

May 30, 2024

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;

TransColorado Gas Transmission Company LLC;

Docket No. RP24-

#### Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 22.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of July 1, 2024 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.73% and 0.00%, respectively.

### Reason for Filing

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP24-452-000. The FL&U percentages set forth in that filing were accepted by the Commission on March 15, 2024 and became effective April 1, 2024.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

### **Description of Filing**

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations<sup>2</sup> and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

<sup>1</sup> TransColorado Gas Transmission Co., Docket No. RP24-452-000 (Mar. 15, 2024) (unpublished letter order).

<sup>&</sup>lt;sup>2</sup> 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

### **Derivation of the Reimbursement Percentages**

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.<sup>3</sup> Therefore, this filing utilizes the data collection period of January 2024 through March 2024. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage is unchanged at 0.42%.<sup>4</sup> During the data collection period, TransColorado under-collected 54,973 Dth of fuel.<sup>5</sup> As such, the Fuel Adjustment Reimbursement Component Percentage decreases from 0.82% to 0.31% resulting in a decrease of the total Fuel Reimbursement Percentage from 1.24% to  $0.73\%.^{7}$ 

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage decreases from 0.09% to 0.04%.8 During the data collection period, TransColorado under-collected 2,559 Dth of L&U and the projected L&U for July through September 2024, is 7,287 Dth.9 Therefore, 9,846 Dth<sup>10</sup> of the total over-collected L&U volumes deferred to future filings in Docket No. RP24-452-000 will be included in the L&U Adjustment Reimbursement Component Percentage, resulting in an increase in the L&U Adjustment Reimbursement Component Percentage from negative 0.09% to negative 0.04%<sup>11</sup> and an unchanged total L&U Reimbursement Percentage of 0.00%.<sup>12</sup> The remaining 4,825 Dth<sup>13</sup> of over-collected L&U volumes from Docket No. RP24-452-000 that would have caused the L&U Reimbursement Percentage to be less than 0.00% will be deferred to a future filing.

### Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2023), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

<sup>&</sup>lt;sup>3</sup> See GT&C Section 12.9 (b)(ii)

<sup>&</sup>lt;sup>4</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

<sup>&</sup>lt;sup>5</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 7.

<sup>&</sup>lt;sup>6</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

See Appendix A, Schedule 2, Page 1, Column (b), Line No. 15.

See Appendix A, Schedule 2, Page 1, Column (b), Line No. 13.

<sup>&</sup>lt;sup>10</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 8.

<sup>&</sup>lt;sup>11</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 16.

<sup>&</sup>lt;sup>12</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 17.

<sup>&</sup>lt;sup>13</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

## **Procedural Matters**

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- Clean and marked versions of the tariff records. c)

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on July 1, 2024, which is not less than 30 days nor more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby Director, Regulatory

TransColorado Gas Transmission Company TransColorado Gas Transmission

LLC

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Mr. David R. Cain

Assistant General Counsel

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Colorado Springs, CO 80944 Telephone: (719) 520-4534

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2023)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION **COMPANY LLC** 

Shelly L. Busby Director, Regulatory

**Enclosures** 

## **Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 30<sup>th</sup> day of May 2024.

/s/	
Shelly L. Busby	

Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4657

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Appendix A FL&U Reimbursement Percentages

Docket No. RP24-\_\_\_\_-000 Appendix A Schedule 1

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# TransColorado Gas Transmission Company LLC Fuel Reimbursement Percentage Calculation

(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned during January 2024 - March 2024 1/	130,902
2	Fuel Retained during January 2024 - March 2024 2/	65,813
3	Fuel Deficiency/(Gain) [line 1 - line 2]	65,089
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	35,088
5	Fuel Adjustment Reimbursement retained during January 2024 - March 2024 4/	45,204
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(10,116)
7	Total to be Collected / (Returned) [line 3 + line 6]	54,973
8	Projected Fuel Requirement during July 2024 - September 2024 5/	75,491
9	Projected System Receipts subject to fuel during July 2024 - September 2024 6/	17,919,815
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.42%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.31%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.73%

#### Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP24-199-000, (Nov. 30, 2023).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.
- 5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of July 2024 through September 2024.
- 6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of July 2024 through September 2024.

# TransColorado Gas Transmission Company LLC L&U Reimbursement Percentage Calculation

(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced during January 2024 - March 2024 1/	22,085
2	L&U Retained during January 2024 - March 2024 2/	24,419
3	L&U Deficiency/(Gain) [line 1 - line 2]	(2,334)
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	(15,810)
5	L&U Adjustment Reimbursement retained during January 2024 - March 2024 4/	(20,703)
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	4,893
7	Total to be Collected / (Returned) [line 3 + line 6]	2,559
8	Quantity from Docket No. RP24-452-000 to be applied to L&U in instant filing 5/	(9,846)
9	Total to be Collected / (Returned) [line 7 + line 8]	(7,287)
10	Initial quantity from Docket No. RP24-452-000 deferred to future filings	(14,671)
11	Less quantity applied to L&U in instant filing [line 8]	9,846
12	Remaining quantity from Docket No. RP24-452-000 to be deferred to future filings [line 10 + line 11]	(4,825)
13	Projected L&U during July 2024 - September 2024 6/	7,287
14	Projected System Receipts (July 2024 - September 2024) 7/	17,919,815
15	L&U Current Reimbursement Component Percentage [line 13 / line 14]	0.04%
16	L&U Adjustment Reimbursement Component Percentage [line 9 / line 14]	-0.04%
17	L&U Reimbursement Percentage [line 15 + line 16]	0.00%

#### Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 7, Docket No. RP24-199-000, (Nov. 30, 2023).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 8, Docket No. RP24-452-000 (Feb. 29, 2024) which shows a total of 14,671 Dth of over-collected L&U volumes was deferred to future filings. In the instant filing, 9,846 Dth is included in the calculation of the L&U volumes, Line No. 8. As such, 4,825 Dth remain (14,671 Dth 9,846 Dth = 4,825 Dth) and will be deferred to future filings as reflected on Line No. 12.
- 6/ The Projected L&U is based on recent operating experience.
- 7/ TransColorado's forecasted system L&U-related receipts during the 3-month period of July 2024 through September 2024.

Appendix B Physical Gas Balance

53.383.223

354,399

22,944

377,343

119.871

21,920

53,880,437

3.941.565

29,812

1,841

31,653

3,973,218

16,957

# TransColorado Gas Transmission Company LLC

**Physical Gas Balance** Receipts (Dth) May-23 Jun-23 Jul-23 Sep-23 Oct-23 Nov-23 Dec-23 Jan-24 Feb-24 Mar-24 Line No. Apr-23 Total Item Aug-23 (d) (b) (e) (h) (k) (m) (a) (c) (f) (q) (i) (j) (n) QPC/TRANSCOL GREASEWOOD RIO BLANCO 9,531 5,619 15,150 2 RED CEDA/TRANSCOL COYOTE GULCH LA P 3 CIG/TRANSCOL REC DARK CANYON RIO BL PARADOX/TRANSCOL QUINN DRAW SAN MIG 5 RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G 6 REX/TRANSCOL LOVE RANCH (REC) RIO B 1,538 74 1,652 7 TRNSWEST/TRANSCOL BLANCO RECEIPT SA 40 8 EPNG/TRANSCOL BIG ORTEGA RECEIPT SA 9 WRH/TRANSCOL RYAN GULCH RIO BLANCO 3,897,959 628.139 1.304.282 4.256.735 5.891.509 3.100.190 2.615.818 2,734,020 6,566,835 7,102,845 4.971.433 981.566 44,051,330 10 TRANSCOL/TRANSCOL TCPL MANUAL NEG L 11,150 11 165,804 201,049 196,782 199,893 774,677 RRGC/TRANSCOL RACCOON HOLLOW MESA 12 CONOCOPH/TRANSCOL NATURAL ARCH RECE 13 TRANSCOL/EPNG BIG ORTEGA DEL TO TC 102.554 1.021.711 238.820 330.621 449,443 1,970,234 807,527 1,085,663 180.043 2.759.306 8.945.923 14 Total Receipts 4,000,513 1,651,388 1,543,102 4,256,809 5,891,509 3,430,811 3,074,792 4,715,444 7,545,786 8,389,557 5,348,257 3,940,765 53,788,733 15 Net Line Pack Decrease 339 15.327 24.039 20.909 113.624 876 2 7 2 4 49 410 **Total System Receipts** 4,000,513 1,651,388 1,543,978 4,257,149 5,906,836 3,454,850 3,074,792 4,736,352 7,545,786 8,389,557 5,350,982 3,990,175 53,902,357 Deliveries (Dth) Line No. May-23 Jun-23 Jul-23 Oct-23 Nov-23 Dec-23 Feb-24 Mar-24 Total Apr-23 Aug-23 Sep-23 Jan-24 Item 17 TRNSWEST/TRANSCOL BLANCO SAN JUAN 18 135,233 574 0 52,428 332,596 459,367 482,016 427,509 352,512 2,242,235 RMNG/TRANSCOL OLATHE MONTROSE 47 15 29 30 19 BHGD/TRANSCOL SADDLE MNT RANCH MESA 107 26 80 127 190 206 174 160 1,191 20 PSCC/TRANSCOL WHITEWATER INTERCONNE 67,741 172 674 36,768 69,422 175,261 168,600 68,267 43,156 630,061 21 SO TRLS /TRANSCOL HARE CANYON 2,653 912 713 594 609 670 1,669 3,921 5,853 6,109 4,583 3,731 32,017 22 RMNG/TRANSCOL WHITEWATER TBS MESA 23 RMNG/TRANSCOL KANNAH CREEK TBS MESA 0 24 RMNG/TRANSCOL ROAN CLIFFS TO RMNG G 25 35.036 WIC/TRANSCOL GREASWOOD (DEL) RIO BL 110.856 221.045 6.876 31 5.257 144.555 24.150 215.068 9.104 707.443 1.479.423 26 REX/TRANSCOL LOVE RANCH (DEL) RIO B 355 177.072 183.550 447 610.864 346.287 440.392 699.638 102.875 1.442.495 4.003.975 27 CIG/TRANSCOL DEL DARK CANYON RIO BL 118,844 811,928 37,820 136,909 9,104 197,403 191,865 131,704 19,120 88,702 206,392 1,949,791 28 EPNG/TRANSCOL BIG ORTEGA DEL SAN JU 29 TRANSCOL/TRANSCOL TCPL MANUAL POS L 30 3.471 56 0 0 1.933 9.934 15.633 16.064 10.633 7.391 65.115 NMGASCO/TRANSCOL WILMOUTH SAN JUAN 31 1,892,386 266,934 492,125 1,574,425 2,131,864 1,282,097 1,623,786 3,552,167 4,446,409 3,125,640 2,493,995 1,078,733 23,960,561 TRNSWEST/TRANSCOL BLANCO UHM 32 406,300 46,023 499,858 1,715,555 497,555 917,578 1,448,373 246,136 5,777,378 TRANSCOL/EPNG TC TO EPNG SAN JUAN 763,196 33 TRANSCOL/EPNG TC TO EPNG SAN JUAN 1,279,135 243,970 550,034 2,023,013 2,013,957 831,949 12,815 1,410,360 2,056,003 1,957,492 99.552 13,241,476

1.612.520

19,293

2,382

21,675

25.668

(8,476)

1,659,864

3.941.260

26,668

1,617

28,285

24.665

6,303

3,994,210

1,532,011

11,921

1,807

13,728

(1,761)

1,545,739

4,241,690

22,284

1,664

23,948

(8,489)

4,265,638

5,871,597

35,640

1,625

37,265

(2,025)

5,908,861

3.420.568

20,273

1,828

22,100

3,442,669

12,181

3.023.268

17,238

1,906

19,145

29.425

2,954

3,071,838

4,697,633

26,563

1,709

28,271

4,725,904

10,448

7,473,921

49,985

2,040

52,024

31.142

(11,301)

7,557,087

8,306,419

58,391

2.511

60,902

8.971

13,265

8,376,292

5,320,770

36,331

2,017

38,348

5,359,118

(8,136)

34

35

36

37

38

39

40

41

Total Deliveries

FERC Account 810 - Compressor Station Fuel FERC Account 812 - Other Utility Operations

System Fuel:

Total Fuel

Net Line Pack Increase

**Total System Deliveries** 

L&U Loss/(Gain) [line 16 - line 40]

Appendix C
Fuel Use and Fuel Retained Quantities

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## TransColorado Gas Transmission Company LLC Transportation Fuel

(Quantities in Dth)

### **Fuel Used**

Line													
No.	Fuel Gas	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Blanco Compressor Fuel	654	7,458	2,531	1	102	2,694	2,879	9,844	4,333	3,393	1,854	11,345
2	Mancos Compressor Fuel	2,420	5,676	2,457	1,114	1,006	2,832	1,478	2,817	13,410	15,078	979	7,035
3	Dolores Compressor Fuel	1,949	1,526	1,485	3,931	1,225	1,196	1,515	1,694	1,782	4,253	8,734	1,755
4	Redvale Compressor Fuel	12,200	971	1,095	2,902	24,025	1,128	6,385	8,540	6,337	3,616	2,456	1,034
5	Olathe Compressor Fuel	2,965	948	1,755	11,397	1,146	9,503	1,801	955	17,558	25,459	17,457	975
6	Whitewater Compressor Fuel	4,851	938	973	946	6,304	950	1,467	985	2,850	3,097	3,104	6,047
7	Conn Creek Compressor Fuel	1,613	1,761	1,593	1,977	1,816	1,953	1,695	1,711	3,699	3,479	1,732	1,604
8	Greasewood Compressor Fuel	17	16	32	16	15	16	18	15	16	16	15	16
9	Other Utility Operations Fuel	1,617	2,382	1,807	1,664	1,625	1,828	1,906	1,709	2,040	2,511	2,017	1,841
10	Total Fuel	28,285	21,675	13,728	23,948	37,265	22,100	19,145	28,271	52,024	60,902	38,348	31,653

11 Total Fuel Used Jan-24 - Mar-24 130,902

# TransColorado Gas Transmission Company LLC Transportation Fuel Retained

(Quantities in Dth)

### **Current Period Fuel Retained**

	Month	<b>Fuel Retention</b>
	(a)	(b)
1	April-23	15,936
2	May-23	8,002
3	June-23	6,713
4	July-23	15,108
5	August-23	21,951
6	September-23	12,899
7	October-23	9,054
8	November-23	12,380
9	December-23	19,407
10	January-24	31,088
11	February-24	19,386
12	March-24	15,339
13	Total	187,263
14	Jan-24 - Mar-24	65,813

## **Volumetric Adjustment Reimbursement Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
15	April-23	(15,936)
16	May-23	(8,002)
17	June-23	(6,713)
18	July-23	3,904
19	August-23	5,652
20	September-23	3,332
21	October-23	12,637
22	November-23	17,202
23	December-23	27,023
24	January-24	21,327
25	February-24	13,299
26	March-24	10,578
27	Total	84,303
28	Jan-24 - Mar-24	45,204

Appendix D
L&U Experienced and L&U Retained Quantities

### 

(Quantities in Dth)

### **L&U Experienced**

Line	•	
No.	Month	L&U
	(a)	(b)
1	April-23	6,303
2	May-23	(8,476)
3	June-23	(1,761)
4	July-23	(8,489)
5	August-23	(2,025)
6	September-23	12,181
7	October-23	2,954
8	November-23	10,448
9	December-23	(11,301)
10	January-24	13,265
11	February-24	(8,136)
12	March-24	16,957
13	Total	21,920
14	Jan-24 - Mar-24	22,085

### **Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
15	April-23	4,348
16	May-23	2,174
17	June-23	1,813
18	July-23	6,051
19	August-23	8,779
20	September-23	5,142
21	October-23	5,890
22	November-23	8,054
23	December-23	12,625
24	January-24	11,530
25	February-24	7,197
26	March-24	5,692
27	Total	79,295
28	Jan-24 - Mar-24	24,419

# Volumetric Adjustment Reimbursement L&U Retained Month L&U Retention

	Month	L&U Retention
	(a)	(b)
29	April-23	7,379
30	May-23	3,680
31	June-23	3,101
32	July-23	7,819
33	August-23	11,323
34	September-23	6,672
35	October-23	(4,708)
36	November-23	(6,455)
37	December-23	(10,098)
38	January-24	(9,770)
39	February-24	(6,102)
40	March-24	(4,831)
41	Total	(1,990)
42	Jan-24 - Mar-24	(20,703)

STATEMENT OF RATES						
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component			
Fuel Reimbursement Percentage	0.73%	0.42%	0.31%			
L&U Reimbursement Percentage	0.00%	0.04%	-0.04%			

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

Issued on: May 30, 2024 Effective on: July 1, 2024

STATEMENT OF RATES						
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component			
Fuel Reimbursement Percentage	±0.2473%	0.42%	0. <del>82</del> 31%			
L&U Reimbursement Percentage	0.00%	0. <del>09</del> <u>04</u> %	-0. <del>09<u>04</u>%</del>			

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

Issued on: May 30, 2024 Effective on: July 1, 2024