

May 29, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP26-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 30.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of July 1, 2026, for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 1.45% and 0.17%, respectively.

Reason for Filing

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP26-585-000. The FL&U percentages set forth in that filing were accepted by the Commission on March 24, 2026, and became effective April 1, 2026.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations² and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

¹ *TransColorado Gas Transmission Co.*, Docket No. RP26-585-000 (Mar. 24, 2026) (unpublished letter order).

² 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Derivation of the Reimbursement Percentages

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.³ Therefore, this filing utilizes the data collection period of January 2026 through March 2026. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage increases from 1.06% to 1.36%.⁴ The Fuel Adjustment Reimbursement Component Percentage increases from negative 0.12% to 0.09%,⁵ resulting in an increase of the total Fuel Reimbursement Percentage from 0.94% to 1.45%.⁶

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage increases from 0.24% to 0.25%.⁷ The L&U Adjustment Reimbursement Component Percentage decreases from 0.74% to negative 0.08%⁸ and the total L&U Reimbursement Percentage decreases from 0.98% to 0.17%.⁹

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See GT&C Section 12.9 (b)(ii).

⁴ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

⁵ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

⁶ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

⁷ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 10.

⁸ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 11.

⁹ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 29th day of May 2026.

/s/

Shelly L. Busby

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TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**TransColorado Gas Transmission Company LLC
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**Appendix A
FL&U Reimbursement Percentages**

TransColorado Gas Transmission Company LLC
Fuel Reimbursement Percentage Calculation

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned during January 2026 - March 2026 1/	138,918
2	Fuel Retained during January 2026 - March 2026 2/	91,989
3	Fuel Deficiency/(Gain) [line 1 - line 2]	46,929
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	40,774
5	Fuel Adjustment Reimbursement retained during January 2026 - March 2026 4/	82,650
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(41,876)
7	Total to be Collected / (Returned) [line 3 + line 6]	5,053
8	Projected Fuel Requirement during July 2026 - September 2026 5/	79,023
9	Projected System Receipts subject to fuel during July 2026 - September 2026 6/	5,790,549
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	1.36%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.09%
12	Fuel Reimbursement Percentage [line 10 + line 11]	1.45%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP26-243-000 (Nov. 26, 2025).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.
- 5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of July 2026 through September 2026.
- 6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of July 2026 through September 2026.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced during January 2026 - March 2026 1/	40,801
2	L&U Retained during January 2026 - March 2026 2/	39,482
3	L&U Deficiency/(Gain) [line 1 - line 2]	1,319
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	5,357
5	L&U Adjustment Reimbursement retained during January 2026 - March 2026 4/	11,310
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(5,953)
7	Total to be Collected / (Returned) [line 3 + line 6]	(4,634)
8	Projected L&U during July 2026 - September 2026 5/	14,195
9	Projected System Receipts (July 2026 - September 2026) 6/	5,790,549
10	L&U Current Reimbursement Component Percentage [line 8 / line 9]	0.25%
11	L&U Adjustment Reimbursement Component Percentage [line 7 / line 9]	-0.08%
12	L&U Reimbursement Percentage [line 10 + line 11]	0.17%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 9, Docket No. RP26-243-000 (Nov. 26, 2025).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ The Projected L&U is based on recent operating experience.
- 6/ TransColorado's forecasted system L&U-related receipts during the 3-month period of July 2026 through September 2026.

**TransColorado Gas Transmission Company LLC
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**Appendix B
Physical Gas Balance**

**TransColorado Gas Transmission Company LLC
Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)
		Apr-25 (b)	May-25 (c)	Jun-25 (d)	Jul-25 (e)	Aug-25 (f)	Sep-25 (g)	Oct-25 (h)	Nov-25 (i)	Dec-25 (j)	Jan-26 (k)	Feb-26 (l)	Mar-26 (m)	
1	QPC/TRANSCOL GREASWOOD RIO BLANCO	-	-	9,911	-	-	-	-	-	-	-	-	-	9,911
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	1,322	-	-	8	-	33,348	80,998	149	214	13,526	396	29,727	159,688
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	290,323	523,060	1,695,091	910,317	1,161,614	2,455,343	620,706	847,407	2,074,054	1,937,279	1,151,550	545,570	14,212,314
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	4,996,342	1,639,483	236,403	1,490,243	238,278	783,811	6,234,537	4,054,004	2,251,245	2,912,864	2,959,076	6,261,028	34,057,313
14	Total Receipts	5,287,987	2,162,543	1,941,405	2,400,568	1,399,891	3,272,502	6,936,241	4,901,560	4,325,513	4,863,669	4,111,022	6,836,325	48,439,226
15	Net Line Pack Decrease	-	8,183	16,363	55,560	-	-	3,724	28,329	-	-	-	25,218	137,376
16	Total System Receipts	5,287,987	2,170,726	1,957,768	2,456,128	1,399,891	3,272,502	6,939,965	4,929,889	4,325,513	4,863,669	4,111,022	6,861,542	48,576,603
Line No.	Item	Deliveries (Dth)												Total
		Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	170,852	123,485	85,576	42,336	11,145	16,466	26,070	151,164	363,944	463,611	338,676	191,340	1,984,665
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	85	42	7	41	31	45	85	92	127	157	123	81	916
20	PSCC/TRANSCOL WHITEWATER INTERCONNE	4,957	5	-	-	-	-	4,376	83,334	170,312	237,863	101,039	13,388	615,273
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	2,109	1,034	693	648	620	686	1,543	3,184	5,143	6,488	4,181	2,240	28,571
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	766,854	1,178,403	105,073	803,575	48,649	316,131	2,867,461	1,237,372	500,992	1,062,403	1,251,941	2,826,108	12,964,961
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	3,053,072	447,731	88,930	503,699	107	504,170	3,231,080	2,400,249	1,393,041	1,688,172	1,233,107	2,640,287	17,183,645
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	989,809	214,399	98,779	86,554	201,458	98,166	515,698	566,606	646,815	373,312	880,774	973,189	5,645,558
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	1,810	169	1	0	0	0	2,268	9,089	13,774	16,422	11,582	6,538	61,653
31	TRNSWEST/TRANSCOL BLANCO UHM	180,188	150,074	759,883	813,597	749,316	1,430,642	210,837	407,561	1,091,177	841,952	227,723	107,963	6,970,913
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	-	38,408	-	-	14	1	-	0	0	-	0	38,424
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	4	29,046	773,783	156,978	362,182	848,606	15	0	91,655	103,448	-	56	2,365,772
34	Total Deliveries	5,169,740	2,144,388	1,951,133	2,407,429	1,373,508	3,214,926	6,859,434	4,858,652	4,276,981	4,793,826	4,049,147	6,761,188	47,860,350
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	51,392	21,406	14,299	18,506	8,817	21,608	67,468	42,740	25,225	35,743	28,000	66,717	401,920
37	FERC Account 812 - Other Utility Operations	2,230	1,908	2,166	2,396	1,222	1,730	3,167	2,041	4,889	3,437	1,725	3,296	30,207
38	Total Fuel	53,622	23,314	16,465	20,902	10,038	23,337	70,635	44,781	30,114	39,179	29,725	70,014	432,127
39	Net Line Pack Increase	56,531	-	-	-	26,749	29,407	-	-	4	17,988	34,364	-	165,044
40	Total System Deliveries	5,279,893	2,167,701	1,967,598	2,428,331	1,410,295	3,267,671	6,930,069	4,903,432	4,307,099	4,850,994	4,113,236	6,831,202	48,457,521
41	L&U Loss/(Gain) [line 16 - line 40]	8,094	3,025	(9,830)	27,797	(10,403)	4,832	9,896	26,457	18,413	12,675	(2,214)	30,340	119,081

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**Appendix C
Fuel Use and Fuel Retained Quantities**

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	April-25	14,971
2	May-25	6,353
3	June-25	5,466
4	July-25	9,099
5	August-25	5,820
6	September-25	12,935
7	October-25	38,319
8	November-25	25,561
9	December-25	26,527
10	January-26	29,232
11	February-26	24,906
12	March-26	37,851
13	Total	237,040
14	Jan-26 - Mar-26	91,989

Volumetric Adjustment Reimbursement Fuel Retained

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	April-25	13,382
16	May-25	5,656
17	June-25	4,886
18	July-25	6,177
19	August-25	3,920
20	September-25	8,745
21	October-25	55,137
22	November-25	36,759
23	December-25	38,112
24	January-26	26,278
25	February-26	22,384
26	March-26	33,988
27	Total	255,424
28	Jan-26 - Mar-26	82,650

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**Appendix D
L&U Experienced and L&U Retained Quantities**

TransColorado Gas Transmission Company LLC
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	April-25	8,094
2	May-25	3,025
3	June-25	(9,830)
4	July-25	27,797
5	August-25	(10,403)
6	September-25	4,832
7	October-25	9,896
8	November-25	26,457
9	December-25	18,413
10	January-26	12,675
11	February-26	(2,214)
12	March-26	30,340
13	Total	119,081
14	Jan-26 - Mar-26	40,801

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	April-25	10,145
16	May-25	4,304
17	June-25	3,724
18	July-25	5,893
19	August-25	3,751
20	September-25	8,360
21	October-25	10,349
22	November-25	6,922
23	December-25	7,185
24	January-26	12,529
25	February-26	10,699
26	March-26	16,254
27	Total	100,115
28	Jan-26 - Mar-26	39,482

Volumetric Adjustment Reimbursement L&U Retained

	Month	L&U Retention
	(a)	(b)
29	April-25	4,802
30	May-25	2,022
31	June-25	1,763
32	July-25	2,134
33	August-25	1,360
34	September-25	3,061
35	October-25	(10,349)
36	November-25	(6,922)
37	December-25	(7,185)
38	January-26	3,619
39	February-26	3,052
40	March-26	4,639
41	Total	1,996
42	Jan-26 - Mar-26	11,310

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	1.45%	1.36%	0.09%
L&U Reimbursement Percentage	0.17%	0.25%	-0.08%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	01.9445%	1.0636%	-0.1209%
L&U Reimbursement Percentage	0.9817%	0.2425%	-0.7408%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.