



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

February 27, 2026

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Summer Period Fuel Rate Update Filing  
Docket No. RP26-

Dear Ms. Reese:

Southern Natural Gas Company, L.L.C. (“SNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) an update to its transportation fuel retention rates. SNG submits the tariff records, listed in Appendix A, to become effective April 1, 2026, as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 (“Tariff”), as discussed further below.

### **Nature, Basis, and Reasons for Proposed Tariff Changes**

Section 35 of the General Terms and Conditions (“GT&C”) of SNG’s Tariff provides that SNG will update its transportation fuel retention rates and Electric Power Cost (“EPC”) surcharge<sup>1</sup> semiannually for the six-month period beginning each April 1 and October 1. In this filing, SNG is updating its transportation fuel retention rates and EPC surcharge for the six-month period beginning April 1, 2026, through September 30, 2026, (“2026 Summer Period”) under Rate Schedules FT, FT-NN, IT, and under Liquefiable Transportation Agreements to reflect changes in consumption and to flow through any over- or under-collections experienced from the previous summer period.

Section 35 also provides that SNG will update its storage fuel retention rate for each annual period beginning April 1. In this filing, SNG is updating its storage fuel retention rate for the 12-month period beginning April 1, 2026 through March 31, 2027 under Rate Schedules CSS and ISS to reflect changes in consumption and to flow through any over- or under-collections experienced from the previous annual period.

---

<sup>1</sup> SNG’s EPC mechanism replaced e-Dth mechanism pursuant to the proceedings in Docket No. RP24-982. See *Southern Natural Gas Company, L.L.C.*, 189 FERC ¶ 61,183 (2024).

### Transportation Fuel Retention Rates

The transportation fuel retention rates proposed for the 2026 Summer Period are based on the actual consumption during the six-month period ending September 30, 2025 (“2025 Summer Base Period”), including the cumulative transportation over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates is shown below and also included in Schedule 1 of Appendix B. The proposed rates are to be applied to all SNG customers as applicable (i.e. there are no fuel discounts).

<b>Transportation</b>	<b>Current Winter 2025/26 Rates</b>	<b>Summer 2025 Rates</b>	<b>Proposed Summer 2026 Rates</b>
Zone 0/1 Interzone Delivery	1.12%	1.22%	0.60%
Zone 2 Interzone Delivery	1.70%	1.80%	0.87%
Zone 3 Interzone Delivery	2.00%	2.21%	1.10%
Intrazone Delivery (Zones 1-3)	0.57%	0.66%	0.32%
Backhaul	0.16%	0.16%	0.16%

The transportation fuel rates proposed for the 2026 Summer Period are lower than they were in the 2025 Summer Base Period, primarily as the result of the elimination of the under-collection true-up balance embedded in the summer 2025 rates. The rates for the 2025 Summer Base Period included recovery of an approximately 2,232 MDth under-collected balance. That under-collected balance was completely reduced during the 2025 Summer Base Period, and in fact, switched to a 1,139 MDth over-collected balance by the end of the 2025 Summer Base Period. As a result, the proposed 2026 Summer Period rates are reduced from last summer’s rates to include the true-up of the over-collected balance.

### Transportation EPC Surcharge

The transportation EPC surcharge rates proposed for the 2026 Summer Period are based on the actual consumption during the 2025 Summer Base Period, including the cumulative EPC over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates is shown below and also included in Schedule 1 of Appendix B.

During the Summer 2025 Base Period, SNG over-collected approximately \$1.83 million due to an overall lower electric power consumption during the base period.<sup>2</sup> As a result, the proposed 2026 Summer Period rates are reduced from last summer’s rates to reflect the lower power consumption and to include the true-up of the over-collected balance.

<b>Transportation</b>	<b>Current Winter 2025/26 Rates</b>	<b>Summer 2025 Rates</b>	<b>Proposed Summer 2026 Rates</b>
EPC Surcharge	\$0.0234	\$0.0539	\$0.0438
EPC Intrazone Surcharge	\$0.0056	\$0.0128	\$0.0104

<sup>2</sup> SNG used approximately 56.1 GWh less energy during the 2025 Summer Base Period than the previous summer.

### TGP Lease Capacity

On February 7, 2020, SNG filed an application in Docket No. CP20-51-000, pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission’s regulations, for authorization to construct a new compressor station, Rose Hill #2, and three new meter stations (“Application”). The project was designed to create capacity to support 1,100,000 dekatherms per day (Dth/d) of firm transportation service that SNG would abandon by lease to Tennessee Gas Pipeline Company, L.L.C. (“TGP Lease”). On March 25, 2022, the Commission issued its Order accepting the lease capacity arrangement. Activity under the TGP Lease began in March 2025 and, therefore, worksheets reflecting a full Summer Base Period of TGP Lease data and also showing the determination of the fuel applicable to the TGP Lease are applied to summer fuel rates for the first time in this filing.

As a part of the TGP Lease, SNG is to determine the fuel and lost and unaccounted for (“LAUF”) and EPC costs associated with the TGP Lease on an annual basis and to file an adjustment for such rates to coincide with SNG’s summer period fuel filings. Schedule 9 of this filing shows the compressor fuel consumed at each compressor station along the path of the TGP Lease during the 2025 Annual Base Period.<sup>3</sup> The fuel quantities at each compressor station that are attributed to the TGP Lease are excluded from collection under SNG’s fuel retention rates through a line item credit as shown on Schedule 7, page 1. In addition, Schedule 6 includes LAUF quantities associated with the TGP Lease which are also excluded from the SNG fuel retention rates.<sup>4</sup>

### Storage Fuel Retention Rates

In accordance with Section 35 of the GT&C, the storage fuel retention rate for the 12-month period beginning April 1, 2026 through March 31, 2027 is based upon the actual consumption for the twelve-month period ending December 31, 2025 and the cumulative storage over- or under-recovery balance that existed at the end of that same annual period. A comparison of the currently effective storage fuel rate and the proposed storage fuel rate is shown below. The proposed storage retention rate is to be applied to all SNG customers as applicable (i.e. there are no fuel discounts).

<b>Storage</b>	<b>Currently Effective Rates</b> (Effective Apr 1, 2025)	<b>Proposed Rates</b> (Effective Apr 1, 2026)
Storage Injections/Withdrawals	0.78%	0.68%

During 2025, SNG consumed 71,348 Dth less storage-related fuel than it retained.<sup>5</sup> This resulted in a cumulative under-recovery balance of 88,268 Dth as of December 31, 2025 when

<sup>3</sup> As shown on Schedule 9, the fuel applicable to the TGP Lease activity is, at each station, the daily pro-rata share of the fuel consumed to compress the TGP Lease quantities relative to the fuel consumed to compress all quantities. If, on any day, a compressor station is compressing quantities in a direction opposite to the path of the TGP Lease capacity, then no fuel is allocated to the TGP Lease because, all things being equal, fuel consumption is reduced at that station. There were no FERC Account 855 costs associated with the compressor stations along the TGP Lease path during the base period and, therefore, no power costs were excluded from the EPC mechanism.

<sup>4</sup> TGP Lease LAUF is based on the LAUF rate experienced for the entire SNG system during the applicable base period.

<sup>5</sup> See Schedule 11 of Appendix B.

netted against the previous cumulative under-recovery balance of 159,616 Dth.<sup>6</sup> The primary driver of the decreased proposed storage fuel retention rate is due to a reduction in the cumulative under-recovery balance of 159,616 Dth as of December 31, 2024 to a cumulative under-recovery balance of 88,268 Dth as of December 31, 2025.

SNG does not have any electric power costs allocated to FERC Account 819 for which an EPC would be determined for storage services and an EPC charge is therefore, not applicable to storage services at this time.

### **Summary of Support Schedules**

Appendix B provides SNG's work papers supporting the determination of the proposed fuel retention rates as follows:

- Schedule 1: Summary of Proposed Rates
- Schedule 2: Determination of Total Fuel Rate (inclusive of LAUF)
- Schedule 3: Allocation of Fuel to be Recovered to Zones
- Schedule 4: Receipt, Fuel, and Delivered Quantities by Fuel Retention Type
- Schedule 5: Transportation Fuel True-Up Determination
- Schedule 6: Determination of Lost and Unaccounted For (LAUF)
- Schedule 7: Compressor Fuel and Other Company Used Gas by Station and Zone and Breakdown of Other Company Used Gas by Zone
- Schedule 8: Electric Power Charge (EPC)
- Schedule 9: Determination of Tennessee Gas Pipeline Leased Capacity (TGP Lease) Fuel Consumption and Fuel Retention Percentage
- Schedule 10: Determination of Storage Fuel Retention Percentage
- Schedule 11: Storage Over/(Under) Collection
- Schedule 12: Storage Fuel Consumed
- Schedule 13: Contract Storage Service (CSS) and Interruptible Storage Services (ISS) Quantities
- Schedule 14: Fuel Retained and Fuel Consumed Related to the Magnolia Expansion

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations SNG is submitting an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, a listing of the proposed tariff records as well as clean and marked versions of the proposed tariff records in PDF format; and
3. Appendix B, containing supporting workpapers in PDF format.

SNG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2026, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised

---

<sup>6</sup> See Schedule 11 of Appendix B.

tariff records to go into effect without change, SNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SNG's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Damon McEnaney  
Director, Regulatory  
Southern Natural Gas Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3518  
damon\_mcenaney1@kindermorgan.com

Tom Bridges  
Assistant General Counsel  
Southern Natural Gas Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3521  
tom\_bridges@kindermorgan.com

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ Damon McEnaney  
Damon McEnaney  
Director, Regulatory

Enclosures

**Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 27<sup>th</sup> day of February 2026.

Damon McEnaney  
Director, Regulatory  
Southern Natural Gas Company, LLC  
Post Office Box 2563  
Birmingham, Alabama 35209  
(205) 325-3518  
Damon\_mcenaney1@kindermorgan.com

**SOUTHERN NATURAL GAS COMPANY  
UPDATE OF FUEL RETENTION RATES**

**APPENDIX A**

**PROPOSED TARIFF SECTIONS**

Southern Natural Gas Company, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Tariff Sections Proposed to be Effective April 1, 2026

Section	Description	Version
2.1.1	Statement of Rates – FT Settlement	55.0.0
2.2.1	Statement of Rates – FT-NN Settlement	53.0.0
2.3.1	Statement of Rates – IT Settlement	53.0.0
2.4.1	Statement of Rates – CSS Settlement	25.0.0
2.5.1	Statement of Rates – ISS Settlement	25.0.0
2.6	Statement of Rates – Liquids and Liquefiabiles Contesting	33.0.0
2.6.1	Statement of Rates – Liquids and Liquefiabiles Settlement	33.0.0
2.10	Lease Rates	2.0.0

## **APPENDIX A**

### **CLEAN VERSION OF TARIFF SECTIONS**

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6000	\$5.2000	\$7.7900	\$10.3100
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1512	\$0.1710	\$0.2561	\$0.3390
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$12.8400
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4221

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	\$0.0138	\$0.0254	\$0.0342
Zone 1	\$0.0138	\$0.0116	\$0.0233	\$0.0321
Zone 2	\$0.0254	\$0.0233	\$0.0122	\$0.0210
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	N/A	N/A	N/A
Zone 1	\$0.0138	\$0.0116	N/A	N/A
Zone 2	\$0.0254	\$0.0233	\$0.0122	N/A
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	0.60%	0.60%	0.87%	1.10%
Intrazone Fuel, Used & Unaccounted For	0.60%	0.32%	0.32%	0.32%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0438	\$0.0438	\$0.0438	\$0.0438
Intrazone EPC	\$0.0438	\$0.0104	\$0.0104	\$0.0104
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6000	\$5.2000	\$7.7900	\$10.3100
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1512	\$0.1710	\$0.2561	\$0.3390
<u>RECEIPT ZONE</u>				
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	\$0.0138	\$0.0254	\$0.0342
Zone 1	\$0.0138	\$0.0116	\$0.0233	\$0.0321
Zone 2	\$0.0254	\$0.0233	\$0.0122	\$0.0210
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	N/A	N/A	N/A
Zone 1	\$0.0138	\$0.0116	N/A	N/A
Zone 2	\$0.0254	\$0.0233	\$0.0122	N/A
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	0.60%	0.60%	0.87%	1.10%
Intrazone Fuel, Used & Unaccounted For	0.60%	0.32%	0.32%	0.32%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0438	\$0.0438	\$0.0438	\$0.0438
Intrazone EPC	\$0.0438	\$0.0104	\$0.0104	\$0.0104
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1539	\$0.1848	\$0.2815	\$0.3732
Zone 1	\$0.1650	\$0.1826	\$0.2794	\$0.3711
Zone 2	\$0.1766	\$0.1943	\$0.2683	\$0.3600
Zone 3	\$0.1854	\$0.2031	\$0.2771	\$0.3484
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1539	N/A	N/A	N/A
Zone 1	\$0.1650	\$0.1826	N/A	N/A
Zone 2	\$0.1766	\$0.1943	\$0.2683	N/A
Zone 3	\$0.1854	\$0.2031	\$0.2771	\$0.3484
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	0.60%	0.60%	0.87%	1.10%
Intrazone Fuel, Used & Unaccounted For	0.60%	0.32%	0.32%	0.32%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0438	\$0.0438	\$0.0438	\$0.0438
Intrazone EPC	\$0.0438	\$0.0104	\$0.0104	\$0.0104
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:      \$(0.0020) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES  
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.2063	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0397	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0237	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0086	\$ 0.0086
Withdrawal Charge (Dth)	\$ 0.0086	\$ 0.0086
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4524	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0237	\$ 0.0000
Injection Charge (Dth)	\$ 0.0086	\$ 0.0086
Withdrawal Charge (Dth)	\$ 0.0086	\$ 0.0086
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.68%
Withdrawal		0.68%

SETTLEMENT RATES  
INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0634	\$ 0.0000
ISS Injection	\$ 0.0086	\$ 0.0086
ISS Withdrawal	\$ 0.0086	\$ 0.0086
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.68%
Withdrawal		0.68%

TRANSPORTATION RATES FOR  
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	0.60%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/  
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	0.60%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

LEASE RATES

<u>Fuel Retention (% of Receipts)</u> Lease to Tennessee Gas Pipeline Company, L.L.C.	0.14%
<u>Electric Power Cost Surcharge (\$/Dth of Receipts)</u> Lease to Tennessee Gas Pipeline Company, L.L.C.	0.0000/Dth

## **APPENDIX A**

### **MARKED VERSION OF TARIFF SECTIONS**

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6000	\$5.2000	\$7.7900	\$10.3100
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1512	\$0.1710	\$0.2561	\$0.3390
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$12.8400
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4221

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	\$0.0138	\$0.0254	\$0.0342
Zone 1	\$0.0138	\$0.0116	\$0.0233	\$0.0321
Zone 2	\$0.0254	\$0.0233	\$0.0122	\$0.0210
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	N/A	N/A	N/A
Zone 1	\$0.0138	\$0.0116	N/A	N/A
Zone 2	\$0.0254	\$0.0233	\$0.0122	N/A
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper Backhaul Charge 4/

Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	<del>0.601-12%</del>	<del>0.601-12%</del>	<del>0.871-70%</del>	<del>1.102-00%</del>
Intrazone Fuel, Used & Unaccounted For	<del>0.601-12%</del>	<del>0.320-57%</del>	<del>0.320-57%</del>	<del>0.320-57%</del>
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>
Intrazone EPC	\$0.0 <del>438234</del>	\$0.0 <del>104056</del>	\$0.0 <del>104056</del>	\$0.0 <del>104056</del>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6000	\$5.2000	\$7.7900	\$10.3100
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1512	\$0.1710	\$0.2561	\$0.3390
<u>RECEIPT ZONE</u>				
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	\$0.0138	\$0.0254	\$0.0342
Zone 1	\$0.0138	\$0.0116	\$0.0233	\$0.0321
Zone 2	\$0.0254	\$0.0233	\$0.0122	\$0.0210
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0027	N/A	N/A	N/A
Zone 1	\$0.0138	\$0.0116	N/A	N/A
Zone 2	\$0.0254	\$0.0233	\$0.0122	N/A
Zone 3	\$0.0342	\$0.0321	\$0.0210	\$0.0094
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3546	\$0.4116	\$0.5478	\$0.7259
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	<del>0.601.12%</del>	<del>0.601.12%</del>	<del>0.871.70%</del>	<del>1.102.00%</del>
Intrazone Fuel, Used & Unaccounted For	<del>0.601.12%</del>	<del>0.320.57%</del>	<del>0.320.57%</del>	<del>0.320.57%</del>
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>
Intrazone EPC	\$0.0 <del>438234</del>	\$0.0 <del>104056</del>	\$0.0 <del>104056</del>	\$0.0 <del>104056</del>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1539	\$0.1848	\$0.2815	\$0.3732
Zone 1	\$0.1650	\$0.1826	\$0.2794	\$0.3711
Zone 2	\$0.1766	\$0.1943	\$0.2683	\$0.3600
Zone 3	\$0.1854	\$0.2031	\$0.2771	\$0.3484
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1539	N/A	N/A	N/A
Zone 1	\$0.1650	\$0.1826	N/A	N/A
Zone 2	\$0.1766	\$0.1943	\$0.2683	N/A
Zone 3	\$0.1854	\$0.2031	\$0.2771	\$0.3484
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	<del>0.601-12%</del>	<del>0.601-12%</del>	<del>0.871-70%</del>	<del>1.102-00%</del>
Intrazone Fuel, Used & Unaccounted For	<del>0.601-12%</del>	<del>0.320-57%</del>	<del>0.320-57%</del>	<del>0.320-57%</del>
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>	\$0.0 <del>438234</del>
Intrazone EPC	\$0.0 <del>438234</del>	\$0.0 <del>104056</del>	\$0.0 <del>104056</del>	\$0.0 <del>104056</del>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:      \$(0.0020) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.2063	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0397	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0237	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0086	\$ 0.0086
Withdrawal Charge (Dth)	\$ 0.0086	\$ 0.0086
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4524	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0237	\$ 0.0000
Injection Charge (Dth)	\$ 0.0086	\$ 0.0086
Withdrawal Charge (Dth)	\$ 0.0086	\$ 0.0086
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.678%
Withdrawal		0.678%

SETTLEMENT RATES  
INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0634	\$ 0.0000
ISS Injection	\$ 0.0086	\$ 0.0086
ISS Withdrawal	\$ 0.0086	\$ 0.0086
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.678%
Withdrawal		0.678%

TRANSPORTATION RATES FOR  
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	<del>0.601-12%</del>
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/  
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	<del>0.601-12%</del>
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

LEASE RATES

	<u>Fuel Retention (% of Receipts)</u> Lease to Tennessee Gas Pipeline Company, L.L.C.	0.1425%
	<u>Electric Power Cost Surcharge (\$/Dth of Receipts)</u> Lease to Tennessee Gas Pipeline Company, L.L.C.	0.0000/Dth

**SOUTHERN NATURAL GAS COMPANY  
UPDATE OF FUEL RETENTION RATES**

**APPENDIX B**

**SUPPORTING WORKPAPERS**

**Southern Natural Gas Company, L.L.C.**  
Summary of Proposed Rates  
For the 6-Month Period Beginning April 1, 2026

Line No.	Transportation (a)	Current Rates 2/ (b)	Summer 2025 Rates 3/ (c)	Proposed Rates (d)	Reference (e)
1	Zone 0 Delivery	1.12%	1.22%	0.60%	Sch 2, Line No. 1, col (e)
2	Zone 1 Delivery	1.12%	1.22%	0.60%	Sch 2, Line No. 2, col (e)
3	Zone 2 Delivery	1.70%	1.80%	0.87%	Sch 2, Line No. 3, col (e)
4	Zone 3 Delivery	2.00%	2.21%	1.10%	Sch 2, Line No. 4, col (e)
5	0-0 Intrazone	1.12%	1.22%	0.60%	Sch 2, Line No. 5, col (e)
6	1-1 Intrazone	0.57%	0.66%	0.32%	Sch 2, Line No. 6, col (e)
7	2-2 Intrazone	0.57%	0.66%	0.32%	Sch 2, Line No. 7, col (e)
8	3-3 Intrazone	0.57%	0.66%	0.32%	Sch 2, Line No. 8, col (e)
9	Backhaul 1/	0.16%	0.16%	0.16%	Sch 2, Line No. 9, col (e)
10	Liquefiable Transportation	1.12%	1.22%	0.60%	Sch 2, Line No. 10, col (e)
11	EPC Forward Haul Surcharge 4/	\$0.0234	\$0.0539	\$0.0438	Sch 8, Line No. 25, col (f)
12	EPC Intrazone Surcharge 5/	\$0.0056	\$0.0128	\$0.0104	Sch 8, Line No. 26, col (f)
<b>Storage</b>		<b>Current Rate 3/</b>		<b>Proposed Rate</b>	
13	Injection/Withdrawal	0.78%		0.68%	Sch 10, Line No. 8, col (b)
<b>Lease</b>		<b>Current Rate 6/</b>		<b>Proposed Rate</b>	
14	TGP Lease	0.25%		0.14%	Sch 9 Page 2, Line No. 14, col (b)

Notes:

- 1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.
- 2 - See Docket No. RP25-1116.
- 3 - See Docket No. RP25-665.
- 4 - Applicable to all Interzone and Zone 0 to Zone 0 Forward Haul transactions.
- 5 - Applicable to all Intrazone, Forward Haul transactions in Zone 1, Zone 2, and Zone 3.
- 6 - See Docket No. RP25-968.

**Southern Natural Gas Company, L.L.C.**  
Determination of Total Fuel Rate (inclusive of LAUF)

Line No.	Transportation	Proposed Transportation Fuel Retention Rate	Reference	LAUF 2/ (d)	Total Fuel Retention Rate (e)
	(a)	(b)	(c)		
1	Zone 0 Delivery	0.70%	Sch 3, Line No. 34, col (c)	-0.10%	0.60%
2	Zone 1 Delivery	0.70%	Sch 3, Line No. 34, col (c)	-0.10%	0.60%
3	Zone 2 Delivery	0.97%	Sch 3, Line No. 34, col (d)	-0.10%	0.87%
4	Zone 3 Delivery	1.20%	Sch 3, Line No. 34, col (f)	-0.10%	1.10%
5	0-0 Intrazone	0.70%	Sch 3, Line No. 34, col (c)	-0.10%	0.60%
6	1-1 Intrazone	0.42%	Sch 3, Line No. 11, col (e)	-0.10%	0.32%
7	2-2 Intrazone	0.42%	Sch 3, Line No. 11, col (e)	-0.10%	0.32%
8	3-3 Intrazone	0.42%	Sch 3, Line No. 11, col (e)	-0.10%	0.32%
9	Backhaul 1/	0.16%	GT&C Section 35.3	0.00%	0.16%
10	Liquefiable Transportation	0.70%	Sch 3, Line No. 34, col (c)	-0.10%	0.60%

Notes:

- 1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.
- 2 - Schedule 6, Line No. 9, Col (f)

**Southern Natural Gas Company, L.L.C.**  
Allocation of Fuel to be Recovered To Zones

Line No.	Particular	Reference/Calculation	Zones 0 & 1	Zone 2	Zone 3	Total	(g)	(h)
	(a)	(b)	(c)	(d)	(e)	(f)		
<b>1</b>	<b>Forward Haul and Intrazone Fuel Allocation</b>							
2	Fuel Used during Base Period	Schedule 7-1	3,313,980	1,227,989	1,073,283	5,615,252		
3	Less Backhaul Fuel at Fixed 0.16%	Schedule 4, cols (q) thru (u)	1,891	197	43,987	46,075		
4	Fuel For All Forward Haul Transactions	Line No. 2 - Line No. 3	3,312,089	1,227,792	1,029,296	5,569,177		
5	Percent Fuel by Zone	Line No. 4 item / Line No. 4 total	59.47%	22.05%	18.48%	100.00%		
6	Under/(Over)-Recovery Allocation to Zones	Total from Sch 5, Line No. 4, col (j)	-677,348	-251,093	-210,499	-1,138,940		
<b>7</b>	<b>Fuel to be Allocated</b>	Line No. 4 + Line No. 6	<b>2,634,741</b>	<b>976,699</b>	<b>818,797</b>	<b>4,430,237</b>		
<b>8</b>	<b>Zone 1, 2, and 3 Intrazone Fuel Retention Rate Determination</b>							
9	Intrazone Zone 3 Deliveries	Sch 4, Line No. 34, col (o)			193,413,973			
10	Intrazone Fuel For Zone 3	Line No. 7, col (e)			818,797			
<b>11</b>	<b>Fuel Rate for Zones 1, 2 and 3 Intrazone</b>	Line No. 9 / (Line No. 9 + Line No. 10)			<b>0.42%</b>			
<b>12</b>	<b>Forward Haul Transportation Fuel Retention Rate Determination</b>		<b>Zone 1</b>	<b>Zone 2</b>	<b>Zone 3</b>	<b>Total</b>		
13	Intrazone Zone 1, 2, and 3 Deliveries	Sch 4, Line No. 34, cols (h), (i), (j)	8,582,492	14,461,277	74,662,259	97,706,028		
14	Intrazone Fuel Retention Rate	Line No. 11, col (e)	0.42%	0.42%	0.42%			
15	Fuel for Intrazone Transactions	Line No. 13 / (Line No. 13 + Line No. 14)	36,199	60,994	314,904	412,096		
16	Fuel for Forward Haul Transactions	Line No. 7 - Line No. 15	2,598,543	915,705	503,893	4,018,141		
17	Storage Fuel Allocated to Transportation	Sch 10, Line No. 9, col (b)	85,124			85,124		
<b>18</b>	<b>Total Fuel for Forward Haul Transactions</b>	Line No. 16 + Line No. 17	<b>2,683,667</b>	<b>915,705</b>	<b>503,893</b>	<b>4,103,265</b>		
<b>Fuel Allocation to Forward Haul Transactions by Zone</b>								
			<b>Zone 0 &amp; 1 FH</b>					
			<b>(incl Zone 0</b>					
			<b>Intrazone)</b>		<b>Zone 2 FH</b>	<b>Zone 3 FH</b>		
<b>19</b>	<b>Zone 0 &amp; 1 Fuel Allocation</b>							
20	Total Deliveries	Sch 4, Line No. 34, cols (g)+ (l)+ (m), (n), (o)	74,491,148	111,804,928		193,413,973		379,710,050
21	Percent Allocation	Line No. 20 item / Line No. 20 total	19.6%	29.4%		50.9%		100.0%
22	Zone 0/1 Fuel Allocation	Line No. 18, col (c) x Line No. 21	526,479	790,201		1,366,987		2,683,667
<b>23</b>	<b>Zone 2 Fuel Allocation</b>				<b>Zone 2 From</b>	<b>Zone 3 From</b>		
					<b>Storage</b>	<b>Storage</b>		
24	Total Deliveries	Sch 4, Line No. 34, cols (n), (d), (o), (e)		111,804,928	6,969,641	193,413,973	20,471,472	332,660,015
25	Percent Allocation	Line No. 24 item / Line No. 24 total		33.6%	2.1%	58.1%	6.2%	100.0%
26	Zone 2 Fuel Allocation	Line No. 18, col (d) x Line No. 28		307,763	19,185	532,406	56,351	915,705
<b>27</b>	<b>Zone 3 Fuel Allocation</b>						<b>Zone 3 From</b>	
							<b>Storage</b>	
28	Total Deliveries	Sch 4, Line No. 34, cols (o), (e)				193,413,973	20,471,472	213,885,445
29	Percent Allocation	Line No. 28 item / Line No. 28 total				90.4%	9.6%	100.0%
30	Zone 3 Fuel Allocation	Line No. 18, col (d) x Line No. 29				455,664	48,229	503,893
<b>31</b>	<b>Total Fuel Allocation</b>	Line No. 22 + Line No. 26 + Line No. 30	<b>526,479</b>	<b>1,097,964</b>		<b>2,355,057</b>		
32	Total Deliveries	Line No. 20	74,491,148	111,804,928		193,413,973		
33	Required Receipts	Line No. 31 + Line No. 32	75,017,627	112,902,892		195,769,030		
<b>34</b>	<b>Fuel Retention Rate (Rounded)</b>	Line No. 31 / Line No. 33	<b>0.70%</b>	<b>0.97%</b>		<b>1.20%</b>		

Southern Natural Gas Company, L.L.C.  
Receipt, Fuel, and Delivered Quantities By Fuel Retention Type

Line No.	Month/Activity	Quantities Transported From Storage					Intra-Zone Transportation					Inter-Zone Forward Haul Transportation					Backhaul Transportation					No Fuel Pool-to-Pool 4/	Total Transportation
		Zone 0	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
1	<b>April 2025</b>																						
2	Receipt Quantity	247,017	1,765	1,270,672	2,735,734	4,255,188	3,790,773	1,422,492	2,446,842	5,386,664	13,046,771	5,686,468	1,542,750	14,127,498	32,233,215	53,589,932	287,839	84,427	30	3,185,463	3,557,759	16,082,943	90,532,593
3	Fuel Retained 1/	0	0	7,313	27,055	34,368	46,300	9,360	16,201	38,065	109,926	69,388	18,789	259,701	721,810	1,069,688	463	134	0	5,099	5,696	0	1,219,678
4	Delivered Quantity	247,017	1,765	1,263,359	2,708,679	4,220,820	3,744,473	1,413,132	2,430,641	5,348,599	12,936,845	5,617,080	1,523,961	13,867,797	31,511,405	52,520,244	287,376	84,293	30	3,180,364	3,552,063	16,082,943	89,312,915
5																							
6	<b>May 2025</b>																						
7	Receipt Quantity	237,785	42,813	846,616	3,316,866	4,444,080	4,547,908	2,471,630	2,435,229	11,670,870	21,125,637	7,291,430	783,811	17,876,869	32,058,704	58,010,814	366,297	33,322	5,616	4,789,186	5,194,421	13,752,014	102,526,966
8	Fuel Retained 1/	0	0	4,908	32,792	37,700	55,528	16,306	16,132	78,686	166,652	88,985	9,535	333,725	714,266	1,146,511	583	54	9	7,659	8,305	0	1,359,188
9	Delivered Quantity	237,785	42,813	841,708	3,284,074	4,406,380	4,492,380	2,455,324	2,419,097	11,592,184	20,958,985	7,202,445	774,276	17,543,144	31,344,438	56,864,303	365,714	33,268	5,607	4,781,527	5,186,116	13,752,014	101,167,798
10																							
11	<b>June 2025</b>																						
12	Receipt Quantity	337,857	287	720,421	3,565,704	4,624,269	4,219,611	1,390,997	2,465,499	13,246,413	21,322,520	6,197,021	649,248	19,734,012	31,904,577	58,484,858	233,101	7,936	53,351	4,677,085	4,971,473	16,269,589	105,672,709
13	Fuel Retained 1/	0	0	4,176	35,246	39,422	51,489	9,137	16,335	91,406	168,367	75,610	7,883	368,219	710,108	1,161,820	377	12	86	7,472	7,947	0	1,377,556
14	Delivered Quantity	337,857	287	716,245	3,530,458	4,584,847	4,168,122	1,381,860	2,449,164	13,155,007	21,154,153	6,121,411	641,365	19,365,793	31,194,469	57,323,038	232,724	7,924	53,265	4,669,613	4,963,526	16,269,589	104,295,153
15																							
16	<b>July 2025</b>																						
17	Receipt Quantity	470,845	25,087	1,009,016	4,127,309	5,632,257	6,937,777	929,411	2,511,720	15,690,897	26,069,805	5,984,831	780,021	22,888,408	36,550,401	66,203,661	9,637	1,700	46,968	5,033,554	5,091,859	15,703,891	118,701,473
18	Fuel Retained 1/	0	0	5,845	40,800	46,645	84,638	6,090	16,622	111,823	219,173	73,027	9,512	426,632	815,061	1,324,232	15	0	75	8,042	8,132	0	1,598,182
19	Delivered Quantity	470,845	25,087	1,003,171	4,086,509	5,585,612	6,853,139	923,321	2,495,098	15,579,074	25,850,632	5,911,804	770,509	22,461,776	35,735,340	64,879,429	9,622	1,700	46,893	5,025,512	5,083,727	15,703,891	117,103,291
20																							
21	<b>August 2025</b>																						
22	Receipt Quantity	624,742	36,881	1,501,506	3,933,355	6,096,484	6,648,728	1,275,022	2,250,327	14,014,314	24,188,391	6,089,520	817,036	19,694,023	34,114,554	60,715,133	143,707	14,223	12,741	5,023,674	5,194,345	16,229,499	112,423,852
23	Fuel Retained 1/	0	0	8,710	38,882	47,592	81,106	8,411	14,895	94,607	199,019	74,290	9,898	362,949	758,593	1,205,730	232	21	20	8,011	8,284	0	1,460,625
24	Delivered Quantity	624,742	36,881	1,492,796	3,894,473	6,048,892	6,567,622	1,266,611	2,235,432	13,919,707	23,989,372	6,015,230	807,138	19,331,074	33,355,961	59,509,403	143,475	14,202	12,721	5,015,663	5,186,061	16,229,499	110,963,227
25																							
26	<b>September 2025</b>																						
27	Receipt Quantity	718,316	62,983	1,662,028	2,996,909	5,440,236	5,936,226	1,149,783	2,448,037	15,169,723	24,703,769	6,243,532	1,264,455	19,608,867	30,961,764	58,078,618	0	0	4,103	4,822,429	4,826,532	14,494,583	107,543,738
28	Fuel Retained 1/	0	0	9,666	29,630	39,296	72,432	7,539	16,192	102,035	198,198	76,157	15,431	373,522	689,404	1,154,514	7,711	0	7	7,704	7,711	0	1,399,719
29	Delivered Quantity	718,316	62,983	1,652,362	2,967,279	5,400,940	5,863,794	1,142,244	2,431,845	15,067,688	24,505,571	6,167,375	1,249,024	19,235,345	30,272,360	56,924,104	0	0	4,096	4,814,725	4,818,821	14,494,583	106,144,019
30																							
31	<b>Total for Period</b>																						
32	Receipt Quantity	2,636,562	169,816	7,010,259	20,675,877	30,492,514	32,081,023	8,639,335	14,557,654	75,178,881	130,456,893	37,492,802	5,837,321	113,929,676	197,823,215	355,083,015	1,040,581	141,608	122,809	27,531,391	28,836,389	92,532,519	637,401,330
33	Fuel Retained 1/	0	0	40,618	204,405	245,023	391,493	56,843	96,377	516,622	1,061,335	457,457	71,048	2,124,748	4,409,242	7,062,495	1,670	221	197	43,987	46,075	0	8,414,928
34	Delivered Quantity	2,636,562	169,816	6,969,641	20,471,472	30,247,491	31,689,530	8,582,492	14,461,277	74,662,259	129,395,558	37,035,345	5,766,273	111,804,928	193,413,973	348,020,520	1,038,911	141,387	122,612	27,487,404	28,790,314	92,532,519	628,986,402
35	Fuel Retention Rate 2/	0.00%	0.00%	0.00%	0.99%		1.22%	0.66%	0.66%	0.66%	0.66%	1.22%	1.22%	1.80%	2.21%		0.16%	0.16%	0.16%	0.16%		0.00%	

Notes:

- 1 - Total fuel retained was at the applicable maximum retention percentages in effect during the month. Any variance from the applicable fuel retention percentage is due to rounding to the nearest Dth on each of the underlying transactions. Excludes fuel retained for Elba Express Pipeline, LLC seamless service per GT&C Section 23.
- 2 - Quantities transported to storage include Zone 0 fuel. Quantities transported from storage included applicable zone-of-delivery fuel percentage less the Zone 0 fuel percentage. Any variance is attributable to rounding.
- 3 - Includes quantities transported to storage.
- 4 - Pool-to-pool transactions do not incur fuel.

**Southern Natural Gas Company, L.L.C.**  
Transportation Fuel True-Up Determination

Line No.	Particular	PPA 1/	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Prior Balance 5/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Retained Fuel (Dth) 2/		1,219,678	1,359,168	1,377,556	1,598,182	1,460,625	1,399,719	(2,231,745)	6,183,183
2	Fuel Used (Dth) 3/	60,611	710,481	771,574	952,857	1,151,256	1,092,299	881,819		5,620,896
3	LAUF (Dth) 4/	(57,262)	(87,421)	(85,840)	(90,824)	(101,142)	(120,777)	(33,387)		(576,653)
4	Total Transportation Fuel Over/(Under) Collection (line 1 less lines 2 and 3)	(3,349)	596,618	673,434	515,523	548,068	489,103	551,287	(2,231,745)	1,138,940

Notes:

1 - Prior Period Adjustments ("PPA") booked after the previous filing's base period.

2 - See Schedule 4 for support

3 - See Schedule 7 for support

4 - See Schedule 6 for support

5 - Under-recovery amount from last winter's fuel filing in Docket No. RP25-665, Schedule 5, Line No. 8, col (j); included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions

**Southern Natural Gas Company, L.L.C.**  
Determination of Lost and Unaccounted For (LAUF)

Line No.	Month	Total Receipts 1/	Total Deliveries 2/	Total System LAUF Loss/(Gain) 3/	TGP LAUF 4/	SNG LAUF Loss/(Gain) 5/
	(a)	(b)	(c)	(d)	(e)	(f)
1	Apr-25	90,599,109	90,686,594	(87,485)	(64)	(87,421)
2	May-25	106,474,907	106,564,041	(89,134)	(3,294)	(85,840)
3	Jun-25	105,799,692	105,890,625	(90,933)	(109)	(90,824)
4	Jul-25	120,087,719	120,190,036	(102,317)	(1,175)	(101,142)
5	Aug-25	121,270,413	121,400,657	(130,244)	(9,467)	(120,777)
6	Sep-25	125,180,659	125,219,504	(38,845)	(5,458)	(33,387)
7	<b>Total</b>	<b>669,412,498</b>	<b>669,951,456</b>	<b>(538,958)</b>	<b>(19,566)</b>	<b>(519,392)</b>
8	LAUF Billing Determinants 6/					533,647,505
9	LAUF Retention Percentage (col (f); Line No. 7/(Line No. 7 + Line No. 8))					-0.10%

Notes:

1 - From schedule 4 plus TGP Lease receipts from Schedule 9.

2 - Includes all storage activity whether customer activity, including TGP Lease activity, or activity related to Southern's working storage, changes to line inventory, and compressor fuel consumed for operations.

3 - Total System LAUF, inclusive of TGP Lease.

4 - LAUF applicable to TGP Lease during the base period. This LAUF is excluded from the LAUF recovered from the SNG System as determined on Schedule 5. See Schedule 9, page 2 for derivation of LAUF applicable to the TGP Lease.

5 - Col (d), Line No.s 1-6 less Col (e), Line No.s 1-6.

6 - Total deliveries from Schedule 4 that do not incur fuel.

**Southern Natural Gas Company, L.L.C.**  
Compressor Fuel and Other Company Used Gas by Station and Zone  
Base Period of April 1, 2025 through September 30, 2025

Appendix B  
Schedule 7  
Page 1 of 2

Line No.	Zone	Compressor Location	Pt ID	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	0/1	Bay Springs	422000	24,231	17,457	60,590	85,148	50,964	1,132	239,522
2	0/1	Bienville	403000	9,046	9,395	8,983	9,174	9,255	9,234	55,087
3	0/1	Franklinton	470000	30,682	28,573	41,343	49,737	50,307	51,360	252,002
4	0/1	Gwinville	600146	6,689	9,176	16,211	22,846	20,216	11,996	87,134
5	0/1	Logansport	600137	0	0	0	0	0	0	0
6	0/1	Louisville	411000	46,027	33,521	37,627	31,501	25,993	28,765	203,434
7	0/1	Onward	407000	6,595	1,456	15,244	17,533	14,814	10,385	66,027
8	0/1	Pearl River	478000	19	0	213	0	0	0	232
9	0/1	Pickens	409000	6,546	8,294	17,708	26,884	22,947	16,866	99,245
10	0/1	Rankin	476000	6,392	9,432	15,812	23,468	20,094	13,586	88,784
11	0/1	Rose Hill #2	57429	37,481	39,111	36,003	36,850	36,123	35,645	221,213
12	0/1	SESH: Delhi & Gwinville		189,017	190,800	200,323	217,360	257,253	208,983	1,263,736
13	0/1	Shadyside	451000	15,650	18,151	28,582	36,130	37,745	34,438	170,696
14	0/1	Toca	466000	1,103	356	136	2,983	146	107	4,831
15	0/1	White Castle	454000	48,924	47,245	54,317	65,786	61,420	61,165	338,857
16	0/1	Leaf/MS Hub Fuel	465146	7,236	19,296	31,356	11,188	37,906	32,593	139,575
17	0/1	Fugitive Emissions	GHG	7,401	7,413	7,380	7,394	7,401	7,169	44,157
18	0/1	Other Company Used Gas		6,393	6,619	6,308	5,596	5,912	8,620	39,448
19		<b>Total Zone 0 &amp; 1</b>		<b>449,432</b>	<b>446,295</b>	<b>578,136</b>	<b>649,578</b>	<b>658,496</b>	<b>532,044</b>	<b>3,313,980</b>
20	2	Auburn	600147	0	17,242	6,424	36,721	23,176	7,152	90,715
21	2	Bell Mills	600143	6,707	6,860	9,243	15,486	10,571	11,210	60,077
22	2	Dearmanville	600141	9,785	10,271	13,714	17,101	13,132	13,920	77,923
23	2	Duncanville	600149	18	118	2	0	0	0	138
24	2	Elmore	427000	2	54	1,398	1,769	995	129	4,347
25	2	Enterprise	423000	67,874	87,105	94,395	119,328	107,478	99,965	576,145
26	2	Gallion	425000	1,038	1,358	2,469	5,984	2,505	809	14,163
27	2	McConnells	479000	76	32	0	0	0	0	108
28	2	Pell City	600144	2	4	3	28	208	697	942
29	2	Providence	464000	1,313	102	0	388	0	166	1,969
30	2	Reform	413000	22,197	2,273	14,503	24,973	24,027	18,826	106,799
31	2	Selma	426000	0	1,796	5,829	8,582	13,684	0	29,891
32	2	Tarrant	600139	23,975	19,092	25,059	29,444	26,334	25,442	149,346
33	2	York	424000	0	5,810	10,996	20,209	15,487	131	52,633
34	2	Fugitive Emissions	GHG	3,596	3,602	3,585	3,592	3,596	3,483	21,454
35	2	Other Company Used Gas		5,503	10,602	7,123	6,621	6,276	5,214	41,339
36		<b>Total Zone 2</b>		<b>142,086</b>	<b>166,321</b>	<b>194,743</b>	<b>290,226</b>	<b>247,469</b>	<b>187,144</b>	<b>1,227,989</b>
37	3	Albany	600570	6,977	13,363	13,983	12,851	14,835	13,214	75,223
38	3	Brookman		0	0	0	0	0	0	0
39	3	Elba Express		6,382	3,488	1,837	5,819	6,617	11,046	35,189
40	3	Ellerslie	600148	4,348	6,239	8,991	12,233	10,918	6,027	48,756
41	3	Hall Gate	432000	13,108	8,657	9,824	26,203	21,201	11,992	90,985
42	3	Hilliard	49484	1,432	28,333	29,406	31,668	30,976	30,570	152,385
43	3	Holy Trinity	600560	5,187	4,248	6,693	7,983	7,045	6,713	37,869
44	3	Ocmulgee	431000	34,946	32,129	32,231	40,995	37,897	33,673	211,871
45	3	Pavo	600644	0	451	2	11	20	77	561
46	3	Riceboro	490000	1,160	41,061	38,815	41,625	40,031	40,398	203,090
47	3	Rome	600145	0	61	0	0	0	0	61
48	3	Thomaston	430000	12,120	436	2,077	4,748	0	2,258	21,639
49	3	Wrens	487000	9,466	5,309	16,215	10,978	8,733	13,434	64,135
50	3	Fugitive Emissions	GHG	12,278	12,297	12,241	12,265	12,277	11,891	73,248
51	3	Other Company Used Gas		11,736	11,161	7,972	6,895	10,894	9,613	58,271
52		<b>Total Zone 3</b>		<b>119,140</b>	<b>167,233</b>	<b>180,287</b>	<b>214,274</b>	<b>201,444</b>	<b>190,906</b>	<b>1,073,283</b>
53		Less Fuel Attributable to TGP Lease 1/		(177)	(8,274)	(309)	(2,822)	(15,109)	(28,275)	(54,967)
54		<b>Total Fuel for SNG System</b>		<b>710,481</b>	<b>771,574</b>	<b>952,857</b>	<b>1,151,256</b>	<b>1,092,299</b>	<b>881,819</b>	<b>5,560,285</b>

Notes:  
1 - See Schedule 9, page 1, Line No. 53

Southern Natural Gas Company, L.L.C.  
 Breakdown of Other Company Used Gas by Zone  
 Base Period of April 1, 2025 through September 30, 2025

Appendix B  
 Schedule 7  
 Page 2 of 2

Line No.	Zone	Description	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	00	SNG DOMESTIC NATCHITOCHE BIENVILLE	302	312	306	318	317	313	1,868
2	00	SNG DOMESTIC TOCA JEFFERSON	151	156	152	157	157	157	930
3	00	SNG/SNG BIENVILLE COMPRESSOR BLOWDO	10	10		5	4	5	34
4	00	SNG/SNG FRANKLINTON COMPRESSOR BLOW	1,507	312	282	432		214	2,747
5	00	SNG/SNG P/L LOSS O&M 010 NATCHITOC						4	4
6	00	SNG/SNG P/L LOSS O&M 020 WEST MONRO				255			255
7	00	SNG/SNG PIPELINE LOSS O&M 130 TOCA		306		39	71		416
8	00	SNG/SNG PIPELINE LOSS O&M 132 TOCA	155	106	100	257	261	1,223	2,102
9	00	SNG/SNG PIPELINE LOSS O&M 134 TOCA		25					25
10	00	SNG/SNG SHADYSIDE COMPRESSOR BLOWDO	85	19	132	29	162	22	449
11	00	SNG/SNG TOCA COMPRESSOR BLOWDOWN ST	333	292	156	97	93	111	1,082
12	00	SNG/SNG TOCA COMPRESSOR ESD ST BERN							-
13	00	SNG/SNG WHITE CASTLE COMPRESSOR BLO	31	78	225	20	58	97	509
14	00	SNG/SNG WHITE CASTLE COMPRESSOR ESD							-
15		<b>Total for Zone 0</b>	<b>2,574</b>	<b>1,616</b>	<b>1,353</b>	<b>1,609</b>	<b>1,123</b>	<b>2,146</b>	<b>10,421</b>
16	01	SNG DOMESTIC COLUMBUS WINSTON	92	95	92	95	95	92	561
17	01	SNG DOMESTIC HEIDELBERG JASPER	3,274	3,384	3,260	3,375	3,377	3,275	19,945
18	01	SNG DOMESTIC PERRYVILLE OUACHITA	1						1
19	01	SNG/SNG BAY SPRINGS COMPRESSOR BLOW	94	546	468	290	195	32	1,625
20	01	SNG/SNG GWINVILLE COMPRESSOR BLOWDO	115	103	437	1	241	158	1,055
21	01	SNG/SNG LOUISVILLE COMPRESSOR BLOWD	94	51	169	58	63	128	563
22	01	SNG/SNG LOUISVILLE COMPRESSOR ESD W					250	354	604
23	01	SNG/SNG ONWARD COMPRESSOR BLOWDOWN	27	35	27	68	4	75	236
24	01	SNG/SNG ONWARD COMPRESSOR ESD SHARK		185					185
25	01	SNG/SNG P/L LOSS O&M 130 HEIDELBERG							-
26	01	SNG/SNG P/L LOSS O&M 140 HEIDELBERG					45		45
27	01	SNG/SNG PEARL RIVER COMPRESSOR BLOW			61				61
28	01	SNG/SNG PEARL RIVER COMPRESSOR ESD				22			22
29	01	SNG/SNG PICKENS COMPRESSOR BLOWDOWN	8	33	80	20	8	57	206
30	01	SNG/SNG PICKENS COMPRESSOR ESD HOLM						102	102
31	01	SNG/SNG PIPELINE LOSS O&M 020 COLUM		431			246	2,091	2,768
32	01	SNG/SNG PIPELINE LOSS O&M 030 COLUM		3					3
33	01	SNG/SNG RANKIN COMPRESSOR BLOWDOWN	114	137	361	58	265	110	1,045
34		<b>Total for Zone 1</b>	<b>3,819</b>	<b>5,003</b>	<b>4,955</b>	<b>3,987</b>	<b>4,789</b>	<b>6,474</b>	<b>29,027</b>
35	02	SNG DOMESTIC BIRMINGHAM JEFFERSON	2,443	2,516	2,443	2,527	2,520	2,441	14,890
36	02	SNG DOMESTIC MONTGOMERY ELMORE	62	65	62	64	64	63	380
37	02	SNG/SNG AUBURN COMPRESSOR BLOWDOWN		491	455	878	574	292	2,690
38	02	SNG/SNG BELL MILLS COMPRESSOR BLOWD	35	12	10	118	102	147	424
39	02	SNG/SNG BELL MILLS COMPRESSOR ESD C	417						417
40	02	SNG/SNG DEARMANVILLE COMPRESSOR BLO	388	449	533	672	443	420	2,905
41	02	SNG/SNG DUNCANVILLE COMPRESSOR BLOW							-
42	02	SNG/SNG ELMORE COMPRESSOR BLOWDOWN	12	122	503	246	119	279	1,281
43	02	SNG/SNG ENTERPRISE COMPRESSOR BLOWD	1,254	2,247	1,697	585	973	664	7,420
44	02	SNG/SNG ENTERPRISE COMPRESSOR ESD C							-
45	02	SNG/SNG GALLION COMPRESSOR BLOWDOWN	220	92	379	129	125	298	1,243
46	02	SNG/SNG MCCONNELLS COMPRESSOR BLOWD	25	43					68
47	02	SNG/SNG P/L LOSS O&M 030 BIRMINGHAM		451			265		716
48	02	SNG/SNG P/L LOSS O&M 040 BIRMINGHAM			10				10
49	02	SNG/SNG P/L LOSS O&M 140 BIRMINGHAM		3,578				214	3,792
50	02	SNG/SNG P/L LOSS O&M 144 BIRMINGHAM	243						243
51	02	SNG/SNG P/L LOSS O&M 152 BIRMINGHAM							-
52	02	SNG/SNG PELL CITY COMPRESSOR BLOWDO		36	14	47	79	153	329
53	02	SNG/SNG PROVIDENCE COMPRESSOR BLOWD	26	11		56		9	102
54	02	SNG/SNG REFORM COMPRESSOR BLOWDOWN	341	76	673	616	393	160	2,259
55	02	SNG/SNG SELMA COMPRESSOR BLOWDOWN D		176	93	299	414		982
56	02	SNG/SNG TARRANT COMPRESSOR BLOWDOWN	37	92	26	21	10	18	204
57	02	SNG/SNG YORK COMPRESSOR BLOWDOWN SU		145	225	363	195	56	984
58		<b>Total for Zone 2</b>	<b>5,503</b>	<b>10,602</b>	<b>7,123</b>	<b>6,621</b>	<b>6,276</b>	<b>5,214</b>	<b>41,339</b>
59	03	SNG CHATTANOOGA HEATER FUEL HAMILTO	225	211	177	155	179	208	1,155
60	03	SNG DOMESTIC THOMASVILLE DOUGHERTY	1,029	1,065	1,026	1,063	1,064	1,032	6,279
61	03	SNG PLANT BRANDY BRANCH HEATER FUE	5,948	6,303	2,433		5,259	5,591	25,534
62	03	SNG/SNG ALBANY COMPRESSOR BLOWDOWN	39	24	98	51	57	26	295
63	03	SNG/SNG BROOKMAN COMPRESSOR BLOWDOW		38	60	24	30	26	178
64	03	SNG/SNG ELLERSLIE COMPRESSOR BLOWDO	320	676	902	1,547	532	578	4,555
65	03	SNG/SNG FAIRBURN COMPRESSOR BLOWDOW	192	5			64		261
66	03	SNG/SNG FAIRBURN COMPRESSOR ESD FUL					1,748		1,748
67	03	SNG/SNG HALL GATE COMPRESSOR BLOWDO	506	468	800	1,271	630	557	4,232
68	03	SNG/SNG HILLIARD COMPRESSOR BLOWDOW	33	30	26	58			147
69	03	SNG/SNG HOLY TRINITY COMPRESSOR BLO	17	34					51
70	03	SNG/SNG OCMULGEE COMPRESSOR BLOWDOW	195	71	18	4	58	93	439
71	03	SNG/SNG OCMULGEE COMPRESSOR ESD MON							-
72	03	SNG/SNG PAVO COMPRESSOR BLOWDOWN BR		19				11	30
73	03	SNG/SNG PIPELINE LOSS O&M 050 ATLAN							-
74	03	SNG/SNG PIPELINE LOSS O&M 060 ATLAN							-
75	03	SNG/SNG PIPELINE LOSS O&M 154 ATLAN				1,454			1,454
76	03	SNG/SNG PIPELINE LOSS O&M 160 ATLAN							-
77	03	SNG/SNG PIPELINE LOSS O&M 160 SAVAN		25		89			114
78	03	SNG/SNG PIPELINE LOSS O&M 175 SAVAN							-
79	03	SNG/SNG PIPELINE LOSS O&M 180 SAVAN	11						11
80	03	SNG/SNG RICEBORO COMPRESSOR BLOWDOW	46	51	106	11	27	45	286
81	03	SNG/SNG ROME COMPRESSOR BLOWDOWN FL	83						83
82	03	SNG/SNG SAVANNAH REG HTR FUEL CHATH	1,830	1,790	1,623	891	1,159	999	8,292
83	03	SNG/SNG THOMASTON COMPRESSOR BLOWDO	264	208	117	165	42	151	947
84	03	SNG/SNG THOMASTON COMPRESSOR ESD UP	849						849
85	03	SNG/SNG WRENS COMPRESSOR BLOWDOWN J	149	143	586	112	45	296	1,331
86		<b>Total for Zone 3</b>	<b>11,736</b>	<b>11,161</b>	<b>7,972</b>	<b>6,895</b>	<b>10,894</b>	<b>9,613</b>	<b>58,271</b>

Southern Natural Gas Company, L.L.C.  
Electric Power Charge (EPC)

Line No.	Item	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<b>FERC Account 855 Expenses by Station</b>								
1	Auburn	\$238,938	\$162,564	\$534,455	\$782,171	\$480,740	\$455,145	\$2,654,014
2	Brookman	\$7,693	\$8,046	\$88,678	\$573,538	\$182,416	\$60,432	\$920,803
3	Ellerslie	\$148,184	\$173,735	\$369,001	\$856,522	\$255,939	\$159,888	\$1,963,268
4	Elmore	\$255,072	\$332,727	\$755,830	\$888,572	\$741,961	\$554,515	\$3,528,676
5	Fairburn	\$104,671	\$206,094	\$284,453	\$368,074	\$402,711	\$405,123	\$1,771,126
6	Gallion	\$335,355	\$375,856	\$794,912	\$916,860	\$786,520	\$747,593	\$3,957,097
7	Pell City	\$3,424	\$3,201	\$8,613	\$50,293	\$21,695	\$8,667	\$95,893
8	Selma	\$131,776	\$145,606	\$536,884	\$905,295	\$568,373	\$510,783	\$2,798,716
9	Wrens	\$127,054	\$127,242	\$81,652	\$148,955	\$139,166	\$88,356	\$712,426
10	York	\$136,121	\$125,266	\$538,832	\$825,401	\$564,112	\$423,181	\$2,612,913
11	<b>Total</b>	<b>\$1,488,287</b>	<b>\$1,660,338</b>	<b>\$3,993,311</b>	<b>\$6,315,681</b>	<b>\$4,143,633</b>	<b>\$3,413,683</b>	<b>\$21,014,932</b>
<b>Previous Period EPC Collection</b>								
12	Forward Haul EPC	\$3,160,168	\$3,665,522	\$3,461,491	\$4,041,497	\$3,691,197	\$3,565,114	\$21,584,990
13	Backhaul EPC	\$118,477	\$212,195	\$218,917	\$244,890	\$224,508	\$240,225	\$1,259,211
14	<b>Total</b>	<b>\$3,278,645</b>	<b>\$3,877,717</b>	<b>\$3,680,408</b>	<b>\$4,286,387</b>	<b>\$3,915,705</b>	<b>\$3,805,339</b>	<b>\$22,844,201</b>
15	<b>Net Under/(Over) Collection</b> (Line No. 11 less Line No. 14)	<b>(\$1,790,357)</b>	<b>(\$2,217,380)</b>	<b>\$312,903</b>	<b>\$2,029,293</b>	<b>\$227,928</b>	<b>(\$391,656)</b>	<b>(\$1,829,269)</b>
<b>Electric Power Cost for EPC Tracker</b>								
16	Total Electric Power Costs	\$21,014,932	Line No. 11, col (h)					
17	Previous Period Under/(Over) Collection of EPC	(\$1,829,269)	Line No. 15, col (h)					
18	<b>Total Electric Power Cost for Rate</b>	<b>\$19,185,663</b>						
<b>Receipts for EPC Interzone Forward Haul Rate Determination</b>								
19	Total Receipts	637,401,330	sch 4, Line No. 32, col (w)					
20	Less No-Fuel Pooling Transactions	(92,532,519)	sch 4, Line No. 32, col (v)					
21	Less Zone 0/1 Quantities Received from Storage	(2,806,378)	sch 4, Line No. 32, cols (b) + (c)					
22	Less Backhaul Receipts	(28,836,389)	sch 4, Line No. 32, col (u)					
23	Less Intra-Zone 1,2, and 3 Receipts	(98,375,870)	sch 4, Line No. 32, cols (h) + (i) + (j)					
24	<b>Receipts for Forward Haul Interzone EPC Rate 1/</b>	<b>414,850,174</b>						
<b>EPC Rate Determination</b>								
		<b>Total Receipts</b>	<b>Adjusted Receipts</b>	<b>EPC Allocation</b>	<b>EPC Allocation</b>	<b>EPC Rate</b>		
25	EPC Surcharge - Inter-zone Forward haul	414,850,174	414,850,174	94.7%	\$18,165,424	\$0.0438		
26	EPC Surcharge - Intra-Zone 1,2, and 3 Receipts	98,375,870	23,299,548	5.3%	\$1,020,239	\$0.0104		
	<b>Total</b>	<b>513,226,044</b>	<b>438,149,722</b>	<b>100.0%</b>	<b>\$19,185,663</b>			

Notes:

- 1 - Forward haul Interzone EPC is applied to all interzone forward haul transactions and Zone 0 to Zone 0 forward haul transactions.
- 2 - 23.7% of EPC throughput for intra-zone rate as established in RP09-427 settlement and subsequent fuel filings.

**Southern Natural Gas Company, L.L.C.**  
Determination of Tennessee Gas Pipeline Leased Capacity (TGP Lease) Fuel Consumption

Line No.	Compressor Station (a)	Jan 2025 (b)	Feb 2025 (c)	Mar 2025 (d)	Apr 2025 (e)	May 2025 (f)	Jun 2025 (g)	Jul 2025 (h)	Aug 2025 (i)	Sep 2025 (j)	Oct 2025 (k)	Nov 2025 (l)	Dec 2025 (m)	Total (n)
<b>Rose Hill #2 /1</b>														
1	Receipts - Total from TGP (SNG & TGP Lease, Less Retained Fuel)	1,788,469	18,104,682	16,414,692	18,826,444	21,960,848	15,618,027	23,009,679	24,662,747	26,435,314	20,892,001	24,785,907	25,663,073	238,161,873
2	Receipts - TGP Lease (Less Retained Fuel)	0	0	0	66,350	3,938,073	126,666	1,379,786	8,824,439	17,592,835	19,725,322	24,514,677	22,395,417	98,563,575
3	<b>Compression Fuel</b>													
4	Total Compression Fuel	8,579	33,585	38,177	37,481	39,111	36,003	36,850	36,123	35,645	25,138	36,804	40,292	403,788
5	TGP Lease Fuel	0	0	0	140	6,761	237	2,198	11,909	23,360	23,999	36,486	35,788	140,878
6	<b>Company Used Fuel</b>													
7	Total Company Use Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0
8	TGP Lease Company Use Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0
9	<b>TGP Lease Fuel at Rose Hill #2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>140</b>	<b>6,761</b>	<b>237</b>	<b>2,198</b>	<b>11,909</b>	<b>23,360</b>	<b>23,999</b>	<b>36,486</b>	<b>35,788</b>	<b>140,878</b>
<b>Bay Springs /2</b>														
10	Segment 420 - Physical Reverse Flow Total (SNG & TGP Lease)	0	0	0	0	0	0	0	0	0	2,211,772	5,323,332	4,329,552	11,864,656
11	Segment 420 - TGP Lease Flow During Physical Reverse Flow	0	0	0	0	0	0	0	0	0	1,858,825	3,946,132	3,784,675	9,589,632
12	<b>Compression Fuel</b>													
13	Total Compression Fuel	120,093	44,548	37,100	24,231	17,457	60,590	85,148	50,964	1,132	31,525	443	45,822	519,053
14	Compression Fuel Consumed in Reverse Flow	0	0	0	0	0	0	0	0	0	10	300	0	310
15	TGP Lease Fuel	0	0	0	0	0	0	0	0	0	8	210	0	218
16	<b>Company Used Fuel</b>													
17	Total Company Use Fuel	467	348	245	94	546	468	290	195	32	59	101	91	2,936
18	TGP Lease Company Use Fuel	0	0	0	0	0	0	0	0	0	0	48	0	48
19	<b>TGP Lease Fuel at Bay Springs</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>258</b>	<b>0</b>	<b>266</b>							
<b>Gwinville /2</b>														
20	Segments 400 & 410 - Physical Reverse Flow Total (SNG & TGP Lease)	0	0	0	0	0	0	0	0	0	10,147,050	22,184,017	0	32,331,067
21	Segment 410 - TGP Lease Flow During Physical Reverse Flow	0	0	0	0	0	0	0	0	0	7,144,299	15,825,232	0	22,969,531
22	<b>Compression Fuel</b>													
23	Total Compression Fuel	89,401	18,346	34,414	6,689	9,176	16,211	22,846	20,216	11,996	14,193	12,155	18,965	274,608
24	Compression Fuel Consumed in Reverse Flow	0	0	0	0	0	0	0	0	0	3,890	5,033	0	8,923
25	TGP Lease Fuel	0	0	0	0	0	0	0	0	0	2,803	3,665	0	6,469
26	<b>Company Used Fuel</b>													
27	Total Company Use Fuel	503	481	683	115	103	437	1	241	158	118	163	198	3,201
28	TGP Lease Company Use Fuel	0	0	0	0	0	0	0	0	0	23	49	0	72
29	<b>TGP Lease Fuel at Gwinville</b>	<b>0</b>	<b>0</b>	<b>2,826</b>	<b>3,714</b>	<b>0</b>	<b>6,541</b>							
<b>Pearl River /2</b>														
30	Segment 370 - Physical Reverse Flow Total (SNG & TGP Lease)	0	0	0	0	1,174,863	0	0	5,881,680	10,022,067	40,492,369	43,207,060	28,130,033	128,908,072
31	Segment 370 - TGP Lease Flow During Physical Reverse Flow	0	0	0	0	680,177	0	0	3,677,834	7,136,235	25,220,029	29,365,436	21,412,073	87,491,784
32	<b>Compression Fuel</b>													
33	Total Compression Fuel	9,772	241	615	19	0	213	0	0	0	0	0	0	10,860
34	Compression Fuel Consumed in Reverse Flow	0	0	0	0	0	0	0	0	0	0	0	0	0
35	TGP Lease Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0
36	<b>Company Used Fuel</b>													
37	Total Company Use Fuel	90	364	29	0	0	61	22	0	0	0	0	0	566
38	TGP Lease Company Use Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0
39	<b>TGP Lease Fuel at Pearl River</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>							
<b>Toca Compressor /3</b>														
40	Deliveries to TGP - Total (SNG & TGP Lease)	749,837	10,303,175	12,832,708	15,844,146	17,989,849	11,169,558	15,057,287	17,038,860	22,841,959	27,240,473	31,490,545	29,508,140	212,066,537
41	Deliveries - TGP Lease	0	0	174,559	19,718	3,891,441	125,666	1,189,549	7,396,722	15,482,686	25,190,043	29,542,752	28,799,212	111,812,348
42	<b>Compression Fuel</b>													
43	Total Compression	20,534	370	467	1,103	356	136	2,983	146	107	18,144	25,564	365	70,275
44	TGP Lease Fuel	0	0	7	0	6	0	0	103	72	16,736	24,104	347	41,374
45	<b>Company Used Fuel</b>													
46	Total Company Use Fuel	398	473	458	639	885	408	550	582	1,491	1,676	1,385	743	9,688
47	TGP Lease Company Use Fuel	0	0	7	0	14	0	0	409	998	1,546	1,306	706	4,986
48	<b>TGP Lease Fuel at Toca</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>0</b>	<b>20</b>	<b>0</b>	<b>0</b>	<b>512</b>	<b>1,070</b>	<b>18,282</b>	<b>25,410</b>	<b>1,053</b>	<b>46,360</b>
<b>Zone 0/1 Fugitive Emissions /4</b>														
49	Zone 0/1 Deliveries - Total (SNG & TGP Lease)	11,916,860	10,940,190	15,064,530	12,985,447	19,542,078	13,018,216	16,348,806	24,300,349	32,796,570	41,618,427	42,769,685	39,903,232	281,204,390
50	Deliveries - TGP Lease	0	0	174,559	66,350	3,938,073	126,666	1,379,786	8,824,449	17,592,835	25,220,029	29,542,752	28,799,212	115,664,711
51	Zone 0/1 Fugitive Emissions	7,350	7,387	7,380	7,401	7,413	7,380	7,394	7,401	7,169	7,117	7,142	7,147	87,679
52	<b>TGP Fugitive Emissions Allocation</b>	<b>0</b>	<b>0</b>	<b>86</b>	<b>38</b>	<b>1,494</b>	<b>72</b>	<b>624</b>	<b>2,688</b>	<b>3,845</b>	<b>4,313</b>	<b>4,933</b>	<b>5,158</b>	<b>23,250</b>
53	<b>Total Fuel Attributable to TGP Lease Capacity</b>	<b>0</b>	<b>0</b>	<b>99</b>	<b>177</b>	<b>8,274</b>	<b>309</b>	<b>2,822</b>	<b>15,109</b>	<b>28,275</b>	<b>49,427</b>	<b>70,801</b>	<b>42,000</b>	<b>217,294</b>

Notes:

- Receipts from TGP at Rose Hill #2 are compressed into SNG's system. Rose Hill fuel applicable to the TGP Lease is determined daily as the pro-rata portion of the Rose Hill fuel consumption based on the scheduled TGP Lease receipts to the total scheduled receipts through Rose Hill #2. A pro-rata share Company Use fuel associated with Rose Hill #2 is added based on TGP Lease fuel divided by Total Compression fuel.
- Fuel applicable to the TGP Lease capacity at Bay Springs, Gwinville, and Pearl River is determined daily as the pro-rata portion of fuel consumption, when the station is in a reverse flow configuration, based on TGP Lease quantity being compressed to the total quantity being compressed. If the compressor station is not in a reverse flow configuration on a day, then the applicable TGP Lease capacity fuel is zero as the TGP Lease capacity usage is in a backhaul direction to the physical flow direction. A pro-rata share Company Use fuel associated with each station is added based on TGP Lease fuel divided by Total Compression fuel.
- Deliveries to TGP at Toca are compressed from SNG's system. Toca fuel applicable to the TGP Lease is determined daily as the pro-rata portion of the Toca fuel consumption based on the scheduled TGP Lease deliveries to the total scheduled deliveries through Toca. A pro-rata share Company Use fuel associated with Toca is added based on TGP Lease fuel divided by Total Compression fuel.
- TGP Lease capacity's pro-rata share of the total Zone 0/1 Fugitive Emissions from Schedule 7, Page 1 based on TGP Lease Capacity deliveries to all deliveries in Zones 0 and 1.

**Southern Natural Gas Company, L.L.C.**  
Determination of Tennessee Gas Pipeline Leased Capacity (TGP Lease) Fuel Retention Percentage

Line No.	Particular	Prior Period	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Total
		Over/(Under) Collection	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Fuel Retention /1		-	-	434	166	9,868	317	3,467	22,112	44,085	66,934	76,928	73,024	297,335
<b>LAUF Allocation</b>															
2	SNG LAUF Gain/(Loss) /2		(191,988)	(133,802)	(38,462)	87,485	89,134	90,933	102,317	130,244	38,845	90,982	(137,033)	(86,118)	42,537
3	SNG System Deliveries /3		125,726,956	94,056,250	94,651,077	90,686,594	106,564,041	105,890,625	120,190,036	121,400,657	125,219,504	122,185,843	122,010,697	138,190,217	1,366,772,494
4	TGP Lease Deliveries /4		-	-	174,559	66,350	3,938,073	126,666	1,379,786	8,824,449	17,592,835	25,220,029	29,542,752	28,799,212	115,664,711
5	<b>TGP Allocation of LAUF</b>		-	-	<b>(71)</b>	<b>64</b>	<b>3,294</b>	<b>109</b>	<b>1,175</b>	<b>9,467</b>	<b>5,458</b>	<b>18,779</b>	<b>(33,180)</b>	<b>(17,947)</b>	<b>(12,853)</b>
6	TGP Lease Fuel Consumed /5		-	-	99	177	8,274	309	2,822	15,109	28,275	49,427	70,801	42,000	217,294
7	TGP LAUF Allocation		-	-	71	(64)	(3,294)	(109)	(1,175)	(9,467)	(5,458)	(18,779)	33,180	17,947	12,853
8	<b>Total Fuel and LAUF</b>		-	-	<b>170</b>	<b>113</b>	<b>4,980</b>	<b>201</b>	<b>1,647</b>	<b>5,641</b>	<b>22,818</b>	<b>30,648</b>	<b>103,981</b>	<b>59,947</b>	<b>230,147</b>
9	Over/(Under) Collection		-	-	264	53	4,888	116	1,820	16,471	21,267	36,286	(27,053)	13,077	67,188
<b>TGP Lease Retention Rate</b>															
10	Fuel and LAUF Estimate		230,147												
11	Over/(Under) Collection		67,188												
12	<b>Net Fuel and LAUF to be Collected</b>		<b>162,959</b>												
13	Billing Determinants		115,664,711												
14	<b>TGP Lease Retention Rate</b>		<b>0.14%</b>												

Notes:

- 1 - See Docket No. RP25-968 and FERC Order issued on July 18, 2025
- 2 - See Schedule 6
- 3 - See Schedule 9, Page 1
- 4 - See Schedule 9, Page 1
- 5 - See Schedule 9, Page 1

**Southern Natural Gas Company, L.L.C.**  
Determination of Storage Fuel Retention Percentage

Line No.	Item		Quantity
	(a)		(b)
1	Base Period Storage Fuel Consumed	Schedule 12, Line No. 13, col (d)	732,929
2	Under/(Over) Collection During Base Period	Schedule 11, Line No. 16, col (d)	88,268
3	Total Base Period Storage Fuel	Line No. 1 + Line No. 2	821,197
4	Fuel Allocated to Transportation Services	see footnote 1	170,248
5	Fuel Allocated to Storage Services	Line No. 3 - Line No. 4	650,949
6	Total CSS & ISS Injections & Withdrawals During Base Period	Schedule 13, Line No. 13, col (d)	94,546,803
7	Total Storage Fuel + CSS & ISS Injections & Withdrawals	Line No. 5 + Line No. 6	95,197,752
8	Storage Fuel Retention Percentage	Line No. 5 / Line No. 7	0.68%
	Storage Fuel Allocated to Transportation Services 1/		
9	Summer Period	50% of Line No. 4	85,124
10	Winter Period	Line No. 4 - Line No. 9	85,124

## Notes:

1 - Based on total storage fuel times percentage derived by dividing SNG retained storage capacity of 13.6 bcf by the total CSS and retained capacity of 65.6 bcf. 50% applied to summer season and 50% applied to winter season.

**Southern Natural Gas Company**  
Storage Over/(Under) Collection

Line No.	Month	Total Retained Fuel (dth)		Over/(Under) Collection	
		1/ (a)	2/ 3/ (b)	Fuel Used (dth) (c)	(dth) (d)
1	Jan 2025		168,346	112,863	55,483
2	Feb 2025		106,024	78,791	27,233
3	Mar 2025		101,240	108,487	(7,247)
4	Apr 2025		52,359	87,513	(35,154)
5	May 2025		49,212	84,096	(34,884)
6	Jun 2025		36,342	73,967	(37,625)
7	Jul 2025		36,533	64,570	(28,037)
8	Aug 2025		28,728	56,093	(27,365)
9	Sep 2025		37,432	83,670	(46,238)
10	Oct 2025		41,245	(199,555)	240,800
11	Nov 2025		51,662	82,951	(31,289)
12	Dec 2025		95,154	99,483	(4,329)
13	<b>Total</b>		<b>804,277</b>	<b>732,929</b>	<b>71,348</b>
14	Over/(Under) Collection for Prior Base Period 4/				(159,616)
15	<b>Total Storage Over/(Under) Collection</b>				<b>(88,268)</b>

Notes:

1 - See Schedule 13 for support

2 - See Schedule 12 for support

3 - Includes annual true-up from Bear Creek recorded in October 2025.

4 - Over/(Under) Collection from RP25-665, Schedule 11, Line No. 16, col (d); included in total retained amount per calculation specified in GT&C Section 35.3 of Southern's FERC Gas Tariff.

**Southern Natural Gas Company**  
Storage Fuel Consumed  
(values in Dth unless noted otherwise)

Line No.	Month	Muldon	Bear Creek 1/	Total
	(a)	(b)	(c)	(d)
1	Jan 2025	30,842	82,021	112,863
2	Feb 2025	28,756	50,035	78,791
3	Mar 2025	42,186	66,301	108,487
4	Apr 2025	26,050	61,463	87,513
5	May 2025	41,463	42,633	84,096
6	Jun 2025	45,219	28,748	73,967
7	Jul 2025	29,812	34,758	64,570
8	Aug 2025	31,520	24,573	56,093
9	Sep 2025	45,491	38,179	83,670
10	Oct 2025	30,329	(229,884)	(199,555)
11	Nov 2025	32,341	50,610	82,951
12	Dec 2025	40,965	58,518	99,483
13	<b>Total</b>	<b>424,974</b>	<b>307,955</b>	<b>732,929</b>

Notes:

1 - Reflects SNG's share of Bear Creek fuel used, inclusive of annual fuel true-up amounts in October.

**Southern Natural Gas Company**  
CSS and ISS Quantities (Dth)

Line No.	Month	CSS Injections & Withdrawals	ISS Injections & Withdrawals	Total Injection and Withdrawals	Storage Fuel Retention Rate	Retained Storage Fuel 1/
	(a)	(b)	(c)	(d)	(e)	(f)
1	Jan 2025	14,598,507	3,123,026	17,721,533	0.95%	168,346
2	Feb 2025	10,061,892	1,100,428	11,162,320	0.95%	106,024
3	Mar 2025	7,818,857	2,840,754	10,659,611	0.95%	101,240
4	Apr 2025	6,014,015	703,860	6,717,875	0.78%	52,359
5	May 2025	6,213,642	102,870	6,316,512	0.78%	49,212
6	Jun 2025	4,662,180	6,360	4,668,540	0.78%	36,342
7	Jul 2025	4,688,142	1,572	4,689,714	0.78%	36,533
8	Aug 2025	3,685,573	18	3,685,591	0.78%	28,728
9	Sep 2025	4,806,021	-	4,806,021	0.78%	37,432
10	Oct 2025	5,150,551	141,402	5,291,953	0.78%	41,245
11	Nov 2025	6,408,830	215,147	6,623,977	0.78%	51,662
12	Dec 2025	11,881,033	322,123	12,203,156	0.78%	95,154
13	<b>Total</b>	<b>85,989,243</b>	<b>8,557,560</b>	<b>94,546,803</b>		<b>804,277</b>

Notes:

1 - Actual fuel retained is calculated on individual transactions rounded to the nearest Dth. All the fuel retained was at the applicable maximum retention percentages under the tariff (i.e. there were no fuel discounts).

**Southern Natural Gas Company**  
Summary of Fuel Retained and Fuel Consumed Related To The Magnolia Expansion

Per the July 15, 2008 FERC order in Docket No. CP08-5-000, SNG is to delineate the fuel used and the LAUF associated with the Magnolia expansion in its fuel tracker filings.

Line No.	Month	Magnolia Fuel Retained 1/	Magnolia Fuel Used 2/	LAUF 3/	Over/(Under) collection
	(a)	(b)	(c)	(d)	(e)
1	Jan 2025	42	0	7	35
2	Feb 2025	14	0	2	12
3	Mar 2025	0	0	0	0
4	Apr 2025	0	0	0	0
5	May 2025	0	0	0	0
6	Jun 2025	0	0	0	0
7	Jul 2025	0	0	0	0
8	Aug 2025	0	0	0	0
9	Sep 2025	0	0	0	0
10	Oct 2025	0	0	0	0
11	Nov 2025	0	0	0	0
12	Dec 2025	0	0	0	0
13	Total	56	0	9	47

Notes:

1 - Fuel retained at the 3-3 intrazone rate

2 - Based on pro-rata allocation of fuel consumed at the Riceboro compressor station

3 - LAUF percentages reported in applicable SNG Fuel Tracker Filings