

August 31, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP21-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 11.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of October 1, 2021 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.38% and 0.00%, respectively.

Reason for Filing

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP21-848-000. The FL&U percentages set forth in that filing were accepted by the Commission on June 17, 2021 and became effective July 1, 2021.¹ The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations² and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

¹ *TransColorado Gas Transmission Co.*, Docket No. RP21-848-000 (June 17, 2021) (unpublished letter order).

² 18 C.F.R. §§ 154.201 – 154.210 (2020) (Subpart C).

Derivation of the Reimbursement Percentages

Appendices A-D contain the schedules and work papers detailing computations for the new Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.³ Therefore, this filing utilizes the data collection period of April 2021 through June 2021. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component percentage decreases from 0.52% to 0.28%⁴ and the Fuel Adjustment Reimbursement Component percentage decreases from 0.13% to 0.10%,⁵ resulting in a total decrease of the Fuel Reimbursement Percentage from 0.65% to 0.38%.⁶

Schedule 2 of Appendix A operates in a similar manner to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component percentage increases from 0.09% to 0.13%.⁷ During the data collection period, TransColorado over-collected 29,500 Dth; however, the projected L&U is only 10,750 Dth.⁸ GT&C Section 12.9 of TransColorado's Tariff states that neither the Fuel Reimbursement Percentage nor the L&U Reimbursement Percentage shall be less than zero. Therefore, 10,750 Dth of the over-collection will be included in the L&U Adjustment Reimbursement Component percentage, resulting in an L&U Adjustment Reimbursement Component percentage of negative 0.13%⁹ and a total L&U Reimbursement Percentage decrease from 0.09% to 0.00%.¹⁰ The remaining 18,750 Dth that would have caused the L&U Reimbursement Percentage to be less than 0.00% will be deferred to a future filing.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

³ See GT&C Section 12.9 (b) (ii)

⁴ See Appendix A, Schedule 1, Page 1, Column (b), Line 10.

⁵ See Appendix A, Schedule 1, Page 1, Column (b), Line 11.

⁶ See Appendix A, Schedule 1, Page 1, Column (b), Line 12.

⁷ See Appendix A, Schedule 2, Page 1, Column (b), Line 12.

⁸ See Appendix A, Schedule 2, Page 1, Column (b), Line 10.

⁹ See Appendix A, Schedule 2, Page 1, Column (b), Line 13.

¹⁰ See Appendix A, Schedule 2, Page 1, Column (b), Line 14.

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on October 1, 2021, which is not less than 30 days nor more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION
COMPANY LLC

By _____ /s/
M. Catherine Rezendes
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 31st day of August 2021.

/s/

M. Catherine Rezendes

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**TransColorado Gas Transmission Company LLC
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**Appendix A
FL&U Reimbursement Percentages**

TransColorado Gas Transmission Company LLC
Fuel Reimbursement Percentage Calculation

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
Fuel		
1	Fuel Burned during April 2021 - June 2021 1/	52,457
2	Fuel Retained during April 2021 - June 2021 2/	44,828
3	Fuel Deficiency/(Gain) [line 1 - line 2]	7,629
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	1,479
5	Fuel Adjustment Reimbursement retained during April 2021 - June 2021 4/	882
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	597
7	Total to be Collected / (Returned) [line 3 + line 6]	8,226
8	Projected Fuel Requirement during October 2021 - December 2021 5/	23,170
9	Projected System Receipts subject to fuel during October 2021 - December 2021 6/	8,358,906
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.28%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.10%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.38%

Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (m), Line 12.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.

3/ Docket No. RP21-539-000, Appendix A, Schedule 1, Page 1, Column (b), Line 7.

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.

5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of October 2021 through December 2021.

6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of October 2021 through December 2021.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced during April 2021 - June 2021 1/	(9,807)
2	L&U Retained during April 2021 - June 2021 2/	11,225
3	L&U Deficiency/(Gain) [line 1 - line 2]	(21,032)
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	(19,693)
5	L&U Adjustment Reimbursement retained during April 2021 - June 2021 4/	(11,225)
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(8,468)
7	Total to be Collected / (Returned) [line 3 + line 6]	(29,500)
8	Amount to be deferred to the next quarterly filing	18,750
9	Total to be Collected / (Returned) [line 7 + line 8]	(10,750)
10	Projected L&U during October 2021 - December 2021 5/	10,750
11	Projected System Receipts during October 2021 - December 2021 6/	8,358,906
12	L&U Current Reimbursement Component Percentage [line 10 / line 11]	0.13%
13	L&U Adjustment Reimbursement Component Percentage [line 9 / line 11]	-0.13%
14	L&U Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (d), Line 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line 28.
- 3/ Docket No. RP21-539-000, Appendix A, Schedule 2, Page 1, Column (b), Line 11.
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line 42.
- 5/ The Projected L&U quantity is based on TransColorado's forecasted L&U experience during the 3-month period of October 2021 through December 2021.
- 6/ TransColorado's forecasted system L&U-related receipts during the 3-month period of October 2021 through December 2021.

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Appendix B
Physical Gas Balance

**TransColorado Gas Transmission Company LLC
Physical Gas Balance**

		Receipts (Dth)												
Line No.	Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
4	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
5	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
6	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	-	-	129	1,904	59,104	-	-	-	-	-	-	-	61,137
7	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
8	WRH/TRANSCOL RYAN GULCH RIO BLANCO	449,523	2,390,328	1,933,427	1,392,625	1,054,542	6,693,950	7,389,430	3,254,233	1,200,920	880,801	2,025,729	4,275,156	32,940,666
9	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
10	RRGC/TRANSCOL RACCOON HOLLOW MESA	18,157	-	-	-	-	-	-	-	-	-	-	-	18,157
11	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
12	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	1,394,259	687,457	412,825	949,706	623,781	-	-	1,742,899	596,054	34,633	113,068	66,692	6,621,376
13	Total Receipts	1,861,939	3,077,785	2,346,381	2,344,236	1,737,428	6,693,950	7,389,430	4,997,133	1,796,974	915,435	2,138,798	4,341,848	39,641,336
14	Net Line Pack Decrease	-	-	18,617	-	12,719	-	29,230	-	21,751	-	-	51,608	133,925
15	Total System Receipts	1,861,939	3,077,785	2,364,998	2,344,236	1,750,147	6,693,950	7,418,660	4,997,133	1,818,725	915,435	2,138,798	4,393,456	39,775,260
		Deliveries (Dth)												
Line No.	Item	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Total
16	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
17	RMNG/TRANSCOL OLATHE MONTROSE	3,794	14,499	14,978	107,065	280,729	522,878	493,134	436,887	374,928	149,497	6,654	-	2,405,043
18	BHGD/TRANSCOL SADDLE MNT RANCH MESA	2	7	14	49	139	204	208	169	123	70	27	13	1,025
19	PSCC/TRANSCOL WHITEWATER INTERCONNE	-	-	-	23,213	62,169	175,698	163,705	94,698	43,618	1,694	797	-	565,592
20	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
21	RMNG/TRANSCOL WHITEWATER TBS MESA	710	681	1,201	2,832	1,170	2,280	2,296	1,638	2,457	2,032	1,088	722	19,105
22	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	-	1,626	2,869	4,799	4,414	3,539	1,329	-	-	-	18,576
23	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
24	WIC/TRANSCOL GREASEWOOD (DEL) RIO BL	303,141	3,546	3,373	27,138	80,150	378,391	626,129	1,374,700	655,277	43,116	107,761	117,306	3,720,029
25	REX/TRANSCOL LOVE RANCH (DEL) RIO B	1,444,423	1,253,372	812,510	858,635	447,084	-	-	929,240	126,150	-	344,416	359,656	6,575,485
26	CIG/TRANSCOL DEL DARK CANYON RIO BL	11,417	-	61,609	145,875	133,320	154,175	144,828	130,774	70,261	0	39,147	94,197	985,604
27	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
28	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
29	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	0	0	0	1,431	5,256	14,264	13,105	9,346	6,192	1,048	23	0	50,665
30	TRNSWEST/TRANSCOL BLANCO UHM	49,676	1,177,457	851,449	685,429	486,834	2,019,397	1,639,331	1,004,788	444,910	131,583	177,540	1,102,854	9,771,248
31	TRANSCOL/EPNG TC TO EPNG SAN JUAN	9,546	532,531	525,113	243,650	221,805	1,322,462	1,643,041	460,794	73,239	528,704	1,226,695	1,866,700	8,654,280
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	72,527	58,513	200,210	-	2,019,961	2,638,630	480,484	90	33,027	217,918	823,000	6,544,360
33	Total Deliveries	1,822,710	3,054,619	2,328,759	2,297,153	1,721,527	6,614,509	7,368,821	4,927,054	1,798,574	890,771	2,122,065	4,364,448	39,311,010
34	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	24,321	18,868	11,346	22,652	13,717	39,672	43,992	31,770	15,707	10,123	10,666	24,475	267,309
36	FERC Account 812 - Other Utility Operations	2,636	2,750	2,985	6,285	1,746	1,885	3,012	2,376	1,824	1,511	3,367	2,314	32,691
37	Total Fuel	26,956	21,619	14,331	28,937	15,463	41,557	47,003	34,145	17,531	11,635	14,033	26,789	299,999
38	Net Line Pack Increase	2,594	3,782	-	22,109	-	34,021	-	22,834	-	19,256	8,500	-	113,096
39	Total System Deliveries	1,852,260	3,080,020	2,343,091	2,348,199	1,736,990	6,690,087	7,415,825	4,984,033	1,816,105	921,661	2,144,598	4,391,237	39,724,105
40	L&U Loss/(Gain) [line 15 - line 39]	9,679	(2,235)	21,907	(3,964)	13,157	3,863	2,836	13,099	2,620	(6,226)	(5,801)	2,219	51,155

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**Appendix C
Fuel Use and Fuel Retained Quantities**

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
1	July-20	15,127
2	August-20	30,008
3	September-20	22,937
4	October-20	23,020
5	November-20	13,578
6	December-20	55,033
7	January-21	57,531
8	February-21	41,974
9	March-21	15,813
10	April-21	5,286
11	May-21	14,194
12	June-21	25,348
13	Total	319,849
14	Apr-21 - Jun-21	44,828

Volumetric Adjustment Reimbursement Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	July-20	13,686
16	August-20	27,154
17	September-20	20,415
18	October-20	16,836
19	November-20	9,815
20	December-20	40,345
21	January-21	(26,415)
22	February-21	(19,181)
23	March-21	(7,247)
24	April-21	95
25	May-21	281
26	June-21	506
27	Total	76,290
28	Apr-21 - Jun-21	882

**TransColorado Gas Transmission Company LLC
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**Appendix D
L&U Experienced and L&U Retained Quantities**

TransColorado Gas Transmission Company LLC
L&U
(Quantities in Dth)

Line No.	L&U Experienced		Prior Period adjustments	Total
	Month	L&U		
	(a)	(b)	(c)	(d)
1	July-20	9,679		
2	August-20	(2,235)		
3	September-20	21,907		
4	October-20	(3,964)		
5	November-20	13,157		
6	December-20	3,863		
7	January-21	2,836		
8	February-21	13,099		
9	March-21	2,620		
10	April-21	(6,226)		
11	May-21	(5,801)		
12	June-21	2,219		
13	Total	51,155		
14	Apr-21 - Jun-21	(9,807)	-	(9,807)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	July-20	6,116
16	August-20	12,152
17	September-20	9,150
18	October-20	7,024
19	November-20	4,127
20	December-20	16,850
21	January-21	30,264
22	February-21	22,164
23	March-21	8,384
24	April-21	1,315
25	May-21	3,550
26	June-21	6,360
27	Total	127,456
28	Apr-21 - Jun-21	11,225

Volumetric Adjustment Reimbursement L&U Retained

	Month	L&U Retention
	(a)	(b)
29	July-20	634
30	August-20	1,270
31	September-20	972
32	October-20	(7,024)
33	November-20	(4,127)
34	December-20	(16,850)
35	January-21	(30,264)
36	February-21	(22,164)
37	March-21	(8,384)
38	April-21	(1,315)
39	May-21	(3,550)
40	June-21	(6,360)
41	Total	(97,162)
42	Apr-21 - Jun-21	(11,225)

Clean Tariff Section

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0.38%	0.28%	0.10%
L&U Reimbursement Percentage	0.00%	0.13%	-0.13%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

Marked Tariff Section

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	0. 38 65%	0. 28 52%	0.1 0 3%
L&U Reimbursement Percentage	0.0 0 9%	0. 13 09%	-0.13 09%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.