

November 26, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP26-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 28.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of January 1, 2026 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.93% and 0.27%, respectively.

Reason for Filing

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP25-1123-000. The FL&U percentages set forth in that filing were accepted by the Commission on September 23, 2025 and became effective October 1, 2025.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations² and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

¹ *TransColorado Gas Transmission Co.*, Docket No. RP25-1123-000 (Sep. 23, 2025) (unpublished letter order).

² 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

Derivation of the Reimbursement Percentages

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.³ Therefore, this filing utilizes the data collection period of July 2025 through September 2025. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage increases from 0.48% to 0.49%.⁴ The Fuel Adjustment Reimbursement Component Percentage decreases from 0.69% to 0.44%,⁵ resulting in a decrease of the total Fuel Reimbursement Percentage from 1.17% to 0.93%.⁶

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage increases from 0.13% to 0.21%.⁷ During the data collection period, TransColorado under-collected 8,604 Dth of L&U and the projected L&U for January through March 2026, is 19,087 Dth.⁸ This permits the entire amount of over-collected L&U volumes of 3,247 Dth⁹ deferred to future filings in Docket No. RP25-1123-000 to be included in the L&U Adjustment Reimbursement Component Percentage. The calculated L&U Adjustment Reimbursement Component Percentage is 0.06%,¹⁰ an increase from the previous percentage of negative 0.13%. As such, the total L&U Reimbursement Percentage increases from 0.00% to 0.27%.¹¹

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See GT&C Section 12.9 (b)(ii).

⁴ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

⁵ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

⁶ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

⁷ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

⁸ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 10.

⁹ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 8 & n.5.

¹⁰ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 13.

¹¹ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 14.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹² TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2026, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
TransColorado Gas Transmission
Company LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
TransColoradoRegAffairs@kinder

Mr. David R. Cain
Assistant General Counsel
TransColorado Gas Transmission
Company LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION
COMPANY LLC

By /s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹² 18 C.F.R. §§ 154.1 - 154.603 (2025).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 26th day of November 2025.

/s/
Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP26-____-000

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Fuel Retained Quantities
Appendix D	L&U Experienced and L&U Retained Quantities

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP26-____-000**

**Appendix A
FL&U Reimbursement Percentages**

TransColorado Gas Transmission Company LLC**Fuel Reimbursement Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned during July 2025 - September 2025 1/	54,278
2	Fuel Retained during July 2025 - September 2025 2/	27,854
3	Fuel Deficiency/(Gain) [line 1 - line 2]	26,424
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	33,192
5	Fuel Adjustment Reimbursement retained during July 2025 - September 2025 4/	18,842
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	14,350
7	Total to be Collected / (Returned) [line 3 + line 6]	40,774
8	Projected Fuel Requirement during January 2026 - March 2026 5/	44,957
9	Projected System Receipts subject to fuel during January 2026 - March 2026 6/	9,242,444
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.49%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.44%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.93%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP25-926-000 (May 30, 2025).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.
- 5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of January 2026 through March 2026.
- 6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of January 2026 through March 2026.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced during July 2025 - September 2025 1/	22,221
2	L&U Retained during July 2025 - September 2025 2/	18,004
3	L&U Deficiency/(Gain) [line 1 - line 2]	4,217
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	10,942
5	L&U Adjustment Reimbursement retained during July 2025 - September 2025 4/	6,555
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	4,387
7	Total to be Collected / (Returned) [line 3 + line 6]	8,604
8	Quantity from Docket No. RP25-1123-000 to be applied to L&U in instant filing 5/	(3,247)
9	Total to be Collected / (Returned) [line 7 + line 8]	5,357
10	Projected L&U during January 2026 - March 2026 6/	19,087
11	Projected System Receipts (January 2026 - March 2026) 7/	9,242,444
12	L&U Current Reimbursement Component Percentage [line 10 / line 11]	0.21%
13	L&U Adjustment Reimbursement Component Percentage [line 9 / line 11]	0.06%
14	L&U Reimbursement Percentage [line 12 + line 13]	0.27%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (d), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 7, Docket No. RP25-926-000 (May 30, 2025).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 8, Docket No. RP25-1123-000 (Aug. 29, 2025) which shows a total of 3,247 Dth of over-collected L&U volumes was deferred to future filings. In the instant filing, 3,247 Dth is included in the calculation of the L&U volumes, Line No. 8. As such, 0 Dth remain (3,247 Dth – 3,247 Dth = 0 Dth).
- 6/ The Projected L&U is based on recent operating experience.
- 7/ TransColorado's forecasted system L&U-related receipts during the 3-month period of January 2026 through March 2026.

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP26-____-000

Appendix B
Physical Gas Balance

TransColorado Gas Transmission Company LLC
Physical Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	QPC/TRANSCOL GREASWOOD RIO BLANCO	-	-	-	-	-	-	-	-	9,911	-	-	-	9,911
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	-	261	-	62	145,896	-	1,322	-	-	8	-	33,348	180,897
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	2,595,303	3,971,419	3,016,006	1,812,018	776,021	619,787	290,323	523,060	1,695,091	910,317	1,161,614	2,455,343	19,826,302
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	703,059	745,253	369,537	1,990,180	1,285,049	2,925,127	4,996,342	1,639,483	236,403	1,490,243	238,278	783,811	17,402,762
14	Total Receipts	3,298,362	4,716,932	3,385,543	3,802,260	2,206,966	3,544,914	5,287,987	2,162,543	1,941,405	2,400,568	1,399,891	3,272,502	37,419,873
15	Net Line Pack Decrease	11,000	-	-	-	-	29,700	-	8,183	16,363	55,560	-	-	120,806
16	Total System Receipts	3,309,362	4,716,932	3,385,543	3,802,260	2,206,966	3,574,614	5,287,987	2,170,726	1,957,768	2,456,128	1,399,891	3,272,502	37,540,679

Line No.	Item	Deliveries (Dth)												Total
		Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	16,103	314,350	431,296	521,859	343,528	249,418	170,852	123,485	85,576	42,336	11,145	16,466	2,326,414
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	106	167	165	200	130	130	85	42	7	41	31	45	1,149
20	PSCC/TRANSCOL WHITEWATER INTERCONNE	18,545	155,622	218,636	280,979	84,478	18,673	4,957	5	-	-	-	-	781,894
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	1,273	4,708	6,116	7,458	4,361	3,571	2,109	1,034	693	648	620	686	33,278
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	327,555	172,103	3,664	535,590	613,430	1,329,698	766,854	1,178,403	105,073	803,575	48,649	316,131	6,200,724
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	553,672	252,536	275,860	995,188	803,336	603,155	3,053,072	447,731	88,930	503,699	107	504,170	8,081,457
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	137,600	23,382	91,369	83,275	7	1,040,097	989,809	214,399	98,779	86,554	201,458	98,166	3,064,894
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	1,060	9,342	13,683	16,994	8,606	5,999	1,810	169	1	0	0	0	57,664
31	TRNSWEST/TRANSCOL BLANCO UHM	1,338,054	2,580,383	605,887	1,064,093	167,718	281,148	180,188	150,074	759,883	813,597	749,316	1,430,642	10,120,983
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	172,390	256,642	439,660	-	4	-	-	-	38,408	-	-	14	907,117
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	708,705	898,770	1,282,379	260,020	139,193	23	4	29,046	773,783	156,978	362,182	848,606	5,459,688
34	Total Deliveries	3,275,062	4,668,005	3,368,714	3,765,657	2,164,790	3,531,912	5,169,740	2,144,388	1,951,133	2,407,429	1,373,508	3,214,926	37,035,262
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	19,602	24,966	14,708	23,596	17,674	29,127	51,392	21,406	14,299	18,506	8,817	21,608	265,701
37	FERC Account 812 - Other Utility Operations	1,770	1,431	1,304	1,417	1,346	1,690	2,230	1,908	2,166	2,396	1,222	1,730	20,610
38	Total Fuel	21,372	26,397	16,012	25,013	19,020	30,817	53,622	23,314	16,465	20,902	10,038	23,337	286,311
39	Net Line Pack Increase	-	1,711	3,278	6,834	17,069	-	56,531	-	-	-	26,749	29,407	141,577
40	Total System Deliveries	3,296,434	4,696,112	3,388,004	3,797,504	2,200,879	3,562,729	5,279,893	2,167,701	1,967,598	2,428,331	1,410,295	3,267,671	37,463,151
41	L&U Loss/(Gain) [line 16 - line 40]	12,928	20,820	(2,461)	4,757	6,087	11,885	8,094	3,025	(9,830)	27,797	(10,403)	4,832	77,529

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP26-____-000

Appendix C
Fuel Use and Fuel Retained Quantities

[illegible]

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	October-24	9,130
2	November-24	14,037
3	December-24	8,838
4	January-25	12,827
5	February-25	7,292
6	March-25	9,901
7	April-25	14,971
8	May-25	6,353
9	June-25	5,466
10	July-25	9,099
11	August-25	5,820
12	September-25	12,935
13	Total	116,669
14	Jul-25 - Sep-25	27,854

Volumetric Adjustment Reimbursement Fuel Retained

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	October-24	10,886
16	November-24	16,746
17	December-24	10,520
18	January-25	33,180
19	February-25	18,917
20	March-25	25,665
21	April-25	13,382
22	May-25	5,656
23	June-25	4,886
24	July-25	6,177
25	August-25	3,920
26	September-25	8,745
27	Total	158,680
28	Jul-25 - Sep-25	18,842

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP26-____-000**

**Appendix D
L&U Experienced and L&U Retained Quantities**

TransColorado Gas Transmission Company LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U	Prior Period adjustments	Total
	(a)	(b)	(c)	(d)
1	October-24	12,928		
2	November-24	20,820		
3	December-24	(2,461)		
4	January-25	4,757		
5	February-25	6,087		
6	March-25	11,885		
7	April-25	8,094		
8	May-25	3,025		
9	June-25	(9,830)	(4)	
10	July-25	27,797		
11	August-25	(10,403)		
12	September-25	4,832		
13	Total	77,529		
14	Jul-25 - Sep-25	22,225	(4)	22,221

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	October-24	4,222
16	November-24	6,473
17	December-24	4,081
18	January-25	5,314
19	February-25	3,014
20	March-25	4,090
21	April-25	10,145
22	May-25	4,304
23	June-25	3,724
24	July-25	5,893
25	August-25	3,751
26	September-25	8,360
27	Total	63,371
28	Jul-25 - Sep-25	18,004

Volumetric Adjustment Reimbursement L&U Retained

	Month	L&U Retention
	(a)	(b)
29	October-24	(3,417)
30	November-24	(1,585)
31	December-24	(1,054)
32	January-25	(1,753)
33	February-25	(990)
34	March-25	(1,372)
35	April-25	4,802
36	May-25	2,022
37	June-25	1,763
38	July-25	2,134
39	August-25	1,360
40	September-25	3,061
41	Total	4,971
42	Jul-25 - Sep-25	6,555

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0.93%	0.49%	0.44%
L&U Reimbursement Percentage	0.27%	0.21%	0.06%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	10.1793 %	0.4849%	0.6944%
L&U Reimbursement Percentage	0.0027%	0.1321%	-0.1306%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.