

February 28, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;  
TransColorado Gas Transmission Company LLC;  
Docket No. RP25-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 25.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of April 1, 2025 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.53% and 0.28%, respectively.

### **Reason for Filing**

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP25-238-000. The FL&U percentages set forth in that filing were accepted by the Commission on December 11, 2024 and became effective January 1, 2025.<sup>1</sup> The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

### **Description of Filing**

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations<sup>2</sup> and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

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<sup>1</sup> *TransColorado Gas Transmission Co.*, Docket No. RP25-238-000 (Dec. 11, 2024) (unpublished letter order).

<sup>2</sup> 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

## **Derivation of the Reimbursement Percentages**

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.<sup>3</sup> Therefore, this filing utilizes the data collection period of October 2024 through December 2024. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage decreased from 0.29% to 0.28%.<sup>4</sup> The Fuel Adjustment Reimbursement Component Percentage decreases from 0.75% to 0.25%,<sup>5</sup> resulting in a decrease of the total Fuel Reimbursement Percentage from 1.04% to 0.53%.<sup>6</sup>

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage increased from 0.12% to 0.19%.<sup>7</sup> The L&U Adjustment Reimbursement Component Percentage increases from negative 0.04% to 0.09%<sup>8</sup> and the total L&U Reimbursement Percentage increases from 0.08% to 0.28%.<sup>9</sup>

## **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2024), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

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<sup>3</sup> See GT&C Section 12.9 (b)(ii)

<sup>4</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

<sup>5</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11. The magnitude of the decrease is due to the decrease in the under-collected Fuel and the increase in the projected system receipts from TransColorado's prior quarterly update filing. Compare Appendix A, Schedule 1, Page 1, Column (b), Line Nos. 7 & 9 (showing 25,511 Dth of under-collected Fuel and 10,132,891 Dth of projected system receipts) with Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line Nos 7 & 9 (showing 66,123 Dth of under-collected Fuel and 8,814,287 Dth of projected system receipts).

<sup>6</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

<sup>7</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 10.

<sup>8</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 11.

<sup>9</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

**Procedural Matters**

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2025, which is not less than 30 days nor more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION  
COMPANY LLC

By \_\_\_\_\_ /s/  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 28<sup>th</sup> day of February 2025.

/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP25-\_\_\_\_-000**

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**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP25-\_\_\_\_-000**

**Appendix A  
FL&U Reimbursement Percentages**

**TransColorado Gas Transmission Company LLC**  
**Fuel Reimbursement Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>Fuel</b>	
1	Fuel Burned during October 2024 - December 2024 1/	63,666
2	Fuel Retained during October 2024 - December 2024 2/	32,005
3	Fuel Deficiency/(Gain) [line 1 - line 2]	31,661
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	32,002
5	Fuel Adjustment Reimbursement retained during October 2024 - December 2024 4/	38,152
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(6,150)
7	Total to be Collected / (Returned) [line 3 + line 6]	25,511
8	Projected Fuel Requirement during April 2025 - June 2025 5/	27,905
9	Projected System Receipts subject to fuel during April 2025 - June 2025 6/	10,132,891
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.28%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.25%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.53%

## Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 12.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.

3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP24-1034-000 (Aug. 30, 2024).

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.

5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of April 2025 through June 2025.

6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of April 2025 through June 2025.

**TransColorado Gas Transmission Company LLC**  
**L&U Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
<b>L&amp;U</b>		
1	L&U Experienced during October 2024 - December 2024 1/	31,402
2	L&U Retained during October 2024 - December 2024 2/	14,776
3	L&U Deficiency/(Gain) [line 1 - line 2]	16,626
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	35,450
5	L&U Adjustment Reimbursement retained during October 2024 - December 2024 4/	43,059
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(7,609)
7	Total to be Collected / (Returned) [line 3 + line 6]	9,017
8	Projected L&U during April 2025 - June 2025 5/	18,855
9	Projected System Receipts (April 2025 - June 2025) 6/	10,132,891
10	L&U Current Reimbursement Component Percentage [line 8 / line 9]	0.19%
11	L&U Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.09%
12	L&U Reimbursement Percentage [line 10 + line 11]	0.28%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (d), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 9, Docket No. RP24-1034-000 (Aug. 30, 2024).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ The Projected L&U is based on recent operating experience.
- 6/ TransColorado's forecasted system L&U-related receipts during the 3-month period of April 2025 through June 2025.



**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
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**Appendix B  
Physical Gas Balance**

**TransColorado Gas Transmission Company LLC**  
**Physical Gas Balance**

Line No.	Item (a)	Receipts (Dth)												Total (n)
		Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)	
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	-	-	-	98,705	428,946	41,718	133	-	-	-	261	-	569,763
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	7,102,845	4,971,433	981,566	473,913	285,231	1,057,029	8,030,343	3,148,584	641,853	2,595,303	3,971,419	3,016,006	36,275,523
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	201,049	196,782	199,893	570	-	-	-	-	-	-	-	-	598,293
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	1,085,663	180,043	2,759,306	5,010,517	3,761,732	872,438	2	302,924	1,603,509	703,059	745,253	369,537	17,393,982
14	<b>Total Receipts</b>	<b>8,389,557</b>	<b>5,348,257</b>	<b>3,940,765</b>	<b>5,583,704</b>	<b>4,475,909</b>	<b>1,971,185</b>	<b>8,030,478</b>	<b>3,451,507</b>	<b>2,245,363</b>	<b>3,298,362</b>	<b>4,716,932</b>	<b>3,385,543</b>	<b>54,837,561</b>
15	Net Line Pack Decrease	-	2,724	49,410	-	23,598	14,640	-	-	-	11,000	-	-	101,373
16	<b>Total System Receipts</b>	<b>8,389,557</b>	<b>5,350,982</b>	<b>3,990,175</b>	<b>5,583,704</b>	<b>4,499,507</b>	<b>1,985,825</b>	<b>8,030,478</b>	<b>3,451,507</b>	<b>2,245,363</b>	<b>3,309,362</b>	<b>4,716,932</b>	<b>3,385,543</b>	<b>54,938,934</b>
Line No.	Item	Deliveries (Dth)												Total
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	482,016	427,509	352,512	180,111	150,457	39,414	-	-	18,527	16,103	314,350	431,296	2,412,295
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	206	174	160	104	71	23	24	24	38	106	167	165	1,262
20	PSCC/TRANSCOL WHITEWATER INTERCONN	168,600	68,267	43,156	21,103	2,405	1	5	0	0	18,545	155,622	218,636	696,341
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	6,109	4,583	3,731	1,778	1,309	700	635	630	682	1,273	4,708	6,116	32,253
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	215,068	9,104	707,443	2,604,383	2,718,569	82,050	12,953	158,365	751,619	327,555	172,103	3,664	7,762,877
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	699,638	102,875	1,442,495	2,158,882	1,132,899	83,106	-	107,256	402,622	553,672	252,536	275,860	7,211,841
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	88,702	-	206,392	472,587	400,065	628,614	205,340	55,088	433,992	137,600	23,382	91,369	2,743,133
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	16,064	10,633	7,391	2,836	493	2	-	0	6	1,060	9,342	13,683	61,511
31	TRNSWEST/TRANSCOL BLANCO UHM	3,125,640	2,493,995	1,078,733	43,003	9,792	668,482	2,357,457	1,229,546	313,480	1,338,054	2,580,383	605,887	15,844,452
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	1,448,373	246,136	-	-	-	275	2,596,684	521,635	-	172,390	256,642	439,660	5,681,795
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	2,056,003	1,957,492	99,552	-	-	439,373	2,781,684	1,345,615	296,134	708,705	898,770	1,282,379	11,865,707
34	<b>Total Deliveries</b>	<b>8,306,419</b>	<b>5,320,770</b>	<b>3,941,565</b>	<b>5,484,786</b>	<b>4,416,061</b>	<b>1,942,041</b>	<b>7,954,782</b>	<b>3,418,160</b>	<b>2,217,100</b>	<b>3,275,062</b>	<b>4,668,005</b>	<b>3,368,714</b>	<b>54,313,466</b>
35	System Fuel:	-	-	-	-	-	-	-	-	-	-	-	-	-
36	FERC Account 810 - Compressor Station Fuel	58,391	36,331	29,812	56,824	52,417	20,722	71,825	23,478	17,823	19,602	24,966	14,708	426,897
37	FERC Account 812 - Other Utility Operations	2,511	2,017	1,841	1,578	2,944	5,048	4,355	2,320	2,286	1,770	1,431	1,304	29,405
38	<b>Total Fuel</b>	<b>60,902</b>	<b>38,348</b>	<b>31,653</b>	<b>58,402</b>	<b>55,361</b>	<b>25,769</b>	<b>76,180</b>	<b>25,797</b>	<b>20,109</b>	<b>21,372</b>	<b>26,397</b>	<b>16,012</b>	<b>456,302</b>
39	Net Line Pack Increase	8,971	-	-	41,597	-	-	8,152	2,924	305	-	1,711	3,278	66,936
40	<b>Total System Deliveries</b>	<b>8,376,292</b>	<b>5,359,118</b>	<b>3,973,218</b>	<b>5,584,785</b>	<b>4,471,422</b>	<b>1,967,810</b>	<b>8,039,114</b>	<b>3,446,881</b>	<b>2,237,514</b>	<b>3,296,434</b>	<b>4,696,112</b>	<b>3,388,004</b>	<b>54,836,704</b>
41	<b>L&amp;U Loss/(Gain) [line 16 - line 40]</b>	<b>13,265</b>	<b>(8,136)</b>	<b>16,957</b>	<b>(1,081)</b>	<b>28,085</b>	<b>18,015</b>	<b>(8,635)</b>	<b>4,626</b>	<b>7,848</b>	<b>12,928</b>	<b>20,820</b>	<b>(2,461)</b>	<b>102,230</b>

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
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**Appendix C  
Fuel Use and Fuel Retained Quantities**

**TransColorado Gas Transmission Company LLC**  
**Transportation Fuel**  
(Quantities in Dth)

**Fuel Used**

Line No.	Fuel Gas (a)	Jan-24 (b)	Feb-24 (c)	Mar-24 (d)	Apr-24 (e)	May-24 (f)	Jun-24 (g)	Jul-24 (h)	Aug-24 (i)	Sep-24 (j)	Oct-24 (k)	Nov-24 (l)	Dec-24 (m)
1	Blanco Compressor Fuel	3,393	1,854	11,345	19,193	16,397	7,890	1	1,570	6,213	3,816	3,218	1,781
2	Mancos Compressor Fuel	15,078	979	7,035	16,036	8,600	4,383	18,920	2,510	5,884	2,276	3,451	2,251
3	Dolores Compressor Fuel	4,253	8,734	1,755	1,625	1,647	1,964	16,268	6,119	1,320	1,736	1,771	1,782
4	Redvale Compressor Fuel	3,616	2,456	1,034	5,648	20,416	1,023	1,394	1,002	993	6,846	9,730	5,342
5	Olathe Compressor Fuel	25,459	17,457	975	946	952	941	24,945	5,105	930	963	1,104	954
6	Whitewater Compressor Fuel	3,097	3,104	6,047	11,774	2,610	2,889	8,438	5,350	963	2,397	3,948	946
7	Conn Creek Compressor Fuel	3,479	1,732	1,604	1,585	1,780	1,616	1,858	1,821	1,521	1,568	1,744	1,651
8	Greasewood Compressor Fuel	16	15	16	16	15	15	-	-	-	0	-	-
9	Other Utility Operations Fuel	2,511	2,017	1,841	1,578	2,944	5,048	4,355	2,320	2,286	1,770	1,431	1,304
10	<b>Total Fuel</b>	<b>60,902</b>	<b>38,348</b>	<b>31,653</b>	<b>58,402</b>	<b>55,361</b>	<b>25,769</b>	<b>76,180</b>	<b>25,797</b>	<b>20,109</b>	<b>21,372</b>	<b>26,397</b>	<b>16,012</b>
11	<b>Prior Period Adjustments</b>												<b>(115)</b>
12	<b>Total Fuel Used Oct-24 - Dec-24</b>												<b>63,666</b>

**TransColorado Gas Transmission Company LLC**  
**Transportation Fuel Retained**  
(Quantities in Dth)

**Current Period Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	January-24	31,088
2	February-24	19,386
3	March-24	15,339
4	April-24	23,068
5	May-24	19,178
6	June-24	8,699
7	July-24	35,952
8	August-24	16,738
9	September-24	11,131
10	October-24	9,130
11	November-24	14,037
12	December-24	8,838
13	<b>Total</b>	<b>212,584</b>
14	<b>Oct-24 - Dec-24</b>	<b>32,005</b>

**Volumetric Adjustment Reimbursement Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	January-24	21,327
16	February-24	13,299
17	March-24	10,578
18	April-24	45,063
19	May-24	37,462
20	June-24	17,009
21	July-24	26,562
22	August-24	12,352
23	September-24	8,236
24	October-24	10,886
25	November-24	16,746
26	December-24	10,520
27	<b>Total</b>	<b>230,040</b>
28	<b>Oct-24 - Dec-24</b>	<b>38,152</b>

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**Appendix D  
L&U Experienced and L&U Retained Quantities**

**TransColorado Gas Transmission Company LLC**  
**L&U**  
(Quantities in Dth)

<b>L&amp;U Experienced</b>				
<b>Line No.</b>	<b>Month</b>	<b>L&amp;U</b>	<b>Prior Period adjustments</b>	<b>Total</b>
	(a)	(b)	(c)	(d)
1	January-24	13,265		
2	February-24	(8,136)		
3	March-24	16,957		
4	April-24	(1,081)		
5	May-24	28,085		
6	June-24	18,015	80	
7	July-24	(8,635)	35	
8	August-24	4,626		
9	September-24	7,848		
10	October-24	12,928		
11	November-24	20,820		
12	December-24	(2,461)		
13	<b>Total</b>	<b>102,230</b>		
14	<b>Oct-24 - Dec-24</b>	<b>31,287</b>	<b>115</b>	<b>31,402</b>

<b>Current Period L&amp;U Retained</b>		
	<b>Month</b>	<b>L&amp;U Retention</b>
	(a)	(b)
15	January-24	11,530
16	February-24	7,197
17	March-24	5,692
18	April-24	4,916
19	May-24	4,115
20	June-24	1,851
21	July-24	3,417
22	August-24	1,585
23	September-24	1,054
24	October-24	4,222
25	November-24	6,473
26	December-24	4,081
27	<b>Total</b>	<b>56,133</b>
28	<b>Oct-24 - Dec-24</b>	<b>14,776</b>

<b>Volumetric Adjustment Reimbursement L&amp;U Retained</b>		
	<b>Month</b>	<b>L&amp;U Retention</b>
	(a)	(b)
29	January-24	(9,770)
30	February-24	(6,102)
31	March-24	(4,831)
32	April-24	(4,916)
33	May-24	(4,115)
34	June-24	(1,851)
35	July-24	(3,417)
36	August-24	(1,585)
37	September-24	(1,054)
38	October-24	12,275
39	November-24	18,911
40	December-24	11,873
41	<b>Total</b>	<b>5,418</b>
42	<b>Oct-24 - Dec-24</b>	<b>43,059</b>

<b>STATEMENT OF RATES</b>			
<b>Type of Charge</b>	<b>Percentages</b>	<b>Current Reimbursement Component</b>	<b>Adjustment Reimbursement Component</b>
Fuel Reimbursement Percentage	0.53%	0.28%	0.25%
L&U Reimbursement Percentage	0.28%	0.19%	0.09%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.



<b>STATEMENT OF RATES</b>			
<b>Type of Charge</b>	<b>Percentages</b>	<b>Current Reimbursement Component</b>	<b>Adjustment Reimbursement Component</b>
Fuel Reimbursement Percentage	<del>10.0453%</del>	0.2928%	0.7525%
L&U Reimbursement Percentage	0.0828%	0.1219%	-0.049%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.