

February 26, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP21-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 9.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of April 1, 2021 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.53% and 0.00%, respectively.

Reason for Filing

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP21-255-000. The FL&U percentages set forth in that filing were accepted by the Commission on December 21, 2020 and became effective January 1, 2021.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations² and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

¹ *TransColorado Gas Transmission Co.*, Docket No. RP21-255-000 (Dec. 21, 2020) (unpublished letter order).

² 18 C.F.R. §§ 154.201 – 154.210 (2020) (Subpart C).

Derivation of the Reimbursement Percentages

Appendices A-D contain the schedules and work papers detailing computations for the new Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.³ Therefore, this filing utilizes the data collection period of October 2020 through December 2020. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component percentage decreases from 0.72% to 0.52%⁴ and the Fuel Adjustment Reimbursement Component percentage increases from negative 0.33% to 0.01%,⁵ resulting in a total increase of the Fuel Reimbursement Percentage from 0.39% to 0.53%.⁶

Schedule 2 of Appendix A operates in a similar manner to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component percentage decreases from 0.38% to 0.13%.⁷ As compared to the previous filing, the L&U Adjustment Reimbursement Component percentage increases from negative 0.38% to negative 0.13%⁸ and reflects the application of 1,221 Dth of over-collected L&U quantities from Docket No. RP20-1126-000 that were deferred to future filings.⁹ Including the remaining 5,412 Dth of over-collected L&U volumes from Docket No. RP20-1126-000 in the calculation of the L&U Adjustment Reimbursement Component percentage in the instant filing would impermissibly cause the total L&U Reimbursement Percentage to fall below zero percent, which is prohibited under Section 12.9(c) of the GT&C. Therefore, the remaining 5,412 Dth of over-collected L&U volumes will continue to be deferred to a future filing.¹⁰ Overall, the total L&U Reimbursement Percentage remains the same at 0.00%.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), TransColorado states the following:

(a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

³ See GT&C Section 12.9 (b) (ii)

⁴ See Appendix A, Schedule 1, Page 1, Column (b), Line 10.

⁵ See Appendix A, Schedule 1, Page 1, Column (b), Line 11.

⁶ See Appendix A, Schedule 1, Page 1, Column (b), Line 12.

⁷ See Appendix A, Schedule 2, Page 1, Column (b), Line 14.

⁸ See Appendix A, Schedule 2, Page 1, Column (b), Line 15.

⁹ See Appendix A, Schedule 2, Page 1, Column (b), Line 9.

¹⁰ See Appendix A, Schedule 2, Page 1, Column (b), Line 8 in Docket No. RP20-1126-000 in which a total quantity of 22,728 Dth was deferred to future filings. After the application of 16,095 Dth of over-collected L&U volumes in the quarterly FL&U filing in Docket No. RP21-255-000, Appendix A, Schedule 2, Page 1, Column (b), Lines 8 to 10, 6,633 Dth of over-collected L&U remains (22,728 Dth – 16,095 Dth = 6,633 Dth). Of the 6,633 Dth remaining, 1,221 Dth will be applied to L&U volumes in the instant filing and the remaining 5,412 Dth of over-collected L&U (6,633 Dth – 1,221 Dth = 5,412 Dth) will be deferred to future filings.

- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2021, which is not less than 30 days nor more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION
COMPANY LLC

By _____ /s/_____
M. Catherine Rezendes
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 26th day of February 2021.

/s/

M. Catherine Rezendes

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TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**Appendix A
FL&U Reimbursement Percentages**

TransColorado Gas Transmission Company LLC
Fuel Reimbursement Percentage Calculation

(Quantities in Dth unless otherwise noted)

| Line No. | Description (a) | (b) |
|-------------|--|------------|
| Fuel | | |
| 1 | Fuel Burned during October 2020 - December 2020 1/ | 85,957 |
| 2 | Fuel Retained during October 2020 - December 2020 2/ | 91,631 |
| 3 | Fuel Deficiency/(Gain) [line 1 - line 2] | (5,674) |
| 4 | Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/ | 74,149 |
| 5 | Fuel Adjustment Reimbursement retained during October 2020 - December 2020 4/ | 66,996 |
| 6 | Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5] | 7,153 |
| 7 | Total to be Collected / (Returned) [line 3 + line 6] | 1,479 |
| 8 | Projected Fuel Requirement during April 2021 - June 2021 5/ | 78,342 |
| 9 | Projected System Receipts subject to fuel during April 2021 - June 2021 6/ | 15,086,531 |
| 10 | Fuel Current Reimbursement Component Percentage [line 8 / line 9] | 0.52% |
| 11 | Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9] | 0.01% |
| 12 | Fuel Reimbursement Percentage [line 10 + line 11] | 0.53% |

Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (m), Line 13.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.

3/ Docket No. RP20-1126-000, Appendix A, Schedule 1, Page 1, Column (b), Line 7.

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.

5/ The Projected Fuel Requirement percentage is based on TransColorado's forecasted fuel consumption during the 3-month period of April 2021 through June 2021.

6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of April 2021 through June 2021.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

| Line No. | Description (a) | (b) |
|----------------|--|------------|
| L&U | | |
| 1 | L&U Experienced during October 2020 - December 2020 1/ | 13,056 |
| 2 | L&U Retained during October 2020 - December 2020 2/ | 28,001 |
| 3 | L&U Deficiency/(Gain) [line 1 - line 2] | (14,945) |
| 4 | Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/ | (31,528) |
| 5 | L&U Adjustment Reimbursement retained during October 2020 - December 2020 4/ | (28,001) |
| 6 | Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5] | (3,527) |
| 7 | Total to be Collected / (Returned) [line 3 + line 6] | (18,472) |
| 8 | Remaining quantity deferred in Docket No. RP20-1126-000 to a future filing 5/ | (6,633) |
| 9 | Quantity from Docket No. RP20-1126-000 to be applied to L&U in instant filing 6/ | (1,221) |
| 10 | Quantity from Docket No. RP20-1126-000 to be deferred to a future filing [line 8 - line 9] | (5,412) |
| 11 | Total to be Collected / (Returned) [line 7 + line 9] | (19,693) |
| 12 | Projected L&U during April 2021 - June 2021 7/ | 19,693 |
| 13 | Projected System Receipts during April 2021 - June 2021 8/ | 15,086,531 |
| 14 | L&U Current Reimbursement Component Percentage [line 12 / line 13] | 0.13% |
| 15 | L&U Adjustment Reimbursement Component Percentage [line 11 / line 13] | -0.13% |
| 16 | L&U Reimbursement Percentage [line 14 + line 15] | 0.00% |

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (d), Line 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line 28.
- 3/ Docket No. RP20-1126-000, Appendix A, Schedule 2, Page 1, Column (b), Line 9.
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line 42.
- 5/ These volumes are the remaining deferred over-collected quantities from Docket No. RP20-1126-000, carried over to Docket No. RP21-255-000 (see Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Transcolorado's quarterly FL&U filing in Docket No. RP21-255-000). See footnote 10 of the Transmittal Letter for more detail.
- 6/ Of the 6,633 Dth of deferred over-collected quantities currently remaining, 1,221 Dth will be applied to L&U volumes in the instant filing and the remaining 5,412 Dth of over-collected L&U will be deferred to future filings. Including a quantity greater than 1,221 Dth in the calculation of the L&U Reimbursement Percentage would result in it being less than zero which is prohibited under Section 12.9(c) of the GT&C.
- 7/ The Projected L&U percentage is based on TransColorado's forecasted L&U experience during the 3-month period of April 2021 through June 2021.
- 8/ TransColorado's forecasted system L&U-related receipts during the 3-month period of April 2021 through June 2021.

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**Appendix B
Physical Gas Balance**

**TransColorado Gas Transmission Company LLC
Physical Gas Balance**

| | | Receipts (Dth) | | | | | | | | | | | | | |
|----------|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--|
| Line No. | Item | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | Total | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | |
| 1 | QPC/TRANSCOL GREASEWOOD RIO BLANCO | - | - | 13,011 | - | - | - | - | - | - | - | - | - | 13,011 | |
| 2 | RED CEDA/TRANSCOL COYOTE GULCH LA P | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 3 | PARADOX/TRANSCOL QUINN DRAW SAN MIG | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4 | RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 5 | REX/TRANSCOL LOVE RANCH (REC) RIO B | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 6 | TRNSWEST/TRANSCOL BLANCO RECEIPT SA | 101,737 | 17,271 | - | - | - | 2,294 | - | - | 129 | 1,904 | 59,104 | - | 182,439 | |
| 7 | EPNG/TRANSCOL BIG ORTEGA RECEIPT SA | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 8 | WRH/TRANSCOL RYAN GULCH RIO BLANCO | 1,796,992 | 760,314 | 283,198 | 143,979 | 402,237 | 460,670 | 449,523 | 2,390,328 | 1,933,427 | 1,392,625 | 1,054,542 | 6,693,950 | 17,761,785 | |
| 9 | TRANSCOL/TRANSCOL TCPL MANUAL NEG L | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 10 | RRGC/TRANSCOL RACCOON HOLLOW MESA | 276,414 | 252,735 | 271,413 | 278,923 | 272,247 | 152,967 | 18,157 | - | - | - | - | - | 1,522,855 | |
| 11 | CONOCOPH/TRANSCOL NATURAL ARCH RECE | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 12 | TRANSCOL/EPNG BIG ORTEGA DEL TO TC | 957,681 | 2,279,623 | 4,018,637 | 7,383,858 | 2,464,429 | 1,674,252 | 1,394,259 | 687,457 | 412,825 | 949,706 | 623,781 | - | 22,846,509 | |
| 13 | Total Receipts | 3,132,823 | 3,309,943 | 4,586,260 | 7,806,759 | 3,138,913 | 2,290,183 | 1,861,939 | 3,077,785 | 2,346,381 | 2,344,236 | 1,737,428 | 6,693,950 | 42,326,599 | |
| 14 | Net Line Pack Decrease | 3,870 | - | 6,531 | - | 1,604 | 56,385 | - | - | 18,617 | - | 12,719 | - | 99,725 | |
| 15 | Total System Receipts | 3,136,693 | 3,309,943 | 4,592,791 | 7,806,759 | 3,140,516 | 2,346,568 | 1,861,939 | 3,077,785 | 2,364,998 | 2,344,236 | 1,750,147 | 6,693,950 | 42,426,324 | |
| | | Deliveries (Dth) | | | | | | | | | | | | | |
| Line No. | Item | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 | Total | |
| 16 | TRNSWEST/TRANSCOL BLANCO SAN JUAN | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 17 | RMNG/TRANSCOL OLATHE MONTROSE | 518,828 | 464,348 | 238,858 | 146,661 | 12,241 | 6,062 | 3,794 | 14,499 | 14,978 | 107,065 | 280,729 | 522,878 | 2,330,942 | |
| 18 | BHGD/TRANSCOL SADDLE MNT RANCH MESA | 175 | 140 | 119 | 83 | - | - | 2 | 7 | 14 | 49 | 139 | 204 | 932 | |
| 19 | PSCC/TRANSCOL WHITEWATER INTERCONNE | 224,971 | 218,138 | 74,166 | 33,744 | 66 | 0 | - | - | - | 23,213 | 62,169 | 175,698 | 812,166 | |
| 20 | SO TRLS /TRANSCOL HARE CANYON | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 21 | RMNG/TRANSCOL WHITEWATER TBS MESA | 6,816 | 5,455 | 3,213 | 2,120 | 973 | 768 | 710 | 681 | 1,201 | 2,832 | 1,170 | 2,280 | 28,217 | |
| 22 | RMNG/TRANSCOL KANNAH CREEK TBS MESA | - | 1 | 109 | - | - | - | - | - | - | 1,626 | 2,869 | 4,799 | 9,404 | |
| 23 | RMNG/TRANSCOL ROAN CLIFFS TO RMNG G | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 24 | WIC/TRANSCOL GREASEWOOD (DEL) RIO BL | 524,196 | 307,437 | 733,098 | 16,005 | 210 | 338,029 | 303,141 | 3,546 | 3,373 | 27,138 | 80,150 | 378,391 | 2,714,715 | |
| 25 | REX/TRANSCOL LOVE RANCH (DEL) RIO B | 736,711 | 1,712,321 | 2,972,529 | 6,513,640 | 2,701,299 | 1,552,682 | 1,444,423 | 1,253,372 | 812,510 | 858,635 | 447,084 | - | 21,005,206 | |
| 26 | CIG/TRANSCOL DEL DARK CANYON RIO BL | 25,283 | 63,485 | 298,441 | 981,437 | 269,451 | 23,427 | 11,417 | - | 61,609 | 145,875 | 133,320 | 154,175 | 2,167,921 | |
| 27 | EPNG/TRANSCOL BIG ORTEGA DEL SAN JU | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 28 | TRANSCOL/TRANSCOL TCPL MANUAL POS L | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 29 | NMGASCO/TRANSCOL WILMOUTH SAN JUAN | 16,573 | 12,826 | 7,558 | 3,199 | 3,095 | 289 | 0 | 0 | 0 | 1,431 | 5,256 | 14,264 | 64,491 | |
| 30 | TRNSWEST/TRANSCOL BLANCO UHM | 897,468 | 311,713 | 77,109 | - | 33,900 | 362,956 | 49,676 | 1,177,457 | 851,449 | 685,429 | 486,834 | 2,019,397 | 6,953,388 | |
| 31 | TRANSCOL/EPNG TC TO EPNG SAN JUAN | 146,600 | 140,010 | 44,705 | - | 76,705 | 33,030 | 9,546 | 532,531 | 525,113 | 243,650 | 221,805 | 1,322,462 | 3,296,157 | |
| 32 | TRANSCOL/EPNG TC TO EPNG SAN JUAN | 197 | 6,296 | 79,284 | - | - | - | - | 72,527 | 58,513 | 200,210 | - | 2,019,961 | 2,436,987 | |
| 33 | Total Deliveries | 3,097,818 | 3,242,169 | 4,529,189 | 7,696,889 | 3,097,940 | 2,317,244 | 1,822,710 | 3,054,619 | 2,328,759 | 2,297,153 | 1,721,527 | 6,614,509 | 41,820,526 | |
| 34 | System Fuel: | | | | | | | | | | | | | | |
| 35 | FERC Account 810 - Compressor Station Fuel | 20,267 | 31,022 | 47,612 | 94,915 | 37,700 | 25,290 | 24,321 | 18,868 | 11,346 | 22,652 | 13,717 | 39,672 | 387,383 | |
| 36 | FERC Account 812 - Other Utility Operations | 1,474 | 2,122 | 1,769 | 1,796 | 1,371 | 1,599 | 2,636 | 2,750 | 2,985 | 6,285 | 1,746 | 1,885 | 28,417 | |
| 37 | Total Fuel | 21,742 | 33,145 | 49,381 | 96,711 | 39,070 | 26,889 | 26,956 | 21,619 | 14,331 | 28,937 | 15,463 | 41,557 | 415,801 | |
| 38 | Net Line Pack Increase | - | 31,326 | - | 40,784 | - | - | 2,594 | 3,782 | - | 22,109 | - | 34,021 | 134,617 | |
| 39 | Total System Deliveries | 3,119,559 | 3,306,640 | 4,578,570 | 7,834,383 | 3,137,010 | 2,344,133 | 1,852,260 | 3,080,020 | 2,343,091 | 2,348,199 | 1,736,990 | 6,690,087 | 42,370,943 | |
| 40 | L&U Loss/(Gain) [line 15 - line 39] | 17,133 | 3,303 | 14,221 | (27,624) | 3,506 | 2,435 | 9,679 | (2,235) | 21,907 | (3,964) | 13,157 | 3,863 | 55,381 | |

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**Appendix C
Fuel Use and Fuel Retained Quantities**

TransColorado Gas Transmission Company LLC
Transportation Fuel
(Quantities in Dth)

Fuel Used

| Line No. | Fuel Gas | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 |
|----------|---------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------------|---------------|---------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Blanco Compressor Fuel | 6,710 | 11,429 | 15,515 | 22,886 | 10,884 | 11,128 | 10,814 | 4,841 | 1,972 | 6,200 | 3,343 | 1 |
| 2 | Mancos Compressor Fuel | 1,017 | 1,360 | 6,664 | 23,702 | 1,602 | 4,186 | 5,360 | 1,507 | 2,604 | 3,482 | 3,593 | 6,082 |
| 3 | Dolores Compressor Fuel | 2,280 | 1,789 | 2,224 | 1,630 | 1,515 | 1,094 | 1,170 | 1,159 | 1,986 | 1,738 | 1,823 | 3,329 |
| 4 | Redvale Compressor Fuel | 5,798 | 11,880 | 18,277 | 22,054 | 19,497 | 3,193 | 2,921 | 1,557 | 2,351 | 2,467 | 1,004 | 10,497 |
| 5 | Olathe Compressor Fuel | 984 | 882 | 1,811 | 966 | 998 | 936 | 966 | 6,388 | 952 | 3,491 | 953 | 9,297 |
| 6 | Whitewater Compressor Fuel | 987 | 1,465 | 1,063 | 21,620 | 998 | 2,463 | 1,013 | 1,888 | 1,011 | 1,071 | 952 | 6,561 |
| 7 | Conn Creek Compressor Fuel | 2,476 | 2,202 | 2,042 | 2,016 | 2,190 | 2,273 | 2,061 | 1,528 | 448 | 4,187 | 2,034 | 3,888 |
| 8 | Greasewood Compressor Fuel | 16 | 16 | 17 | 41 | 16 | 17 | 16 | - | 22 | 17 | 16 | 17 |
| 9 | Other Utility Operations Fuel | 1,474 | 2,122 | 1,769 | 1,796 | 1,371 | 1,599 | 2,636 | 2,750 | 2,985 | 6,285 | 1,746 | 1,885 |
| 10 | Total Fuel | 21,742 | 33,145 | 49,381 | 96,711 | 39,070 | 26,889 | 26,956 | 21,619 | 14,331 | 28,937 | 15,463 | 41,557 |
| 11 | Oct-20 - Dec-20 | | | | | | | | | | | | 85,957 |
| 12 | Prior Period Adjustments | | | | | | | | | | | | - |
| 13 | | | | | | | | | | | Total Fuel Used | | 85,957 |

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

| | Month | Fuel Retention |
|----|------------------------|---------------------------|
| | (a) | (b) |
| 1 | January-20 | 13,099 |
| 2 | February-20 | 14,071 |
| 3 | March-20 | 18,579 |
| 4 | April-20 | 52,162 |
| 5 | May-20 | 23,185 |
| 6 | June-20 | 14,952 |
| 7 | July-20 | 15,127 |
| 8 | August-20 | 30,008 |
| 9 | September-20 | 22,937 |
| 10 | October-20 | 23,020 |
| 11 | November-20 | 13,578 |
| 12 | December-20 | 55,033 |
| 13 | Total | 295,751 |
| 14 | Oct-20 - Dec-20 | 91,631 |

Volumetric Adjustment Reimbursement Fuel Retained

| | Month | Fuel Retention |
|----|------------------------|---------------------------|
| | (a) | (b) |
| 15 | January-20 | 3,843 |
| 16 | February-20 | 4,090 |
| 17 | March-20 | 5,468 |
| 18 | April-20 | 24,145 |
| 19 | May-20 | 10,709 |
| 20 | June-20 | 6,920 |
| 21 | July-20 | 13,686 |
| 22 | August-20 | 27,154 |
| 23 | September-20 | 20,415 |
| 24 | October-20 | 16,836 |
| 25 | November-20 | 9,815 |
| 26 | December-20 | 40,345 |
| 27 | Total | 183,426 |
| 28 | Oct-20 - Dec-20 | 66,996 |

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**Appendix D
L&U Experienced and L&U Retained Quantities**

TransColorado Gas Transmission Company LLC
L&U
(Quantities in Dth)

| L&U Experienced | | | | |
|----------------------------|------------------------|----------------|---------------------------------|---------------|
| Line No. | Month | L&U | Prior Period adjustments | Total |
| | (a) | (b) | (c) | (d) |
| 1 | January-20 | 17,133 | | |
| 2 | February-20 | 3,303 | | |
| 3 | March-20 | 14,221 | | |
| 4 | April-20 | (27,624) | | |
| 5 | May-20 | 3,506 | | |
| 6 | June-20 | 2,435 | | |
| 7 | July-20 | 9,679 | | |
| 8 | August-20 | (2,235) | | |
| 9 | September-20 | 21,907 | | |
| 10 | October-20 | (3,964) | | |
| 11 | November-20 | 13,157 | | |
| 12 | December-20 | 3,863 | | |
| 13 | Total | 55,381 | | |
| 14 | Oct-20 - Dec-20 | 13,056 | - | 13,056 |

Current Period L&U Retained

| | Month | L&U Retention |
|----|------------------------|--------------------------|
| | (a) | (b) |
| 15 | January-20 | 7,967 |
| 16 | February-20 | 8,591 |
| 17 | March-20 | 11,334 |
| 18 | April-20 | 21,026 |
| 19 | May-20 | 9,346 |
| 20 | June-20 | 6,012 |
| 21 | July-20 | 6,116 |
| 22 | August-20 | 12,152 |
| 23 | September-20 | 9,150 |
| 24 | October-20 | 7,024 |
| 25 | November-20 | 4,127 |
| 26 | December-20 | 16,850 |
| 27 | Total | 119,695 |
| 28 | Oct-20 - Dec-20 | 28,001 |

Volumetric Adjustment Reimbursement L&U Retained

| | Month | L&U Retention |
|----|------------------------|--------------------------|
| | (a) | (b) |
| 29 | January-20 | (1,208) |
| 30 | February-20 | (1,361) |
| 31 | March-20 | (1,818) |
| 32 | April-20 | 13,249 |
| 33 | May-20 | 5,947 |
| 34 | June-20 | 3,812 |
| 35 | July-20 | 634 |
| 36 | August-20 | 1,270 |
| 37 | September-20 | 972 |
| 38 | October-20 | (7,024) |
| 39 | November-20 | (4,127) |
| 40 | December-20 | (16,850) |
| 41 | Total | (6,504) |
| 42 | Oct-20 - Dec-20 | (28,001) |

| STATEMENT OF RATES | | | |
|-------------------------------|--------------------|--|---|
| Type of Charge | Percentages | Current Reimbursement Component | Adjustment Reimbursement Component |
| Fuel Reimbursement Percentage | 0.53% | 0.52% | 0.01% |
| L&U Reimbursement Percentage | 0.00% | 0.13% | -0.13% |

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

| STATEMENT OF RATES | | | |
|-------------------------------|--------------------|--|---|
| Type of Charge | Percentages | Current Reimbursement Component | Adjustment Reimbursement Component |
| Fuel Reimbursement Percentage | 0. <u>539</u> % | 0. <u>572</u> % | -0. <u>0133</u> % |
| L&U Reimbursement Percentage | 0.00% | 0. <u>138</u> % | -0. <u>138</u> % |

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.