>Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p>

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
2/12/24 7:31 AM	2/13/2024	2/22/2024	Critical Day 1	ALL AREAS EAST OF STA 245 AND MLV 321	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Tuesday, February 13, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of MLV 321 on the 300 Line for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of MLV 321 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of MLV 321 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. ADDITIONALLY THE EXCESSIVE HOURLY TAKES WARNING FOR ALL AREAS EAST OF STA 245 ALSO REMAINS IN EFFECT. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
2/23/22 8:10 AM	2/24/2024	2/26/2024	Critical Day 1	ALL AREAS EAST OF STA 245 AND STA 321	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Saturday, February 24, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. ADDITIONALLY THE EXCESSIVE HOURLY TAKES WARNING FOR ALL AREAS EAST OF STA 245 ALSO REMAINS IN EFFECT. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.

TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS
 January, February & March 2024

Posted on EBB	Start Date	End Date	Type of OFO	Area of the System	Operational Concern	Action Required
3/14/24 7:10 AM	3/15/2024	3/18/2024	Critical Day 1	SYSTEMWIDE (EXCLUDING ALL AREAS SOUTH OF STA 1)	Due to forecasted milder temperatures moving across the entire system with associated lower demand and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, March 15, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 SYSTEMWIDE (Excluding all areas South of STA 1) for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all of Zones L, 0 (Excluding all areas South of STA 1), 1, 2, 3, 4, 5 and 6 are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones L, 0 (Excluding all areas South of STA 1), 1, 2, 3, 4, 5 and 6 are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-deliveries by receipt point operators and under-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO ALSO REMAINS IN EFFECT UNTIL FURTHER NOTICE: OFO DAILY CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOs WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
3/20/24 7:00 AM	3/21/2024	3/23/2024	Critical Day 1	ALL AREAS EAST OF STA 245 AND STA 321	Due to forecasted colder weather with associated greater demand and in an effort to protect firm service customers, effective for the Gas Day of Thursday, March 21, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all areas East of STA 245 on the 200 Line and all areas East of STA 321 on the 300 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. ADDITIONALLY THE FOLLOWING OFO REMAINS IN EFFECT UNTIL FURTHER NOTICE: DAILY OFO CRITICAL DAY 1 FOR ALL AREAS SOUTH OF STA 1 IN ZONE 0 FOR OVER-TAKES FROM THE SYSTEM OR UNDER-DELIVERIES INTO THE SYSTEM FOR ALL BALANCING PARTIES. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THESE OFOS WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations in these areas will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.