

November 25, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP21-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 8.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the tariff record is submitted with a proposed effective date of January 1, 2021 and to revise TransColorado's Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages to 0.39% and 0.00%, respectively.

Reason for Filing

GT&C Section 12.9 of TransColorado's Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP20-1126-000. The FL&U percentages set forth in that filing were accepted by the Commission on September 15, 2020 and became effective October 1, 2020.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations² and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

¹ *TransColorado Gas Transmission Co.*, Docket No. RP20-1126-000 (Sept. 15, 2020) (unpublished letter order).

² 18 C.F.R. §§ 154.201 – 154.210 (2020) (Subpart C).

Derivation of the Reimbursement Percentage

Appendices A-D contain the schedules and work papers detailing computations for the new Fuel and L&U Reimbursement Percentages TransColorado proposes to become effective on January 1, 2021. The data collection period is the three-month period ending two months prior to the date of this filing.³ Therefore, this filing utilizes the data collection period of July 2020 through September 2020. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component percentage decreases from 0.75% to 0.72%⁴ and the Fuel Adjustment Reimbursement Component percentage decreases from 0.55% to negative 0.33%,⁵ resulting in a total decrease of the Fuel Reimbursement Percentage from 1.30% to 0.39%.⁶

Schedule 2 of Appendix A operates in a similar manner to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component percentage increases from 0.23% to 0.38%.⁷ As compared to the previous filing, the L&U Adjustment Reimbursement Component percentage decreases from negative 0.23% to negative 0.38%⁸ and reflects the application of 16,095 Dth of over-collected L&U quantities from Docket No. RP20-1126-000 that were deferred to future filings.⁹ Including the remaining 6,633 Dth of over-collected L&U volumes from Docket No. RP20-1126-000 in the calculation of the L&U Adjustment Reimbursement Component percentage in the instant filing would impermissibly cause the total L&U Reimbursement Percentage to fall below zero percent, which is prohibited under Section 12.9(c) of the GT&C. Therefore, the remaining 6,633 Dth of over-collected L&U volumes will continue to be deferred to a future filing.¹⁰ Overall, the total L&U Reimbursement Percentage remains the same at 0.00%.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

³ See GT&C Section 12.9 (b) (ii)

⁴ See Appendix A, Schedule 1, Page 1, Column (b), Line 10.

⁵ See Appendix A, Schedule 1, Page 1, Column (b), Line 11.

⁶ See Appendix A, Schedule 1, Page 1, Column (b), Line 12.

⁷ See Appendix A, Schedule 2, Page 1, Column (b), Line 14.

⁸ See Appendix A, Schedule 2, Page 1, Column (b), Line 15.

⁹ See Appendix A, Schedule 2, Page 1, Column (b), Line 10.

¹⁰ See Appendix A, Schedule 2, Page 1, Column (b), Line 8 in Docket No. RP20-1126-000 in which a total amount of 22,728 Dth was deferred to future filings. In the instant filing, 16,095 Dth is being applied to the L&U volumes. As such, 6,633 Dth remain (22,728 Dth – 16,095 Dth = 6,633 Dth) and will be deferred to future periods.

Procedural Matters

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2021, which is not less than 30 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION
COMPANY LLC

By _____ /s/
M. Catherine Rezendes
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 25th day of November 2020.

/s/

M. Catherine Rezendes

Post Office Box 1087
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Appendix A
FL&U Reimbursement Percentages

TransColorado Gas Transmission Company LLC
Fuel Reimbursement Percentage Calculation

(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned during July 2020 - September 2020 1/	62,907
2	Fuel Retained during July 2020 - September 2020 2/	68,072
3	Fuel Deficiency/(Gain) [line 1 - line 2]	(5,165)
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	55,169
5	Fuel Adjustment Reimbursement retained during July 2020 - September 2020 4/	61,255
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(6,086)
7	Total to be Collected / (Returned) [line 3 + line 6]	(11,251)
8	Projected Fuel Requirement during January 2021 - March 2021 5/	24,445
9	Projected System Receipts subject to fuel during January 2021 - March 2021 6/	3,385,241
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.72%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	-0.33%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.39%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (m), Line 13.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 3/ Docket No. RP20-886-000, Appendix A, Schedule 1, Page 1, Column (b), Line 7.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 5/ The Projected Fuel Requirement percentage is based on TransColorado's forecasted fuel consumption during the 3-month period of January 2021 through March 2021.
- 6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of January 2021 through March 2021.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced during July 2020 - September 2020 1/	29,351
2	L&U Retained during July 2020 - September 2020 2/	27,418
3	L&U Deficiency/(Gain) [line 1 - line 2]	1,933
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	4,174
5	L&U Adjustment Reimbursement retained during July 2020 - September 2020 4/	2,876
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	1,298
7	Total to be Collected / (Returned) [line 3 + line 6]	3,231
8	Total quantity deferred in Docket No. RP20-1126-000 to a future filing 5/	(22,728)
9	Quantity from Docket No. RP20-1126-000 to be deferred to a future filing	(6,633)
10	Quantity from Docket No. RP20-1126-000 to be applied to L&U in instant filing [line 8 - line 9] 5/	(16,095)
11	Total to be Collected / (Returned) [line 7 + line 10]	(12,864)
12	Projected L&U during January 2021 - March 2021 6/	12,864
13	Projected System Receipts during January 2021 - March 2021 7/	3,385,241
14	L&U Current Reimbursement Component Percentage [line 12 / line 13]	0.38%
15	L&U Adjustment Reimbursement Component Percentage [line 11 / line 13]	-0.38%
16	L&U Reimbursement Percentage [line 14 + line 15]	0.00%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (d), Line 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line 28.
- 3/ Docket No. RP20-886-000, Appendix A, Schedule 2, Page 1, Column (b), Line 7.
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line 42.
- 5/ The quantities on this line are being applied from over-collected L&U volumes from Docket No. RP20-1126-000, Appendix A, Schedule 2, Page 1, Column (b), Line 8. After the application of the 16,095 Dth of over-collected L&U volumes, 6,633 Dth of over-collected L&U remains (22,728 Dth - 16,095 Dth = 6,633 Dth) and will be deferred to a future filing.
- 6/ The Projected L&U percentage is based on TransColorado's forecasted L&U experience during the 3-month period of January 2021 through March 2021.
- 7/ TransColorado's forecasted system L&U-related receipts during the 3-month period of January 2021 through March 2021.

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Appendix B
Physical Gas Balance

TransColorado Gas Transmission Company LLC
Physical Gas Balance

		Receipts (Dth)													
Line No.	Item	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	13,011	-	-	-	-	-	-	13,011	
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	-	-	-	101,737	17,271	-	-	-	2,294	-	-	129	121,431	
7	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	WRH/TRANSCOL RYAN GULCH RIO BLANCO	30,013	770,228	4,403,340	1,796,992	760,314	283,198	143,979	402,237	460,670	449,523	2,390,328	1,933,427	13,824,249	
9	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	RRGC/TRANSCOL RACCOON HOLLOW MESA	291,101	271,413	285,024	276,414	252,735	271,413	278,923	272,247	152,967	18,157	-	-	2,370,392	
11	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	6,198,086	2,153,000	185,389	957,681	2,279,623	4,018,637	7,383,858	2,464,429	1,674,252	1,394,259	687,457	412,825	29,809,496	
13	Total Receipts	6,519,200	3,194,641	4,873,753	3,132,823	3,309,943	4,586,260	7,806,759	3,138,913	2,290,183	1,861,939	3,077,785	2,346,381	46,138,580	
14	Net Line Pack Decrease	13,404	42,257	-	3,870	-	6,531	-	1,604	56,385	-	-	18,617	142,667	
15	Total System Receipts	6,532,605	3,236,898	4,873,753	3,136,693	3,309,943	4,592,791	7,806,759	3,140,516	2,346,568	1,861,939	3,077,785	2,364,998	46,281,247	
		Deliveries (Dth)													
Line No.	Item	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total	
16	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	RMNG/TRANSCOL OLATHE MONTROSE	155,034	238,335	455,696	518,828	464,348	238,858	146,661	12,241	6,062	3,794	14,499	14,978	2,269,335	
18	BHGD/TRANSCOL SADDLE MNT RANCH MESA	102	126	165	175	140	119	83	-	-	2	7	14	933	
19	PSCC/TRANSCOL WHITEWATER INTERCONNE	12,062	48,808	119,252	224,971	218,138	74,166	33,744	66	0	-	-	-	731,207	
20	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	RMNG/TRANSCOL WHITEWATER TBS MESA	3,165	4,102	6,184	6,816	5,455	3,213	2,120	973	768	710	681	1,201	35,386	
22	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	2	30	-	1	109	-	-	-	-	-	-	141	
23	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	1,580,418	433,303	82,513	524,196	307,437	733,098	16,005	210	338,029	303,141	3,546	3,373	4,325,269	
25	REX/TRANSCOL LOVE RANCH (DEL) RIO B	4,520,568	1,497,303	134	736,711	1,712,321	2,972,529	6,513,640	2,701,299	1,552,682	1,444,423	1,253,372	812,510	25,717,492	
26	CIG/TRANSCOL DEL DARK CANYON RIO BL	82,845	194,254	50,670	25,283	63,485	298,441	981,437	269,451	23,427	11,417	-	61,609	2,062,320	
27	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-	
28	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	4,700	9,157	15,421	16,573	12,826	7,558	3,199	3,095	289	0	0	0	72,818	
30	TRNSWEST/TRANSCOL BLANCO UHM	45,620	765,287	3,236,700	897,468	311,713	77,109	-	33,900	362,956	49,676	1,177,457	851,449	7,809,335	
31	TRANSCOL/EPNG TC TO EPNG SAN JUAN	0	1	735,486	146,600	140,010	44,705	-	76,705	33,030	9,546	532,531	525,113	2,243,727	
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	-	106,605	197	6,296	79,284	-	-	-	-	72,527	58,513	323,421	
33	Total Deliveries	6,404,515	3,190,678	4,808,854	3,097,818	3,242,169	4,529,189	7,696,889	3,097,940	2,317,244	1,822,710	3,054,619	2,328,759	45,591,385	
34	System Fuel:														
35	FERC Account 810 - Compressor Station Fuel	83,329	31,322	25,014	20,267	31,022	47,612	94,915	37,700	25,290	24,321	18,868	11,346	451,006	
36	FERC Account 812 - Other Utility Operations	3,611	1,631	2,042	1,474	2,122	1,769	1,796	1,371	1,599	2,636	2,750	2,985	25,786	
37	Total Fuel	86,940	32,953	27,055	21,742	33,145	49,381	96,711	39,070	26,889	26,956	21,619	14,331	476,792	
38	Net Line Pack Increase	-	-	20,952	-	31,326	-	40,784	-	-	2,594	3,782	-	99,438	
39	Total System Deliveries	6,491,455	3,223,631	4,856,862	3,119,559	3,306,640	4,578,570	7,834,383	3,137,010	2,344,133	1,852,260	3,080,020	2,343,091	46,167,614	
40	L&U Loss/(Gain) [line 15 - line 39]	41,150	13,267	16,891	17,133	3,303	14,221	(27,624)	3,506	2,435	9,679	(2,235)	21,907	113,633	

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Appendix C
Fuel Use and Fuel Retained Quantities

TransColorado Gas Transmission Company LLC**Transportation Fuel**

(Quantities in Dth)

Fuel Used

Line No.	Fuel Gas	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Blanco Compressor Fuel	21,835	10,112	1,786	6,710	11,429	15,515	22,886	10,884	11,128	10,814	4,841	1,972
2	Mancos Compressor Fuel	19,591	6,238	1,151	1,017	1,360	6,664	23,702	1,602	4,186	5,360	1,507	2,604
3	Dolores Compressor Fuel	1,719	1,665	2,268	2,280	1,789	2,224	1,630	1,515	1,094	1,170	1,159	1,986
4	Redvale Compressor Fuel	18,877	1,019	13,352	5,798	11,880	18,277	22,054	19,497	3,193	2,921	1,557	2,351
5	Olathe Compressor Fuel	1,005	971	982	984	882	1,811	966	998	936	966	6,388	952
6	Whitewater Compressor Fuel	15,580	9,022	3,205	987	1,465	1,063	21,620	998	2,463	1,013	1,888	1,011
7	Conn Creek Compressor Fuel	4,705	2,272	2,254	2,476	2,202	2,042	2,016	2,190	2,273	2,061	1,528	448
8	Greasewood Compressor Fuel	16	24	16	16	16	17	41	16	17	16	-	22
9	Other Utility Operations Fuel	3,611	1,631	2,042	1,474	2,122	1,769	1,796	1,371	1,599	2,636	2,750	2,985
10	Total Fuel	86,940	32,953	27,055	21,742	33,145	49,381	96,711	39,070	26,889	26,956	21,619	14,331
11	Jul-20 - Sep-20												62,907
12	Prior Period Adjustments												-
13											Total Fuel Used		62,907

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
1	October-19	47,484
2	November-19	21,587
3	December-19	36,898
4	January-20	13,099
5	February-20	14,071
6	March-20	18,579
7	April-20	52,162
8	May-20	23,185
9	June-20	14,952
10	July-20	15,127
11	August-20	30,008
12	September-20	22,937
13	Total	310,089
14	Jul-20 - Sep-20	68,072

Volumetric Adjustment Reimbursement Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	October-19	24,141
16	November-19	10,968
17	December-19	18,768
18	January-20	3,843
19	February-20	4,090
20	March-20	5,468
21	April-20	24,145
22	May-20	10,709
23	June-20	6,920
24	July-20	13,686
25	August-20	27,154
26	September-20	20,415
27	Total	170,307
28	Jul-20 - Sep-20	61,255

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Appendix D
L&U Experienced and L&U Retained Quantities

TransColorado Gas Transmission Company LLC**L&U**

(Quantities in Dth)

L&U Experienced				
Line No.	Month	L&U	Prior Period adjustments	Total
	(a)	(b)	(c)	(d)
1	October-19	41,150		
2	November-19	13,267		
3	December-19	16,891		
4	January-20	17,133		
5	February-20	3,303		
6	March-20	14,221		
7	April-20	(27,624)		
8	May-20	3,506		
9	June-20	2,435		
10	July-20	9,679		
11	August-20	(2,235)		
12	September-20	21,907		
13	Total	113,633		
14	Jul-20 - Sep-20	29,351	-	29,351

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	October-19	16,509
16	November-19	7,501
17	December-19	12,860
18	January-20	7,967
19	February-20	8,591
20	March-20	11,334
21	April-20	21,026
22	May-20	9,346
23	June-20	6,012
24	July-20	6,116
25	August-20	12,152
26	September-20	9,150
27	Total	128,564
28	Jul-20 - Sep-20	27,418

Volumetric Adjustment Reimbursement L&U Retained

	Month	L&U Retention
	(a)	(b)
29	October-19	(16,509)
30	November-19	(7,501)
31	December-19	(12,860)
32	January-20	(1,208)
33	February-20	(1,361)
34	March-20	(1,818)
35	April-20	13,249
36	May-20	5,947
37	June-20	3,812
38	July-20	634
39	August-20	1,270
40	September-20	972
41	Total	(15,373)
42	Jul-20 - Sep-20	2,876

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0.39%	0.72%	-0.33%
L&U Reimbursement Percentage	0.00%	0.38%	-0.38%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0 1.390%	0.725%	- 0.3355%
L&U Reimbursement Percentage	0.00%	0.3823%	-0.3823%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.