

May 30, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP25-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 26.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of July 1, 2025 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.57% and 0.30%, respectively.

Reason for Filing

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP25-671-000. The FL&U percentages set forth in that filing were accepted by the Commission on March 18, 2025 and became effective April 1, 2025.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations² and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

¹ *TransColorado Gas Transmission Co.*, Docket No. RP25-671-000 (Mar. 18, 2025) (unpublished letter order).

² 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

Derivation of the Reimbursement Percentages

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.³ Therefore, this filing utilizes the data collection period of January 2025 through March 2025. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage increases from 0.28% to 0.34%.⁴ The Fuel Adjustment Reimbursement Component Percentage decreases from 0.25% to 0.23%,⁵ resulting in an increase of the total Fuel Reimbursement Percentage from 0.53% to 0.57%.⁶

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage increases from 0.19% to 0.22%.⁷ The L&U Adjustment Reimbursement Component Percentage decreases from 0.09% to 0.08%⁸ and the total L&U Reimbursement Percentage increases from 0.28% to 0.30%.⁹

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on July 1, 2025, which is not less than

³ See GT&C Section 12.9 (b)(ii)

⁴ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

⁵ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

⁶ See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

⁷ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 10.

⁸ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 11.

⁹ See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

30 days nor more than 60 days following the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
TransColorado Gas Transmission Company LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
TransColoradoRegAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
TransColorado Gas Transmission
Company LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION
COMPANY LLC

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 30th day of May 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP25-____-000

Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Fuel Retained Quantities
Appendix D	L&U Experienced and L&U Retained Quantities

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP25-____-000**

**Appendix A
FL&U Reimbursement Percentages**

TransColorado Gas Transmission Company LLC**Fuel Reimbursement Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned during January 2025 - March 2025 1/	74,850
2	Fuel Retained during January 2025 - March 2025 2/	30,020
3	Fuel Deficiency/(Gain) [line 1 - line 2]	44,830
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	66,123
5	Fuel Adjustment Reimbursement retained during January 2025 - March 2025 4/	77,762
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(11,639)
7	Total to be Collected / (Returned) [line 3 + line 6]	33,192
8	Projected Fuel Requirement during July 2025 - September 2025 5/	48,905
9	Projected System Receipts subject to fuel during July 2025 - September 2025 6/	14,212,545
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.34%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.23%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.57%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP25-238-000 (Nov. 27, 2024).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.
- 5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of July 2025 through September 2025.
- 6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of July 2025 through September 2025.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced during January 2025 - March 2025 1/	22,728
2	L&U Retained during January 2025 - March 2025 2/	12,418
3	L&U Deficiency/(Gain) [line 1 - line 2]	10,310
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	(3,483)
5	L&U Adjustment Reimbursement retained during January 2025 - March 2025 4/	(4,115)
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	632
7	Total to be Collected / (Returned) [line 3 + line 6]	10,942
8	Projected L&U during July 2025 - September 2025 5/	31,246
9	Projected System Receipts (July 2025 - September 2025) 6/	14,212,545
10	L&U Current Reimbursement Component Percentage [line 8 / line 9]	0.22%
11	L&U Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.08%
12	L&U Reimbursement Percentage [line 10 + line 11]	0.30%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 7, Docket No. RP25-238-000 (Nov. 27, 2024).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ The Projected L&U is based on recent operating experience.
- 6/ TransColorado's forecasted system L&U-related receipts during the 3-month period of July 2025 through September 2025.

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP25-____-000

Appendix B
Physical Gas Balance

TransColorado Gas Transmission Company LLC
Physical Gas Balance

		Receipts (Dth)												
Line No.	Item	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	98,705	428,946	41,718	133	-	-	-	261	-	62	145,896	-	715,721
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	473,913	285,231	1,057,029	8,030,343	3,148,584	641,853	2,595,303	3,971,419	3,016,006	1,812,018	776,021	619,787	26,427,506
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	570	-	-	-	-	-	-	-	-	-	-	-	570
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	5,010,517	3,761,732	872,438	2	302,924	1,603,509	703,059	745,253	369,537	1,990,180	1,285,049	2,925,127	19,569,325
14	Total Receipts	5,583,704	4,475,909	1,971,185	8,030,478	3,451,507	2,245,363	3,298,362	4,716,932	3,385,543	3,802,260	2,206,966	3,544,914	46,713,122
15	Net Line Pack Decrease	-	23,598	14,640	-	-	-	11,000	-	-	-	-	29,700	78,939
16	Total System Receipts	5,583,704	4,499,507	1,985,825	8,030,478	3,451,507	2,245,363	3,309,362	4,716,932	3,385,543	3,802,260	2,206,966	3,574,614	46,792,061
		Deliveries (Dth)												
Line No.	Item	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Total
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	180,111	150,457	39,414	-	-	18,527	16,103	314,350	431,296	521,859	343,528	249,418	2,265,063
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	104	71	23	24	24	38	106	167	165	200	130	130	1,182
20	PSCC/TRANSCOL WHITEWATER INTERCONNE	21,103	2,405	1	5	0	0	18,545	155,622	218,636	280,979	84,478	18,673	800,447
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	1,778	1,309	700	635	630	682	1,273	4,708	6,116	7,458	4,361	3,571	33,219
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	2,604,383	2,718,569	82,050	12,953	158,365	751,619	327,555	172,103	3,664	535,590	613,430	1,329,698	9,309,980
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	2,158,882	1,132,899	83,106	-	107,256	402,622	553,672	252,536	275,860	995,188	803,336	603,155	7,368,512
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	472,587	400,065	628,614	205,340	55,088	433,992	137,600	23,382	91,369	83,275	7	1,040,097	3,571,417
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	2,836	493	2	-	0	6	1,060	9,342	13,683	16,994	8,606	5,999	59,022
31	TRNSWEST/TRANSCOL BLANCO UHM	43,003	9,792	668,482	2,357,457	1,229,546	313,480	1,338,054	2,580,383	605,887	1,064,093	167,718	281,148	10,659,043
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	-	275	2,596,684	521,635	-	172,390	256,642	439,660	-	4	-	3,987,290
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	-	439,373	2,781,684	1,345,615	296,134	708,705	898,770	1,282,379	260,020	139,193	23	8,151,896
34	Total Deliveries	5,484,786	4,416,061	1,942,041	7,954,782	3,418,160	2,217,100	3,275,062	4,668,005	3,368,714	3,765,657	2,164,790	3,531,912	46,207,070
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	56,824	52,417	20,722	71,825	23,478	17,823	19,602	24,966	14,708	23,596	17,674	29,127	372,761
37	FERC Account 812 - Other Utility Operations	1,578	2,944	5,048	4,355	2,320	2,286	1,770	1,431	1,304	1,417	1,346	1,690	27,490
38	Total Fuel	58,402	55,361	25,769	76,180	25,797	20,109	21,372	26,397	16,012	25,013	19,020	30,817	400,250
39	Net Line Pack Increase	41,597	-	-	8,152	2,924	305	-	1,711	3,278	6,834	17,069	-	81,868
40	Total System Deliveries	5,584,785	4,471,422	1,967,810	8,039,114	3,446,881	2,237,514	3,296,434	4,696,112	3,388,004	3,797,504	2,200,879	3,562,729	46,689,188
41	L&U Loss/(Gain) [line 16 - line 40]	(1,081)	28,085	18,015	(8,635)	4,626	7,848	12,928	20,820	(2,461)	4,757	6,087	11,885	102,873

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP25-____-000

Appendix C
Fuel Use and Fuel Retained Quantities

[illegible]

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
1	April-24	23,068
2	May-24	19,178
3	June-24	8,699
4	July-24	35,952
5	August-24	16,738
6	September-24	11,131
7	October-24	9,130
8	November-24	14,037
9	December-24	8,838
10	January-25	12,827
11	February-25	7,292
12	March-25	9,901
13	Total	176,791
14	Jan-25 - Mar-25	30,020

Volumetric Adjustment Reimbursement Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	April-24	45,063
16	May-24	37,462
17	June-24	17,009
18	July-24	26,562
19	August-24	12,352
20	September-24	8,236
21	October-24	10,886
22	November-24	16,746
23	December-24	10,520
24	January-25	33,180
25	February-25	18,917
26	March-25	25,665
27	Total	262,598
28	Jan-25 - Mar-25	77,762

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
Docket No. RP25-____-000**

**Appendix D
L&U Experienced and L&U Retained Quantities**

TransColorado Gas Transmission Company LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	April-24	(1,081)
2	May-24	28,085
3	June-24	18,015
4	July-24	(8,635)
5	August-24	4,626
6	September-24	7,848
7	October-24	12,928
8	November-24	20,820
9	December-24	(2,461)
10	January-25	4,757
11	February-25	6,087
12	March-25	11,885
13	Total	102,873
14	Jan-25 - Mar-25	22,728

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	April-24	4,916
16	May-24	4,115
17	June-24	1,851
18	July-24	3,417
19	August-24	1,585
20	September-24	1,054
21	October-24	4,222
22	November-24	6,473
23	December-24	4,081
24	January-25	5,314
25	February-25	3,014
26	March-25	4,090
27	Total	44,132
28	Jan-25 - Mar-25	12,418

Volumetric Adjustment Reimbursement L&U Retained

	Month	L&U Retention
	(a)	(b)
29	April-24	(9,770)
30	May-24	(6,102)
31	June-24	(4,831)
32	July-24	(4,916)
33	August-24	(4,115)
34	September-24	(1,851)
35	October-24	(3,417)
36	November-24	(1,585)
37	December-24	(1,054)
38	January-25	(1,753)
39	February-25	(990)
40	March-25	(1,372)
41	Total	(41,756)
42	Jan-25 - Mar-25	(4,115)

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0.57%	0.34%	0.23%
L&U Reimbursement Percentage	0.30%	0.22%	0.08%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0.5357%	0.2834%	0.2523%
L&U Reimbursement Percentage	0.2830%	0.1922%	0.0908%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.