Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

August 28, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Summer Period Fuel Rate Update Filing
Docket No. RP26-

Dear Ms. Reese:

Southern Natural Gas Company, L.L.C. ("SNG") submits for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") an update to its transportation fuel retention rates. SNG submits the tariff records, listed in Appendix A and Appendix B, to become effective October 1, 2026, as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 ("Tariff"), as discussed further below.

Nature, Basis, and Reasons for Proposed Tariff Changes

Section 35 of the General Terms and Conditions ("GT&C") of SNG's Tariff provides that SNG will update its transportation fuel retention rates and Electric Power Cost ("EPC") surcharge[1] semiannually for the six-month period beginning each April 1 and October 1. In this filing, SNG is updating its transportation fuel retention rates and EPC surcharge for the six-month period beginning October 1, 2026, through March 31, 2027, ("2026/27 Winter Period") under Rate Schedules FT, FT-NN, IT, and under Liquefiable Transportation Agreements to reflect changes in consumption and to flow through any over- or under-collections experienced from the previous winter period.

Transportation Fuel Retention Rates

The transportation fuel retention rates proposed for the 2026/27 Winter Period are based on the actual consumption for the six-month period ending March 31, 2026 ("2025/26 Winter Base Period"), including the cumulative transportation over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates is shown below and also included in Schedule 1 of Appendix C. The proposed rates are to be applied to all SNG customers as applicable (i.e. there are no fuel discounts).

[1] SNG's EPC mechanism replaced e-Dth mechanism pursuant to the proceedings in Docket No. RP24-982. See *Southern Natural Gas Company, L.L.C.*, 189 FERC ¶ 61,183 (2024).

Transportation	Current Summer 2026 Rates	Winter 2025/26 Rates	Proposed Winter 2026/27 Rates
Zone 0/1 Interzone Delivery	0.60%	1.12%	0.93%
Zone 2 Interzone Delivery	0.87%	1.70%	1.36%
Zone 3 Interzone Delivery	1.10%	2.00%	1.57%
Intrazone Delivery (Zones 1-3)	0.32%	0.57%	0.45%
Backhaul	0.16%	0.16%	0.16%

The transportation fuel rates proposed for the 2026/27 Winter Period are a decrease from the 2025/26 Winter Period. This is primarily because the calculation of the 2025/26 Winter Period rates included an under-collected balance of approximately 325 MDth from the previous period. By contrast, SNG over-collected approximately 852 MDth during the 2025/26 Winter Base Period, the return of which now results in a decrease to the proposed 2026/27 Winter Period rates.

Transportation EPC Surcharge

The transportation EPC surcharge rates proposed for the 2026/27 Winter Period are based on the actual consumption during the 2025/26 Winter Base Period, including the cumulative EPC over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates is shown below and also included in Schedule 1 of Appendix C.

During the Winter 2025/26 Base Period, SNG under-collected approximately $6.36 million due to an overall higher average power rate compared to the rates previously experienced by SNG and projected in the 2025/26 Winter Period EPC surcharge rates.[2] Accordingly, the proposed 2026/27 Winter Period rates have increased from last winter's rates to reflect the higher power rate and to recover the under-collected quantity.

Transportation	Current Summer 2026 Rates	Winter 2025/26 Rates	Proposed Winter 2026/27 Rates
EPC Surcharge	$0.0438	$0.0234	$0.0500
EPC Intrazone Surcharge	$0.0104	$0.0056	$0.0118

TGP Lease Capacity

On February 7, 2020, SNG filed an application in Docket No. CP20-51-000, pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, for authorization to construct a new compressor station, Rose Hill #2, and three new meter stations ("Application"). The project was designed to create capacity to support 1,100,000 dekatherms per day (Dth/d) of firm transportation service that SNG would abandon by lease to Tennessee Gas Pipeline Company, L.L.C. ("TGP Lease"). On March 25, 2022, the Commission issued its Order accepting the lease capacity arrangement. Activity under the TGP Lease began in March 2025 and worksheets showing the determination of the fuel applicable to the TGP Lease are included in this filing.

[2] SNG experienced an approximately $0.0207/kWh higher average power rate during the 2025/26 Winter Base Period than the previous winter period.

As a part of the TGP Lease, SNG is to determine the fuel and lost and unaccounted for ("LAUF") and EPC costs associated with the TGP Lease on an annual basis and to file an adjustment for such rates to coincide with SNG's summer period fuel filings. Because the TGP Lease rates are only updated in SNG's summer period fuel filings, the instant filing does not seek to update them. However, pursuant to the methodology in SNG's Tariff and the TGP Lease, SNG accounts for the TGP Lease rates to avoid double-recovery. Schedule 9 of this filing shows the compressor fuel consumed at each compressor station related to the TGP Lease during the 2025/26 Winter Base Period.[3] These quantities are excluded from collection under SNG's fuel retention rates through a line item credit as shown on Schedule 7, page 1. In addition, Schedule 6 includes LAUF quantities associated with the TGP Lease which are also excluded from the SNG fuel retention rates.[4]

<u>Summary of Support Schedules</u>

Appendix C provides SNG's work papers supporting the determination of the proposed fuel retention rates as follows:

Schedule 1: Summary of Proposed Rates
Schedule 2: Determination of Total Fuel Rate (inclusive of LAUF)
Schedule 3: Allocation of Fuel to be Recovered to Zones
Schedule 4: Receipt, Fuel, and Delivered Quantities by Fuel Retention Type
Schedule 5: Transportation Fuel True-Up Determination
Schedule 6: Determination of Lost and Unaccounted For (LAUF)
Schedule 7: Compressor Fuel and Other Company Used Gas by Station and Zone and Breakdown of Other Company Used Gas by Zone
Schedule 8 Electric Power Charge (EPC)
Schedule 9: Determination of Tennessee Gas Pipeline Leased Capacity (TGP Lease) Fuel Consumption
Schedule 10: Storage Fuel Allocated to Transportation Services

<u>Procedural Matters</u>

In accordance with the applicable provisions of Part 154 of the Commission's regulations SNG is submitting an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, a listing of the proposed tariff records as well as clean versions of the proposed tariff records in PDF format;
3. Appendix B, containing marked versions of the proposed tariff records in PDF format; and
4. Appendix C, containing supporting workpapers in PDF format.

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[3] As shown on Schedule 9, the fuel applicable to the TGP Lease activity is, at each station, the daily pro-rata share of the fuel consumed to compress the TGP Lease quantities relative to the fuel consumed to compress all quantities. If, on any day, a compressor station is compressing quantities in a direction opposite to the path of the TGP Lease capacity, then no fuel is allocated to the TGP Lease because, all things being equal, fuel consumption is reduced at that station. There were no FERC Account 855 costs associated with the compressor stations along the TGP Lease path during the base period and, therefore, no power costs were excluded from the EPC mechanism.

[4] TGP Lease LAUF is based on the LAUF rate experienced for the entire SNG system during the applicable base period.

SNG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on October 1, 2026, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, SNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SNG's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Damon McEnaney
Director, Regulatory
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Post Office Box 2563
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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ Damon McEnaney
Damon McEnaney
Director Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 28th day of August 2026.

Damon McEnaney
Director, Regulatory
Southern Natural Gas Company, L.LC.
Post Office Box 2563
Birmingham, Alabama 35209
(205) 325-3518
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SOUTHERN NATURAL GAS COMPANY, L.L.C.
UPDATE OF FUEL RETENTION RATES

APPENDIX A

PROPOSED TARIFF SECTIONS

Appendix A

Southern Natural Gas Company, L.L.C.
FERC Gas Tariff
Volume No. 1

Tariff Sections Proposed to be Effective October 1, 2026

Section	Description	Version
2.1	Statement of Rates – FT Contesting	45.0.0
2.1.1	Statement of Rates – FT Settlement	56.0.0
2.2	Statement of Rates – FT-NN Contesting	45.0.0
2.2.1	Statement of Rates – FT-NN Settlement	54.0.0
2.3	Statement of Rates – IT Contesting	46.0.0
2.3.1	Statement of Rates – IT Settlement	54.0.0
2.6	Statement of Rates – Liquids and Liquefiables Contesting	34.0.0
2.6.1	Statement of Rates – Liquids and Liquefiables Settlement	34.0.0

APPENDIX A

CLEAN VERSION OF TARIFF SECTIONS

CONTESTING PARTY RATES 3/
FIRM TRANSPORTATION SERVICES (FT)

		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$ 5.7100	$ 6.4500	$ 9.6500	$ 12.7700
Minimum:	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$ 0.1877	$ 0.2121	$ 0.3173	$ 0.4198

RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Small Shipper Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660

Small Shipper Backhaul Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
	Fuel Retention (% of Receipts)			
Forward Haul Fuel, Used & Unaccounted For	0.93%	0.93%	1.36%	1.57%
Intrazone Fuel, Used & Unaccounted For	0.93%	0.45%	0.45%	0.45%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
	Electric Power Charge ($/Dth of Receipts)			
Forward Haul EPC	$0.0500	$0.0500	$0.0500	$0.0500
Intrazone EPC	$0.0500	$0.0118	$0.0118	$0.0118
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: $(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: $(0.0020) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
FIRM TRANSPORTATION SERVICES (FT)

		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$4.6000	$5.2000	$7.7900	$10.3100
Minimum:	$0.0000	$0.0000	$0.0000	$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$0.1512	$0.1710	$0.2561	$0.3390
2016 Expansion Reservation Charge (Dth) 1/ 5/				
Maximum:				$12.8400
Minimum:				$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				$0.4221

RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	$0.0138	$0.0254	$0.0342
Zone 1	$0.0138	$0.0116	$0.0233	$0.0321
Zone 2	$0.0254	$0.0233	$0.0122	$0.0210
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	$0.0122	$0.0225	$0.0303
Zone 1	$0.0122	$0.0103	$0.0206	$0.0284
Zone 2	$0.0225	$0.0206	$0.0108	$0.0186
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	N/A	N/A	N/A
Zone 1	$0.0138	$0.0116	N/A	N/A
Zone 2	$0.0254	$0.0233	$0.0122	N/A
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	N/A	N/A	N/A

Zone 1	$0.0122	$0.0103	N/A	N/A
Zone 2	$0.0225	$0.0206	$0.0108	N/A
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	0.93%	0.93%	1.36%	1.57%
Intrazone Fuel, Used & Unaccounted For	0.93%	0.45%	0.45%	0.45%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge ($/Dth of Receipts)</u>				
Forward Haul EPC	$0.0500	$0.0500	$0.0500	$0.0500
Intrazone EPC	$0.0500	$0.0118	$0.0118	$0.0118
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	DELIVERY ZONE Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$ 5.7100	$ 6.4500	$ 9.6500	$ 12.7700
Minimum:	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$ 0.1877	$ 0.2121	$ 0.3173	$ 0.4198

RECEIPT ZONE	Production Area	DELIVERY ZONE Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Small Shipper Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660

Small Shipper Backhaul Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
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Intrazone Fuel, Used & Unaccounted For	0.93%	0.45%	0.45%	0.45%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
	Electric Power Charge ($/Dth of Receipts)			
Forward Haul EPC	$0.0500	$0.0500	$0.0500	$0.0500
Intrazone EPC	$0.0500	$0.0118	$0.0118	$0.0118
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$4.6000	$5.2000	$7.7900	$10.3100
Minimum:	$0.0000	$0.0000	$0.0000	$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$0.1512	$0.1710	$0.2561	$0.3390

RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	$0.0138	$0.0254	$0.0342
Zone 1	$0.0138	$0.0116	$0.0233	$0.0321
Zone 2	$0.0254	$0.0233	$0.0122	$0.0210
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	$0.0122	$0.0225	$0.0303
Zone 1	$0.0122	$0.0103	$0.0206	$0.0284
Zone 2	$0.0225	$0.0206	$0.0108	$0.0186
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	N/A	N/A	N/A
Zone 1	$0.0138	$0.0116	N/A	N/A
Zone 2	$0.0254	$0.0233	$0.0122	N/A
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	N/A	N/A	N/A
Zone 1	$0.0122	$0.0103	N/A	N/A
Zone 2	$0.0225	$0.0206	$0.0108	N/A
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Small Shipper Charge 4/				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303

Small Shipper Backhaul Charge 4/				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93%	0.93%	1.36%	1.57%
Intrazone Fuel, Used & Unaccounted For	0.93%	0.45%	0.45%	0.45%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500	$0.0500	$0.0500	$0.0500
Intrazone EPC	$0.0500	$0.0118	$0.0118	$0.0118
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$ 0.2290	$ 0.2570	$ 0.3760	$ 0.4860
Zone 1	$ 0.2290	$ 0.1120	$ 0.2310	$ 0.3420
Zone 2	$ 0.2290	$ 0.1120	$ 0.2050	$ 0.3160
Zone 3	$ 0.2290	$ 0.1120	$ 0.2050	$ 0.1930
Minimum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Backhaul Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$ 0.2290	N/A	N/A	N/A
Zone 1	$ 0.2290	$ 0.1120	N/A	N/A
Zone 2	$ 0.2290	$ 0.1120	$ 0.2050	N/A
Zone 3	$ 0.2290	$ 0.1120	$ 0.2050	$ 0.1930
Minimum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93%	0.93%	1.36%	1.57%
Intrazone Fuel, Used & Unaccounted For	0.93%	0.45%	0.45%	0.45%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500	$0.0500	$0.0500	$0.0500
Intrazone EPC	$0.0500	$0.0118	$0.0118	$0.0118

Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$0.1539	$0.1848	$0.2815	$0.3732
Zone 1	$0.1650	$0.1826	$0.2794	$0.3711
Zone 2	$0.1766	$0.1943	$0.2683	$0.3600
Zone 3	$0.1854	$0.2031	$0.2771	$0.3484
Minimum:				
Production Area	$0.0024	$0.0122	$0.0225	$0.0303
Zone 1	$0.0122	$0.0103	$0.0206	$0.0284
Zone 2	$0.0225	$0.0206	$0.0108	$0.0186
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Backhaul Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$0.1539	N/A	N/A	N/A
Zone 1	$0.1650	$0.1826	N/A	N/A
Zone 2	$0.1766	$0.1943	$0.2683	N/A
Zone 3	$0.1854	$0.2031	$0.2771	$0.3484
Minimum:				
Production Area	$0.0024	N/A	N/A	N/A
Zone 1	$0.0122	$0.0103	N/A	N/A
Zone 2	$0.0225	$0.0206	$0.0108	N/A
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93%	0.93%	1.36%	1.57%
Intrazone Fuel, Used & Unaccounted For	0.93%	0.45%	0.45%	0.45%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500	$0.0500	$0.0500	$0.0500
Intrazone EPC	$0.0500	$0.0118	$0.0118	$0.0118
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:	See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

TRANSPORTATION RATES FOR
LIQUIDS AND LIQUEFIABLES 3/

Liquefiables 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus

- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel

- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- $1.025 per barrel if any part of the service is offshore

- 31.0¢ per barrel if the service is onshore

- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

<u>Fuel Retention:</u>

Forward Haul & Intrazone Fuel, Used & Unaccounted For	0.93%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquifiables.

ACA Surcharge:	See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiables 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus

- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel

- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- $1.025 per barrel if any part of the service is offshore

- 31.0¢ per barrel if the service is onshore

- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

<u>Fuel Retention:</u>

Forward Haul & Intrazone Fuel, Used & Unaccounted For	0.93%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquifiables.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

APPENDIX B

MARKED VERSION OF TARIFF SECTIONS

CONTESTING PARTY RATES 3/
FIRM TRANSPORTATION SERVICES (FT)

		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$ 5.7100	$ 6.4500	$ 9.6500	$ 12.7700
Minimum:	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$ 0.1877	$ 0.2121	$ 0.3173	$ 0.4198

RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Small Shipper Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660

Small Shipper Backhaul Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
	Fuel Retention (% of Receipts)			
Forward Haul Fuel, Used & Unaccounted For	0.93~~1.12~~%	0.93~~1.12~~%	1.36~~70~~%	1.57~~2.00~~%
Intrazone Fuel, Used & Unaccounted For	0.93~~1.12~~%	0.45~~7~~%	0.45~~7~~%	0.45~~7~~%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
	Electric Power Charge ($/Dth of Receipts)			
Forward Haul EPC	$0.0500~~234~~	$0.0500~~234~~	$0.0500~~234~~	$0.0500~~234~~
Intrazone EPC	$0.0500~~234~~	$0.0118~~056~~	$0.0118~~056~~	$0.0118~~056~~
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
FIRM TRANSPORTATION SERVICES (FT)

		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$4.6000	$5.2000	$7.7900	$10.3100
Minimum:	$0.0000	$0.0000	$0.0000	$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$0.1512	$0.1710	$0.2561	$0.3390
2016 Expansion Reservation Charge (Dth) 1/ 5/				
Maximum:				$12.8400
Minimum:				$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				$0.4221

RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	$0.0138	$0.0254	$0.0342
Zone 1	$0.0138	$0.0116	$0.0233	$0.0321
Zone 2	$0.0254	$0.0233	$0.0122	$0.0210
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	$0.0122	$0.0225	$0.0303
Zone 1	$0.0122	$0.0103	$0.0206	$0.0284
Zone 2	$0.0225	$0.0206	$0.0108	$0.0186
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	N/A	N/A	N/A
Zone 1	$0.0138	$0.0116	N/A	N/A
Zone 2	$0.0254	$0.0233	$0.0122	N/A
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	N/A	N/A	N/A

Zone 1	$0.0122	$0.0103	N/A	N/A
Zone 2	$0.0225	$0.0206	$0.0108	N/A
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Small Shipper Charge 4/				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303
Small Shipper Backhaul Charge 4/				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93~~60~~%	0.93~~60~~%	1.36~~0.87~~%	1.57~~10~~%
Intrazone Fuel, Used & Unaccounted For	0.93~~60~~%	0.45~~32~~%	0.45~~32~~%	0.45~~32~~%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500~~438~~	$0.0500~~438~~	$0.0500~~438~~	$0.0500~~438~~
Intrazone EPC	$0.0500~~438~~	$0.0118~~04~~	$0.0118~~04~~	$0.0118~~04~~
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	Zone 1	Zone 2	Zone 3
		DELIVERY ZONE		
Reservation Charge (Dth) 1/				
Maximum:	$ 5.7100	$ 6.4500	$ 9.6500	$ 12.7700
Minimum:	$ 0.0000	$ 0.0000	$ 0.0000	$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$ 0.1877	$ 0.2121	$ 0.3173	$ 0.4198

RECEIPT ZONE	Production Area	Zone 1	Zone 2	Zone 3
		DELIVERY ZONE		
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Minimum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Small Shipper Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660

Small Shipper Backhaul Charge 4/				
Maximum:	$ 0.4790	$ 0.5440	$ 0.7210	$ 0.9580
Minimum:	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
	Fuel Retention (% of Receipts)			
Forward Haul Fuel, Used & Unaccounted For	0.93~~1.12~~%	0.93~~1.12~~%	1.36~~70~~%	1.57~~2.00~~%
Intrazone Fuel, Used & Unaccounted For	0.93~~1.12~~%	0.45~~7~~%	0.45~~7~~%	0.45~~7~~%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
	Electric Power Charge ($/Dth of Receipts)			
Forward Haul EPC	$0.0500~~234~~	$0.0500~~234~~	$0.0500~~234~~	$0.0500~~234~~
Intrazone EPC	$0.0500~~234~~	$0.0118~~056~~	$0.0118~~056~~	$0.0118~~056~~
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Reservation Charge (Dth) 1/				
Maximum:	$4.6000	$5.2000	$7.7900	$10.3100
Minimum:	$0.0000	$0.0000	$0.0000	$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	$0.1512	$0.1710	$0.2561	$0.3390

RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	$0.0138	$0.0254	$0.0342
Zone 1	$0.0138	$0.0116	$0.0233	$0.0321
Zone 2	$0.0254	$0.0233	$0.0122	$0.0210
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	$0.0122	$0.0225	$0.0303
Zone 1	$0.0122	$0.0103	$0.0206	$0.0284
Zone 2	$0.0225	$0.0206	$0.0108	$0.0186
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	$0.0027	N/A	N/A	N/A
Zone 1	$0.0138	$0.0116	N/A	N/A
Zone 2	$0.0254	$0.0233	$0.0122	N/A
Zone 3	$0.0342	$0.0321	$0.0210	$0.0094
Minimum:				
Production Area	$0.0024	N/A	N/A	N/A
Zone 1	$0.0122	$0.0103	N/A	N/A
Zone 2	$0.0225	$0.0206	$0.0108	N/A
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Small Shipper Charge 4/				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303

Small Shipper Backhaul Charge 4/				
Maximum:	$0.3546	$0.4116	$0.5478	$0.7259
Minimum:	$0.0024	$0.0122	$0.0225	$0.0303
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93~~60~~%	0.93~~60~~%	1.36~~0.87~~%	1.57~~10~~%
Intrazone Fuel, Used & Unaccounted For	0.93~~60~~%	0.45~~32~~%	0.45~~32~~%	0.45~~32~~%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500~~438~~	$0.0500~~438~~	$0.0500~~438~~	$0.0500~~438~~
Intrazone EPC	$0.0500~~438~~	$0.01118~~04~~	$0.01118~~04~~	$0.01118~~04~~
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported
ACA Surcharge:	See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$ 0.2290	$ 0.2570	$ 0.3760	$ 0.4860
Zone 1	$ 0.2290	$ 0.1120	$ 0.2310	$ 0.3420
Zone 2	$ 0.2290	$ 0.1120	$ 0.2050	$ 0.3160
Zone 3	$ 0.2290	$ 0.1120	$ 0.2050	$ 0.1930
Minimum:				
Production Area	$ 0.0410	$ 0.0450	$ 0.0580	$ 0.0660
Zone 1	$ 0.0410	$ 0.0290	$ 0.0430	$ 0.0510
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0470
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Backhaul Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$ 0.2290	N/A	N/A	N/A
Zone 1	$ 0.2290	$ 0.1120	N/A	N/A
Zone 2	$ 0.2290	$ 0.1120	$ 0.2050	N/A
Zone 3	$ 0.2290	$ 0.1120	$ 0.2050	$ 0.1930
Minimum:				
Production Area	$ 0.0410	N/A	N/A	N/A
Zone 1	$ 0.0410	$ 0.0290	N/A	N/A
Zone 2	$ 0.0410	$ 0.0290	$ 0.0390	N/A
Zone 3	$ 0.0410	$ 0.0290	$ 0.0390	$ 0.0340
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93~~1.12~~%	0.93~~1.12~~%	1.36~~70~~%	1.57~~2.00~~%
Intrazone Fuel, Used & Unaccounted For	0.93~~1.12~~%	0.45~~7~~%	0.45~~7~~%	0.45~~7~~%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500~~234~~	$0.0500~~234~~	$0.0500~~234~~	$0.0500~~234~~
Intrazone EPC	$0.0500~~234~~	$0.0118~~056~~	$0.0118~~056~~	$0.0118~~056~~

Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$0.1539	$0.1848	$0.2815	$0.3732
Zone 1	$0.1650	$0.1826	$0.2794	$0.3711
Zone 2	$0.1766	$0.1943	$0.2683	$0.3600
Zone 3	$0.1854	$0.2031	$0.2771	$0.3484
Minimum:				
Production Area	$0.0024	$0.0122	$0.0225	$0.0303
Zone 1	$0.0122	$0.0103	$0.0206	$0.0284
Zone 2	$0.0225	$0.0206	$0.0108	$0.0186
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Backhaul Transportation Charge (Dth) 1/ 2/				
Maximum:				
Production Area	$0.1539	N/A	N/A	N/A
Zone 1	$0.1650	$0.1826	N/A	N/A
Zone 2	$0.1766	$0.1943	$0.2683	N/A
Zone 3	$0.1854	$0.2031	$0.2771	$0.3484
Minimum:				
Production Area	$0.0024	N/A	N/A	N/A
Zone 1	$0.0122	$0.0103	N/A	N/A
Zone 2	$0.0225	$0.0206	$0.0108	N/A
Zone 3	$0.0303	$0.0284	$0.0186	$0.0083
Fuel Retention (% of Receipts)				
Forward Haul Fuel, Used & Unaccounted For	0.93~~60~~%	0.93~~60~~%	1.36~~0.87~~%	1.57~~10~~%
Intrazone Fuel, Used & Unaccounted For	0.93~~60~~%	0.45~~32~~%	0.45~~32~~%	0.45~~32~~%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
Electric Power Charge ($/Dth of Receipts)				
Forward Haul EPC	$0.0500~~438~~	$0.0500~~438~~	$0.0500~~438~~	$0.0500~~438~~
Intrazone EPC	$0.0500~~438~~	$0.0118~~04~~	$0.0118~~04~~	$0.0118~~04~~
Backhaul EPC	$0.0000	$0.0000	$0.0000	$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	$(0.0020) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:	See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

TRANSPORTATION RATES FOR
LIQUIDS AND LIQUEFIABLES 3/

Liquefiables 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- $1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	0.93~~60~~%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquifiables.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiables 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus

- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel

- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- $1.025 per barrel if any part of the service is offshore

- 31.0¢ per barrel if the service is onshore

- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	0.93~~60~~%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquifiables.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

SOUTHERN NATURAL GAS COMPANY, L.L.C.
UPDATE OF FUEL RETENTION RATES

APPENDIX C

SUPPORTING WORKPAPERS

Appendix C
Schedule 1

Southern Natural Gas Company, L.L.C.
Summary of Proposed Rates
For the 6-Month Period Beginning October 1, 2026

Line No.	**Transportation**	**Current Rates 2/**	**Winter 2025/2026 Rates 3/**	**Proposed Rates**	**Reference**
	(a)	(b)	(c)	(d)	(e)
1	Zone 0 Delivery	0.60%	1.12%	0.93%	Sch 2, Line No. 1, col (e)
2	Zone 1 Delivery	0.60%	1.12%	0.93%	Sch 2, Line No. 2, col (e)
3	Zone 2 Delivery	0.87%	1.70%	1.36%	Sch 2, Line No. 3, col (e)
4	Zone 3 Delivery	1.10%	2.00%	1.57%	Sch 2, Line No. 4, col (e)
5	0-0 Intrazone	0.60%	1.12%	0.93%	Sch 2, Line No. 5, col (e)
6	1-1 Intrazone	0.32%	0.57%	0.45%	Sch 2, Line No. 6, col (e)
7	2-2 Intrazone	0.32%	0.57%	0.45%	Sch 2, Line No. 7, col (e)
8	3-3 Intrazone	0.32%	0.57%	0.45%	Sch 2, Line No. 8, col (e)
9	Backhaul 1/	0.16%	0.16%	0.16%	Sch 2, Line No. 9, col (e)
10	Liquefiable Transportation	0.60%	1.12%	0.93%	Sch 2, Line No. 10, col (e)
11	EPC Forward Haul Surcharge 4/	$0.0438	$0.0234	$0.0500	Sch 8, Line No. 25, col (f)
12	EPC Intrazone Surcharge 5/	$0.0104	$0.0056	$0.0118	Sch 8, Line No. 26, col (f)

Notes:
1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.
2 - See Docket No. RP26-588.
3 - See Docket No. RP25-1116.
4 - Applicable to all Interzone and Zone 0 to Zone 0 Forward Haul transactions.
5 - Applicable to all Intrazone, Forward Haul transactions in Zone 1, Zone 2, and Zone 3.

Southern Natural Gas Company, L.L.C.

Determination of Total Fuel Rate (inclusive of LAUF)

Line No.	Transportation	Proposed Transportation Fuel Retention Rate	Reference	LAUF 2/	Total Fuel Retention Rate
	(a)	(b)	(c)	(d)	(e)
1	Zone 0 Delivery	0.82%	Sch 3, Line No. 34, col (c)	0.11%	0.93%
2	Zone 1 Delivery	0.82%	Sch 3, Line No. 34, col (c)	0.11%	0.93%
3	Zone 2 Delivery	1.25%	Sch 3, Line No. 34, col (d)	0.11%	1.36%
4	Zone 3 Delivery	1.46%	Sch 3, Line No. 34, col (f)	0.11%	1.57%
5	0-0 Intrazone	0.82%	Sch 3, Line No. 34, col (c)	0.11%	0.93%
6	1-1 Intrazone	0.34%	Sch 3, Line No. 11, col (e)	0.11%	0.45%
7	2-2 Intrazone	0.34%	Sch 3, Line No. 11, col (e)	0.11%	0.45%
8	3-3 Intrazone	0.34%	Sch 3, Line No. 11, col (e)	0.11%	0.45%
9	Backhaul 1/	0.16%	GT&C Section 35.3	0.00%	0.16%
10	Liquefiable Transportation	0.82%	Sch 3, Line No. 34, col (c)	0.11%	0.93%

Notes:

1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.

2 - Schedule 6, Line No. 9, Col (f)

Southern Natural Gas Company, L.L.C.
Allocation of Fuel to be Recovered To Zones

Line No.	Particular	Reference/Calculation	Zones 0 & 1	Zone 2	Zone 3	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Forward Haul and Intrazone Fuel Allocation**							
2	Fuel Used during Base Period	Schedule 7-1	3,409,155	1,876,271	850,807	6,136,233		
3	Less Backhaul Fuel at Fixed 0.16%	Schedule 4, cols (q) thru (u)	1,898	1,804	41,655	45,357		
4	Fuel For All Forward Haul Transactions	Line No. 2 - Line No. 3	3,407,257	1,874,467	809,152	6,090,876		
5	Percent Fuel by Zone	Line No. 4 item / Line No. 4 total	55.94%	30.78%	13.28%	100.00%		
6	Under/(Over)-Recovery Allocation to Zones	Total from Sch 5, Line No. 4, col (j)	-476,673	-262,237	-113,200	-852,110		
7	**Fuel to be Allocated**	Line No. 4 + Line No. 6	**2,930,583**	**1,612,230**	**695,952**	**5,238,766**		
8	**Zone 1, 2, and 3 Intrazone Fuel Retention Rate Determination**							
9	Intrazone Zone 3 Deliveries	Sch 4, Line No. 34, col (o)			205,407,616			
10	Intrazone Fuel For Zone 3	Line No. 7, col (e)			695,952			
11	**Fuel Rate for Zones 1, 2 and 3 Intrazone**	Line No. 9 /(Line No. 9 + Line No. 10)			**0.34%**			
12	**Forward Haul Transportation Fuel Retention Rate Determination**		**Zone 1**	**Zone 2**	**Zone 3**	**Total**		
13	Intrazone Zone 1, 2, and 3 Deliveries	Sch 4, Line No. 34, cols (h), (i), (j)	12,411,727	18,320,811	43,203,798	73,936,336		
14	Intrazone Fuel Retention Rate	Line No. 11, col (e)	0.34%	0.34%	0.34%			
15	Fuel for Intrazone Transactions	Line No. 13 /(Line No. 13 + Line No. 14)	42,344	62,503	147,394	252,241		
16	Fuel for Forward Haul Transactions	Line No. 7 - Line No. 15	2,888,239	1,549,727	548,558	4,986,525		
17	Storage Fuel Allocated to Transportation	See Sch 10 in Docket No. RP26-588	85,124			85,124		
18	**Total Fuel for Forward Haul Transactions**	Line No. 16 + Line No. 17	**2,973,363**	**1,549,727**	**548,558**	**5,071,649**		

Fuel Allocation to Forward Haul Transactions by Zone

Line No.	Particular	Reference/Calculation	(c)	(d)	(e)	(f)	(g)	(h)
19	**Zone 0 & 1 Fuel Allocation**		**Zone 0 & 1 FH (incl Zone 0 Intrazone)**	**Zone 2 FH**		**Zone 3 FH**		**Total**
20	Total Deliveries	Sch 4, Line No. 34, cols (g)+ (l)+ (m), (n), (o)	54,757,562	98,510,247		205,407,616		358,675,425
21	Percent Allocation	Line No. 20 item / Line No. 20 total	15.3%	27.5%		57.3%		100.0%
22	Zone 0/1 Fuel Allocation	Line No. 18, col (c) x Line No. 21	453,932	816,635		1,702,797		2,973,363
23	**Zone 2 Fuel Allocation**			**Zone 2 FH**	**Zone 2 From Storage**	**Zone 3 FH**	**Zone 3 From Storage**	**Total**
24	Total Deliveries	Sch 4, Line No. 34, cols (n), (d), (o), (e)		98,510,247	17,456,658	205,407,616	37,489,047	358,863,568
25	Percent Allocation	Line No. 24 item / Line No. 24 total		27.5%	4.9%	57.2%	10.4%	100.0%
26	Zone 2 Fuel Allocation	Line No. 18, col (d) x Line No. 28		425,410	75,385	887,038	161,894	1,549,727
27	**Zone 3 Fuel Allocation**					**Zone 3 FH**	**Zone 3 From Storage**	**Total**
28	Total Deliveries	Sch 4, Line No. 34, cols (o), (e)				205,407,616	37,489,047	242,896,663
29	Percent Allocation	Line No. 28 item / Line No. 28 total				84.6%	15.4%	100.0%
30	Zone 3 Fuel Allocation	Line No. 18, col (d) x Line No. 29				463,893	84,665	548,558
31	**Total Fuel Allocation**	Line No. 22 + Line No. 26 + Line No. 30	**453,932**	**1,242,044**		**3,053,728**		
32	Total Deliveries	Line No. 20	54,757,562	98,510,247		205,407,616		
33	Required Receipts	Line No. 31 + Line No. 32	55,211,494	99,752,291		208,461,344		
34	**Fuel Retention Rate (Rounded)**	Line No. 31 / Line No. 33	**0.82%**	**1.25%**		**1.46%**		

Southern Natural Gas Company, L.L.C.
Receipt, Fuel, and Delivered Quantities By Fuel Retention Type

		Quantities Transported From Storage					Intra-Zone Transportation					Inter-Zone Forward Haul Transportation					Backhaul Transportation					No Fuel Pool-	Total
Line No.	Month/Activity	Zone 0	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	to-Pool 4/	Transportation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
1	**October 2025**																						
2	Receipt Quantity	454,241	18,198	1,647,895	3,134,531	5,254,865	5,008,025	2,173,479	2,815,627	7,852,311	17,849,442	5,362,142	1,829,879	13,701,642	32,167,903	53,061,566	126,750	91,626	31	4,438,226	4,656,633	14,436,985	95,259,491
3	Fuel Retained 1/	0	0	9,542	27,525	37,067	56,103	12,334	16,107	45,351	129,895	60,052	20,513	242,567	649,478	972,610	205	146	0	7,094	7,445	0	1,147,017
4	Delivered Quantity	454,241	18,198	1,638,353	3,107,006	5,217,798	4,951,922	2,161,145	2,799,520	7,806,960	17,719,547	5,302,090	1,809,366	13,459,075	31,518,425	52,088,956	126,545	91,480	31	4,431,132	4,649,188	14,436,985	94,112,474
5	**November 2025**																						
6	Receipt Quantity	330,848	77,769	1,871,686	4,860,306	7,140,609	3,471,001	2,491,089	3,038,479	6,042,771	15,043,340	5,002,993	514,285	15,625,770	31,369,682	52,512,731	269,760	30,289	33,933	3,703,176	4,037,158	12,504,070	91,237,908
7	Fuel Retained 1/	0	0	10,845	42,680	53,525	38,942	14,120	17,313	36,131	106,506	56,023	5,750	273,779	640,632	976,184	419	49	55	5,902	6,425	0	1,142,640
8	Delivered Quantity	330,848	77,769	1,860,841	4,817,626	7,087,084	3,432,059	2,476,969	3,021,166	6,006,640	14,936,834	4,946,970	508,535	15,351,991	30,729,050	51,536,547	269,341	30,240	33,878	3,697,274	4,030,733	12,504,070	90,095,268
9	**December 2025**																						
10	Receipt Quantity	239,954	298,314	4,534,356	8,531,063	13,603,687	3,199,033	2,233,926	3,126,532	7,482,497	16,041,988	4,031,076	673,050	19,945,823	38,321,790	62,971,739	155,312	32,188	76,126	4,382,109	4,645,735	11,721,071	108,984,220
11	Fuel Retained 1/	0	0	26,271	74,897	101,168	35,843	12,680	17,829	47,632	113,984	45,150	7,562	346,544	773,847	1,173,103	249	51	124	7,004	7,428	0	1,395,683
12	Delivered Quantity	239,954	298,314	4,508,085	8,456,166	13,502,519	3,163,190	2,221,246	3,108,703	7,434,865	15,928,004	3,985,926	665,488	19,599,279	37,547,943	61,798,636	155,063	32,137	76,002	4,375,105	4,638,307	11,721,071	107,588,537
13	**January 2026**																						
14	Receipt Quantity	420,149	480,633	5,320,360	9,837,147	16,058,289	3,698,236	2,303,847	3,177,854	8,587,240	17,767,177	2,749,753	1,205,812	18,968,907	40,372,599	63,297,070	196,305	15,186	611,811	4,760,917	5,584,219	12,295,475	115,002,230
15	Fuel Retained 1/	0	0	30,846	86,484	117,330	41,424	13,096	18,063	55,758	128,341	30,790	13,561	325,806	823,104	1,193,261	329	24	977	7,591	8,921	0	1,447,853
16	Delivered Quantity	420,149	480,633	5,289,514	9,750,663	15,940,959	3,656,812	2,290,751	3,159,791	8,531,482	17,638,836	2,718,963	1,192,251	18,643,101	39,549,495	62,103,809	195,976	15,162	610,834	4,753,326	5,575,298	12,295,475	113,554,377
17	**February 2026**																						
18	Receipt Quantity	218,392	341,740	2,821,357	7,678,519	11,060,008	3,342,727	1,833,043	2,970,963	6,942,936	15,089,669	3,698,317	1,207,920	16,293,824	34,674,133	55,874,194	206,670	26	385,985	4,131,112	4,723,793	14,303,153	101,050,817
19	Fuel Retained 1/	0	0	16,364	67,512	83,876	37,437	10,470	16,979	42,428	107,314	41,412	13,589	291,249	701,814	1,048,064	330	0	616	6,612	7,558	0	1,246,812
20	Delivered Quantity	218,392	341,740	2,804,993	7,611,007	10,976,132	3,305,290	1,822,573	2,953,984	6,900,508	14,982,355	3,656,905	1,194,331	16,002,575	33,972,319	54,826,130	206,340	26	385,369	4,124,500	4,716,235	14,303,153	99,804,005
21	**March 2026**																						
22	Receipt Quantity	237,060	132,843	1,362,773	3,779,758	5,512,434	3,266,128	1,447,253	3,296,428	6,561,425	14,571,234	5,993,823	1,123,872	15,735,014	32,753,543	55,606,253	63,588	0	19,960	4,657,273	4,740,821	18,700,121	99,130,863
23	Fuel Retained 1/	0	0	7,901	33,179	41,080	36,583	8,210	18,781	38,082	101,656	67,125	12,651	280,789	663,159	1,023,724	96	0	32	7,452	7,580	0	1,174,040
24	Delivered Quantity	237,060	132,843	1,354,872	3,746,579	5,471,354	3,229,545	1,439,043	3,277,647	6,523,343	14,469,578	5,926,698	1,111,221	15,454,225	32,090,384	54,582,529	63,492	0	19,928	4,649,821	4,733,241	18,700,121	97,956,823
25	**Total for Period**																						
26	Receipt Quantity	1,900,644	1,349,497	17,558,427	37,821,324	58,629,892	21,985,150	12,482,637	18,425,883	43,469,180	96,362,850	26,838,104	6,554,818	100,270,981	209,659,650	343,323,553	1,018,385	169,315	1,127,846	26,072,813	28,388,359	83,960,875	610,665,529
27	Fuel Retained 1/	0	0	101,769	332,277	434,046	246,332	70,910	105,072	265,382	687,696	300,552	73,626	1,760,734	4,252,034	6,386,946	1,628	270	1,804	41,655	45,357	0	7,554,045
28	Delivered Quantity	1,900,644	1,349,497	17,456,658	37,489,047	58,195,846	21,738,818	12,411,727	18,320,811	43,203,798	95,675,154	26,537,552	6,481,192	98,510,247	205,407,616	336,936,607	1,016,757	169,045	1,126,042	26,031,158	28,343,002	83,960,875	603,111,484
29	Fuel Retention Rate 2/	0.00%	0.00%	0.58%	0.88%		1.12%	0.57%	0.57%	0.57%		1.12%	1.12%	1.70%	2.00%		0.16%	0.16%	0.16%	0.16%		0.00%	

Notes:
1 - Total fuel retained was at the applicable maximum retention percentages in effect during the month. Any variance from the applicable fuel retention percentage is due to rounding to the nearest Dth on each of the underlying transactions. Excludes fuel retained for Elba Express Pipeline, LLC seamless service per GT&C Section 23.
2 - Quantities transported to storage include Zone 0 fuel. Quantities transported from storage included applicable zone-of-delivery fuel percentage less the Zone 0 fuel percentage. Any variance is attributable to rounding.
3 - Includes quantities transported to storage.
4 - Pool-to-pool transactions do not incur fuel.

Southern Natural Gas Company, L.L.C.
Transportation Fuel True-Up Determination

Line No.	Particular	PPA 1/	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Prior Balance 5/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Retained Fuel (Dth) 2/	(13,254)	1,147,017	1,142,640	1,395,683	1,447,853	1,246,812	1,174,040	(325,057)	7,215,734
2	Fuel Used (Dth) 3/	(2,839)	805,180	793,129	1,241,145	1,143,716	1,033,598	806,847		5,820,776
3	LAUF (Dth) 4/	121	(72,193)	103,816	67,096	201,464	137,561	104,983		542,848
4	Total Transportation Fuel Over/(Under) Collection (line 1 less lines 2 and 3)	(10,536)	414,030	245,695	87,442	102,673	75,653	262,210	(325,057)	852,110

Notes:
1 - Prior Period Adjustments ("PPA") booked after the previous filing's base period.
2 - See Schedule 4 for support
3 - See Schedule 7 for support
4 - See Schedule 6 for support
5 - Under-recovery amount from last winter's fuel filing in Docket No. RP25-665, Schedule 5, Line No. 8, col (j); included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions

Southern Natural Gas Company, L.L.C.
Determination of Lost and Unaccounted For (LAUF)

Line No.	Month	Total Receipts 1/	Total Deliveries 2/	Total System LAUF Loss/(Gain) 3/	TGP LAUF 4/	SNG LAUF Loss/(Gain) 5/
	(a)	(b)	(c)	(d)	(e)	(f)
1	Oct-25	122,029,861	122,120,844	(90,983)	(18,790)	(72,193)
2	Nov-25	122,011,783	121,874,750	137,033	33,217	103,816
3	Dec-25	138,199,150	138,114,378	84,772	17,676	67,096
4	Jan-26	146,315,896	146,059,820	256,076	54,612	201,464
5	Feb-26	129,285,248	129,109,363	175,885	38,324	137,561
6	Mar-26	130,523,056	130,385,181	137,874	32,891	104,983
7	**Total**	**788,364,994**	**787,664,337**	**700,657**	**157,932**	**542,726**
8	LAUF Billing Determinants 6/					515,900,468
9	LAUF Retention Percentage (col (f); Line No. 7/(Line No. 7 + Line No. 8))					0.11%

Notes:
1 - From schedule 4 plus TGP Lease receipts from Schedule 9.
2 - Includes all storage activity whether customer activity, including TGP Lease activity, or activity related to Southern's working storage, changes to line inventory, and compressor fuel consumed for operations.
3 - Total System LAUF, inclusive of TGP Lease.
4 - LAUF applicable to TGP Lease during the base period. This LAUF is excluded from the LAUF recovered from the SNG System as determined on Schedule 5. See Schedule 9, page 2 for derivaion of LAUF applicable to the TGP Lease.
5 - Col (d), Line No.s 1-6 less Col (e), Line No.s 1-6.
6 - Total deliveries from Schedule 4 that do not incur fuel.

Southern Natural Gas Company, L.L.C.

Company Used Gas by Station and Zone

Base Period of October 1, 2025 through March 31, 2026

Line No.	Zone	Compressor Location	Pt ID	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	0/1	Bay Springs	422000	31,525	443	45,822	22,231	6,786	2	106,809
2	0/1	Bienville	403000	9,727	9,643	9,403	7,568	5,222	9,036	50,599
3	0/1	Franklinton	470000	46,675	35,675	43,322	44,351	47,020	41,539	258,582
4	0/1	Gwinville	600146	14,193	12,155	18,965	15,693	16,027	11,982	89,015
5	0/1	Logansport	600137	0	0	0	1	0	0	1
6	0/1	Louisville	411000	30,478	40,459	36,187	35,844	25,246	27,283	195,497
7	0/1	Onward	407000	10,293	12,390	17,709	25,133	14,594	6,861	86,980
8	0/1	Pearl River	478000	0	0	0	0	91	0	91
9	0/1	Pickens	409000	14,695	13,653	22,238	18,867	18,549	15,524	103,526
10	0/1	Rankin	476000	14,047	11,481	18,979	15,793	15,932	12,255	88,487
11	0/1	Rose Hill #2	57429	25,138	36,804	40,292	37,815	31,732	33,979	205,760
12	0/1	SESH: Delhi & Gwinville		205,585	191,768	231,370	199,311	198,722	256,182	1,282,938
13	0/1	Shadyside	451000	28,013	26,079	35,772	33,456	35,659	32,441	191,420
14	0/1	Toca	466000	18,144	25,564	365	36	3,418	22,684	70,211
15	0/1	White Castle	454000	53,191	43,421	58,635	56,796	57,313	58,961	328,317
16	0/1	Leaf/MS Hub Fuel	465146	31,526	59,525	41,643	9,648	50,302	33,024	225,668
17	0/1	Fugitive Emissions	GHG	11,186	11,225	11,233	11,231	11,250	11,292	67,417
18	0/1	Other Company Used Gas		6,620	5,628	5,946	26,865	5,890	6,888	57,837
19		**Total Zone 0 & 1**		**551,036**	**535,913**	**637,881**	**560,639**	**543,753**	**579,933**	**3,409,155**
20	2	Auburn	600147	0	16,939	56,129	42,451	41,604	7,714	164,837
21	2	Bell Mills	600143	8,658	9,805	12,278	16,937	10,515	7,767	65,960
22	2	Dearmanville	600141	12,189	12,894	19,185	23,818	14,936	3,054	86,076
23	2	Duncanville	600149	0	0	2	32	8	3	45
24	2	Elmore	427000	199	1,602	18,857	12,796	11,517	1,094	46,065
25	2	Enterprise	423000	96,529	93,313	122,567	111,452	101,706	86,946	612,513
26	2	Gallion	425000	586	2,318	20,915	15,813	11,174	1,761	52,567
27	2	McConnells	479000	0	1,689	9,636	12,072	3,470	845	27,712
28	2	Pell City	600144	1	1	3	1	1	1	8
29	2	Providence	464000	3,161	6,015	20,644	34,559	12,895	2,827	80,101
30	2	Reform	413000	20,459	27,612	40,996	53,758	32,489	17,833	193,147
31	2	Selma	426000	1	7,808	50,997	35,376	31,351	4,173	129,706
32	2	Tarrant	600139	27,606	26,890	28,910	36,339	32,187	24,926	176,858
33	2	York	424000	0	6,472	59,529	38,324	36,450	4,558	145,333
34	2	Fugitive Emissions	GHG	6,047	6,068	6,073	6,071	6,082	6,105	36,446
35	2	Other Company Used Gas		5,653	7,115	9,046	8,187	7,195	21,701	58,897
36		**Total Zone 2**		**181,089**	**226,541**	**475,767**	**447,986**	**353,580**	**191,308**	**1,876,271**
37	3	Albany	600570	6,223	9,113	9,594	11,801	8,983	10,528	56,242
38	3	Brookman		0	0	0	0	0	0	0
39	3	Elba Express		11,017	704	0	0	0	3,024	14,745
40	3	Ellerslie	600148	18,168	15,789	25,687	35,541	32,173	18,270	145,628
41	3	Hall Gate	432000	11,673	3,189	9,385	3,899	16,009	3,750	47,905
42	3	Hilliard	49484	1,269	0	0	0	1	215	1,485
43	3	Holy Trinity	600560	2,795	4,332	6,235	4,722	6,345	5,119	29,548
44	3	Ocmulgee	431000	33,631	27,265	33,684	29,867	31,659	31,124	187,230
45	3	Pavo	600644	364	513	393	209	2,263	217	3,959
46	3	Riceboro	490000	1,748	264	0	0	0	0	2,012
47	3	Rome	600145	0	119	2,414	4,241	3,161	0	9,935
48	3	Thomaston	430000	6,633	18,545	59,123	55,157	47,577	4,595	191,630
49	3	Wrens	487000	15,522	3,526	9,928	8,950	10,147	7,089	55,162
50	3	Fugitive Emissions	GHG	5,147	5,166	5,169	5,168	5,177	5,196	31,024
51	3	Other Company Used Gas		10,758	15,772	10,833	15,458	11,283	10,198	74,302
52		**Total Zone 3**		**124,948**	**104,297**	**172,445**	**175,013**	**174,778**	**99,325**	**850,807**
53		Less Fuel Attributable to TGP Lease 1/		(51,893)	(73,622)	(44,948)	(39,922)	(38,514)	(63,719)	(312,618)
54	**Total Fuel for SNG System**			**805,180**	**793,129**	**1,241,145**	**1,143,716**	**1,033,598**	**806,847**	**5,823,615**

Notes:
1 - See Schedule 9, page 1, Line No. 53

Line No.	Zone	Description	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	00	SNG DOMESTIC NATCHITOCHES BIENVILLE	318	306	315	314	295	313	1,861
2	00	SNG DOMESTIC TOCA JEFFERSON	157	158	158	160	149	157	939
3	00	SNG/SNG BIENVILLE COMPRESSOR BLOWDO	13	15	10	16	16	14	84
4	00	SNG/SNG BIENVILLE COMPRESSOR ESD BI					122		122
5	00	SNG/SNG FRANKLINTON COMPRESSOR BLOW	157	22	346		482	48	1,055
6	00	SNG/SNG P/L LOSS O&M 010 NATCHITOCH							-
7	00	SNG/SNG P/L LOSS O&M 020 WEST MONRO							-
8	00	SNG/SNG PIPELINE LOSS O&M 130 TOCA	593	76				334	1,003
9	00	SNG/SNG PIPELINE LOSS O&M 132 TOCA	319	248	255	254	234	259	1,569
10	00	SNG/SNG PIPELINE LOSS O&M 134 TOCA							-
11	00	SNG/SNG SHADYSIDE COMPRESSOR BLOWDO	93	14	107	161	144	236	755
12	00	SNG/SNG SHADYSIDE COMPRESSOR ESD ST				20,896			20,896
13	00	SNG/SNG TOCA COMPRESSOR BLOWDOWN ST	607	338	330	131	216	442	2,064
14	00	SNG/SNG TOCA COMPRESSOR ESD ST BERN		565					565
15	00	SNG/SNG WHITE CASTLE COMPRESSOR BLO	55	28	191	291	239	210	1,014
16	00	SNG/SNG WHITE CASTLE COMPRESSOR ESD				1			1
17		**Total for Zone 0**	**2,312**	**1,770**	**1,712**	**22,224**	**1,897**	**2,013**	**31,928**
18	01	SNG DOMESTIC COLUMBUS WINSTON	96	92	95	94	89	95	561
19	01	SNG DOMESTIC HEIDELBERG JASPER	3,366	3,273	3,384	3,385	3,175	3,401	19,984
20	01	SNG DOMESTIC PERRYVILLE OUACHITA		1	3	3	8	1	16
21	01	SNG/SNG BAY SPRINGS COMPRESSOR BLOW	59	101	91	93	136	34	514
22	01	SNG/SNG GWINVILLE COMPRESSOR BLOWDO	118	163	198	274	204	165	1,122
23	01	SNG/SNG LOUISVILLE COMPRESSOR BLOWD	65	68	65	69	93	168	528
24	01	SNG/SNG LOUISVILLE COMPRESSOR ESD W						595	595
25	01	SNG/SNG ONWARD COMPRESSOR BLOWDOWN	8	2	28	4	15	69	126
26	01	SNG/SNG ONWARD COMPRESSOR ESD SHARK							-
27	01	SNG/SNG P/L LOSS O&M 130 HEIDELBERG	62		168	10			240
28	01	SNG/SNG P/L LOSS O&M 140 HEIDELBERG							-
29	01	SNG/SNG PEARL RIVER COMPRESSOR BLOW	-				6		6
30	01	SNG/SNG PEARL RIVER COMPRESSOR ESD							-
31	01	SNG/SNG PICKENS COMPRESSOR BLOWDOWN	32	34	49	28	43	64	250
32	01	SNG/SNG PICKENS COMPRESSOR ESD HOLM							-
33	01	SNG/SNG PIPELINE LOSS O&M 020 COLUM	301	1			4	75	381
34	01	SNG/SNG PIPELINE LOSS O&M 030 COLUM	19			302			321
35	01	SNG/SNG RANKIN COMPRESSOR BLOWDOWN	182	123	153	197	220	208	1,083
36	01	SNG/SNG RANKIN COMPRESSOR ESD RANKI				182			182
37		**Total for Zone 1**	**4,308**	**3,858**	**4,234**	**4,641**	**3,993**	**4,875**	**25,909**
38	02	SNG DOMESTIC BIRMINGHAM JEFFERSON	2,518	2,436	2,516	2,515	2,355	2,519	14,859
39	02	SNG DOMESTIC MONTGOMERY ELMORE	64	62	64	64	60	65	379
40	02	SNG/SNG AUBURN COMPRESSOR BLOWDOWN		624	503	419	348	154	2,048
41	02	SNG/SNG BELL MILLS COMPRESSOR BLOWD	98	125	148	148	91	120	730
42	02	SNG/SNG BELL MILLS COMPRESSOR ESD C							-
43	02	SNG/SNG DEARMANVILLE COMPRESSOR BLO	338	474	612	519	303	306	2,552
44	02	SNG/SNG DUNCANVILLE COMPRESSOR BLOW			8				8
45	02	SNG/SNG ELMORE COMPRESSOR BLOWDOWN	228	317	733	433	580	141	2,432
46	02	SNG/SNG ENTERPRISE COMPRESSOR BLOWD	1,540	1,480	1,897	1,109	1,263	2,407	9,696
47	02	SNG/SNG ENTERPRISE COMPRESSOR ESD C				739			739
48	02	SNG/SNG GALLION COMPRESSOR BLOWDOWN	255	211	381	415	321	122	1,705
49	02	SNG/SNG MCCONNELLS COMPRESSOR BLOWD		15	89	152	85	4	345
50	02	SNG/SNG P/L LOSS O&M 030 BIRMINGHAM						14,924	14,924
51	02	SNG/SNG P/L LOSS O&M 040 BIRMINGHAM						30	30
52	02	SNG/SNG P/L LOSS O&M 140 BIRMINGHAM							-
53	02	SNG/SNG P/L LOSS O&M 144 BIRMINGHAM					109		109
54	02	SNG/SNG P/L LOSS O&M 152 BIRMINGHAM							-
55	02	SNG/SNG PELL CITY COMPRESSOR BLOWDO		27			18		45
56	02	SNG/SNG PROVIDENCE COMPRESSOR BLOWD	53	125	356	234	233	65	1,066
57	02	SNG/SNG REFORM COMPRESSOR BLOWDOWN	467	682	1,085	744	725	452	4,155
58	02	SNG/SNG SELMA COMPRESSOR BLOWDOWN D	53	313	245	468	528	283	1,890
59	02	SNG/SNG TARRANT COMPRESSOR BLOWDOWN	39	30		15	9	11	104
60	02	SNG/SNG YORK COMPRESSOR BLOWDOWN SU		194	409	213	167	98	1,081
61		**Total for Zone 2**	**5,653**	**7,115**	**9,046**	**8,187**	**7,195**	**21,701**	**58,897**
62	03	SNG CHATTANOOGA HEATER FUEL HAMILTO	207	219	263	286	232	192	1,399
63	03	SNG DOMESTIC THOMASVILLE DOUGHERTY	1,059	1,029	1,064	1,063	996	1,069	6,280
64	03	SNG PLANT BRANDY BRANCH HEATER FUE	6,423	6,792	4,262	7,117	6,928	5,525	37,047
65	03	SNG/SNG ALBANY COMPRESSOR BLOWDOWN	44	78	102	93	52	5	374
66	03	SNG/SNG BROOKMAN COMPRESSOR BLOWDOW		29				27	56
67	03	SNG/SNG ELLERSLIE COMPRESSOR BLOWDO	745	1,258	1,295	1,254	874	1,043	6,469
68	03	SNG/SNG FAIRBURN COMPRESSOR BLOWDOW	69	13	60				142
69	03	SNG/SNG FAIRBURN COMPRESSOR ESD FUL		1,437					1,437
70	03	SNG/SNG HALL GATE COMPRESSOR BLOWDO	537	548	704	800	-	243	2,832
71	03	SNG/SNG HILLIARD COMPRESSOR BLOWDOW	25	1				23	49
72	03	SNG/SNG HOLY TRINITY COMPRESSOR BLO	8			7	8	30	53
73	03	SNG/SNG OCMULGEE COMPRESSOR BLOWDOW	108	39	56	193	57	242	695
74	03	SNG/SNG OCMULGEE COMPRESSOR ESD MON							-
75	03	SNG/SNG PAVO COMPRESSOR BLOWDOWN BR			11		12		23
76	03	SNG/SNG PIPELINE LOSS O&M 050 ATLAN							-
77	03	SNG/SNG PIPELINE LOSS O&M 060 ATLAN							-
78	03	SNG/SNG PIPELINE LOSS O&M 154 ATLAN							-
79	03	SNG/SNG PIPELINE LOSS O&M 160 ATLAN			1,169				1,169
80	03	SNG/SNG PIPELINE LOSS O&M 160 SAVAN						35	35
81	03	SNG/SNG PIPELINE LOSS O&M 175 SAVAN						17	17
82	03	SNG/SNG PIPELINE LOSS O&M 180 SAVAN							-
83	03	SNG/SNG PIPELINE LOSS O&M 185 SAVAN				2,808			2,808
84	03	SNG/SNG RICEBORO COMPRESSOR BLOWDOW	41		1	25	3	58	128
85	03	SNG/SNG ROME COMPRESSOR BLOWDOWN FL		56	23	72	25		176
86	03	SNG/SNG SAVANNAH REG HTR FUEL CHATH	856	998	1,176	1,283	1,218	1,203	6,734
87	03	SNG/SNG THOMASTON COMPRESSOR BLOWDO	146	239	226	98	358	273	1,340
88	03	SNG/SNG THOMASTON COMPRESSOR ESD UP		2,811					2,811
89	03	SNG/SNG WRENS COMPRESSOR BLOWDOWN J	490	225	421	359	520	146	2,161
90	03	SNG/SNG WRENS COMPRESSOR ESD JEFFER						67	67
91		**Total for Zone 3**	**10,758**	**15,772**	**10,833**	**15,458**	**11,283**	**10,198**	**74,302**

Southern Natural Gas Company, L.L.C.
Electric Power Charge (EPC)

Line No.	Item	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	FERC Account 855 Expenses by Station							
1	Auburn	$29,234	$176,551	$416,585	$745,392	$422,019	$318,896	$2,108,678
2	Brookman	$76,886	$10,437	$5,749	$6,699	$5,845	$14,842	$120,458
3	Ellerslie	$137,860	$131,611	$134,828	$316,732	$187,143	$82,630	$990,803
4	Elmore	$347,040	$272,046	$447,997	$754,376	$593,266	$313,106	$2,727,832
5	Fairburn	$240,347	$142,438	$185,629	$199,837	$198,078	$169,676	$1,136,005
6	Gallion	$275,431	$320,255	$466,726	$770,597	$602,777	$372,079	$2,807,865
7	Pell City	$3,423	$3,449	$3,477	$3,584	$3,510	$3,458	$20,902
8	Selma	$259,793	$258,164	$464,522	$813,632	$540,641	$292,468	$2,629,220
9	Wrens	$95,425	$123,794	$146,756	$130,728	$139,263	$149,645	$785,611
10	York	$168,140	$175,581	$434,808	$769,854	$467,996	$223,417	$2,239,796
11	**Total**	**$1,633,580**	**$1,614,326**	**$2,707,077**	**$4,511,431**	**$3,160,538**	**$1,940,217**	**$15,567,170**
	Previous Period EPC Collection							
12	Forward Haul EPC	$1,392,787	$1,355,825	$1,580,511	$1,608,420	$1,432,967	$1,423,751	$8,794,260
13	Backhaul EPC	$71,912	$64,805	$71,921	$78,786	$65,783	$63,309	$416,515
14	**Total**	**$1,464,699**	**$1,420,630**	**$1,652,431**	**$1,687,206**	**$1,498,750**	**$1,487,059**	**$9,210,775**
15	**Net Under/(Over) Collection** (Line No. 11 less Line No. 14)	**$168,881**	**$193,697**	**$1,054,646**	**$2,824,225**	**$1,661,788**	**$453,158**	**$6,356,395**

Line No.	Item	Amount	Source
	Electric Power Cost for EPC Tracker		
16	Total Electric Power Costs	$15,567,170	Line No. 11, col (h)
17	Previous Period Under/(Over) Collection of EPC	$6,356,395	Line No. 15, col (h)
18	**Total Electric Power Cost for Rate**	**$21,923,565**	
	Receipts for EPC Interzone Forward Haul Rate Determination		
19	Total Receipts	610,665,529	sch 4, Line No. 32, col (w)
20	Less No-Fuel Pooling Transactions	(83,960,875)	sch 4, Line No. 32, col (v)
21	Less Zone 0/1 Quantities Received from Storage	(3,250,141)	sch 4, Line No. 32, cols (b) + (c)
22	Less Backhaul Receipts	(28,388,359)	sch 4, Line No. 32, col (u)
23	Less Intra-Zone 1,2, and 3 Receipts	(74,377,700)	sch 4, Line No. 32, cols (h) + (i) + (j)
24	**Receipts for Forward Haul Interzone EPC Rate 1/**	**420,688,454**	

Line No.	EPC Rate Determination	Total Receipts	Adjusted Receipts 2/	EPC Allocation Ratio	EPC Allocation	EPC Rate
25	EPC Surcharge - Inter-zone Forward haul	420,688,454	420,688,454	96.0%	$21,042,440	$0.0500
26	EPC Surcharge - Intra-Zone 1,2, and 3 Receipts	74,377,700	17,615,771	4.0%	$881,124	$0.0118
	Total	**495,066,154**	**438,304,225**	**100.0%**	**$21,923,565**	

Notes:
1 - Forward haul Interzone EPC is applied to all interzone forward haul transactions and Zone 0 to Zone 0 forward haul transactions.
2 - 23.7% of EPC throughput for intra-zone rate as established in RP09-427 settlement and subsequent fuel filings.

Southern Natural Gas Company, L.L.C.
Determination of Tennessee Gas Pipeline Leased Capacity (TGP Lease) Fuel Consumption

Line No.	Compressor Station	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Total
	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Rose Hill #2 /1							
1	Receipts - Total from TGP (SNG & TGP Lease, Less Retained Fuel)	20,892,001	24,785,907	25,663,073	38,057,913	34,659,871	35,112,846	179,171,611
2	Receipts - TGP Lease (Less Retained Fuel)	19,725,322	24,514,677	22,395,417	30,950,168	27,976,328	31,104,444	156,666,356
3	**Compression Fuel**							
4	Total Compression Fuel	25,138	36,804	40,292	37,815	31,732	33,979	205,760
5	TGP Lease Fuel	23,999	36,486	35,788	31,057	25,832	30,350	183,511
6	**Company Used Fuel**							
7	Total Company Use Fuel	0	0	0	0	0	0	0
8	TGP Lease Company Used	0	0	0	0	0	0	0
9	**TGP Lease Fuel at Rose Hill #2**	**23,999**	**36,486**	**35,788**	**31,057**	**25,832**	**30,350**	**183,511**
	Bay Springs /2							
10	Segment 420 - Physical Reverse Flow Total (SNG & TGP Lease)	2,211,772	5,323,332	4,329,552	1,374,167	1,257,099	3,546,711	18,042,633
11	Segment 420 - TGP Lease Flow During Physical Reverse Flow	1,858,825	3,946,132	3,784,675	1,030,937	1,044,555	2,998,715	14,663,839
12	**Compression Fuel**							
13	Total Compression Fuel	31,525	443	45,822	22,231	6,786	2	106,809
14	Compression Fuel Consumed in Reverse Flow	10	300	0	2	0	0	312
15	TGP Lease Fuel	8	210	0	2	0	0	220
16	**Company Used Fuel**							
17	Total Company Use Fuel	59	101	91	93	136	34	514
18	TGP Lease Company Use Fuel	0	48	0	0	0	0	48
19	**TGP Lease Fuel at Bay Springs**	**8**	**258**	**0**	**2**	**0**	**0**	**268**
	Gwinville /2							
20	Segments 400 & 410 - Physical Reverse Flow Total (SNG & TGP Lease)	10,147,050	22,184,017	0	0	1,318,449	7,647,241	41,296,757
21	Segment 410 - TGP Lease Flow During Physical Reverse Flow	7,144,299	15,825,232	0	0	1,062,540	5,818,515	29,850,586
22	**Compression Fuel**							
23	Total Compression Fuel	**14,193**	**12,155**	**18,965**	**15,693**	**16,027**	**11,982**	**89,015**
24	Compression Fuel Consumed in Reverse Flow	3,890	5,033	0	0	701	2,929	12,553
25	TGP Lease Fuel	2,803	3,665	0	0	565	2,228	9,262
26	**Company Used Fuel**							
27	Total Company Use Fuel	**118**	**163**	**198**	**274**	**204**	**165**	**1,122**
28	TGP Lease Company Use Fuel	23	49	0	0	7	31	110
29	**TGP Lease Fuel at Gwinville**	**2,826**	**3,714**	**0**	**0**	**572**	**2,259**	**9,372**
	Pearl River /2							
30	Segment 370 - Physical Reverse Flow Total (SNG & TGP Lease)	40,492,369	43,207,060	28,130,033	38,053,796	34,785,721	37,154,514	221,823,493
31	Segment 370 - TGP Lease Flow During Physical Reverse Flow	25,220,029	29,365,436	21,412,073	28,801,863	27,162,438	27,388,615	159,350,454
32	**Compression Fuel**							
33	Total Compression Fuel	**0**	**0**	**0**	**0**	**91**	**0**	**91**
34	Compression Fuel Consumed in Reverse Flow	0	0	0	0	91	0	91
35	TGP Lease Fuel	0	0	0	0	69	0	69
36	**Company Used Fuel**							
37	Total Company Use Fuel	**0**	**0**	**0**	**0**	**6**	**0**	**6**
38	TGP Lease Company Use Fuel	0	0	0	0	5	0	5
39	**TGP Lease Fuel at Pearl River**	**0**	**0**	**0**	**0**	**74**	**0**	**74**
	Toca Compressor /3							
40	Deliveries to TGP - Total (SNG & TGP Lease)	27,240,473	31,490,545	29,508,140	31,573,660	28,814,676	30,391,737	179,019,231
41	Deliveries - TGP Lease	25,190,043	29,542,752	28,799,212	31,149,492	28,132,271	29,279,833	172,093,603
42	**Compression Fuel**							
43	Total Compression	18,144	25,564	365	36	3,418	22,684	70,211
44	TGP Lease Fuel	16,736	24,104	347	36	3,320	21,877	66,420
45	**Company Used Fuel**							
46	Total Company Use Fuel	1,676	1,385	743	545	599	1,192	6,140
47	TGP Lease Company Use Fuel	1,546	1,306	706	539	582	1,150	5,829
48	**TGP Lease Fuel at Toca**	**18,282**	**25,410**	**1,053**	**575**	**3,902**	**23,027**	**72,249**
	Zone 0/1 Fugitive Emissions /4							
49	Zone 0/1 Deliveries - Total (SNG & TGP Lease)	41,618,427	42,769,685	39,903,232	42,206,094	38,909,457	43,453,625	248,860,520
50	Deliveries - TGP Lease	25,220,029	29,542,752	28,799,212	31,149,492	28,132,271	31,104,444	173,948,200
51	Zone 0/1 Fugitive Emissions	11,186	11,225	11,233	11,231	11,250	11,292	67,417
52	**TGP Fugitive Emissions Allocation**	**6,778**	**7,754**	**8,107**	**8,288**	**8,134**	**8,083**	**47,145**
53	**Total Fuel Attributable to TGP Lease Capacity**	**51,893**	**73,622**	**44,948**	**39,922**	**38,514**	**63,719**	**312,618**

Notes:
1 - Receipts from TGP at Rose Hill #2 are compressed into SNG's system. Rose Hill fuel applicable to the TGP Lease is determined daily as the pro-rata portion of the Rose Hill fuel consumption based on the scheduled TGP Lease receipts to the total scheduled receipts through Rose Hill #2. A pro-rata share Company Use fuel associated with Rose Hill #2 is added based on TGP Lease fuel divided by Total Compression fuel.
2 - Fuel applicable to the TGP Lease capacity at Bay Springs, Gwinville, and Pearl River is determined daily as the pro-rata portion of fuel consumption, when the station is in a reverse flow configuration, based on TGP Lease quantity being compressed to the total quantity being compressed. If the compressor station is not in a reverse flow configuration on a day, then the applicable TGP Lease capacity fuel is zero as the TGP Lease capacity usage is in a backhaul direction to the physical flow direction. A pro-rata share Company Use fuel associated with each station is added based on TGP Lease fuel divided by Total Compression fuel.
3 - Deliveries to TGP at Toca are compressed from SNG's system. Tocal fuel applicable to the TGP Lease is determined daily as the pro-rata portion of the Toca fuel consumption based on the scheduled TGP Lease deliveries to the total scheduled deliveries through Toca. A pro-rata share Company Use fuel associated with Toca is added based on TGP Lease fuel divided by Total Compression fuel.
4 - TGP Lease capacity's pro-rata share of the total Zone 0/1 Fugitive Emissions from Schedule 7, Page 1 based on TGP Lease Capacity deliveries to all deliveries in Zones 0 and 1.

Southern Natural Gas Company, L.L.C.

Storage Fuel Allocated to Transportation Services

(From Summer Fuel Filing in Docket No. RP26-588)

Line No.	Item		Quantity
	(a)		(b)
1	Storage fuel used for 12 months ending 12/25	RP26-588, App B, Sch 10, Line No. 1	732,929
2	Storage over-collection from 1/25 -12/25	RP26-588, App B, Sch 10, Line No. 2	88,268
3	Total storage fuel	Line No. 1 + Line No. 2	821,197
4	Fuel Allocated to Transportation Services	RP26-588, App B, Sch 10, Line No. 4	170,248
5	Allocation to transportation services - Winter	Line No. 4 x 50%	85,124