

August 29, 2025

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;  
TransColorado Gas Transmission Company LLC;  
Docket No. RP25-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 27.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of October 1, 2025 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 1.17% and 0.00%, respectively.

### **Reason for Filing**

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP25-926-000. The FL&U percentages set forth in that filing were accepted by the Commission on June 24, 2025 and became effective July 1, 2025.<sup>1</sup> The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

### **Description of Filing**

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations<sup>2</sup> and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

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<sup>1</sup> *TransColorado Gas Transmission Co.*, Docket No. RP25-926-000 (June 24, 2025) (unpublished letter order).

<sup>2</sup> 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

### **Derivation of the Reimbursement Percentages**

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.<sup>3</sup> Therefore, this filing utilizes the data collection period of April 2025 through June 2025. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage increases from 0.34% to 0.48%.<sup>4</sup> The Fuel Adjustment Reimbursement Component Percentage increases from 0.23% to 0.69%,<sup>5</sup> resulting in an increase of the total Fuel Reimbursement Percentage from 0.57% to 1.17%.<sup>6</sup>

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage decreases from 0.22% to 0.13%.<sup>7</sup> During the data collection period, TransColorado over-collected 16,451 Dth of L&U; however, the projected L&U for October through December 2025, is 13,204 Dth.<sup>8</sup> GT&C Section 12.9(c) of TransColorado's Tariff states that neither the Fuel Reimbursement Percentage nor the L&U Reimbursement Percentage shall be less than zero. Therefore, 13,204 Dth of the over-collection will be included in the L&U Adjustment Reimbursement Component Percentage, resulting in a decrease in the L&U Adjustment Reimbursement Component Percentage from 0.08% to negative 0.13%<sup>9</sup> and a total L&U Reimbursement Percentage decrease from 0.30% to 0.00%.<sup>10</sup> The remaining 3,247 Dth<sup>11</sup> that would have caused the L&U Reimbursement Percentage to be less than 0.00% will be deferred to a future filing.

### **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2025), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

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<sup>3</sup> See GT&C Section 12.9 (b)(ii).

<sup>4</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

<sup>5</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

<sup>6</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

<sup>7</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

<sup>8</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 10.

<sup>9</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line 13.

<sup>10</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line 14.

<sup>11</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line 8.

## Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>12</sup> TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on October 1, 2025, which is not less than 30 days or more than 60 days following the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION  
COMPANY LLC

By                     /s/                      
Shelly L. Busby  
Director, Regulatory

## Enclosures

<sup>12</sup> 18 C.F.R. §§ 154.1 - 154.603 (2025).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 29<sup>th</sup> day of August 2025.

/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP25-\_\_\_\_-000**

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**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP25-\_\_\_\_-000**

**Appendix A**  
**FL&U Reimbursement Percentages**

**TransColorado Gas Transmission Company LLC****Fuel Reimbursement Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	<b>Fuel</b>	
1	Fuel Burned during April 2025 - June 2025 1/	93,401
2	Fuel Retained during April 2025 - June 2025 2/	26,790
3	Fuel Deficiency/(Gain) [line 1 - line 2]	66,611
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	25,511
5	Fuel Adjustment Reimbursement retained during April 2025 - June 2025 4/	23,924
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	1,587
7	Total to be Collected / (Returned) [line 3 + line 6]	68,198
8	Projected Fuel Requirement during October 2025 - December 2025 5/	47,192
9	Projected System Receipts subject to fuel during October 2025 - December 2025 6/	9,853,967
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.48%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.69%
12	Fuel Reimbursement Percentage [line 10 + line 11]	1.17%

## Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.

3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP25-671-000 (Feb. 28, 2025).

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.

5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of October 2025 through December 2025.

6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of October 2025 through December 2025.

**TransColorado Gas Transmission Company LLC**  
**L&U Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	<b>L&amp;U</b>	
1	L&U Experienced during April 2025 - June 2025 1/	1,292
2	L&U Retained during April 2025 - June 2025 2/	18,173
3	L&U Deficiency/(Gain) [line 1 - line 2]	(16,881)
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	9,017
5	L&U Adjustment Reimbursement retained during April 2025 - June 2025 4/	8,587
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	430
7	Total to be Collected / (Returned) [line 3 + line 6]	(16,451)
8	Amount to be deferred to the next quarterly filing 5/	3,247
9	Total to be Collected / (Returned) [line 7 + line 8]	(13,204)
10	Projected L&U during October 2025 - December 2025 6/	13,204
11	Projected System Receipts (October 2025 - December 2025) 7/	9,853,967
12	L&U Current Reimbursement Component Percentage [line 10 / line 11]	0.13%
13	L&U Adjustment Reimbursement Component Percentage [line 9 / line 11]	-0.13%
14	L&U Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 7, Docket No. RP25-671-000 (Feb. 28, 2025).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ Including these volumes in the calculation of the L&U Reimbursement Percentage would result in it being less than zero which is prohibited under Section 12.9(c) of the GT&C.
- 6/ The Projected L&U is based on recent operating experience.
- 7/ TransColorado's forecasted system L&U-related receipts during the 3-month period of October 2025 through December 2025.



**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP25-\_\_\_\_-000**

**Appendix B**  
**Physical Gas Balance**

**TransColorado Gas Transmission Company LLC**  
**Physical Gas Balance**

Receipts (Dth)														
Line No.	Item	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	-	-	-	-	-	-	9,911	9,911
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	133	-	-	-	261	-	62	145,896	-	1,322	-	-	147,674
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	8,030,343	3,148,584	641,853	2,595,303	3,971,419	3,016,006	1,812,018	776,021	619,787	290,323	523,060	1,695,091	27,119,808
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	2	302,924	1,603,509	703,059	745,253	369,537	1,990,180	1,285,049	2,925,127	4,996,342	1,639,483	236,403	16,796,867
14	<b>Total Receipts</b>	<b>8,030,478</b>	<b>3,451,507</b>	<b>2,245,363</b>	<b>3,298,362</b>	<b>4,716,932</b>	<b>3,385,543</b>	<b>3,802,260</b>	<b>2,206,966</b>	<b>3,544,914</b>	<b>5,287,987</b>	<b>2,162,543</b>	<b>1,941,405</b>	<b>44,074,259</b>
15	<b>Net Line Pack Decrease</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>29,700</b>	<b>-</b>	<b>8,183</b>	<b>16,363</b>	<b>65,247</b>
16	<b>Total System Receipts</b>	<b>8,030,478</b>	<b>3,451,507</b>	<b>2,245,363</b>	<b>3,309,362</b>	<b>4,716,932</b>	<b>3,385,543</b>	<b>3,802,260</b>	<b>2,206,966</b>	<b>3,574,614</b>	<b>5,287,987</b>	<b>2,170,726</b>	<b>1,957,768</b>	<b>44,139,506</b>
Deliveries (Dth)														
Line No.	Item	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	-	-	18,527	16,103	314,350	431,296	521,859	343,528	249,418	170,852	123,485	85,576	2,274,994
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	24	24	38	106	167	165	200	130	130	85	42	7	1,118
20	PSCC/TRANSCOL WHITEWATER INTERCONNE	5	0	0	18,545	155,622	218,636	280,979	84,478	18,673	4,957	5	-	781,900
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	635	630	682	1,273	4,708	6,116	7,458	4,361	3,571	2,109	1,034	693	33,270
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	-	-	-	-	-	-	-	-	-	-	-
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	12,953	158,365	751,619	327,555	172,103	3,664	535,590	613,430	1,329,698	766,854	1,178,403	105,073	5,955,307
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	-	107,256	402,622	553,672	252,536	275,860	995,188	803,336	603,155	3,053,072	447,731	88,930	7,583,358
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	205,340	55,088	433,992	137,600	23,382	91,369	83,275	7	1,040,097	989,809	214,399	98,779	3,373,137
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	-	0	6	1,060	9,342	13,683	16,994	8,606	5,999	1,810	169	1	57,670
31	TRNSWEST/TRANSCOL BLANCO UHM	2,357,457	1,229,546	313,480	1,338,054	2,580,383	605,887	1,064,093	167,718	281,148	180,188	150,074	759,883	11,027,911
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	2,596,684	521,635	-	172,390	256,642	439,660	-	4	-	-	-	38,408	4,025,422
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	2,781,684	1,345,615	296,134	708,705	898,770	1,282,379	260,020	139,193	23	4	29,046	773,779	8,515,351
34	<b>Total Deliveries</b>	<b>7,954,782</b>	<b>3,418,160</b>	<b>2,217,100</b>	<b>3,275,062</b>	<b>4,668,005</b>	<b>3,368,714</b>	<b>3,765,657</b>	<b>2,164,790</b>	<b>3,531,912</b>	<b>5,169,740</b>	<b>2,144,388</b>	<b>1,951,130</b>	<b>43,629,439</b>
35	<b>System Fuel:</b>													
36	FERC Account 810 - Compressor Station Fuel	71,825	23,478	17,823	19,602	24,966	14,708	23,596	17,674	29,127	51,392	21,406	14,299	329,896
37	FERC Account 812 - Other Utility Operations	4,355	2,320	2,286	1,770	1,431	1,304	1,417	1,346	1,690	2,230	1,908	2,166	24,223
38	<b>Total Fuel</b>	<b>76,180</b>	<b>25,797</b>	<b>20,109</b>	<b>21,372</b>	<b>26,397</b>	<b>16,012</b>	<b>25,013</b>	<b>19,020</b>	<b>30,817</b>	<b>53,622</b>	<b>23,314</b>	<b>16,465</b>	<b>354,119</b>
39	<b>Net Line Pack Increase</b>	<b>8,152</b>	<b>2,924</b>	<b>305</b>	<b>-</b>	<b>1,711</b>	<b>3,278</b>	<b>6,834</b>	<b>17,069</b>	<b>-</b>	<b>56,531</b>	<b>-</b>	<b>-</b>	<b>96,802</b>
40	<b>Total System Deliveries</b>	<b>8,039,114</b>	<b>3,446,881</b>	<b>2,237,514</b>	<b>3,296,434</b>	<b>4,696,112</b>	<b>3,388,004</b>	<b>3,797,504</b>	<b>2,200,879</b>	<b>3,562,729</b>	<b>5,279,893</b>	<b>2,167,701</b>	<b>1,967,594</b>	<b>44,080,360</b>
41	<b>L&amp;U Loss/(Gain) [line 16 - line 40]</b>	<b>(8,635)</b>	<b>4,626</b>	<b>7,848</b>	<b>12,928</b>	<b>20,820</b>	<b>(2,461)</b>	<b>4,757</b>	<b>6,087</b>	<b>11,885</b>	<b>8,094</b>	<b>3,025</b>	<b>(9,827)</b>	<b>59,146</b>

**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP25-\_\_\_\_-000**

**Appendix C**  
**Fuel Use and Fuel Retained Quantities**

[illegible]

**TransColorado Gas Transmission Company LLC**  
**Transportation Fuel Retained**  
(Quantities in Dth)

**Current Period Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	July-24	35,952
2	August-24	16,738
3	September-24	11,131
4	October-24	9,130
5	November-24	14,037
6	December-24	8,838
7	January-25	12,827
8	February-25	7,292
9	March-25	9,901
10	April-25	14,971
11	May-25	6,353
12	June-25	5,466
13	<b>Total</b>	<b>152,636</b>
14	<b>Apr-25 - Jun-25</b>	<b>26,790</b>

**Volumetric Adjustment Reimbursement Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	July-24	26,562
16	August-24	12,352
17	September-24	8,236
18	October-24	10,886
19	November-24	16,746
20	December-24	10,520
21	January-25	33,180
22	February-25	18,917
23	March-25	25,665
24	April-25	13,382
25	May-25	5,656
26	June-25	4,886
27	<b>Total</b>	<b>186,988</b>
28	<b>Apr-25 - Jun-25</b>	<b>23,924</b>

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
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**Appendix D  
L&U Experienced and L&U Retained Quantities**

**TransColorado Gas Transmission Company LLC****L&U**

(Quantities in Dth)

**L&U Experienced**

<b>Line No.</b>	<b>Month</b>	<b>L&amp;U</b>
	(a)	(b)
1	July-24	(8,635)
2	August-24	4,626
3	September-24	7,848
4	October-24	12,928
5	November-24	20,820
6	December-24	(2,461)
7	January-25	4,757
8	February-25	6,087
9	March-25	11,885
10	April-25	8,094
11	May-25	3,025
12	June-25	(9,827)
13	<b>Total</b>	<b>59,146</b>
14	<b>Apr-25 - Jun-25</b>	<b>1,292</b>

**Current Period L&U Retained**

	<b>Month</b>	<b>L&amp;U Retention</b>
	(a)	(b)
15	July-24	3,417
16	August-24	1,585
17	September-24	1,054
18	October-24	4,222
19	November-24	6,473
20	December-24	4,081
21	January-25	5,314
22	February-25	3,014
23	March-25	4,090
24	April-25	10,145
25	May-25	4,304
26	June-25	3,724
27	<b>Total</b>	<b>51,423</b>
28	<b>Apr-25 - Jun-25</b>	<b>18,173</b>

**Volumetric Adjustment Reimbursement L&U Retained**

	<b>Month</b>	<b>L&amp;U Retention</b>
	(a)	(b)
29	July-24	(4,916)
30	August-24	(4,115)
31	September-24	(1,851)
32	October-24	(3,417)
33	November-24	(1,585)
34	December-24	(1,054)
35	January-25	(1,753)
36	February-25	(990)
37	March-25	(1,372)
38	April-25	4,802
39	May-25	2,022
40	June-25	1,763
41	<b>Total</b>	<b>(12,466)</b>
42	<b>Apr-25 - Jun-25</b>	<b>8,587</b>

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	1.17%	0.48%	0.69%
L&U Reimbursement Percentage	0.00%	0.13%	-0.13%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.



STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	<del>01.5717</del> %	0. <del>3448</del> %	0. <del>2369</del> %
L&U Reimbursement Percentage	0. <del>3000</del> %	0. <del>2213</del> %	<del>-0.0813</del> %

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.