



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

September 10, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Rate Case Refund Report Filing
Docket Nos. RP24-744-
RP25-36-
RP24-982- (consolidated)

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Southern Natural Gas Company, L.L.C. (“SNG”) submits a refund report, all components of which are listed in the appendices hereto, in compliance with the Commission order approving the uncontested Settlement issued in the above-captioned proceedings on May 19, 2025 (“Order”).¹ As more fully explained below, SNG requests the acceptance of the refund report, which includes the derivation of the refunds included on SNG’s September 10, 2025, invoices.

Nature, Basis, and Reasons for Filing

On February 18, 2025, in Docket No. RP24-744-008, SNG filed a stipulation and agreement (“Settlement”) pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure.² On May 19, 2025, the Commission approved the Settlement.

Article VIII(A) of the Settlement includes provisions for determining the true-up differences between the motion rates³ and the rates agreed to as a part of the Settlement for the period of November 1, 2024 thru January 28, 2025.⁴ That article also includes provisions for determining interest, including quarterly compounding, consistent with pipeline refunds under Part 154.501 of the Commission Regulations.⁵ FERC’s quarterly interest rate issuances have been used in the computation of interest. This interest has been applied from the date of when payments

¹ *Southern Natural Gas Company, L.L.C.*, 191 FERC ¶ 61,138 (2025).

² On February 20, 2025, SNG filed notice in Docket Nos. RP24-744-008, RP744-000, RP24-982-000, and RP25-36-000 that it filed the Settlement in Docket No. RP24-744-008.

³ The motion rates were included in SNG’s October 31, 2024, filings in Docket Nos. RP24-744-000 and RP24-744-005 which were accepted by the Commission in an unpublished letter order issued on December 5, 2024.

⁴ Interim settlement rates went into effect on February 1, 2025, which were identical to the rates agreed to as a part of the Settlement. See *Southern Natural Gas Company, L.L.C.*, 190 FERC ¶ 63,007 (2025). There are no contesting shippers to the Settlement.

⁵ See 18 C.F.R. § 154.501 (2024).

were received thru the day immediately prior to the true-up credit or surcharge on the August 2025⁶ invoices issued on September 10, 2025.

Procedural Matters

SNG is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations.⁷ Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, SNG submits an eTariff XML filing package containing:

1. This transmittal letter; and
2. Appendix A, containing a summary of each's customer's total Settlement Refund, inclusive of principal and interest;
3. Appendix B, containing detailed support for the calculation of principal for each customer; and
4. Appendix C, containing detailed support for the calculation of interest for each customer.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SNG's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

William D. Wible
Vice President Regulatory
Southern Natural Gas Company, L.L.C.
P.O. Box 1087
Colorado Springs, Colorado 80944
(719) 520-3778
William_Wible@kindermorgan.com

Patricia S. Francis
Vice President & Managing Counsel
Southern Natural Gas Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7696
Patricia_Francis@kindermorgan.com

⁶ Per the Settlement, refund issuance shall appear on the first invoice following the expiration of sixty days following the Effective Date. As provided in Article I(V) and Article I(Z), the Effective Date is the first day of the month following the issuance of the Final Commission Order, which is no longer subject to rehearing pursuant to Section 19(a) of the NGA.

⁷ See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ William Wible
William Wible
Vice President Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 10th day of September 2025.

By, _____/s/_____

William Wible
Director, Business Development
Southern Natural Gas Company, LLC
P.O. Box 1087
Colorado Springs, Colorado 80944
(719) 520-3778
William_Wible@kindermorgan.com

Appendix A

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Summary
For the Refund Period November 1, 2024 through January 31, 2025

Line No.	GID	Shipper	Total Refund Principal	Total Refund Interest 1/	Total Refund 2/
1	7051	3V SIGMA USA INC.	\$162.36	\$8.03	\$170.39
2	7101	ACTIVE MINERALS INTERNATIONAL, LLC	\$3,006.60	\$150.79	\$3,157.39
3	6845	ADAIRSVILLE, CITY OF	\$14,125.37	\$688.15	\$14,813.52
4	6991	ADEL, CITY OF	\$7,844.13	\$388.52	\$8,232.65
5	7050	AGY HOLDING CORP	\$13,102.77	\$659.42	\$13,762.19
6	4304	AIR LIQUIDE LARGE INDUSTRIES U.S. L.P.	\$727.59	\$36.06	\$763.65
7	6989	ALBANY UTILITY BOARD	\$124,110.06	\$6,146.83	\$130,256.89
8	7028	AMERICAN HONDA MOTOR CO., INC.	\$901.98	\$44.68	\$946.66
9	7111	ANDERSONVILLE, CITY OF	\$441.45	\$21.87	\$463.32
10	7060	ARGOS USA, INC.	\$162.36	\$8.03	\$170.39
11	6846	ARMSTRONG WORLD IND.,INC.	\$24,557.91	\$1,216.29	\$25,774.20
12	7085	ASHBURN, CITY OF	\$3,951.45	\$195.69	\$4,147.14
13	19577	ATLANTA GAS LIGHT COMPANY	\$6,905,714.78	\$343,850.73	\$7,249,565.51
14	6624	ATMOS ENERGY CORPORATION	\$44.66	\$2.21	\$46.87
15	7064	ATMOS ENERGY CORPORATION - MID STATES	\$46,049.10	\$2,291.99	\$48,341.09
16	6522	ATMOS ENERGY CORPORATION - MISS DIVISION	\$55,002.74	\$2,742.74	\$57,745.48
17	7098	AUSTELL, CITY OF	\$440,447.22	\$22,089.36	\$462,536.58
18	7086	BAINBRIDGE, CITY OF	\$10,610.28	\$525.49	\$11,135.77
19	7068	BAMBERG BOARD OF PUBLIC WORKS	\$5,575.80	\$276.21	\$5,852.01
20	6848	BASF - SAVANNAH	\$13,812.33	\$684.06	\$14,496.39
21	18848	BASF CORPORATION	\$10,992.15	\$529.65	\$11,521.80
22	7069	BENNETTSVILLE, CITY OF	\$10,945.35	\$542.12	\$11,487.47
23	6849	BLAKELY, CITY OF	\$6,238.92	\$309.03	\$6,547.95
24	7208	BOAZ, CITY OF	\$18,279.50	\$921.33	\$19,200.83
25	17997	BP ENERGY COMPANY	\$2,720.87	\$138.22	\$2,859.09
26	7104	BROOKSIDE, TOWN OF	\$1,414.59	\$69.03	\$1,483.62
27	7212	BURGESS PIGMENT	\$1,539.39	\$76.63	\$1,616.02
28	7112	CAIRO, CITY OF	\$9,248.94	\$458.06	\$9,707.00
29	7186	CALERA, CITY OF	\$11,128.44	\$538.12	\$11,666.56
30	6851	CAMILLA, CITY OF	\$14,508.66	\$723.23	\$15,231.89
31	7171	CAMP HILL, TOWN OF	\$1,796.83	\$18.80	\$1,815.63
32	7110	CANTON MUNICIPAL UTILITIES	\$879.92	\$44.14	\$924.06
33	7213	CARTERSVILLE, CITY OF	\$164,408.61	\$8,183.06	\$172,591.67
34	3875	CASTLETON COMMODITIES MERCHANT TRADING L.P.	(\$82.16)	(\$3.50)	(\$85.66)
35	7049	CENTURY ALUMINUM OF SOUTH CAROLINA, INC.	\$17,738.94	\$878.54	\$18,617.48
36	26181	CHATTANOOGA GAS COMPANY	\$195,408.19	\$9,759.75	\$205,167.94
37	10160	CHEMICAL RESEARCH/TECHNOLOGY LLC	\$2,146.71	\$107.67	\$2,254.38
38	7218	CHEROKEE BRICK	\$3,260.78	\$162.16	\$3,422.94
39	7222	CHILDERSBURG, CITY OF	\$11,088.81	\$526.89	\$11,615.70
40	9415	CITADEL ENERGY MARKETING LLC	\$3.05	\$0.13	\$3.18
41	4528	CITIGROUP ENERGY INC.	\$3,664.83	\$159.22	\$3,824.05
42	7214	CITY OF AMERICUS NATURAL GAS SERV DEPT	\$21,225.03	\$1,051.19	\$22,276.22
43	7118	CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES	\$41,981.07	\$2,079.20	\$44,060.27
44	7202	CLAXTON, CITY OF	\$4,249.64	\$194.67	\$4,444.31
45	11356	CLEARWATER PAPER CORP	\$18,039.60	\$897.90	\$18,937.50
46	6855	COCHRAN, CITY OF	\$5,935.01	\$290.87	\$6,225.88
47	1625	COLONIAL ENERGY, INC.	(\$4,078.92)	(\$202.33)	(\$4,281.25)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Summary
For the Refund Period November 1, 2024 through January 31, 2025

Line No.	GID	Shipper	Total Refund Principal	Total Refund Interest 1/	Total Refund 2/
48	6856	COLQUITT, CITY OF	\$1,064.61	\$52.73	\$1,117.34
49	15041	CONOCOPHILLIPS COMPANY	(\$1,157.89)	(\$58.46)	(\$1,216.35)
50	3254	CONSTELLATION ENERGY GENERATION, LLC	(\$20,638.84)	(\$993.52)	(\$21,632.36)
51	7113	CORDELE, CITY OF	\$26,938.96	\$1,244.65	\$28,183.61
52	7183	CORDOVA, CITY OF	\$2,840.54	\$134.47	\$2,975.01
53	7128	COWETA-FAYETTE EMC NATURAL GAS, INC.	(\$24,290.88)	(\$1,191.61)	(\$25,482.49)
54	7198	CULLMAN-JEFF. COS. GAS DISTRICT	\$127,614.51	\$6,413.79	\$134,028.30
55	7114	CUTHBERT, CITY OF	\$5,558.07	\$273.34	\$5,831.41
56	7127	DADEVILLE GAS BOARD	\$4,153.05	\$198.88	\$4,351.93
57	6962	DAK AMERICAS, LLC	\$42,092.40	\$2,084.73	\$44,177.13
58	6965	DALTON UTILITIES	\$252,306.15	\$12,557.94	\$264,864.09
59	6857	DAWSON, CITY OF	\$9,863.46	\$488.53	\$10,351.99
60	6858	DECATUR COUNTY BOARD OF	\$1,079.79	\$53.49	\$1,133.28
61	7187	DECATUR, ALABAMA	\$153,045.00	\$7,675.52	\$160,720.52
62	7220	DEKALB-CHEROKEE COS. GAS DST.	\$77,862.60	\$3,872.59	\$81,735.19
63	6859	DOERUN, CITY OF	\$1,822.02	\$90.24	\$1,912.26
64	7016	DOMINION ENERGY SOUTH CAROLINA, INC.	\$1,771,802.67	\$88,409.63	\$1,860,212.30
65	7215	DONALSONVILLE, CITY OF	\$1,822.02	\$90.24	\$1,912.26
66	7115	DOUGLAS, CITY OF	\$16,628.73	\$823.61	\$17,452.34
67	3187	DTE ENERGY TRADING, INC.	\$0.00	\$0.00	\$0.00
68	7219	DUBLIN, CITY OF	\$44,538.78	\$2,205.89	\$46,744.67
69	5096	DUKE ENERGY FLORIDA, INC.	\$0.00	\$0.00	\$0.00
70	10564	DXT COMMODITIES NORTH AMERICA INC.	\$1,293.24	\$65.65	\$1,358.89
71	6860	EATONTON, CITY OF	\$10,692.45	\$519.55	\$11,212.00
72	10499	ECO-ENERGY NATURAL GAS, LLC	(\$420.15)	(\$24.00)	(\$444.15)
73	6861	EDISON, CITY OF	\$1,822.02	\$90.24	\$1,912.26
74	5137	EMERA ENERGY SERVICES, INC.	(\$2,588.91)	(\$129.02)	(\$2,717.93)
75	1944	ENGIE ENERGY MARKETING NA, INC.	\$0.00	\$0.00	\$0.00
76	7189	FITZGERALD WATER, LIGHT & BOND	\$16,869.09	\$835.44	\$17,704.53
77	1445	FLORIDA GAS TRANSMISSION COMPANY, LLC	(\$155,342.83)	(\$7,876.31)	(\$163,219.14)
78	6862	FORT GAINES, CITY OF	\$901.89	\$44.50	\$946.39
79	7223	FORT VALLEY UTILITIES COMMISSION	\$24,908.30	\$1,198.60	\$26,106.90
80	7136	FULTONDALE, CITY OF	\$33,317.01	\$1,656.07	\$34,973.08
81	7071	GAS SOUTH, LLC	\$461,119.42	\$22,918.11	\$484,037.53
82	15896	GEORGIA-PACIFIC LLC	\$41,749.65	\$2,011.66	\$43,761.31
83	10505	GEORGIA-PACIFIC WOOD PRODUCTS LLC	\$10,222.44	\$487.90	\$10,710.34
84	6783	GORDO, TOWN OF	\$3,269.47	\$158.08	\$3,427.55
85	6865	GRANTVILLE, CITY OF	\$2,315.70	\$111.87	\$2,427.57
86	7011	GRAPHIC PACKAGING INTERNATIONAL, LLC	\$7,985.52	\$395.47	\$8,380.99
87	7205	GRAYSVILLE MUNICIPAL GAS SYSTEM	\$31,186.59	\$1,592.57	\$32,779.16
88	2838	HARTREE PARTNERS, LP	\$9,662.69	\$463.11	\$10,125.80
89	7039	HARTSELLE UTILITIES	\$2,112.03	\$105.93	\$2,217.96
90	6840	HAVANA, TOWN OF	\$3,268.41	\$161.88	\$3,430.29
91	7116	HAWKINSVILLE, CITY OF	\$11,321.76	\$560.76	\$11,882.52
92	6866	HOGANSVILLE, CITY OF	\$5,427.26	\$265.95	\$5,693.21
93	6041	HUNTSVILLE UTILITIES GAS SYSTEM CITY OF	\$9,040.16	\$466.90	\$9,507.06
94	7108	IMERYS REFRACTORY MINERALS USA, INC.	\$4,798.53	\$237.67	\$5,036.20

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Summary
For the Refund Period November 1, 2024 through January 31, 2025

Line No.	GID	Shipper	Total Refund Principal	Total Refund Interest 1/	Total Refund 2/
95	6984	IMPERIAL-SAVANNAH, LP	\$3,072.75	\$154.11	\$3,226.86
96	3417	INTERCONN RESOURCES, LLC	(\$53,660.86)	(\$2,653.85)	(\$56,314.71)
97	8272	INTERNATIONAL PAPER COMPANY	\$6,482.25	\$341.48	\$6,823.73
98	6784	JACKSONVILLE, CITY OF	\$10,915.89	\$523.45	\$11,439.34
99	11131	JANE STREET ENERGY MARKETING, LLC ("JSEM")	(\$161.79)	(\$6.67)	(\$168.46)
100	6842	JASPER, CITY OF (FLORIDA)	\$3,864.54	\$191.39	\$4,055.93
101	6843	JEA	\$0.00	\$0.00	\$0.00
102	1943	JOHNS MANVILLE CORPORATION	\$1,202.64	\$59.87	\$1,262.51
103	7056	JOINT BASE CHARLESTON-NAVAL WEAPONS STA	\$1,803.96	\$95.04	\$1,899.00
104	11052	KAMIN LLC	\$0.00	\$0.00	\$0.00
105	12334	KIMBERLY-CLARK CORPORATION	\$24,756.36	\$1,226.11	\$25,982.47
106	4980	KOCH ENERGY SERVICES, LLC	\$9,678.31	\$495.06	\$10,173.37
107	7102	KRATON CHEMICAL, LLC	\$9,825.57	\$486.63	\$10,312.20
108	7200	LAFAYETTE, GA., CITY OF	\$14,188.52	\$684.20	\$14,872.72
109	7020	LAGRANGE, CITY OF	\$79,470.66	\$3,985.62	\$83,456.28
110	6787	LANETT, CITY OF	\$6,750.22	\$323.72	\$7,073.94
111	9197	LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.	\$431,685.36	\$21,725.70	\$453,411.06
112	7169	LIVINGSTON, TOWN OF	\$4,560.04	\$207.17	\$4,767.21
113	6992	LOUISVILLE, CITY OF	\$8,641.71	\$428.00	\$9,069.71
114	6868	LUMPKIN, CITY OF	\$1,367.34	\$67.73	\$1,435.07
115	21439	MACQUARIE ENERGY LLC	\$0.00	\$0.00	\$0.00
116	9247	MANSFIELD POWER AND GAS, LLC	(\$11,703.07)	(\$575.70)	(\$12,278.77)
117	6988	MARSHALL COUNTY GAS DISTRICT	\$165,126.71	\$8,216.68	\$173,343.39
118	9294	MERCURIA ENERGY AMERICA, LLC	(\$1,432.54)	(\$60.99)	(\$1,493.53)
119	10841	MID-STATE ENERGY COMMISSION	\$15,141.27	\$749.89	\$15,891.16
120	6871	MILLEN, CITY OF	\$5,660.00	\$274.75	\$5,934.75
121	6872	MONTICELLO, CITY OF	\$9,574.23	\$474.19	\$10,048.42
122	18559	MORGAN STANLEY CAPITAL GROUP INC.	\$32,937.35	\$1,643.18	\$34,580.53
123	7184	MOULTRIE, GEORGIA	\$13,905.09	\$688.70	\$14,593.79
124	7151	MULGA, TOWN OF	\$5,127.75	\$245.67	\$5,373.42
125	7181	MUNICIPAL GAS AUTHORITY OF GEORGIA	(\$41,786.07)	(\$2,044.65)	(\$43,830.72)
126	6873	NASHVILLE, GEORGIA	\$5,429.31	\$268.92	\$5,698.23
127	7154	NATIONAL CEMENT COMPANY OF ALABAMA, INC.	\$2,497.68	\$125.30	\$2,622.98
128	3053	NEXTERA ENERGY MARKETING, LLC	(\$39,620.62)	(\$1,958.81)	(\$41,579.43)
129	11387	NEXTERA ENERGY SERVICES GEORGIA, LLC	(\$10,499.36)	(\$507.24)	(\$11,006.60)
130	6819	NORBORD GEORGIA LLC	\$5,832.81	\$288.89	\$6,121.70
131	6519	NORTHWEST ALABAMA GAS DISTRICT	\$3,823.65	\$190.29	\$4,013.94
132	8588	NRG BUSINESS MARKETING LLC	(\$12,756.94)	(\$605.95)	(\$13,362.89)
133	4832	NUCOR CORPORATION	\$55,954.79	\$2,773.80	\$58,728.59
134	3306	OCCIDENTAL CHEMICAL CORPORATION	\$3,149.55	\$157.09	\$3,306.64
135	7117	OCILLA, CITY OF	\$2,059.81	\$61.47	\$2,121.28
136	7156	OGLETHORPE POWER CORPORATION (AN EMC)	\$79,138.86	\$3,938.09	\$83,076.95
137	7080	ONEONTA, CITY OF	\$15,624.61	\$733.76	\$16,358.37
138	7010	OWENS CORNING	\$1,226.70	\$61.55	\$1,288.25
139	7227	OWENS CORNING - AIKEN	\$10,023.99	\$498.91	\$10,522.90
140	4544	PACIFIC SUMMIT ENERGY LLC	\$0.00	\$0.00	\$0.00
141	6876	PACKAGING CORP. OF AMERICA	\$12,309.03	\$617.32	\$12,926.35

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Summary
For the Refund Period November 1, 2024 through January 31, 2025

Line No.	GID	Shipper	Total Refund Principal	Total Refund Interest 1/	Total Refund 2/
142	10952	PATHPOINT ENERGY, LLC	(\$3,423.45)	(\$170.03)	(\$3,593.48)
143	18133	PCS NITROGEN FERTILIZER, L.P.	\$388,806.85	\$19,631.89	\$408,438.74
144	6877	PELHAM, CITY OF	\$3,801.33	\$188.28	\$3,989.61
145	19637	PEOPLES GAS SYSTEM, INC.	\$260,206.43	\$12,960.56	\$273,166.99
146	6878	PERRY, CITY OF	\$18,427.83	\$912.64	\$19,340.47
147	7206	PICKENS COUNTY GAS DISTRICT	\$12,963.75	\$653.42	\$13,617.17
148	7158	PIEDMONT, CITY OF	\$8,247.11	\$407.81	\$8,654.92
149	7002	PILGRIMS PRIDE INC.	\$3,467.62	\$175.71	\$3,643.33
150	7119	QUINCY, CITY OF	\$17,131.62	\$848.48	\$17,980.10
151	6879	QUITMAN, CITY OF	\$6,709.11	\$332.30	\$7,041.41
152	10916	RADIATE ENERGY LLC	\$183,706.12	\$9,278.58	\$192,984.70
153	8534	RAYONIER PERFORMANCE FIBERS LLC	\$0.00	\$0.00	\$0.00
154	7029	REMELT SOURCES, INCORPORATED	\$120.27	\$5.95	\$126.22
155	6880	RICHLAND, CITY OF	\$841.63	\$41.49	\$883.12
156	6908	ROXIE, TOWN OF	\$428.25	\$21.32	\$449.57
157	18998	SCANA ENERGY MARKETING, LLC	\$120,886.63	\$6,130.23	\$127,016.86
158	7052	SCANA ENERGY REGULATED DIVISION	(\$4,505.33)	(\$213.93)	(\$4,719.26)
159	7192	SCOTTSBORO, CITY OF	\$26,145.95	\$1,307.53	\$27,453.48
160	3683	SEQUENT ENERGY MANAGEMENT LLC	(\$7,729.36)	(\$394.38)	(\$8,123.74)
161	7160	SHAW INDUSTRIES INC.	\$306.66	\$15.17	\$321.83
162	1073	SHELL ENERGY NORTH AMERICA (US), L.P.	\$8,420.57	\$247.35	\$8,667.92
163	6881	SHELLMAN, CITY OF	\$760.96	\$38.10	\$799.06
164	9727	SIX ONE COMMODITIES LLC	\$0.00	\$0.00	\$0.00
165	7074	SOUTH CAROLINA DEPARTMENT OF CORRECTIONS	\$853.86	\$42.77	\$896.63
166	7221	SOUTHEAST ALABAMA GAS DISTRICT	\$259,200.01	\$13,039.80	\$272,239.81
167	8477	SOUTHEAST UTILITIES, LLC	\$2,793.01	\$134.95	\$2,927.96
168	1715	SOUTHERN COMPANY SERVICES, INC.	\$6,604,663.72	\$328,875.34	\$6,933,539.06
169	4883	SOUTHSTAR ENERGY SERVICES LLC	(\$99,671.49)	(\$4,816.62)	(\$104,488.11)
170	3856	SOUTHWEST ENERGY, L.P.	\$0.00	\$0.00	\$0.00
171	6882	SPARTA, CITY OF	\$3,723.23	\$178.19	\$3,901.42
172	6994	SPIRE ALABAMA INC.	\$2,919,889.37	\$145,498.16	\$3,065,387.53
173	1244	SPIRE MARKETING INC.	\$746.28	\$31.94	\$778.22
174	9544	SPOTLIGHT ENERGY, LLC	\$174,038.89	\$8,758.22	\$182,797.11
175	7120	STATESBORO, CITY OF	\$21,736.72	\$1,040.96	\$22,777.68
176	7168	SUMITON, TOWN OF	\$5,709.79	\$276.73	\$5,986.52
177	7185	SUMMERVILLE, CITY OF	\$29,641.87	\$1,464.71	\$31,106.58
178	10911	SYLVAMO NORTH AMERICA, LLC	\$0.00	\$0.00	\$0.00
179	6883	SYLVANIA, CITY OF	\$7,727.67	\$382.76	\$8,110.43
180	7087	SYLVESTER, CITY OF	\$6,281.61	\$311.12	\$6,592.73
181	2835	SYMMETRY ENERGY SOLUTIONS, LLC	(\$12,508.23)	(\$580.26)	(\$13,088.49)
182	7203	TALLAHASSEE, CITY OF	\$35,011.57	\$1,736.10	\$36,747.67
183	7088	TALLAPOOSA, CITY OF	\$11,559.05	\$570.83	\$12,129.88
184	6794	TALLASSEE, CITY OF	\$7,629.00	\$367.78	\$7,996.78
185	10796	TC ENERGY MARKETING INC.	\$0.00	\$0.00	\$0.00
186	6911	TCHULA, TOWN OF	\$2,072.63	\$100.74	\$2,173.37
187	3206	TENASKA GAS STORAGE, LLC	\$0.01	\$0.00	\$0.01
188	19129	TENASKA MARKETING VENTURES	\$15,274.69	\$667.10	\$15,941.79

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Summary
For the Refund Period November 1, 2024 through January 31, 2025

Line No.	GID	Shipper	Total Refund Principal	Total Refund Interest 1/	Total Refund 2/
189	4052	TENNESSEE GAS PIPELINE COMPANY, L.L.C.	\$149,022.15	\$7,600.92	\$156,623.07
190	6223	TEXICAN NATURAL GAS COMPANY	\$73,231.36	\$3,641.73	\$76,873.09
191	21027	TEXLA ENERGY MANAGEMENT, INC.	\$2,612.05	\$149.21	\$2,761.26
192	3199	THE ENERGY AUTHORITY, INC.	(\$15,744.74)	(\$744.49)	(\$16,489.23)
193	2184	THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY	\$66,385.74	\$3,287.87	\$69,673.61
194	7196	THOMASVILLE, GEORGIA	\$19,111.65	\$946.52	\$20,058.17
195	7079	THOMSON, CITY OF	\$21,385.92	\$1,059.17	\$22,445.09
196	7121	TIFTON, CITY OF	\$21,107.40	\$1,045.41	\$22,152.81
197	10298	TOWN SQUARE ENERGY GEORGIA L.P.	(\$32.15)	(\$1.57)	(\$33.72)
198	7197	TRION, TOWN OF	\$19,665.47	\$971.87	\$20,637.34
199	6993	TRUSSVILLE, CITY OF	\$170,700.89	\$8,765.30	\$179,466.19
200	5279	TWIN EAGLE RESOURCE MANAGEMENT, LLC	\$0.00	\$0.00	\$0.00
201	6887	UNADILLA, CITY OF	\$3,175.94	\$149.46	\$3,325.40
202	6796	UNION SPRINGS, CITY OF	\$7,491.76	\$364.22	\$7,855.98
203	9367	UNIPER GLOBAL COMMODITIES NORTH AMERICA LLC	\$0.00	\$0.00	\$0.00
204	7201	UNITED STATES STEEL CORPORATION	\$86,641.83	\$4,292.67	\$90,934.50
205	10095	UPS FUEL SERVICES, INC.	\$0.00	\$0.00	\$0.00
206	7207	UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL	\$98,085.51	\$4,919.19	\$103,004.70
207	6888	VIENNA, GEORGIA	\$5,850.57	\$289.76	\$6,140.33
208	4038	VITOL INC.	\$64,450.31	\$3,210.43	\$67,660.74
209	7182	WARNER ROBINS, CITY OF	\$107,452.77	\$5,321.81	\$112,774.58
210	6981	WASHINGTON PARISH, LOUISIANA	\$728.11	\$34.48	\$762.59
211	7194	WATERWORKS AND GAS BOARD OF DORA	\$2,092.67	\$99.20	\$2,191.87
212	6889	WAYNESBORO, CITY OF	\$9,092.91	\$432.43	\$9,525.34
213	4381	WELLS FARGO COMMODITIES, LLC	\$0.00	\$0.00	\$0.00
214	7176	WEST JEFFERSON, TOWN OF	\$1,876.22	\$90.36	\$1,966.58
215	7122	WEST POINT, CITY OF	\$6,752.28	\$329.12	\$7,081.40
216	7019	WESTROCK MILL COMPANY, LLC	\$3,673.08	\$184.22	\$3,857.30
217	7238	WESTROCK MWV, LLC	\$25,268.10	\$1,235.78	\$26,503.88
218	6975	WILCOX COUNTY GAS DIST.	\$4,142.29	\$192.01	\$4,334.30
219	6972	WILTON, TOWN OF	\$446.14	\$18.28	\$464.42
220	7030	WINNSBORO, TOWN OF	\$7,237.83	\$358.48	\$7,596.31
221	7124	WRENS, CITY OF	\$10,100.67	\$500.26	\$10,600.93
222	7125	YORK, CITY OF	\$1,990.17	\$86.66	\$2,076.83
Total			\$24,182,187.95	\$1,205,146.61	\$25,387,334.56

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative refund denotes amount due from Shipper.

Appendix B

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7051 3V SIGMA USA INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450253-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period November 2024							\$54.12
12/1/2024	FT	450253-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period December 2024							\$54.12
1/1/2025	FT	450253-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period January 2025							\$54.12
Total For 3V SIGMA USA INC.							\$162.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7101 ACTIVE MINERALS INTERNATIONAL, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450256-FTSNG	RESV	500	\$12.4644	\$10.4600	\$1,002.20
Total For Billing Period November 2024							\$1,002.20
12/1/2024	FT	450256-FTSNG	RESV	500	\$12.4644	\$10.4600	\$1,002.20
Total For Billing Period December 2024							\$1,002.20
1/1/2025	FT	450256-FTSNG	RESV	500	\$12.4644	\$10.4600	\$1,002.20
Total For Billing Period January 2025							\$1,002.20
Total For ACTIVE MINERALS INTERNATIONAL, LLC							\$3,006.60

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6845 ADAIRSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450271-CSSSSNG	CAPACITY	36,525	\$0.0318	\$0.0239	\$288.55
11/1/2024	CSSS	450271-CSSSSNG	DLVBLTY	738	\$0.6522	\$0.4560	\$144.79
11/1/2024	FN	450263-FNSNG	RESV	129	\$12.4644	\$10.4600	\$258.57
11/1/2024	FT	450268-FTSNG	RESV	600	\$12.4644	\$10.4600	\$1,202.64
11/1/2024	FT	454492-FTSNG	RESV	794	\$12.4644	\$10.4600	\$1,591.49
11/1/2024	MFNS	450261-MFNSSNG	CMDY	1,663	\$0.9004	\$0.7418	\$263.76
Total For Billing Period November 2024							\$3,749.80
12/1/2024	CSSS	450271-CSSSSNG	CAPACITY	36,525	\$0.0318	\$0.0239	\$288.55
12/1/2024	CSSS	450271-CSSSSNG	DLVBLTY	738	\$0.6522	\$0.4560	\$144.79
12/1/2024	FN	450263-FNSNG	RESV	129	\$12.4644	\$10.4600	\$258.57
12/1/2024	FT	450268-FTSNG	RESV	600	\$12.4644	\$10.4600	\$1,202.64
12/1/2024	FT	454492-FTSNG	RESV	794	\$12.4644	\$10.4600	\$1,591.49
12/1/2024	MFNS	450261-MFNSSNG	CMDY	5,625	\$0.9004	\$0.7418	\$892.15
Total For Billing Period December 2024							\$4,378.19
1/1/2025	CSSS	450271-CSSSSNG	CAPACITY	36,525	\$0.0318	\$0.0239	\$288.55
1/1/2025	CSSS	450271-CSSSSNG	DLVBLTY	738	\$0.6522	\$0.4560	\$144.79
1/1/2025	FN	450263-FNSNG	RESV	129	\$12.4644	\$10.4600	\$258.57
1/1/2025	FT	450268-FTSNG	RESV	600	\$12.4644	\$10.4600	\$1,202.64
1/1/2025	FT	454492-FTSNG	RESV	794	\$12.4644	\$10.4600	\$1,591.49
1/1/2025	MFNS	450261-MFNSSNG	CMDY	15,834	\$0.9004	\$0.7418	\$2,511.34
Total For Billing Period January 2025							\$5,997.38
Total For ADAIRSVILLE, CITY OF							\$14,125.37

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6991 ADEL, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450281-CSSSSNG	CAPACITY	31,520	\$0.0318	\$0.0239	\$249.01
11/1/2024	CSSS	450281-CSSSSNG	DLVBLTY	636	\$0.6522	\$0.4560	\$124.78
11/1/2024	FN	450277-FNSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
11/1/2024	FT	450278-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
11/1/2024	FT	450279-FTSNG	RESV	402	\$12.4644	\$10.4600	\$805.77
Total For Billing Period November 2024							\$2,614.71
12/1/2024	CSSS	450281-CSSSSNG	CAPACITY	31,520	\$0.0318	\$0.0239	\$249.01
12/1/2024	CSSS	450281-CSSSSNG	DLVBLTY	636	\$0.6522	\$0.4560	\$124.78
12/1/2024	FN	450277-FNSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
12/1/2024	FT	450278-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
12/1/2024	FT	450279-FTSNG	RESV	402	\$12.4644	\$10.4600	\$805.77
Total For Billing Period December 2024							\$2,614.71
1/1/2025	CSSS	450281-CSSSSNG	CAPACITY	31,520	\$0.0318	\$0.0239	\$249.01
1/1/2025	CSSS	450281-CSSSSNG	DLVBLTY	636	\$0.6522	\$0.4560	\$124.78
1/1/2025	FN	450277-FNSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
1/1/2025	FT	450278-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
1/1/2025	FT	450279-FTSNG	RESV	402	\$12.4644	\$10.4600	\$805.77
Total For Billing Period January 2025							\$2,614.71
Total For ADEL, CITY OF							\$7,844.13

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7050 AGY HOLDING CORP

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450284-FTSNG	RESV	2,179	\$12.4644	\$10.4600	\$4,367.59
Total For Billing Period November 2024							\$4,367.59
12/1/2024	FT	450284-FTSNG	RESV	2,179	\$12.4644	\$10.4600	\$4,367.59
Total For Billing Period December 2024							\$4,367.59
1/1/2025	FT	450284-FTSNG	RESV	2,179	\$12.4644	\$10.4600	\$4,367.59
Total For Billing Period January 2025							\$4,367.59
Total For AGY HOLDING CORP							\$13,102.77

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4304 AIR LIQUIDE LARGE INDUSTRIES U.S. L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450286-FTSNG	RESV	121	\$12.4644	\$10.4600	\$242.53
Total For Billing Period November 2024							\$242.53
12/1/2024	FT	450286-FTSNG	RESV	121	\$12.4644	\$10.4600	\$242.53
Total For Billing Period December 2024							\$242.53
1/1/2025	FT	450286-FTSNG	RESV	121	\$12.4644	\$10.4600	\$242.53
Total For Billing Period January 2025							\$242.53
Total For AIR LIQUIDE LARGE INDUSTRIES U.S. L.P.							\$727.59

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6989 ALBANY UTILITY BOARD

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450341-CSSNG	CAPACITY	376,651	\$0.0318	\$0.0239	\$2,975.54
11/1/2024	CS	450341-CSSNG	DLVBLTY	7,605	\$1.7392	\$1.2160	\$3,978.94
11/1/2024	FN	450338-FNSNG	RESV	7,605	\$12.4644	\$10.4600	\$15,243.46
11/1/2024	FT	450334-FTSNG	RESV	3,748	\$12.4644	\$10.4600	\$7,512.49
11/1/2024	FT	450339-FTSNG	RESV	5,817	\$12.4644	\$10.4600	\$11,659.59
Total For Billing Period November 2024							\$41,370.02
12/1/2024	CS	450341-CSSNG	CAPACITY	376,651	\$0.0318	\$0.0239	\$2,975.54
12/1/2024	CS	450341-CSSNG	DLVBLTY	7,605	\$1.7392	\$1.2160	\$3,978.94
12/1/2024	FN	450338-FNSNG	RESV	7,605	\$12.4644	\$10.4600	\$15,243.46
12/1/2024	FT	450334-FTSNG	RESV	3,748	\$12.4644	\$10.4600	\$7,512.49
12/1/2024	FT	450339-FTSNG	RESV	5,817	\$12.4644	\$10.4600	\$11,659.59
Total For Billing Period December 2024							\$41,370.02
1/1/2025	CS	450341-CSSNG	CAPACITY	376,651	\$0.0318	\$0.0239	\$2,975.54
1/1/2025	CS	450341-CSSNG	DLVBLTY	7,605	\$1.7392	\$1.2160	\$3,978.94
1/1/2025	FN	450338-FNSNG	RESV	7,605	\$12.4644	\$10.4600	\$15,243.46
1/1/2025	FT	450334-FTSNG	RESV	3,748	\$12.4644	\$10.4600	\$7,512.49
1/1/2025	FT	450339-FTSNG	RESV	5,817	\$12.4644	\$10.4600	\$11,659.59
Total For Billing Period January 2025							\$41,370.02
Total For ALBANY UTILITY BOARD							\$124,110.06

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7028 AMERICAN HONDA MOTOR CO., INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451598-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
Total For Billing Period November 2024							\$300.66
12/1/2024	FT	451598-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
Total For Billing Period December 2024							\$300.66
1/1/2025	FT	451598-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
Total For Billing Period January 2025							\$300.66
Total For AMERICAN HONDA MOTOR CO., INC.							\$901.98

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7111 ANDERSONVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450354-CSSSSNG	CAPACITY	1,748	\$0.0318	\$0.0239	\$13.81
11/1/2024	CSSS	450354-CSSSSNG	DLVBLTY	36	\$0.6522	\$0.4560	\$7.06
11/1/2024	FN	450351-FNSNG	RESV	36	\$12.4644	\$10.4600	\$72.16
11/1/2024	FT	450352-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period November 2024							\$147.15
12/1/2024	CSSS	450354-CSSSSNG	CAPACITY	1,748	\$0.0318	\$0.0239	\$13.81
12/1/2024	CSSS	450354-CSSSSNG	DLVBLTY	36	\$0.6522	\$0.4560	\$7.06
12/1/2024	FN	450351-FNSNG	RESV	36	\$12.4644	\$10.4600	\$72.16
12/1/2024	FT	450352-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period December 2024							\$147.15
1/1/2025	CSSS	450354-CSSSSNG	CAPACITY	1,748	\$0.0318	\$0.0239	\$13.81
1/1/2025	CSSS	450354-CSSSSNG	DLVBLTY	36	\$0.6522	\$0.4560	\$7.06
1/1/2025	FN	450351-FNSNG	RESV	36	\$12.4644	\$10.4600	\$72.16
1/1/2025	FT	450352-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period January 2025							\$147.15
Total For ANDERSONVILLE, CITY OF							\$441.45

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7060 ARGOS USA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450363-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period November 2024							\$54.12
12/1/2024	FT	450363-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period December 2024							\$54.12
1/1/2025	FT	450363-FTSNG	RESV	27	\$12.4644	\$10.4600	\$54.12
Total For Billing Period January 2025							\$54.12
Total For ARGOS USA, INC.							\$162.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6846 ARMSTRONG WORLD IND.,INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450370-FTSNG	RESV	3,574	\$12.4644	\$10.4600	\$7,163.73
11/1/2024	FT	450371-FTSNG	RESV	510	\$12.4644	\$10.4600	\$1,022.24
Total For Billing Period November 2024							\$8,185.97
12/1/2024	FT	450370-FTSNG	RESV	3,574	\$12.4644	\$10.4600	\$7,163.73
12/1/2024	FT	450371-FTSNG	RESV	510	\$12.4644	\$10.4600	\$1,022.24
Total For Billing Period December 2024							\$8,185.97
1/1/2025	FT	450370-FTSNG	RESV	3,574	\$12.4644	\$10.4600	\$7,163.73
1/1/2025	FT	450371-FTSNG	RESV	510	\$12.4644	\$10.4600	\$1,022.24
Total For Billing Period January 2025							\$8,185.97
Total For ARMSTRONG WORLD IND.,INC.							\$24,557.91

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7085 ASHBURN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450386-CSSSSNG	CAPACITY	24,350	\$0.0318	\$0.0239	\$192.37
11/1/2024	CSSS	450386-CSSSSNG	DLVBLTY	492	\$0.6522	\$0.4560	\$96.53
11/1/2024	FN	450383-FNSNG	RESV	401	\$12.4644	\$10.4600	\$803.76
11/1/2024	FT	450384-FTSNG	RESV	112	\$12.4644	\$10.4600	\$224.49
Total For Billing Period November 2024							\$1,317.15
12/1/2024	CSSS	450386-CSSSSNG	CAPACITY	24,350	\$0.0318	\$0.0239	\$192.37
12/1/2024	CSSS	450386-CSSSSNG	DLVBLTY	492	\$0.6522	\$0.4560	\$96.53
12/1/2024	FN	450383-FNSNG	RESV	401	\$12.4644	\$10.4600	\$803.76
12/1/2024	FT	450384-FTSNG	RESV	112	\$12.4644	\$10.4600	\$224.49
Total For Billing Period December 2024							\$1,317.15
1/1/2025	CSSS	450386-CSSSSNG	CAPACITY	24,350	\$0.0318	\$0.0239	\$192.37
1/1/2025	CSSS	450386-CSSSSNG	DLVBLTY	492	\$0.6522	\$0.4560	\$96.53
1/1/2025	FN	450383-FNSNG	RESV	401	\$12.4644	\$10.4600	\$803.76
1/1/2025	FT	450384-FTSNG	RESV	112	\$12.4644	\$10.4600	\$224.49
Total For Billing Period January 2025							\$1,317.15
Total For ASHBURN, CITY OF							\$3,951.45

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19577 ATLANTA GAS LIGHT COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	457258-CSSNG	CAPACITY	20,890,036	\$0.0318	\$0.0239	\$165,031.28
11/1/2024	CS	457258-CSSNG	DLVBLTY	421,818	\$1.7392	\$1.2160	\$220,695.18
11/1/2024	FN	457253-FNSNG	RESV	421,818	\$12.4644	\$10.4600	\$845,492.00
11/1/2024	FT	450399-FTSNG	RESV	20,000	\$12.4644	\$10.4600	\$40,088.00
11/1/2024	FT	450412-FTSNG	CMDY	377,350	\$0.0024	\$0.0032	(\$289.89)
11/1/2024	FT	450412-FTSNG	CMDY	5,643	\$0.0083	\$0.0110	(\$14.99)
11/1/2024	FT	450412-FTSNG	CMDY	5,479	\$0.0103	\$0.0136	(\$18.06)
11/1/2024	FT	450412-FTSNG	CMDY	421,570	\$0.0206	\$0.0272	(\$2,778.98)
11/1/2024	FT	450412-FTSNG	CMDY	362,812	\$0.0225	\$0.0297	(\$2,612.24)
11/1/2024	FT	450412-FTSNG	CMDY	72,085	\$0.0284	\$0.0375	(\$655.10)
11/1/2024	FT	450412-FTSNG	CMDY	193,117	\$0.0303	\$0.0400	(\$1,872.46)
11/1/2024	FT	450412-FTSNG	RESV	172,761	\$12.4644	\$10.4600	\$346,282.15
11/1/2024	FT	457254-FTSNG	RESV	71,374	\$12.4644	\$10.4600	\$143,062.05
11/1/2024	FT	457255-FTSNG	RESV	175,588	\$12.4644	\$10.4600	\$351,948.59
11/1/2024	FT	464358-FTSNG	RESV	41,000	\$12.4644	\$10.4600	\$82,180.40
11/1/2024	FT	464359-FTSNG	RESV	46,000	\$12.4644	\$10.4600	\$92,202.40
11/1/2024	FT	464361-FTSNG	RESV	12,000	\$12.4644	\$10.4600	\$24,052.80
11/1/2024	FT	473230-FTSNG	RESV	7,351	\$12.4644	\$10.4600	\$14,734.34
11/1/2024	ISS	450411-ISSSNG	INJECT	80,534	\$0.0099	\$0.0087	\$96.64
11/1/2024	ISS	450411-ISSSNG	IST	22,622	\$0.0890	\$0.0639	\$567.81
11/1/2024	MCSS	450391-MCSSSNG	INJECT	583,605	\$0.0099	\$0.0087	\$700.32
11/1/2024	MCSS	450391-MCSSSNG	WITHDRAW	419,481	\$0.0099	\$0.0087	\$503.39
11/1/2024	MFN	450389-MFNSNG	CMDY	79,330	\$0.0024	\$0.0032	(\$60.93)
11/1/2024	MFN	450389-MFNSNG	CMDY	43,870	\$0.0206	\$0.0272	(\$289.19)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19577 ATLANTA GAS LIGHT COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFN	450389-MFNSNG	CMDY	307,373	\$0.0225	\$0.0297	(\$2,213.11)
11/1/2024	MFN	450389-MFNSNG	CMDY	98,968	\$0.0284	\$0.0375	(\$899.41)
11/1/2024	MFN	450389-MFNSNG	CMDY	363,342	\$0.0303	\$0.0400	(\$3,522.96)
Total For Billing Period November 2024							\$2,312,410.03
12/1/2024	CS	457258-CSSNG	CAPACITY	20,890,036	\$0.0318	\$0.0239	\$165,031.28
12/1/2024	CS	457258-CSSNG	DLVBLTY	421,818	\$1.7392	\$1.2160	\$220,695.18
12/1/2024	FN	457253-FNSNG	RESV	421,818	\$12.4644	\$10.4600	\$845,492.00
12/1/2024	FT	450399-FTSNG	RESV	20,000	\$12.4644	\$10.4600	\$40,088.00
12/1/2024	FT	450412-FTSNG	CMDY	344,657	\$0.0024	\$0.0032	(\$264.68)
12/1/2024	FT	450412-FTSNG	CMDY	15,626	\$0.0083	\$0.0110	(\$41.50)
12/1/2024	FT	450412-FTSNG	CMDY	130,531	\$0.0206	\$0.0272	(\$860.46)
12/1/2024	FT	450412-FTSNG	CMDY	42,680	\$0.0225	\$0.0297	(\$307.30)
12/1/2024	FT	450412-FTSNG	CMDY	480,328	\$0.0284	\$0.0375	(\$4,365.22)
12/1/2024	FT	450412-FTSNG	CMDY	567,743	\$0.0303	\$0.0400	(\$5,504.84)
12/1/2024	FT	450412-FTSNG	RESV	172,761	\$12.4644	\$10.4600	\$346,282.15
12/1/2024	FT	457254-FTSNG	RESV	71,374	\$12.4644	\$10.4600	\$143,062.05
12/1/2024	FT	457255-FTSNG	RESV	175,588	\$12.4644	\$10.4600	\$351,948.59
12/1/2024	FT	464358-FTSNG	RESV	41,000	\$12.4644	\$10.4600	\$82,180.40
12/1/2024	FT	464359-FTSNG	RESV	46,000	\$12.4644	\$10.4600	\$92,202.40
12/1/2024	FT	464361-FTSNG	RESV	12,000	\$12.4644	\$10.4600	\$24,052.80
12/1/2024	FT	473230-FTSNG	RESV	7,351	\$12.4644	\$10.4600	\$14,734.34
12/1/2024	ISS	450411-ISSSNG	INJECT	69,489	\$0.0099	\$0.0087	\$83.39
12/1/2024	ISS	450411-ISSSNG	IST	22,806	\$0.0890	\$0.0639	\$572.43
12/1/2024	IT	450407-ITSNG	UAOR	2,103	\$0.4401	\$0.3839	\$118.22

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19577 ATLANTA GAS LIGHT COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MCSS	450391-MCSSSNG	INJECT	293,395	\$0.0099	\$0.0087	\$352.09
12/1/2024	MCSS	450391-MCSSSNG	WITHDRAW	1,420,942	\$0.0099	\$0.0087	\$1,705.11
12/1/2024	MFN	450389-MFNSNG	CMDY	202,517	\$0.0024	\$0.0032	(\$155.53)
12/1/2024	MFN	450389-MFNSNG	CMDY	10,000	\$0.0083	\$0.0110	(\$26.55)
12/1/2024	MFN	450389-MFNSNG	CMDY	6,451	\$0.0186	\$0.0246	(\$38.40)
12/1/2024	MFN	450389-MFNSNG	CMDY	63,191	\$0.0206	\$0.0272	(\$416.57)
12/1/2024	MFN	450389-MFNSNG	CMDY	380,728	\$0.0225	\$0.0297	(\$2,741.26)
12/1/2024	MFN	450389-MFNSNG	CMDY	1,107,757	\$0.0284	\$0.0375	(\$10,067.31)
12/1/2024	MFN	450389-MFNSNG	CMDY	458,073	\$0.0303	\$0.0400	(\$4,441.47)
Total For Billing Period December 2024							\$2,299,369.34
1/1/2025	CS	457258-CSSNG	CAPACITY	20,890,036	\$0.0318	\$0.0239	\$165,031.28
1/1/2025	CS	457258-CSSNG	DLVBLTY	421,818	\$1.7392	\$1.2160	\$220,695.18
1/1/2025	FN	457253-FNSNG	RESV	421,818	\$12.4644	\$10.4600	\$845,492.00
1/1/2025	FT	450399-FTSNG	RESV	20,000	\$12.4644	\$10.4600	\$40,088.00
1/1/2025	FT	450412-FTSNG	CMDY	281,072	\$0.0024	\$0.0032	(\$215.86)
1/1/2025	FT	450412-FTSNG	CMDY	9,907	\$0.0083	\$0.0110	(\$26.30)
1/1/2025	FT	450412-FTSNG	CMDY	414	\$0.0186	\$0.0246	(\$2.46)
1/1/2025	FT	450412-FTSNG	CMDY	67,794	\$0.0206	\$0.0272	(\$446.89)
1/1/2025	FT	450412-FTSNG	CMDY	1,340,628	\$0.0284	\$0.0375	(\$12,183.64)
1/1/2025	FT	450412-FTSNG	CMDY	922,092	\$0.0303	\$0.0400	(\$8,940.58)
1/1/2025	FT	450412-FTSNG	RESV	172,761	\$12.4644	\$10.4600	\$346,282.15
1/1/2025	FT	457254-FTSNG	RESV	71,374	\$12.4644	\$10.4600	\$143,062.05
1/1/2025	FT	457255-FTSNG	RESV	175,588	\$12.4644	\$10.4600	\$351,948.59
1/1/2025	FT	464358-FTSNG	RESV	41,000	\$12.4644	\$10.4600	\$82,180.40

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19577 ATLANTA GAS LIGHT COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FT	464359-FTSNG	RESV	46,000	\$12.4644	\$10.4600	\$92,202.40
1/1/2025	FT	464361-FTSNG	RESV	12,000	\$12.4644	\$10.4600	\$24,052.80
1/1/2025	FT	473230-FTSNG	RESV	7,351	\$12.4644	\$10.4600	\$14,734.34
1/1/2025	ISS	450411-ISSSNG	IST	2,220	\$0.0890	\$0.0639	\$55.72
1/1/2025	IT	450407-ITSNG	CMDY	4,251	\$0.3454	\$0.2843	\$259.83
1/1/2025	IT	450407-ITSNG	CMDY	300	\$0.4181	\$0.3548	\$18.98
1/1/2025	IT	450407-ITSNG	UAOR	1,200	\$0.4181	\$0.3548	\$75.90
1/1/2025	IT	450407-ITSNG	UAOR	54,998	\$0.4401	\$0.3839	\$3,091.64
1/1/2025	MCSS	450391-MCSSSNG	WITHDRAW	1,284,294	\$0.0099	\$0.0087	\$1,541.17
1/1/2025	MCSS	450391-MCSSSNG	INJECT	455,746	\$0.0099	\$0.0087	\$546.90
1/1/2025	MFN	450389-MFNSNG	CMDY	399,562	\$0.0024	\$0.0032	(\$306.84)
1/1/2025	MFN	450389-MFNSNG	CMDY	23,310	\$0.0083	\$0.0110	(\$61.87)
1/1/2025	MFN	450389-MFNSNG	CMDY	44,415	\$0.0186	\$0.0246	(\$264.37)
1/1/2025	MFN	450389-MFNSNG	CMDY	24,669	\$0.0206	\$0.0272	(\$162.61)
1/1/2025	MFN	450389-MFNSNG	CMDY	169,790	\$0.0225	\$0.0297	(\$1,222.48)
1/1/2025	MFN	450389-MFNSNG	CMDY	270,686	\$0.0284	\$0.0375	(\$2,459.98)
1/1/2025	MFN	450389-MFNSNG	CMDY	1,147,901	\$0.0303	\$0.0400	(\$11,130.04)
Total For Billing Period January 2025							\$2,293,935.41
Total For ATLANTA GAS LIGHT COMPANY							\$6,905,714.78

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6624 ATMOS ENERGY CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	455620-CSSSSNG	CAPACITY	12,945	\$0.0318	\$0.0239	\$102.27
11/1/2024	CSSS	455620-CSSSSNG	DLVBLTY	261	\$0.6522	\$0.4560	\$51.21
11/1/2024	FT	450422-FTSNG	RESV	255	\$4.1788	\$4.6700	(\$125.26)
11/1/2024	MCSS	450419-MCSSSNG	WITHDRAW	419	\$0.0099	\$0.0087	\$0.52
11/1/2024	MFNS	450418-MFNSSNG	CMDY	517	\$0.3227	\$0.3602	(\$19.43)
11/1/2024	MFT	450417-MFTSNG	CMDY	494	\$0.0024	\$0.0032	(\$0.38)
Total For Billing Period November 2024							\$8.93
12/1/2024	CSSS	455620-CSSSSNG	CAPACITY	12,945	\$0.0318	\$0.0239	\$102.27
12/1/2024	CSSS	455620-CSSSSNG	DLVBLTY	261	\$0.6522	\$0.4560	\$51.21
12/1/2024	FT	450422-FTSNG	RESV	255	\$4.1788	\$4.6700	(\$125.26)
12/1/2024	MCSS	450419-MCSSSNG	WITHDRAW	1,581	\$0.0099	\$0.0087	\$1.93
12/1/2024	MFT	450417-MFTSNG	CMDY	616	\$0.0024	\$0.0032	(\$0.61)
12/1/2024	MFT	450417-MFTSNG	CMDY	1,585	\$0.0122	\$0.0161	(\$6.19)
Total For Billing Period December 2024							\$23.35
1/1/2025	CSSS	455620-CSSSSNG	CAPACITY	12,945	\$0.0318	\$0.0239	\$102.27
1/1/2025	CSSS	455620-CSSSSNG	DLVBLTY	261	\$0.6522	\$0.4560	\$51.21
1/1/2025	FT	450422-FTSNG	RESV	255	\$4.1788	\$4.6700	(\$125.26)
1/1/2025	MCSS	450419-MCSSSNG	INJECT	16	\$0.0099	\$0.0087	\$0.02
1/1/2025	MCSS	450419-MCSSSNG	WITHDRAW	3,240	\$0.0099	\$0.0087	\$3.89
1/1/2025	MFNS	450418-MFNSSNG	CMDY	167	\$0.3227	\$0.3602	(\$6.27)
1/1/2025	MFT	450417-MFTSNG	CMDY	2,008	\$0.0024	\$0.0032	(\$1.54)
1/1/2025	MFT	450417-MFTSNG	CMDY	3,057	\$0.0122	\$0.0161	(\$11.94)
Total For Billing Period January 2025							\$12.38

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6624 ATMOS ENERGY CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For ATMOS ENERGY CORPORATION							\$44.66

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7064 ATMOS ENERGY CORPORATION - MID STATES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450438-FTSNG	RESV	7,658	\$12.4644	\$10.4600	\$15,349.70
Total For Billing Period November 2024							\$15,349.70
12/1/2024	FT	450438-FTSNG	RESV	7,658	\$12.4644	\$10.4600	\$15,349.70
Total For Billing Period December 2024							\$15,349.70
1/1/2025	FT	450438-FTSNG	RESV	7,658	\$12.4644	\$10.4600	\$15,349.70
Total For Billing Period January 2025							\$15,349.70
Total For ATMOS ENERGY CORPORATION - MID STATES							\$46,049.10

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6522 ATMOS ENERGY CORPORATION - MISS DIVISION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450449-CSSNG	CAPACITY	1,011,272	\$0.0318	\$0.0239	\$7,989.05
11/1/2024	CS	450449-CSSNG	DLVBLTY	20,420	\$1.7392	\$1.2160	\$10,683.74
11/1/2024	FT	468605-FTSNG	RESV	500	\$6.5161	\$5.2800	\$618.05
11/1/2024	FT	476962-FTSNG	RESV	51	\$6.5161	\$5.2800	\$63.04
11/1/2024	MCSS	450443-MCSSSNG	INJECT	78,711	\$0.0099	\$0.0087	\$94.41
11/1/2024	MCSS	450443-MCSSSNG	WITHDRAW	75,282	\$0.0099	\$0.0087	\$90.33
11/1/2024	MFN	450441-MFNSNG	CMDY	75,282	\$0.0103	\$0.0136	(\$248.12)
11/1/2024	MFN	450441-MFNSNG	CMDY	78,711	\$0.0122	\$0.0161	(\$307.28)
11/1/2024	MFT	450442-MFTSNG	CMDY	109,688	\$0.0103	\$0.0136	(\$361.56)
Total For Billing Period November 2024							\$18,621.66
12/1/2024	CS	450449-CSSNG	CAPACITY	1,011,272	\$0.0318	\$0.0239	\$7,989.05
12/1/2024	CS	450449-CSSNG	DLVBLTY	20,420	\$1.7392	\$1.2160	\$10,683.74
12/1/2024	FT	468605-FTSNG	RESV	500	\$6.5161	\$5.2800	\$618.05
12/1/2024	FT	476962-FTSNG	RESV	51	\$6.5161	\$5.2800	\$63.04
12/1/2024	MCSS	450443-MCSSSNG	INJECT	31,355	\$0.0099	\$0.0087	\$37.64
12/1/2024	MCSS	450443-MCSSSNG	WITHDRAW	177,441	\$0.0099	\$0.0087	\$212.94
12/1/2024	MFN	450441-MFNSNG	CMDY	177,441	\$0.0103	\$0.0136	(\$584.84)
12/1/2024	MFN	450441-MFNSNG	CMDY	31,355	\$0.0122	\$0.0161	(\$122.41)
12/1/2024	MFT	450442-MFTSNG	CMDY	130,974	\$0.0103	\$0.0136	(\$431.66)
Total For Billing Period December 2024							\$18,465.55
1/1/2025	CS	450449-CSSNG	CAPACITY	1,011,272	\$0.0318	\$0.0239	\$7,989.05
1/1/2025	CS	450449-CSSNG	DLVBLTY	20,420	\$1.7392	\$1.2160	\$10,683.74
1/1/2025	FT	468605-FTSNG	RESV	500	\$6.5161	\$5.2800	\$618.05

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6522 ATMOS ENERGY CORPORATION - MISS DIVISION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FT	476962-FTSNG	RESV	51	\$6.5161	\$5.2800	\$63.04
1/1/2025	MCSS	450443-MCSSSNG	WITHDRAW	222,372	\$0.0099	\$0.0087	\$266.84
1/1/2025	MCSS	450443-MCSSSNG	INJECT	22,545	\$0.0099	\$0.0087	\$27.05
1/1/2025	MFN	450441-MFNSNG	CMDY	12,000	\$0.0024	\$0.0032	(\$9.22)
1/1/2025	MFN	450441-MFNSNG	CMDY	212,789	\$0.0103	\$0.0136	(\$701.36)
1/1/2025	MFN	450441-MFNSNG	CMDY	20,128	\$0.0122	\$0.0161	(\$78.59)
1/1/2025	MFT	450442-MFTSNG	CMDY	279,034	\$0.0103	\$0.0136	(\$919.67)
1/1/2025	MFT	450442-MFTSNG	CMDY	5,995	\$0.0122	\$0.0161	(\$23.40)
Total For Billing Period January 2025							\$17,915.53
Total For ATMOS ENERGY CORPORATION - MISS DIVISION							\$55,002.74

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7098 AUSTELL, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450483-CSSNG	CAPACITY	872,423	\$0.0318	\$0.0239	\$6,892.14
11/1/2024	CS	450483-CSSNG	DLVBLTY	17,616	\$1.7392	\$1.2160	\$9,216.69
11/1/2024	FN	450472-FNSNG	RESV	17,616	\$12.4644	\$10.4600	\$35,309.51
11/1/2024	FT	450473-FTSNG	RESV	1,548	\$12.4644	\$10.4600	\$3,102.81
11/1/2024	FT	450474-FTSNG	RESV	2,191	\$12.4644	\$10.4600	\$4,391.64
11/1/2024	FT	450475-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
11/1/2024	FT	450476-FTSNG	RESV	6,500	\$12.4644	\$10.4600	\$13,028.60
11/1/2024	FT	450478-FTSNG	RESV	5,105	\$12.4644	\$10.4600	\$10,232.46
11/1/2024	FT	450479-FTSNG	RESV	3,063	\$12.4644	\$10.4600	\$6,139.48
11/1/2024	FT	450480-FTSNG	RESV	2,042	\$12.4644	\$10.4600	\$4,092.98
11/1/2024	FT	450481-FTSNG	RESV	15,566	\$12.4644	\$10.4600	\$31,200.49
11/1/2024	FT	467625-FTSNG	RESV	2,026	\$12.4644	\$10.4600	\$4,060.91
11/1/2024	FT	467626-FTSNG	RESV	2,777	\$12.4644	\$10.4600	\$5,566.22
11/1/2024	FT	476344-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
11/1/2024	FT	485417-FTSNG	RESV	2,776	\$12.4644	\$10.4600	\$5,564.21
Total For Billing Period November 2024							\$146,815.74
12/1/2024	CS	450483-CSSNG	CAPACITY	872,423	\$0.0318	\$0.0239	\$6,892.14
12/1/2024	CS	450483-CSSNG	DLVBLTY	17,616	\$1.7392	\$1.2160	\$9,216.69
12/1/2024	FN	450472-FNSNG	RESV	17,616	\$12.4644	\$10.4600	\$35,309.51
12/1/2024	FT	450473-FTSNG	RESV	1,548	\$12.4644	\$10.4600	\$3,102.81
12/1/2024	FT	450474-FTSNG	RESV	2,191	\$12.4644	\$10.4600	\$4,391.64
12/1/2024	FT	450475-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
12/1/2024	FT	450476-FTSNG	RESV	6,500	\$12.4644	\$10.4600	\$13,028.60
12/1/2024	FT	450478-FTSNG	RESV	5,105	\$12.4644	\$10.4600	\$10,232.46

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7098 AUSTELL, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	450479-FTSNG	RESV	3,063	\$12.4644	\$10.4600	\$6,139.48
12/1/2024	FT	450480-FTSNG	RESV	2,042	\$12.4644	\$10.4600	\$4,092.98
12/1/2024	FT	450481-FTSNG	RESV	15,566	\$12.4644	\$10.4600	\$31,200.49
12/1/2024	FT	467625-FTSNG	RESV	2,026	\$12.4644	\$10.4600	\$4,060.91
12/1/2024	FT	467626-FTSNG	RESV	2,777	\$12.4644	\$10.4600	\$5,566.22
12/1/2024	FT	476344-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
12/1/2024	FT	485417-FTSNG	RESV	2,776	\$12.4644	\$10.4600	\$5,564.21
Total For Billing Period December 2024							\$146,815.74
1/1/2025	CS	450483-CSSNG	CAPACITY	872,423	\$0.0318	\$0.0239	\$6,892.14
1/1/2025	CS	450483-CSSNG	DLVBLTY	17,616	\$1.7392	\$1.2160	\$9,216.69
1/1/2025	FN	450472-FNSNG	RESV	17,616	\$12.4644	\$10.4600	\$35,309.51
1/1/2025	FT	450473-FTSNG	RESV	1,548	\$12.4644	\$10.4600	\$3,102.81
1/1/2025	FT	450474-FTSNG	RESV	2,191	\$12.4644	\$10.4600	\$4,391.64
1/1/2025	FT	450475-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
1/1/2025	FT	450476-FTSNG	RESV	6,500	\$12.4644	\$10.4600	\$13,028.60
1/1/2025	FT	450478-FTSNG	RESV	5,105	\$12.4644	\$10.4600	\$10,232.46
1/1/2025	FT	450479-FTSNG	RESV	3,063	\$12.4644	\$10.4600	\$6,139.48
1/1/2025	FT	450480-FTSNG	RESV	2,042	\$12.4644	\$10.4600	\$4,092.98
1/1/2025	FT	450481-FTSNG	RESV	15,566	\$12.4644	\$10.4600	\$31,200.49
1/1/2025	FT	467625-FTSNG	RESV	2,026	\$12.4644	\$10.4600	\$4,060.91
1/1/2025	FT	467626-FTSNG	RESV	2,777	\$12.4644	\$10.4600	\$5,566.22
1/1/2025	FT	476344-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
1/1/2025	FT	485417-FTSNG	RESV	2,776	\$12.4644	\$10.4600	\$5,564.21

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7098 AUSTELL, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For Billing Period January 2025							\$146,815.74
Total For AUSTELL, CITY OF							\$440,447.22

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7086 BAINBRIDGE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454507-CSSNG	CAPACITY	51,931	\$0.0318	\$0.0239	\$410.26
11/1/2024	CS	454507-CSSNG	DLVBLTY	1,049	\$1.7392	\$1.2160	\$548.84
11/1/2024	FN	450488-FNSNG	RESV	841	\$12.4644	\$10.4600	\$1,685.70
11/1/2024	FT	450489-FTSNG	RESV	445	\$12.4644	\$10.4600	\$891.96
Total For Billing Period November 2024							\$3,536.76
12/1/2024	CS	454507-CSSNG	CAPACITY	51,931	\$0.0318	\$0.0239	\$410.26
12/1/2024	CS	454507-CSSNG	DLVBLTY	1,049	\$1.7392	\$1.2160	\$548.84
12/1/2024	FN	450488-FNSNG	RESV	841	\$12.4644	\$10.4600	\$1,685.70
12/1/2024	FT	450489-FTSNG	RESV	445	\$12.4644	\$10.4600	\$891.96
Total For Billing Period December 2024							\$3,536.76
1/1/2025	CS	454507-CSSNG	CAPACITY	51,931	\$0.0318	\$0.0239	\$410.26
1/1/2025	CS	454507-CSSNG	DLVBLTY	1,049	\$1.7392	\$1.2160	\$548.84
1/1/2025	FN	450488-FNSNG	RESV	841	\$12.4644	\$10.4600	\$1,685.70
1/1/2025	FT	450489-FTSNG	RESV	445	\$12.4644	\$10.4600	\$891.96
Total For Billing Period January 2025							\$3,536.76
Total For BAINBRIDGE, CITY OF							\$10,610.28

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7068 BAMBERG BOARD OF PUBLIC WORKS

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450500-CSSNG	CAPACITY	21,196	\$0.0318	\$0.0239	\$167.45
11/1/2024	CS	450500-CSSNG	DLVBLTY	428	\$1.7392	\$1.2160	\$223.93
11/1/2024	FN	450497-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
11/1/2024	FT	450498-FTSNG	RESV	385	\$12.4644	\$10.4600	\$771.69
Total For Billing Period November 2024							\$1,858.60
12/1/2024	CS	450500-CSSNG	CAPACITY	21,196	\$0.0318	\$0.0239	\$167.45
12/1/2024	CS	450500-CSSNG	DLVBLTY	428	\$1.7392	\$1.2160	\$223.93
12/1/2024	FN	450497-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
12/1/2024	FT	450498-FTSNG	RESV	385	\$12.4644	\$10.4600	\$771.69
Total For Billing Period December 2024							\$1,858.60
1/1/2025	CS	450500-CSSNG	CAPACITY	21,196	\$0.0318	\$0.0239	\$167.45
1/1/2025	CS	450500-CSSNG	DLVBLTY	428	\$1.7392	\$1.2160	\$223.93
1/1/2025	FN	450497-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
1/1/2025	FT	450498-FTSNG	RESV	385	\$12.4644	\$10.4600	\$771.69
Total For Billing Period January 2025							\$1,858.60
Total For BAMBERG BOARD OF PUBLIC WORKS							\$5,575.80

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6848 BASF - SAVANNAH

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450507-FTSNG	RESV	2,297	\$12.4644	\$10.4600	\$4,604.11
Total For Billing Period November 2024							\$4,604.11
12/1/2024	FT	450507-FTSNG	RESV	2,297	\$12.4644	\$10.4600	\$4,604.11
Total For Billing Period December 2024							\$4,604.11
1/1/2025	FT	450507-FTSNG	RESV	2,297	\$12.4644	\$10.4600	\$4,604.11
Total For Billing Period January 2025							\$4,604.11
Total For BASF - SAVANNAH							\$13,812.33

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18848 BASF CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450510-FTSNG	RESV	1,029	\$12.4644	\$10.4600	\$2,062.53
11/1/2024	FT	450511-FTSNG	RESV	715	\$12.4644	\$10.4600	\$1,433.15
11/1/2024	FT	450512-FTSNG	RESV	84	\$12.4644	\$10.4600	\$168.37
Total For Billing Period November 2024							\$3,664.05
12/1/2024	FT	450510-FTSNG	RESV	1,029	\$12.4644	\$10.4600	\$2,062.53
12/1/2024	FT	450511-FTSNG	RESV	715	\$12.4644	\$10.4600	\$1,433.15
12/1/2024	FT	450512-FTSNG	RESV	84	\$12.4644	\$10.4600	\$168.37
Total For Billing Period December 2024							\$3,664.05
1/1/2025	FT	450510-FTSNG	RESV	1,029	\$12.4644	\$10.4600	\$2,062.53
1/1/2025	FT	450511-FTSNG	RESV	715	\$12.4644	\$10.4600	\$1,433.15
1/1/2025	FT	450512-FTSNG	RESV	84	\$12.4644	\$10.4600	\$168.37
Total For Billing Period January 2025							\$3,664.05
Total For BASF CORPORATION							\$10,992.15

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7069 BENNETTSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450523-CSSNG	CAPACITY	41,600	\$0.0318	\$0.0239	\$328.64
11/1/2024	CS	450523-CSSNG	DLVBLTY	840	\$1.7392	\$1.2160	\$439.49
11/1/2024	FN	450520-FNSNG	RESV	680	\$12.4644	\$10.4600	\$1,362.99
11/1/2024	FT	450521-FTSNG	RESV	757	\$12.4644	\$10.4600	\$1,517.33
Total For Billing Period November 2024							\$3,648.45
12/1/2024	CS	450523-CSSNG	CAPACITY	41,600	\$0.0318	\$0.0239	\$328.64
12/1/2024	CS	450523-CSSNG	DLVBLTY	840	\$1.7392	\$1.2160	\$439.49
12/1/2024	FN	450520-FNSNG	RESV	680	\$12.4644	\$10.4600	\$1,362.99
12/1/2024	FT	450521-FTSNG	RESV	757	\$12.4644	\$10.4600	\$1,517.33
Total For Billing Period December 2024							\$3,648.45
1/1/2025	CS	450523-CSSNG	CAPACITY	41,600	\$0.0318	\$0.0239	\$328.64
1/1/2025	CS	450523-CSSNG	DLVBLTY	840	\$1.7392	\$1.2160	\$439.49
1/1/2025	FN	450520-FNSNG	RESV	680	\$12.4644	\$10.4600	\$1,362.99
1/1/2025	FT	450521-FTSNG	RESV	757	\$12.4644	\$10.4600	\$1,517.33
Total For Billing Period January 2025							\$3,648.45
Total For BENNETTSVILLE, CITY OF							\$10,945.35

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6849 BLAKELY, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454516-CSSSSNG	CAPACITY	22,736	\$0.0318	\$0.0239	\$179.61
11/1/2024	CSSS	454516-CSSSSNG	DLVBLTY	459	\$0.6522	\$0.4560	\$90.06
11/1/2024	FN	450548-FNSNG	RESV	459	\$12.4644	\$10.4600	\$920.02
11/1/2024	FT	450549-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
11/1/2024	FT	450550-FTSNG	RESV	352	\$12.4644	\$10.4600	\$705.55
Total For Billing Period November 2024							\$2,079.64
12/1/2024	CSSS	454516-CSSSSNG	CAPACITY	22,736	\$0.0318	\$0.0239	\$179.61
12/1/2024	CSSS	454516-CSSSSNG	DLVBLTY	459	\$0.6522	\$0.4560	\$90.06
12/1/2024	FN	450548-FNSNG	RESV	459	\$12.4644	\$10.4600	\$920.02
12/1/2024	FT	450549-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
12/1/2024	FT	450550-FTSNG	RESV	352	\$12.4644	\$10.4600	\$705.55
Total For Billing Period December 2024							\$2,079.64
1/1/2025	CSSS	454516-CSSSSNG	CAPACITY	22,736	\$0.0318	\$0.0239	\$179.61
1/1/2025	CSSS	454516-CSSSSNG	DLVBLTY	459	\$0.6522	\$0.4560	\$90.06
1/1/2025	FN	450548-FNSNG	RESV	459	\$12.4644	\$10.4600	\$920.02
1/1/2025	FT	450549-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
1/1/2025	FT	450550-FTSNG	RESV	352	\$12.4644	\$10.4600	\$705.55
Total For Billing Period January 2025							\$2,079.64
Total For BLAKELY, CITY OF							\$6,238.92

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7208 BOAZ, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450570-CSSSSNG	CAPACITY	69,110	\$0.0318	\$0.0239	\$545.97
11/1/2024	CSSS	450570-CSSSSNG	DLVBLTY	1,395	\$0.6522	\$0.4560	\$273.70
11/1/2024	FT	450566-FTSNG	RESV	1,532	\$9.9406	\$7.9000	\$3,126.20
11/1/2024	FT	450567-FTSNG	RESV	144	\$9.9406	\$7.9000	\$293.85
11/1/2024	ISS	450571-ISSSNG	WITHDRAW	1,982	\$0.0099	\$0.0087	\$2.38
11/1/2024	ISS	450571-ISSSNG	IST	21,628	\$0.0890	\$0.0639	\$542.86
11/1/2024	MCSS	450563-MCSSSNG	INJECT	6,608	\$0.0099	\$0.0087	\$7.95
11/1/2024	MCSS	450563-MCSSSNG	WITHDRAW	3,556	\$0.0099	\$0.0087	\$4.26
11/1/2024	MFNS	450562-MFNSSNG	CMDY	3,528	\$0.7048	\$0.5598	\$511.54
11/1/2024	MFT	450561-MFTSNG	CMDY	5,538	\$0.0206	\$0.0272	(\$36.50)
11/1/2024	MFT	450561-MFTSNG	CMDY	16,897	\$0.0225	\$0.0297	(\$121.67)
11/1/2024	MFTS	450560-MFTSSNG	CMDY	546	\$0.7048	\$0.5598	\$79.16
Total For Billing Period November 2024							\$5,229.70
12/1/2024	CSSS	450570-CSSSSNG	CAPACITY	69,110	\$0.0318	\$0.0239	\$545.97
12/1/2024	CSSS	450570-CSSSSNG	DLVBLTY	1,395	\$0.6522	\$0.4560	\$273.70
12/1/2024	FT	450566-FTSNG	RESV	1,532	\$9.9406	\$7.9000	\$3,126.20
12/1/2024	FT	450567-FTSNG	RESV	144	\$9.9406	\$7.9000	\$293.85
12/1/2024	ISS	450571-ISSSNG	WITHDRAW	6,573	\$0.0099	\$0.0087	\$7.89
12/1/2024	ISS	450571-ISSSNG	IST	15,653	\$0.0890	\$0.0639	\$392.89
12/1/2024	MCSS	450563-MCSSSNG	WITHDRAW	10,709	\$0.0099	\$0.0087	\$12.85
12/1/2024	MCSS	450563-MCSSSNG	INJECT	882	\$0.0099	\$0.0087	\$1.06
12/1/2024	MFNS	450562-MFNSSNG	CMDY	4,477	\$0.7048	\$0.5598	\$649.16
12/1/2024	MFT	450561-MFTSNG	CMDY	24,135	\$0.0206	\$0.0272	(\$159.10)
12/1/2024	MFT	450561-MFTSNG	CMDY	20,093	\$0.0225	\$0.0297	(\$144.69)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7208 BOAZ, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFTS	450560-MFTSSNG	CMDY	4,453	\$0.7048	\$0.5598	\$645.69
Total For Billing Period December 2024							\$5,645.47
1/1/2025	CSSS	450570-CSSSSNG	CAPACITY	69,110	\$0.0318	\$0.0239	\$545.97
1/1/2025	CSSS	450570-CSSSSNG	DLVBLTY	1,395	\$0.6522	\$0.4560	\$273.70
1/1/2025	FT	450566-FTSNG	RESV	1,532	\$9.9406	\$7.9000	\$3,126.20
1/1/2025	FT	450567-FTSNG	RESV	144	\$9.9406	\$7.9000	\$293.85
1/1/2025	ISS	450571-ISSSNG	WITHDRAW	26,867	\$0.0099	\$0.0087	\$32.26
1/1/2025	ISS	450571-ISSSNG	IST	3,611	\$0.0890	\$0.0639	\$90.64
1/1/2025	IT	450569-ITSNG	UAOR	81	\$0.3493	\$0.2894	\$4.85
1/1/2025	MCSS	450563-MCSSSNG	INJECT	3,521	\$0.0099	\$0.0087	\$4.24
1/1/2025	MCSS	450563-MCSSSNG	WITHDRAW	9,014	\$0.0099	\$0.0087	\$10.82
1/1/2025	MFNS	450562-MFNSSNG	CMDY	9,171	\$0.7048	\$0.5598	\$1,329.79
1/1/2025	MFT	450561-MFTSNG	CMDY	33,612	\$0.0206	\$0.0272	(\$221.60)
1/1/2025	MFT	450561-MFTSNG	CMDY	16,866	\$0.0225	\$0.0297	(\$121.47)
1/1/2025	MFTS	450560-MFTSSNG	CMDY	14,035	\$0.7048	\$0.5598	\$2,035.08
Total For Billing Period January 2025							\$7,404.33
Total For BOAZ, CITY OF							\$18,279.50

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

17997 BP ENERGY COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	450579-MFTSNG	CMDY	702	\$0.0024	\$0.0032	(\$0.53)
11/1/2024	MFT	450579-MFTSNG	CMDY	667	\$0.0122	\$0.0161	(\$2.60)
11/1/2024	MFT	450579-MFTSNG	CMDY	14,167	\$0.0225	\$0.0297	(\$102.06)
11/1/2024	MFT	450579-MFTSNG	AOR	69,524	\$0.1398	\$0.1567	(\$1,175.10)
11/1/2024	MFT	450579-MFTSNG	AOR	100	\$0.2245	\$0.1872	\$3.73
11/1/2024	MFT	450579-MFTSNG	AOR	18,926	\$0.2264	\$0.1897	\$694.65
11/1/2024	MFT	450579-MFTSNG	UAOR	777	\$0.3493	\$0.2894	\$46.52
11/1/2024	MFT	450579-MFTSNG	AOR	22,765	\$0.3493	\$0.2894	\$1,363.06
Total For Billing Period November 2024							\$827.67
12/1/2024	IT	450701-ITSNG	CMDY	1	\$0.3493	\$0.2894	\$0.06
12/1/2024	IT	450701-ITSNG	UAOR	217	\$0.3493	\$0.2894	\$12.99
12/1/2024	MFT	450579-MFTSNG	CMDY	12	\$0.0103	\$0.0136	(\$0.04)
12/1/2024	MFT	450579-MFTSNG	CMDY	18,265	\$0.0225	\$0.0297	(\$131.56)
12/1/2024	MFT	450579-MFTSNG	AOR	18,377	\$0.1398	\$0.1567	(\$310.50)
12/1/2024	MFT	450579-MFTSNG	AOR	1,876	\$0.2245	\$0.1872	\$69.97
12/1/2024	MFT	450579-MFTSNG	AOR	18,422	\$0.2264	\$0.1897	\$676.14
12/1/2024	MFT	450579-MFTSNG	AOR	12	\$0.3474	\$0.2869	\$0.73
12/1/2024	MFT	450579-MFTSNG	AOR	18,672	\$0.3493	\$0.2894	\$1,117.96
12/1/2024	MFT	450579-MFTSNG	UAOR	701	\$0.3493	\$0.2894	\$41.97
Total For Billing Period December 2024							\$1,477.72
1/1/2025	MFT	450579-MFTSNG	CMDY	3,540	\$0.0024	\$0.0032	(\$2.70)
1/1/2025	MFT	450579-MFTSNG	CMDY	18,275	\$0.0225	\$0.0297	(\$131.63)
1/1/2025	MFT	450579-MFTSNG	AOR	14,269	\$0.1398	\$0.1567	(\$241.27)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

17997 BP ENERGY COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	450579-MFTSNG	AOR	2,398	\$0.2245	\$0.1872	\$89.44
1/1/2025	MFT	450579-MFTSNG	AOR	18,762	\$0.2264	\$0.1897	\$688.63
1/1/2025	MFT	450579-MFTSNG	AOR	217	\$0.3493	\$0.2894	\$13.01
Total For Billing Period January 2025							<u>\$415.48</u>
Total For BP ENERGY COMPANY							<u><u>\$2,720.87</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7104 BROOKSIDE, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450714-CSSSSNG	CAPACITY	17,859	\$0.0318	\$0.0239	\$141.09
11/1/2024	CSSS	450714-CSSSSNG	DLVBLTY	361	\$0.6522	\$0.4560	\$70.83
11/1/2024	MCSS	450710-MCSSSNG	WITHDRAW	823	\$0.0099	\$0.0087	\$0.99
11/1/2024	MFNS	450709-MFNSSNG	CMDY	819	\$0.7048	\$0.5598	\$118.74
Total For Billing Period November 2024							\$331.65
12/1/2024	CSSS	450714-CSSSSNG	CAPACITY	17,859	\$0.0318	\$0.0239	\$141.09
12/1/2024	CSSS	450714-CSSSSNG	DLVBLTY	361	\$0.6522	\$0.4560	\$70.83
12/1/2024	MCSS	450710-MCSSSNG	WITHDRAW	1,800	\$0.0099	\$0.0087	\$2.18
12/1/2024	MFNS	450709-MFNSSNG	CMDY	1,785	\$0.7048	\$0.5598	\$258.84
Total For Billing Period December 2024							\$472.94
1/1/2025	CSSS	450714-CSSSSNG	CAPACITY	17,859	\$0.0318	\$0.0239	\$141.09
1/1/2025	CSSS	450714-CSSSSNG	DLVBLTY	361	\$0.6522	\$0.4560	\$70.83
1/1/2025	MCSS	450710-MCSSSNG	INJECT	216	\$0.0099	\$0.0087	\$0.24
1/1/2025	MCSS	450710-MCSSSNG	WITHDRAW	2,154	\$0.0099	\$0.0087	\$2.59
1/1/2025	MFNS	450709-MFNSSNG	CMDY	2,131	\$0.7048	\$0.5598	\$309.01
1/1/2025	MFTS	450707-MFTSSNG	CMDY	595	\$0.7048	\$0.5598	\$86.24
Total For Billing Period January 2025							\$610.00
Total For BROOKSIDE, TOWN OF							\$1,414.59

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7212 BURGESS PIGMENT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450719-FTSNG	RESV	256	\$12.4644	\$10.4600	\$513.13
Total For Billing Period November 2024							\$513.13
12/1/2024	FT	450719-FTSNG	RESV	256	\$12.4644	\$10.4600	\$513.13
Total For Billing Period December 2024							\$513.13
1/1/2025	FT	450719-FTSNG	RESV	256	\$12.4644	\$10.4600	\$513.13
Total For Billing Period January 2025							\$513.13
Total For BURGESS PIGMENT							\$1,539.39

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7112 CAIRO, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450734-CSSSSNG	CAPACITY	44,120	\$0.0318	\$0.0239	\$348.55
11/1/2024	CSSS	450734-CSSSSNG	DLVBLTY	891	\$0.6522	\$0.4560	\$174.81
11/1/2024	FN	450731-FNSNG	RESV	881	\$12.4644	\$10.4600	\$1,765.88
11/1/2024	FT	450732-FTSNG	RESV	396	\$12.4644	\$10.4600	\$793.74
Total For Billing Period November 2024							\$3,082.98
12/1/2024	CSSS	450734-CSSSSNG	CAPACITY	44,120	\$0.0318	\$0.0239	\$348.55
12/1/2024	CSSS	450734-CSSSSNG	DLVBLTY	891	\$0.6522	\$0.4560	\$174.81
12/1/2024	FN	450731-FNSNG	RESV	881	\$12.4644	\$10.4600	\$1,765.88
12/1/2024	FT	450732-FTSNG	RESV	396	\$12.4644	\$10.4600	\$793.74
Total For Billing Period December 2024							\$3,082.98
1/1/2025	CSSS	450734-CSSSSNG	CAPACITY	44,120	\$0.0318	\$0.0239	\$348.55
1/1/2025	CSSS	450734-CSSSSNG	DLVBLTY	891	\$0.6522	\$0.4560	\$174.81
1/1/2025	FN	450731-FNSNG	RESV	881	\$12.4644	\$10.4600	\$1,765.88
1/1/2025	FT	450732-FTSNG	RESV	396	\$12.4644	\$10.4600	\$793.74
Total For Billing Period January 2025							\$3,082.98
Total For CAIRO, CITY OF							\$9,248.94

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7186 CALERA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450745-CSSSSNG	CAPACITY	42,977	\$0.0318	\$0.0239	\$339.52
11/1/2024	CSSS	450745-CSSSSNG	DLVBLTY	868	\$0.6522	\$0.4560	\$170.30
11/1/2024	FT	450741-FTSNG	RESV	255	\$9.9406	\$7.9000	\$520.35
11/1/2024	FT	450742-FTSNG	RESV	408	\$9.9406	\$7.9000	\$832.56
11/1/2024	MCSS	450739-MCSSSNG	INJECT	3,512	\$0.0099	\$0.0087	\$4.21
11/1/2024	MCSS	450739-MCSSSNG	WITHDRAW	1,137	\$0.0099	\$0.0087	\$1.35
11/1/2024	MFNS	450738-MFNSSNG	CMDY	1,129	\$0.7048	\$0.5598	\$163.71
11/1/2024	MFT	450737-MFTSNG	CMDY	1,138	\$0.0206	\$0.0272	(\$7.51)
11/1/2024	MFT	450737-MFTSNG	CMDY	5,542	\$0.0225	\$0.0297	(\$39.92)
11/1/2024	MFTS	450736-MFTSSNG	CMDY	6,602	\$0.7048	\$0.5598	\$957.33
Total For Billing Period November 2024							\$2,941.90
12/1/2024	CSSS	450745-CSSSSNG	CAPACITY	42,977	\$0.0318	\$0.0239	\$339.52
12/1/2024	CSSS	450745-CSSSSNG	DLVBLTY	868	\$0.6522	\$0.4560	\$170.30
12/1/2024	FT	450741-FTSNG	RESV	255	\$9.9406	\$7.9000	\$520.35
12/1/2024	FT	450742-FTSNG	RESV	408	\$9.9406	\$7.9000	\$832.56
12/1/2024	MCSS	450739-MCSSSNG	WITHDRAW	4,230	\$0.0099	\$0.0087	\$5.08
12/1/2024	MCSS	450739-MCSSSNG	INJECT	1,299	\$0.0099	\$0.0087	\$1.57
12/1/2024	MFNS	450738-MFNSSNG	CMDY	3,111	\$0.7048	\$0.5598	\$451.08
12/1/2024	MFT	450737-MFTSNG	CMDY	4,230	\$0.0206	\$0.0272	(\$27.89)
12/1/2024	MFT	450737-MFTSNG	CMDY	14,002	\$0.0225	\$0.0297	(\$100.81)
12/1/2024	MFTS	450736-MFTSSNG	CMDY	4,397	\$0.7048	\$0.5598	\$637.56
Total For Billing Period December 2024							\$2,829.32
1/1/2025	CSSS	450745-CSSSSNG	CAPACITY	42,977	\$0.0318	\$0.0239	\$339.52

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7186 CALERA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	450745-CSSSSNG	DLVBLY	868	\$0.6522	\$0.4560	\$170.30
1/1/2025	FT	450741-FTSNG	RESV	255	\$9.9406	\$7.9000	\$520.35
1/1/2025	FT	450742-FTSNG	RESV	408	\$9.9406	\$7.9000	\$832.56
1/1/2025	ISS	450746-ISSSNG	WITHDRAW	8,834	\$0.0099	\$0.0087	\$10.60
1/1/2025	ISS	450746-ISSSNG	IST	786	\$0.0890	\$0.0639	\$19.73
1/1/2025	MCSS	450739-MCSSSNG	INJECT	988	\$0.0099	\$0.0087	\$1.19
1/1/2025	MCSS	450739-MCSSSNG	WITHDRAW	6,821	\$0.0099	\$0.0087	\$8.19
1/1/2025	MFNS	450738-MFNSSNG	CMDY	9,557	\$0.7048	\$0.5598	\$1,385.77
1/1/2025	MFT	450737-MFTSNG	CMDY	12,829	\$0.0206	\$0.0272	(\$84.56)
1/1/2025	MFT	450737-MFTSNG	CMDY	7,515	\$0.0225	\$0.0297	(\$54.10)
1/1/2025	MFTS	450736-MFTSSNG	UAOR	897	\$0.3474	\$0.2869	\$54.25
1/1/2025	MFTS	450736-MFTSSNG	CMDY	14,851	\$0.7048	\$0.5598	\$2,153.42
Total For Billing Period January 2025							\$5,357.22
Total For CALERA, CITY OF							\$11,128.44

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6851 CAMILLA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454530-CSSSSNG	CAPACITY	30,550	\$0.0318	\$0.0239	\$241.35
11/1/2024	CSSS	454530-CSSSSNG	DLVBLTY	617	\$0.6522	\$0.4560	\$121.06
11/1/2024	FN	450756-FNSNG	RESV	617	\$12.4644	\$10.4600	\$1,236.71
11/1/2024	FT	450757-FTSNG	RESV	1,535	\$12.4644	\$10.4600	\$3,076.75
11/1/2024	FT	450758-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
Total For Billing Period November 2024							\$4,836.22
12/1/2024	CSSS	454530-CSSSSNG	CAPACITY	30,550	\$0.0318	\$0.0239	\$241.35
12/1/2024	CSSS	454530-CSSSSNG	DLVBLTY	617	\$0.6522	\$0.4560	\$121.06
12/1/2024	FN	450756-FNSNG	RESV	617	\$12.4644	\$10.4600	\$1,236.71
12/1/2024	FT	450757-FTSNG	RESV	1,535	\$12.4644	\$10.4600	\$3,076.75
12/1/2024	FT	450758-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
Total For Billing Period December 2024							\$4,836.22
1/1/2025	CSSS	454530-CSSSSNG	CAPACITY	30,550	\$0.0318	\$0.0239	\$241.35
1/1/2025	CSSS	454530-CSSSSNG	DLVBLTY	617	\$0.6522	\$0.4560	\$121.06
1/1/2025	FN	450756-FNSNG	RESV	617	\$12.4644	\$10.4600	\$1,236.71
1/1/2025	FT	450757-FTSNG	RESV	1,535	\$12.4644	\$10.4600	\$3,076.75
1/1/2025	FT	450758-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
Total For Billing Period January 2025							\$4,836.22
Total For CAMILLA, CITY OF							\$14,508.66

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7171 CAMP HILL, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450770-CSSSSNG	CAPACITY	13,408	\$0.0318	\$0.0239	\$105.92
11/1/2024	CSSS	450770-CSSSSNG	DLVBLY	271	\$0.6522	\$0.4560	\$53.17
11/1/2024	MFTS	450763-MFTSSNG	CMDY	1,100	\$0.7048	\$0.5598	\$159.50
Total For Billing Period November 2024							\$318.59
12/1/2024	CSSS	450770-CSSSSNG	CAPACITY	13,408	\$0.0318	\$0.0239	\$105.92
12/1/2024	CSSS	450770-CSSSSNG	DLVBLY	271	\$0.6522	\$0.4560	\$53.17
12/1/2024	MFTS	450763-MFTSSNG	CMDY	3,043	\$0.7048	\$0.5598	\$441.26
Total For Billing Period December 2024							\$600.35
1/1/2025	CSSS	450770-CSSSSNG	CAPACITY	13,408	\$0.0318	\$0.0239	\$105.92
1/1/2025	CSSS	450770-CSSSSNG	DLVBLY	271	\$0.6522	\$0.4560	\$53.17
1/1/2025	MFNS	450765-MFNSSNG	CMDY	332	\$0.7048	\$0.5598	\$48.14
1/1/2025	MFTS	450763-MFTSSNG	CMDY	4,625	\$0.7048	\$0.5598	\$670.66
Total For Billing Period January 2025							\$877.89
Total For CAMP HILL, TOWN OF							\$1,796.83

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7110 CANTON MUNICIPAL UTILITIES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	455073-CSSNG	CAPACITY	6,217	\$0.0318	\$0.0239	\$49.11
11/1/2024	CS	455073-CSSNG	DLVBLTY	126	\$1.7392	\$1.2160	\$65.92
11/1/2024	FT	450885-FTSNG	RESV	153	\$6.5161	\$5.2800	\$189.12
11/1/2024	MFT	450884-MFTSNG	CMDY	2,428	\$0.0122	\$0.0161	(\$9.48)
Total For Billing Period November 2024							\$294.67
12/1/2024	CS	455073-CSSNG	CAPACITY	6,217	\$0.0318	\$0.0239	\$49.11
12/1/2024	CS	455073-CSSNG	DLVBLTY	126	\$1.7392	\$1.2160	\$65.92
12/1/2024	FT	450885-FTSNG	RESV	153	\$6.5161	\$5.2800	\$189.12
12/1/2024	MFT	450884-MFTSNG	CMDY	2,982	\$0.0122	\$0.0161	(\$11.61)
Total For Billing Period December 2024							\$292.54
1/1/2025	CS	455073-CSSNG	CAPACITY	6,217	\$0.0318	\$0.0239	\$49.11
1/1/2025	CS	455073-CSSNG	DLVBLTY	126	\$1.7392	\$1.2160	\$65.92
1/1/2025	FT	450885-FTSNG	RESV	153	\$6.5161	\$5.2800	\$189.12
1/1/2025	MFT	450884-MFTSNG	CMDY	2,932	\$0.0122	\$0.0161	(\$11.44)
Total For Billing Period January 2025							\$292.71
Total For CANTON MUNICIPAL UTILITIES							\$879.92

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7213 CARTERSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450795-CSSNG	CAPACITY	399,386	\$0.0318	\$0.0239	\$3,155.15
11/1/2024	CS	450795-CSSNG	DLVBLTY	8,065	\$1.7392	\$1.2160	\$4,219.61
11/1/2024	FN	450788-FNSNG	RESV	8,065	\$12.4644	\$10.4600	\$16,165.49
11/1/2024	FT	450793-FTSNG	RESV	5,105	\$12.4644	\$10.4600	\$10,232.46
11/1/2024	FT	457273-FTSNG	RESV	10,492	\$12.4644	\$10.4600	\$21,030.16
Total For Billing Period November 2024							\$54,802.87
12/1/2024	CS	450795-CSSNG	CAPACITY	399,386	\$0.0318	\$0.0239	\$3,155.15
12/1/2024	CS	450795-CSSNG	DLVBLTY	8,065	\$1.7392	\$1.2160	\$4,219.61
12/1/2024	FN	450788-FNSNG	RESV	8,065	\$12.4644	\$10.4600	\$16,165.49
12/1/2024	FT	450793-FTSNG	RESV	5,105	\$12.4644	\$10.4600	\$10,232.46
12/1/2024	FT	457273-FTSNG	RESV	10,492	\$12.4644	\$10.4600	\$21,030.16
Total For Billing Period December 2024							\$54,802.87
1/1/2025	CS	450795-CSSNG	CAPACITY	399,386	\$0.0318	\$0.0239	\$3,155.15
1/1/2025	CS	450795-CSSNG	DLVBLTY	8,065	\$1.7392	\$1.2160	\$4,219.61
1/1/2025	FN	450788-FNSNG	RESV	8,065	\$12.4644	\$10.4600	\$16,165.49
1/1/2025	FT	450793-FTSNG	RESV	5,105	\$12.4644	\$10.4600	\$10,232.46
1/1/2025	FT	457273-FTSNG	RESV	10,492	\$12.4644	\$10.4600	\$21,030.16
Total For Billing Period January 2025							\$54,802.87
Total For CARTERSVILLE, CITY OF							\$164,408.61

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3875 CASTLETON COMMODITIES MERCHANT TRADING L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	IT	450802-ITSNG	CMDY	4,861	\$0.1398	\$0.1567	(\$82.16)
Total For Billing Period January 2025							(\$82.16)
Total For CASTLETON COMMODITIES MERCHANT TRADING L.P.							(\$82.16)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7049 CENTURY ALUMINUM OF SOUTH CAROLINA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450344-FTSNG	RESV	2,950	\$12.4644	\$10.4600	\$5,912.98
Total For Billing Period November 2024							\$5,912.98
12/1/2024	FT	450344-FTSNG	RESV	2,950	\$12.4644	\$10.4600	\$5,912.98
Total For Billing Period December 2024							\$5,912.98
1/1/2025	FT	450344-FTSNG	RESV	2,950	\$12.4644	\$10.4600	\$5,912.98
Total For Billing Period January 2025							\$5,912.98
Total For CENTURY ALUMINUM OF SOUTH CAROLINA, INC.							\$17,738.94

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

26181 CHATTANOOGA GAS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450819-CSSNG	CAPACITY	710,484	\$0.0318	\$0.0239	\$5,612.82
11/1/2024	CS	450819-CSSNG	DLVBLTY	14,346	\$1.7392	\$1.2160	\$7,505.83
11/1/2024	FN	450814-FNSNG	RESV	14,346	\$12.4644	\$10.4600	\$28,755.12
11/1/2024	FT	456076-FTSNG	RESV	13,221	\$12.4644	\$10.4600	\$26,500.17
11/1/2024	MCSS	450813-MCSSSNG	WITHDRAW	89,227	\$0.0099	\$0.0087	\$107.07
11/1/2024	MFN	450811-MFNSNG	CMDY	88,131	\$0.0284	\$0.0375	(\$800.94)
11/1/2024	MFT	450812-MFTSNG	CMDY	31,956	\$0.0024	\$0.0032	(\$24.55)
11/1/2024	MFT	450812-MFTSNG	CMDY	20,128	\$0.0122	\$0.0161	(\$78.57)
11/1/2024	MFT	450812-MFTSNG	CMDY	13,901	\$0.0284	\$0.0375	(\$126.40)
Total For Billing Period November 2024							\$67,450.55
12/1/2024	CS	450819-CSSNG	CAPACITY	710,484	\$0.0318	\$0.0239	\$5,612.82
12/1/2024	CS	450819-CSSNG	DLVBLTY	14,346	\$1.7392	\$1.2160	\$7,505.83
12/1/2024	FN	450814-FNSNG	RESV	14,346	\$12.4644	\$10.4600	\$28,755.12
12/1/2024	FT	456076-FTSNG	RESV	13,221	\$12.4644	\$10.4600	\$26,500.17
12/1/2024	MCSS	450813-MCSSSNG	WITHDRAW	84,214	\$0.0099	\$0.0087	\$101.06
12/1/2024	MCSS	450813-MCSSSNG	INJECT	26,024	\$0.0099	\$0.0087	\$31.23
12/1/2024	MFN	450811-MFNSNG	CMDY	15,730	\$0.0024	\$0.0032	(\$12.08)
12/1/2024	MFN	450811-MFNSNG	CMDY	10,294	\$0.0122	\$0.0161	(\$40.18)
12/1/2024	MFN	450811-MFNSNG	CMDY	134,300	\$0.0284	\$0.0375	(\$1,220.53)
12/1/2024	MFN	450811-MFNSNG	CMDY	56,328	\$0.0303	\$0.0400	(\$546.16)
12/1/2024	MFT	450812-MFTSNG	CMDY	169,274	\$0.0284	\$0.0375	(\$1,538.38)
Total For Billing Period December 2024							\$65,148.90
1/1/2025	CS	450819-CSSNG	CAPACITY	710,484	\$0.0318	\$0.0239	\$5,612.82

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

26181 CHATTANOOGA GAS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CS	450819-CSSNG	DLVBLTY	14,346	\$1.7392	\$1.2160	\$7,505.83
1/1/2025	FN	450814-FNSNG	RESV	14,346	\$12.4644	\$10.4600	\$28,755.12
1/1/2025	FT	456076-FTSNG	RESV	13,221	\$12.4644	\$10.4600	\$26,500.17
1/1/2025	MCSS	450813-MCSSSNG	WITHDRAW	189,354	\$0.0099	\$0.0087	\$227.24
1/1/2025	MCSS	450813-MCSSSNG	INJECT	9,630	\$0.0099	\$0.0087	\$11.56
1/1/2025	MFN	450811-MFNSNG	CMDY	9,630	\$0.0024	\$0.0032	(\$7.40)
1/1/2025	MFN	450811-MFNSNG	CMDY	31,454	\$0.0284	\$0.0375	(\$285.86)
1/1/2025	MFN	450811-MFNSNG	CMDY	244,066	\$0.0303	\$0.0400	(\$2,366.47)
1/1/2025	MFT	450812-MFTSNG	CMDY	187,948	\$0.0284	\$0.0375	(\$1,708.09)
1/1/2025	MFT	450812-MFTSNG	CMDY	149,597	\$0.0303	\$0.0400	(\$1,450.50)
1/1/2025	MFT	450812-MFTSNG	UAOR	252	\$0.4382	\$0.3814	\$14.32
Total For Billing Period January 2025							\$62,808.74
Total For CHATTANOOGA GAS COMPANY							\$195,408.19

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10160 CHEMICAL RESEARCH/TECHNOLOGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	466391-FTSNG	RESV	357	\$12.4644	\$10.4600	\$715.57
Total For Billing Period November 2024							\$715.57
12/1/2024	FT	466391-FTSNG	RESV	357	\$12.4644	\$10.4600	\$715.57
Total For Billing Period December 2024							\$715.57
1/1/2025	FT	466391-FTSNG	RESV	357	\$12.4644	\$10.4600	\$715.57
Total For Billing Period January 2025							\$715.57
Total For CHEMICAL RESEARCH/TECHNOLOGY LLC							\$2,146.71

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7218 CHEROKEE BRICK

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450823-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
11/1/2024	MFT	450822-MFTSNG	CMDY	579	\$0.0024	\$0.0032	(\$0.46)
11/1/2024	MFT	450822-MFTSNG	CMDY	17,194	\$0.0303	\$0.0400	(\$166.63)
Total For Billing Period November 2024							\$1,061.61
12/1/2024	FT	450823-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
12/1/2024	MFT	450822-MFTSNG	CMDY	225	\$0.0024	\$0.0032	(\$0.19)
12/1/2024	MFT	450822-MFTSNG	CMDY	15,342	\$0.0303	\$0.0400	(\$148.73)
Total For Billing Period December 2024							\$1,079.78
1/1/2025	FT	450823-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
1/1/2025	MFT	450822-MFTSNG	CMDY	82	\$0.0024	\$0.0032	(\$0.06)
1/1/2025	MFT	450822-MFTSNG	CMDY	11,262	\$0.0303	\$0.0400	(\$109.25)
Total For Billing Period January 2025							\$1,119.39
Total For CHEROKEE BRICK							\$3,260.78

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7222 CHILDERSBURG, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450838-CSSSSNG	CAPACITY	54,266	\$0.0318	\$0.0239	\$428.70
11/1/2024	CSSS	450838-CSSSSNG	DLVBLTY	1,096	\$0.6522	\$0.4560	\$215.03
11/1/2024	ISS	450839-ISSSNG	IST	141	\$0.0890	\$0.0639	\$3.54
11/1/2024	MCSS	450834-MCSSSNG	INJECT	974	\$0.0099	\$0.0087	\$1.18
11/1/2024	MCSS	450834-MCSSSNG	WITHDRAW	2,449	\$0.0099	\$0.0087	\$2.95
11/1/2024	MFNS	450833-MFNSSNG	CMDY	2,430	\$0.7048	\$0.5598	\$352.38
11/1/2024	MFTS	450831-MFTSSNG	CMDY	10,635	\$0.7048	\$0.5598	\$1,542.12
Total For Billing Period November 2024							\$2,545.90
12/1/2024	CSSS	450838-CSSSSNG	CAPACITY	54,266	\$0.0318	\$0.0239	\$428.70
12/1/2024	CSSS	450838-CSSSSNG	DLVBLTY	1,096	\$0.6522	\$0.4560	\$215.03
12/1/2024	ISS	450839-ISSSNG	IST	24	\$0.0890	\$0.0639	\$0.60
12/1/2024	MCSS	450834-MCSSSNG	INJECT	48	\$0.0099	\$0.0087	\$0.06
12/1/2024	MCSS	450834-MCSSSNG	WITHDRAW	5,213	\$0.0099	\$0.0087	\$6.25
12/1/2024	MFNS	450833-MFNSSNG	CMDY	5,174	\$0.7048	\$0.5598	\$750.22
12/1/2024	MFTS	450831-MFTSSNG	CMDY	14,921	\$0.7048	\$0.5598	\$2,163.55
Total For Billing Period December 2024							\$3,564.41
1/1/2025	CSSS	450838-CSSSSNG	CAPACITY	54,266	\$0.0318	\$0.0239	\$428.70
1/1/2025	CSSS	450838-CSSSSNG	DLVBLTY	1,096	\$0.6522	\$0.4560	\$215.03
1/1/2025	ISS	450839-ISSSNG	WITHDRAW	1,212	\$0.0099	\$0.0087	\$1.44
1/1/2025	ISS	450839-ISSSNG	IST	59	\$0.0890	\$0.0639	\$1.48
1/1/2025	MCSS	450834-MCSSSNG	INJECT	1,904	\$0.0099	\$0.0087	\$2.27
1/1/2025	MCSS	450834-MCSSSNG	WITHDRAW	8,950	\$0.0099	\$0.0087	\$10.73
1/1/2025	MFNS	450833-MFNSSNG	CMDY	10,013	\$0.7048	\$0.5598	\$1,451.90

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7222 CHILDERSBURG, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFTS	450831-MFTSSNG	CMDY	19,772	\$0.7048	\$0.5598	\$2,866.95
Total For Billing Period January 2025							\$4,978.50
Total For CHILDERSBURG, CITY OF							\$11,088.81

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9415 CITADEL ENERGY MARKETING LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	IT	463727-ITSNG	CMDY	83	\$0.2264	\$0.1897	\$3.05
Total For Billing Period January 2025							\$3.05
Total For CITADEL ENERGY MARKETING LLC							\$3.05

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4528 CITIGROUP ENERGY INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	IT	450846-ITSNG	CMDY	7,562	\$0.3474	\$0.2869	\$457.36
Total For Billing Period December 2024							\$457.36
1/1/2025	IT	450846-ITSNG	CMDY	53,032	\$0.3474	\$0.2869	\$3,207.47
Total For Billing Period January 2025							\$3,207.47
Total For CITIGROUP ENERGY INC.							\$3,664.83

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7214 CITY OF AMERICUS NATURAL GAS SERV DEPT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454535-CSSNG	CAPACITY	97,439	\$0.0318	\$0.0239	\$769.77
11/1/2024	CS	454535-CSSNG	DLVBLTY	1,968	\$1.7392	\$1.2160	\$1,029.66
11/1/2024	FN	450850-FNSNG	RESV	1,848	\$12.4644	\$10.4600	\$3,704.13
11/1/2024	FT	450851-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
11/1/2024	FT	450852-FTSNG	RESV	704	\$12.4644	\$10.4600	\$1,411.10
Total For Billing Period November 2024							\$7,075.01
12/1/2024	CS	454535-CSSNG	CAPACITY	97,439	\$0.0318	\$0.0239	\$769.77
12/1/2024	CS	454535-CSSNG	DLVBLTY	1,968	\$1.7392	\$1.2160	\$1,029.66
12/1/2024	FN	450850-FNSNG	RESV	1,848	\$12.4644	\$10.4600	\$3,704.13
12/1/2024	FT	450851-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
12/1/2024	FT	450852-FTSNG	RESV	704	\$12.4644	\$10.4600	\$1,411.10
Total For Billing Period December 2024							\$7,075.01
1/1/2025	CS	454535-CSSNG	CAPACITY	97,439	\$0.0318	\$0.0239	\$769.77
1/1/2025	CS	454535-CSSNG	DLVBLTY	1,968	\$1.7392	\$1.2160	\$1,029.66
1/1/2025	FN	450850-FNSNG	RESV	1,848	\$12.4644	\$10.4600	\$3,704.13
1/1/2025	FT	450851-FTSNG	RESV	80	\$12.4644	\$10.4600	\$160.35
1/1/2025	FT	450852-FTSNG	RESV	704	\$12.4644	\$10.4600	\$1,411.10
Total For Billing Period January 2025							\$7,075.01
Total For CITY OF AMERICUS NATURAL GAS SERV DEPT							\$21,225.03

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7118 CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450866-CSSNG	CAPACITY	167,985	\$0.0318	\$0.0239	\$1,327.08
11/1/2024	CS	450866-CSSNG	DLVBLTY	3,392	\$1.7392	\$1.2160	\$1,774.70
11/1/2024	FN	450863-FNSNG	RESV	2,572	\$12.4644	\$10.4600	\$5,155.32
11/1/2024	FT	450864-FTSNG	RESV	2,862	\$12.4644	\$10.4600	\$5,736.59
Total For Billing Period November 2024							\$13,993.69
12/1/2024	CS	450866-CSSNG	CAPACITY	167,985	\$0.0318	\$0.0239	\$1,327.08
12/1/2024	CS	450866-CSSNG	DLVBLTY	3,392	\$1.7392	\$1.2160	\$1,774.70
12/1/2024	FN	450863-FNSNG	RESV	2,572	\$12.4644	\$10.4600	\$5,155.32
12/1/2024	FT	450864-FTSNG	RESV	2,862	\$12.4644	\$10.4600	\$5,736.59
Total For Billing Period December 2024							\$13,993.69
1/1/2025	CS	450866-CSSNG	CAPACITY	167,985	\$0.0318	\$0.0239	\$1,327.08
1/1/2025	CS	450866-CSSNG	DLVBLTY	3,392	\$1.7392	\$1.2160	\$1,774.70
1/1/2025	FN	450863-FNSNG	RESV	2,572	\$12.4644	\$10.4600	\$5,155.32
1/1/2025	FT	450864-FTSNG	RESV	2,862	\$12.4644	\$10.4600	\$5,736.59
Total For Billing Period January 2025							\$13,993.69
Total For CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES							\$41,981.07

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7202 CLAXTON, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450882-CSSSSNG	CAPACITY	46,021	\$0.0318	\$0.0239	\$363.57
11/1/2024	CSSS	450882-CSSSSNG	DLVBLTY	929	\$0.6522	\$0.4560	\$182.27
11/1/2024	FT	450879-FTSNG	RESV	235	\$12.4644	\$10.4600	\$471.03
11/1/2024	MFNS	450876-MFNSSNG	CMDY	453	\$0.9004	\$0.7418	\$71.85
Total For Billing Period November 2024							\$1,088.72
12/1/2024	CSSS	450882-CSSSSNG	CAPACITY	46,021	\$0.0318	\$0.0239	\$363.57
12/1/2024	CSSS	450882-CSSSSNG	DLVBLTY	929	\$0.6522	\$0.4560	\$182.27
12/1/2024	FT	450879-FTSNG	RESV	235	\$12.4644	\$10.4600	\$471.03
12/1/2024	MFNS	450876-MFNSSNG	CMDY	3,225	\$0.9004	\$0.7418	\$511.49
Total For Billing Period December 2024							\$1,528.36
1/1/2025	CSSS	450882-CSSSSNG	CAPACITY	46,021	\$0.0318	\$0.0239	\$363.57
1/1/2025	CSSS	450882-CSSSSNG	DLVBLTY	929	\$0.6522	\$0.4560	\$182.27
1/1/2025	FT	450879-FTSNG	RESV	235	\$12.4644	\$10.4600	\$471.03
1/1/2025	MFNS	450876-MFNSSNG	CMDY	3,882	\$0.9004	\$0.7418	\$615.69
Total For Billing Period January 2025							\$1,632.56
Total For CLAXTON, CITY OF							\$4,249.64

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

11356 CLEARWATER PAPER CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	496092-FTSNG	RESV	3,000	\$12.4644	\$10.4600	\$6,013.20
Total For Billing Period November 2024							\$6,013.20
12/1/2024	FT	496092-FTSNG	RESV	3,000	\$12.4644	\$10.4600	\$6,013.20
Total For Billing Period December 2024							\$6,013.20
1/1/2025	FT	496092-FTSNG	RESV	3,000	\$12.4644	\$10.4600	\$6,013.20
Total For Billing Period January 2025							\$6,013.20
Total For CLEARWATER PAPER CORPORATION							\$18,039.60

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6855 COCHRAN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450895-CSSSSNG	CAPACITY	66,236	\$0.0318	\$0.0239	\$523.26
11/1/2024	CSSS	450895-CSSSSNG	DLVBLTY	1,337	\$0.6522	\$0.4560	\$262.32
11/1/2024	FT	450892-FTSNG	RESV	332	\$12.4644	\$10.4600	\$665.46
11/1/2024	MFNS	450889-MFNSSNG	CMDY	1,125	\$0.9004	\$0.7418	\$178.43
Total For Billing Period November 2024							\$1,629.47
12/1/2024	CSSS	450895-CSSSSNG	CAPACITY	66,236	\$0.0318	\$0.0239	\$523.26
12/1/2024	CSSS	450895-CSSSSNG	DLVBLTY	1,337	\$0.6522	\$0.4560	\$262.32
12/1/2024	FT	450892-FTSNG	RESV	332	\$12.4644	\$10.4600	\$665.46
12/1/2024	MFNS	450889-MFNSSNG	CMDY	3,320	\$0.9004	\$0.7418	\$526.55
Total For Billing Period December 2024							\$1,977.59
1/1/2025	CSSS	450895-CSSSSNG	CAPACITY	66,236	\$0.0318	\$0.0239	\$523.26
1/1/2025	CSSS	450895-CSSSSNG	DLVBLTY	1,337	\$0.6522	\$0.4560	\$262.32
1/1/2025	FT	450892-FTSNG	RESV	332	\$12.4644	\$10.4600	\$665.46
1/1/2025	MFNS	450889-MFNSSNG	CMDY	5,529	\$0.9004	\$0.7418	\$876.91
Total For Billing Period January 2025							\$2,327.95
Total For COCHRAN, CITY OF							\$5,935.01

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1625 COLONIAL ENERGY, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	ISS	450922-ISSSNG	IST	173	\$0.0890	\$0.0639	\$4.34
11/1/2024	MCSS	450901-MCSSSNG	WITHDRAW	58,564	\$0.0099	\$0.0087	\$70.30
11/1/2024	MFN	450899-MFNSNG	CMDY	5,244	\$0.0024	\$0.0032	(\$4.03)
11/1/2024	MFN	450899-MFNSNG	CMDY	13,768	\$0.0284	\$0.0375	(\$125.12)
11/1/2024	MFN	450899-MFNSNG	CMDY	51,955	\$0.0303	\$0.0400	(\$503.79)
11/1/2024	MFT	450900-MFTSNG	CMDY	1,110	\$0.0024	\$0.0032	(\$0.85)
11/1/2024	MFT	450900-MFTSNG	CMDY	83,317	\$0.0284	\$0.0375	(\$757.18)
11/1/2024	MFT	450900-MFTSNG	CMDY	1,333	\$0.0303	\$0.0400	(\$12.92)
11/1/2024	MFTE	462396-MFTESNG	CMDY	68	\$0.0024	\$0.0032	(\$0.05)
Total For Billing Period November 2024							(\$1,329.30)
12/1/2024	ISS	450922-ISSSNG	IST	173	\$0.0890	\$0.0639	\$4.34
12/1/2024	MCSS	450901-MCSSSNG	WITHDRAW	56,579	\$0.0099	\$0.0087	\$67.89
12/1/2024	MFN	450899-MFNSNG	CMDY	1,780	\$0.0024	\$0.0032	(\$1.37)
12/1/2024	MFN	450899-MFNSNG	CMDY	27,121	\$0.0284	\$0.0375	(\$246.47)
12/1/2024	MFN	450899-MFNSNG	CMDY	41,775	\$0.0303	\$0.0400	(\$405.05)
12/1/2024	MFT	450900-MFTSNG	CMDY	1,877	\$0.0024	\$0.0032	(\$1.43)
12/1/2024	MFT	450900-MFTSNG	CMDY	76,407	\$0.0284	\$0.0375	(\$694.39)
12/1/2024	MFT	450900-MFTSNG	CMDY	201	\$0.0303	\$0.0400	(\$1.94)
Total For Billing Period December 2024							(\$1,278.42)
1/1/2025	ISS	450922-ISSSNG	IST	173	\$0.0890	\$0.0639	\$4.34
1/1/2025	MCSS	450901-MCSSSNG	WITHDRAW	58,403	\$0.0099	\$0.0087	\$70.06
1/1/2025	MFN	450899-MFNSNG	CMDY	1,162	\$0.0024	\$0.0032	(\$0.89)
1/1/2025	MFN	450899-MFNSNG	CMDY	952	\$0.0122	\$0.0161	(\$3.72)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1625 COLONIAL ENERGY, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFN	450899-MFNSNG	CMDY	2,096	\$0.0284	\$0.0375	(\$19.05)
1/1/2025	MFN	450899-MFNSNG	CMDY	67,654	\$0.0303	\$0.0400	(\$656.05)
1/1/2025	MFT	450900-MFTSNG	CMDY	1,949	\$0.0024	\$0.0032	(\$1.51)
1/1/2025	MFT	450900-MFTSNG	CMDY	5,468	\$0.0103	\$0.0136	(\$18.03)
1/1/2025	MFT	450900-MFTSNG	CMDY	67,076	\$0.0284	\$0.0375	(\$609.58)
1/1/2025	MFT	450900-MFTSNG	CMDY	23,808	\$0.0303	\$0.0400	(\$230.83)
1/1/2025	MFT	489224-MFTSNG	CMDY	1,802	\$0.0103	\$0.0136	(\$5.94)
Total For Billing Period January 2025							(\$1,471.20)
Total For COLONIAL ENERGY, INC.							(\$4,078.92)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6856 COLQUITT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	450928-CSSSSNG	CAPACITY	5,758	\$0.0318	\$0.0239	\$45.49
11/1/2024	CSSS	450928-CSSSSNG	DLVBLTY	116	\$0.6522	\$0.4560	\$22.76
11/1/2024	FN	450926-FNSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
11/1/2024	FT	450927-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
Total For Billing Period November 2024							\$354.87
12/1/2024	CSSS	450928-CSSSSNG	CAPACITY	5,758	\$0.0318	\$0.0239	\$45.49
12/1/2024	CSSS	450928-CSSSSNG	DLVBLTY	116	\$0.6522	\$0.4560	\$22.76
12/1/2024	FN	450926-FNSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
12/1/2024	FT	450927-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
Total For Billing Period December 2024							\$354.87
1/1/2025	CSSS	450928-CSSSSNG	CAPACITY	5,758	\$0.0318	\$0.0239	\$45.49
1/1/2025	CSSS	450928-CSSSSNG	DLVBLTY	116	\$0.6522	\$0.4560	\$22.76
1/1/2025	FN	450926-FNSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
1/1/2025	FT	450927-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
Total For Billing Period January 2025							\$354.87
Total For COLQUITT, CITY OF							\$1,064.61

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

15041 CONOCOPHILLIPS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	IT	450972-ITSNG	CMDY	26,805	\$0.1398	\$0.1567	(\$453.10)
Total For Billing Period November 2024							(\$453.10)
12/1/2024	IT	450972-ITSNG	CMDY	24,149	\$0.1398	\$0.1567	(\$408.27)
Total For Billing Period December 2024							(\$408.27)
1/1/2025	IT	450972-ITSNG	CMDY	17,542	\$0.1398	\$0.1567	(\$296.52)
Total For Billing Period January 2025							(\$296.52)
Total For CONOCOPHILLIPS COMPANY							(\$1,157.89)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3254 CONSTELLATION ENERGY GENERATION, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	ISS	451338-ISSSNG	IST	40,216	\$0.0890	\$0.0639	\$1,009.42
11/1/2024	MCSS	451319-MCSSSNG	INJECT	19,870	\$0.0099	\$0.0087	\$23.85
11/1/2024	MCSS	451319-MCSSSNG	WITHDRAW	93,440	\$0.0099	\$0.0087	\$112.12
11/1/2024	MFN	472987-MFNSNG	CMDY	23,618	\$0.0024	\$0.0032	(\$18.13)
11/1/2024	MFN	472987-MFNSNG	CMDY	108,494	\$0.0303	\$0.0400	(\$1,051.96)
11/1/2024	MFT	451318-MFTSNG	CMDY	29,720	\$0.0024	\$0.0032	(\$22.83)
11/1/2024	MFT	451318-MFTSNG	CMDY	1,795	\$0.0103	\$0.0136	(\$5.94)
11/1/2024	MFT	451318-MFTSNG	CMDY	7,662	\$0.0122	\$0.0161	(\$29.94)
11/1/2024	MFT	451318-MFTSNG	CMDY	109,543	\$0.0284	\$0.0375	(\$995.52)
11/1/2024	MFT	451318-MFTSNG	CMDY	343,643	\$0.0303	\$0.0400	(\$3,331.96)
Total For Billing Period November 2024							(\$4,310.89)
12/1/2024	ISS	451338-ISSSNG	IST	40,216	\$0.0890	\$0.0639	\$1,009.42
12/1/2024	MCSS	451319-MCSSSNG	INJECT	69,552	\$0.0099	\$0.0087	\$83.46
12/1/2024	MCSS	451319-MCSSSNG	WITHDRAW	68,879	\$0.0099	\$0.0087	\$82.65
12/1/2024	MFN	472987-MFNSNG	CMDY	76,882	\$0.0024	\$0.0032	(\$59.05)
12/1/2024	MFN	472987-MFNSNG	CMDY	283,767	\$0.0303	\$0.0400	(\$2,751.38)
12/1/2024	MFT	451318-MFTSNG	CMDY	21,672	\$0.0024	\$0.0032	(\$16.63)
12/1/2024	MFT	451318-MFTSNG	CMDY	1,660	\$0.0103	\$0.0136	(\$5.46)
12/1/2024	MFT	451318-MFTSNG	CMDY	20,001	\$0.0122	\$0.0161	(\$78.11)
12/1/2024	MFT	451318-MFTSNG	CMDY	94,514	\$0.0284	\$0.0375	(\$858.94)
12/1/2024	MFT	451318-MFTSNG	CMDY	486,301	\$0.0303	\$0.0400	(\$4,715.18)
12/1/2024	MFT	473238-MFTSNG	CMDY	1,567	\$0.0284	\$0.0375	(\$14.24)
12/1/2024	MFT	473238-MFTSNG	CMDY	8,005	\$0.0303	\$0.0400	(\$77.58)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3254 CONSTELLATION ENERGY GENERATION, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For Billing Period December 2024							(\$7,401.04)
1/1/2025	ISS	451338-ISSSNG	INJECT	904	\$0.0099	\$0.0087	\$1.08
1/1/2025	ISS	451338-ISSSNG	IST	40,274	\$0.0890	\$0.0639	\$1,010.88
1/1/2025	MCSS	451319-MCSSSNG	INJECT	5,066	\$0.0099	\$0.0087	\$6.08
1/1/2025	MCSS	451319-MCSSSNG	WITHDRAW	311,548	\$0.0099	\$0.0087	\$373.84
1/1/2025	MFN	472987-MFNSNG	CMDY	39,892	\$0.0024	\$0.0032	(\$30.63)
1/1/2025	MFN	472987-MFNSNG	CMDY	372,393	\$0.0303	\$0.0400	(\$3,610.75)
1/1/2025	MFT	451318-MFTSNG	CMDY	9,046	\$0.0024	\$0.0032	(\$6.95)
1/1/2025	MFT	451318-MFTSNG	CMDY	4,162	\$0.0103	\$0.0136	(\$13.76)
1/1/2025	MFT	451318-MFTSNG	CMDY	1,480	\$0.0122	\$0.0161	(\$5.78)
1/1/2025	MFT	451318-MFTSNG	CMDY	392,475	\$0.0284	\$0.0375	(\$3,566.82)
1/1/2025	MFT	451318-MFTSNG	CMDY	305,640	\$0.0303	\$0.0400	(\$2,963.50)
1/1/2025	MFT	473238-MFTSNG	CMDY	7,101	\$0.0284	\$0.0375	(\$64.55)
1/1/2025	MFT	473238-MFTSNG	CMDY	5,781	\$0.0303	\$0.0400	(\$56.05)
Total For Billing Period January 2025							(\$8,926.91)
Total For CONSTELLATION ENERGY GENERATION, LLC							(\$20,638.84)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7113 CORDELE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451030-CSSNG	CAPACITY	80,625	\$0.0318	\$0.0239	\$636.94
11/1/2024	CS	451030-CSSNG	DLVBLTY	1,628	\$1.7392	\$1.2160	\$851.77
11/1/2024	FN	451026-FNSNG	RESV	1,628	\$12.4644	\$10.4600	\$3,263.16
11/1/2024	FT	451027-FTSNG	RESV	1,502	\$12.4644	\$10.4600	\$3,010.61
11/1/2024	FT	451028-FTSNG	RESV	766	\$12.4644	\$10.4600	\$1,535.37
11/1/2024	MCSS	451025-MCSSNG	INJECT	7,598	\$0.0099	\$0.0087	\$9.13
11/1/2024	MCSS	451025-MCSSNG	WITHDRAW	1,551	\$0.0099	\$0.0087	\$1.86
11/1/2024	MFN	451023-MFNSNG	CMDY	7,598	\$0.0024	\$0.0032	(\$5.84)
11/1/2024	MFN	451023-MFNSNG	CMDY	55	\$0.0284	\$0.0375	(\$0.50)
11/1/2024	MFN	451023-MFNSNG	CMDY	10,128	\$0.0303	\$0.0400	(\$98.18)
11/1/2024	MFT	451024-MFTSNG	CMDY	1,496	\$0.0284	\$0.0375	(\$13.59)
11/1/2024	MFT	451024-MFTSNG	CMDY	12,901	\$0.0303	\$0.0400	(\$125.08)
Total For Billing Period November 2024							\$9,065.65
12/1/2024	CS	451030-CSSNG	CAPACITY	80,625	\$0.0318	\$0.0239	\$636.94
12/1/2024	CS	451030-CSSNG	DLVBLTY	1,628	\$1.7392	\$1.2160	\$851.77
12/1/2024	FN	451026-FNSNG	RESV	1,628	\$12.4644	\$10.4600	\$3,263.16
12/1/2024	FT	451027-FTSNG	RESV	1,502	\$12.4644	\$10.4600	\$3,010.61
12/1/2024	FT	451028-FTSNG	RESV	766	\$12.4644	\$10.4600	\$1,535.37
12/1/2024	MCSS	451025-MCSSNG	WITHDRAW	4,761	\$0.0099	\$0.0087	\$5.72
12/1/2024	MCSS	451025-MCSSNG	INJECT	4,163	\$0.0099	\$0.0087	\$5.01
12/1/2024	MFN	451023-MFNSNG	CMDY	4,163	\$0.0024	\$0.0032	(\$3.20)
12/1/2024	MFN	451023-MFNSNG	CMDY	14,295	\$0.0303	\$0.0400	(\$138.59)
12/1/2024	MFT	451024-MFTSNG	CMDY	4,761	\$0.0284	\$0.0375	(\$43.27)
12/1/2024	MFT	451024-MFTSNG	CMDY	14,720	\$0.0303	\$0.0400	(\$142.73)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7113 CORDELE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For Billing Period December 2024							\$8,980.79
1/1/2025	CS	451030-CSSNG	CAPACITY	80,625	\$0.0318	\$0.0239	\$636.94
1/1/2025	CS	451030-CSSNG	DLVBLTY	1,628	\$1.7392	\$1.2160	\$851.77
1/1/2025	FN	451026-FNSNG	RESV	1,628	\$12.4644	\$10.4600	\$3,263.16
1/1/2025	FT	451027-FTSNG	RESV	1,502	\$12.4644	\$10.4600	\$3,010.61
1/1/2025	FT	451028-FTSNG	RESV	766	\$12.4644	\$10.4600	\$1,535.37
1/1/2025	MCSS	451025-MCSSSNG	INJECT	858	\$0.0099	\$0.0087	\$1.02
1/1/2025	MCSS	451025-MCSSSNG	WITHDRAW	10,062	\$0.0099	\$0.0087	\$12.08
1/1/2025	MFN	451023-MFNSNG	CMDY	858	\$0.0024	\$0.0032	(\$0.66)
1/1/2025	MFN	451023-MFNSNG	CMDY	403	\$0.0284	\$0.0375	(\$3.66)
1/1/2025	MFN	451023-MFNSNG	CMDY	20,746	\$0.0303	\$0.0400	(\$201.13)
1/1/2025	MFT	451024-MFTSNG	CMDY	9,659	\$0.0284	\$0.0375	(\$87.81)
1/1/2025	MFT	451024-MFTSNG	CMDY	12,908	\$0.0303	\$0.0400	(\$125.17)
Total For Billing Period January 2025							\$8,892.52
Total For CORDELE, CITY OF							\$26,938.96

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7183 CORDOVA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451039-CSSSSNG	CAPACITY	20,057	\$0.0318	\$0.0239	\$158.45
11/1/2024	CSSS	451039-CSSSSNG	DLVBLTY	405	\$0.6522	\$0.4560	\$79.46
11/1/2024	MCSS	451035-MCSSSNG	WITHDRAW	1,763	\$0.0099	\$0.0087	\$2.12
11/1/2024	MFNS	451034-MFNSSNG	CMDY	1,753	\$0.7048	\$0.5598	\$254.20
Total For Billing Period November 2024							\$494.23
12/1/2024	CSSS	451039-CSSSSNG	CAPACITY	20,057	\$0.0318	\$0.0239	\$158.45
12/1/2024	CSSS	451039-CSSSSNG	DLVBLTY	405	\$0.6522	\$0.4560	\$79.46
12/1/2024	MCSS	451035-MCSSSNG	WITHDRAW	1,415	\$0.0099	\$0.0087	\$1.72
12/1/2024	MCSS	451035-MCSSSNG	INJECT	688	\$0.0099	\$0.0087	\$0.82
12/1/2024	MFNS	451034-MFNSSNG	CMDY	1,540	\$0.7048	\$0.5598	\$223.26
12/1/2024	MFTS	451032-MFTSSNG	CMDY	2,185	\$0.7048	\$0.5598	\$316.90
Total For Billing Period December 2024							\$780.61
1/1/2025	CSSS	451039-CSSSSNG	CAPACITY	20,057	\$0.0318	\$0.0239	\$158.45
1/1/2025	CSSS	451039-CSSSSNG	DLVBLTY	405	\$0.6522	\$0.4560	\$79.46
1/1/2025	MCSS	451035-MCSSSNG	INJECT	1,469	\$0.0099	\$0.0087	\$1.76
1/1/2025	MCSS	451035-MCSSSNG	WITHDRAW	878	\$0.0099	\$0.0087	\$1.05
1/1/2025	MFNS	451034-MFNSSNG	CMDY	1,284	\$0.7048	\$0.5598	\$186.14
1/1/2025	MFTS	451032-MFTSSNG	CMDY	7,854	\$0.7048	\$0.5598	\$1,138.84
Total For Billing Period January 2025							\$1,565.70
Total For CORDOVA, CITY OF							\$2,840.54

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7128 COWETA-FAYETTE EMC NATURAL GAS, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MCSS	451235-MCSSSNG	INJECT	45,250	\$0.0099	\$0.0087	\$54.29
11/1/2024	MCSS	451235-MCSSSNG	WITHDRAW	30,922	\$0.0099	\$0.0087	\$37.10
11/1/2024	MFN	451233-MFNSNG	CMDY	68,722	\$0.0024	\$0.0032	(\$52.78)
11/1/2024	MFN	451233-MFNSNG	CMDY	196,047	\$0.0303	\$0.0400	(\$1,900.86)
11/1/2024	MFT	451234-MFTSNG	CMDY	6,988	\$0.0024	\$0.0032	(\$5.36)
11/1/2024	MFT	451234-MFTSNG	CMDY	3,304	\$0.0103	\$0.0136	(\$10.90)
11/1/2024	MFT	451234-MFTSNG	CMDY	21,819	\$0.0122	\$0.0161	(\$85.18)
11/1/2024	MFT	451234-MFTSNG	CMDY	33,945	\$0.0284	\$0.0375	(\$308.49)
11/1/2024	MFT	451234-MFTSNG	CMDY	354,463	\$0.0303	\$0.0400	(\$3,436.86)
11/1/2024	MFT	473237-MFTSNG	CMDY	707	\$0.0284	\$0.0375	(\$6.43)
11/1/2024	MFT	473237-MFTSNG	CMDY	1,595	\$0.0303	\$0.0400	(\$15.47)
Total For Billing Period November 2024							(\$5,730.94)
12/1/2024	MCSS	451235-MCSSSNG	INJECT	41,578	\$0.0099	\$0.0087	\$49.89
12/1/2024	MCSS	451235-MCSSSNG	WITHDRAW	16,744	\$0.0099	\$0.0087	\$20.09
12/1/2024	MFN	451233-MFNSNG	CMDY	59,224	\$0.0024	\$0.0032	(\$45.48)
12/1/2024	MFN	451233-MFNSNG	CMDY	369,600	\$0.0303	\$0.0400	(\$3,583.63)
12/1/2024	MFT	451234-MFTSNG	CMDY	8,183	\$0.0024	\$0.0032	(\$6.30)
12/1/2024	MFT	451234-MFTSNG	CMDY	158	\$0.0103	\$0.0136	(\$0.52)
12/1/2024	MFT	451234-MFTSNG	CMDY	7,605	\$0.0122	\$0.0161	(\$29.67)
12/1/2024	MFT	451234-MFTSNG	CMDY	28,982	\$0.0284	\$0.0375	(\$263.40)
12/1/2024	MFT	451234-MFTSNG	CMDY	520,095	\$0.0303	\$0.0400	(\$5,042.85)
12/1/2024	MFT	473237-MFTSNG	CMDY	719	\$0.0284	\$0.0375	(\$6.53)
12/1/2024	MFT	473237-MFTSNG	CMDY	13,223	\$0.0303	\$0.0400	(\$128.25)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7128 COWETA-FAYETTE EMC NATURAL GAS, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For Billing Period December 2024							(\$9,036.65)
1/1/2025	MCSS	451235-MCSSSNG	INJECT	5,021	\$0.0099	\$0.0087	\$6.03
1/1/2025	MCSS	451235-MCSSSNG	WITHDRAW	240,283	\$0.0099	\$0.0087	\$288.33
1/1/2025	MFN	451233-MFNSNG	CMDY	21,140	\$0.0024	\$0.0032	(\$16.22)
1/1/2025	MFN	451233-MFNSNG	CMDY	425,683	\$0.0303	\$0.0400	(\$4,127.45)
1/1/2025	MFT	451234-MFTSNG	CMDY	21,562	\$0.0024	\$0.0032	(\$16.57)
1/1/2025	MFT	451234-MFTSNG	CMDY	125	\$0.0103	\$0.0136	(\$0.41)
1/1/2025	MFT	451234-MFTSNG	CMDY	295,647	\$0.0284	\$0.0375	(\$2,686.86)
1/1/2025	MFT	451234-MFTSNG	CMDY	291,007	\$0.0303	\$0.0400	(\$2,821.60)
1/1/2025	MFT	473237-MFTSNG	CMDY	7,912	\$0.0284	\$0.0375	(\$71.89)
1/1/2025	MFT	473237-MFTSNG	CMDY	7,907	\$0.0303	\$0.0400	(\$76.65)
Total For Billing Period January 2025							(\$9,523.29)
Total For COWETA-FAYETTE EMC NATURAL GAS, INC.							(\$24,290.88)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7198 CULLMAN-JEFF. COS. GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	455712-CSSNG	CAPACITY	322,795	\$0.0318	\$0.0239	\$2,550.08
11/1/2024	CS	455712-CSSNG	DLVBLTY	6,518	\$1.7392	\$1.2160	\$3,410.22
11/1/2024	FN	455710-FNSNG	RESV	6,518	\$9.9406	\$7.9000	\$13,300.63
11/1/2024	FT	451052-FTSNG	RESV	2,042	\$9.9406	\$7.9000	\$4,166.91
11/1/2024	FT	451055-FTSNG	RESV	1,225	\$9.9406	\$7.9000	\$2,499.74
11/1/2024	FT	451056-FTSNG	RESV	3,692	\$9.9406	\$7.9000	\$7,533.90
11/1/2024	FT	455711-FTSNG	RESV	2,553	\$9.9406	\$7.9000	\$5,209.65
11/1/2024	FT	460667-FTSNG	RESV	2,042	\$9.9406	\$7.9000	\$4,166.91
11/1/2024	ISS	451060-ISSSNG	WITHDRAW	6,161	\$0.0099	\$0.0087	\$7.40
11/1/2024	ISS	451060-ISSSNG	IST	111,227	\$0.0890	\$0.0639	\$2,791.80
11/1/2024	MCSS	451048-MCSSSNG	INJECT	24,409	\$0.0099	\$0.0087	\$29.25
11/1/2024	MCSS	451048-MCSSSNG	WITHDRAW	29,384	\$0.0099	\$0.0087	\$35.25
11/1/2024	MFN	451046-MFNSNG	CMDY	24,409	\$0.0024	\$0.0032	(\$18.74)
11/1/2024	MFN	451046-MFNSNG	CMDY	29,153	\$0.0225	\$0.0297	(\$209.89)
11/1/2024	MFT	451047-MFTSNG	CMDY	35,545	\$0.0206	\$0.0272	(\$234.30)
11/1/2024	MFT	451047-MFTSNG	CMDY	228,445	\$0.0225	\$0.0297	(\$1,644.80)
Total For Billing Period November 2024							\$43,594.01
12/1/2024	CS	455712-CSSNG	CAPACITY	322,795	\$0.0318	\$0.0239	\$2,550.08
12/1/2024	CS	455712-CSSNG	DLVBLTY	6,518	\$1.7392	\$1.2160	\$3,410.22
12/1/2024	FN	455710-FNSNG	RESV	6,518	\$9.9406	\$7.9000	\$13,300.63
12/1/2024	FT	451052-FTSNG	CMDY	6,895	\$0.0225	\$0.0297	(\$49.64)
12/1/2024	FT	451052-FTSNG	UAOR	378	\$0.3474	\$0.2869	\$22.86
12/1/2024	FT	451052-FTSNG	RESV	2,042	\$9.9406	\$7.9000	\$4,166.91
12/1/2024	FT	451055-FTSNG	RESV	1,225	\$9.9406	\$7.9000	\$2,499.74

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7198 CULLMAN-JEFF. COS. GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	451056-FTSNG	RESV	3,692	\$9.9406	\$7.9000	\$7,533.90
12/1/2024	FT	455711-FTSNG	RESV	2,553	\$9.9406	\$7.9000	\$5,209.65
12/1/2024	FT	460667-FTSNG	RESV	2,042	\$9.9406	\$7.9000	\$4,166.91
12/1/2024	ISS	451060-ISSSNG	WITHDRAW	24,903	\$0.0099	\$0.0087	\$29.89
12/1/2024	ISS	451060-ISSSNG	IST	84,945	\$0.0890	\$0.0639	\$2,132.12
12/1/2024	IT	451057-ITSNG	CMDY	851	\$0.3474	\$0.2869	\$51.47
12/1/2024	IT	451057-ITSNG	UAOR	14	\$0.3474	\$0.2869	\$0.85
12/1/2024	MCSS	451048-MCSSSNG	INJECT	6,533	\$0.0099	\$0.0087	\$7.85
12/1/2024	MCSS	451048-MCSSSNG	WITHDRAW	109,336	\$0.0099	\$0.0087	\$131.17
12/1/2024	MFN	451046-MFNSNG	CMDY	6,533	\$0.0024	\$0.0032	(\$5.01)
12/1/2024	MFN	451046-MFNSNG	CMDY	108,472	\$0.0225	\$0.0297	(\$781.04)
12/1/2024	MFT	451047-MFTSNG	CMDY	131,974	\$0.0206	\$0.0272	(\$869.95)
12/1/2024	MFT	451047-MFTSNG	CMDY	169,838	\$0.0225	\$0.0297	(\$1,222.82)
12/1/2024	MFT	451047-MFTSNG	UAOR	1,022	\$0.3474	\$0.2869	\$61.81
Total For Billing Period December 2024							\$42,347.60
1/1/2025	CS	455712-CSSNG	CAPACITY	322,795	\$0.0318	\$0.0239	\$2,550.08
1/1/2025	CS	455712-CSSNG	DLVBLTY	6,518	\$1.7392	\$1.2160	\$3,410.22
1/1/2025	FN	455710-FNSNG	RESV	6,518	\$9.9406	\$7.9000	\$13,300.63
1/1/2025	FT	451052-FTSNG	RESV	2,042	\$9.9406	\$7.9000	\$4,166.91
1/1/2025	FT	451055-FTSNG	RESV	1,225	\$9.9406	\$7.9000	\$2,499.74
1/1/2025	FT	451056-FTSNG	RESV	3,692	\$9.9406	\$7.9000	\$7,533.90
1/1/2025	FT	455711-FTSNG	RESV	2,553	\$9.9406	\$7.9000	\$5,209.65
1/1/2025	FT	460667-FTSNG	RESV	2,042	\$9.9406	\$7.9000	\$4,166.91
1/1/2025	ISS	451060-ISSSNG	WITHDRAW	91,904	\$0.0099	\$0.0087	\$110.27

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7198 CULLMAN-JEFF. COS. GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	ISS	451060-ISSSNG	IST	16,661	\$0.0890	\$0.0639	\$418.19
1/1/2025	IT	451057-ITSNG	CMDY	17,388	\$0.3474	\$0.2869	\$1,051.66
1/1/2025	IT	451057-ITSNG	UAOR	79	\$0.3474	\$0.2869	\$4.78
1/1/2025	IT	451057-ITSNG	UAOR	1	\$0.3493	\$0.2894	\$0.06
1/1/2025	IT	451057-ITSNG	CMDY	47	\$0.3493	\$0.2894	\$2.81
1/1/2025	MCSS	451048-MCSSSNG	INJECT	6,483	\$0.0099	\$0.0087	\$7.78
1/1/2025	MCSS	451048-MCSSSNG	WITHDRAW	88,520	\$0.0099	\$0.0087	\$106.22
1/1/2025	MFN	451046-MFNSNG	CMDY	11,389	\$0.0024	\$0.0032	(\$8.75)
1/1/2025	MFN	451046-MFNSNG	CMDY	17,669	\$0.0206	\$0.0272	(\$116.47)
1/1/2025	MFN	451046-MFNSNG	CMDY	142,359	\$0.0225	\$0.0297	(\$1,025.00)
1/1/2025	MFN	451046-MFNSNG	UAOR	646	\$0.3474	\$0.2869	\$39.07
1/1/2025	MFT	451047-MFTSNG	CMDY	2,502	\$0.0024	\$0.0032	(\$1.92)
1/1/2025	MFT	451047-MFTSNG	CMDY	140,873	\$0.0206	\$0.0272	(\$928.66)
1/1/2025	MFT	451047-MFTSNG	CMDY	192,538	\$0.0225	\$0.0297	(\$1,386.27)
1/1/2025	MFT	451047-MFTSNG	UAOR	9,277	\$0.3474	\$0.2869	\$561.09
Total For Billing Period January 2025							\$41,672.90
Total For CULLMAN-JEFF. COS. GAS DISTRICT							\$127,614.51

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7114 CUTHBERT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451067-CSSNG	CAPACITY	25,416	\$0.0318	\$0.0239	\$200.79
11/1/2024	CS	451067-CSSNG	DLVBLTY	513	\$1.7392	\$1.2160	\$268.40
11/1/2024	FN	451064-FNSNG	RESV	514	\$12.4644	\$10.4600	\$1,030.26
11/1/2024	FT	451065-FTSNG	RESV	290	\$12.4644	\$10.4600	\$581.28
11/1/2024	MFN	451061-MFNSNG	CMDY	15,304	\$0.0303	\$0.0400	(\$148.28)
11/1/2024	MFT	451062-MFTSNG	CMDY	8,634	\$0.0303	\$0.0400	(\$83.67)
Total For Billing Period November 2024							\$1,848.78
12/1/2024	CS	451067-CSSNG	CAPACITY	25,416	\$0.0318	\$0.0239	\$200.79
12/1/2024	CS	451067-CSSNG	DLVBLTY	513	\$1.7392	\$1.2160	\$268.40
12/1/2024	FN	451064-FNSNG	RESV	514	\$12.4644	\$10.4600	\$1,030.26
12/1/2024	FT	451065-FTSNG	RESV	290	\$12.4644	\$10.4600	\$581.28
12/1/2024	MFN	451061-MFNSNG	CMDY	15,706	\$0.0303	\$0.0400	(\$152.17)
12/1/2024	MFT	451062-MFTSNG	CMDY	8,861	\$0.0303	\$0.0400	(\$85.86)
Total For Billing Period December 2024							\$1,842.70
1/1/2025	CS	451067-CSSNG	CAPACITY	25,416	\$0.0318	\$0.0239	\$200.79
1/1/2025	CS	451067-CSSNG	DLVBLTY	513	\$1.7392	\$1.2160	\$268.40
1/1/2025	FN	451064-FNSNG	RESV	514	\$12.4644	\$10.4600	\$1,030.26
1/1/2025	FT	451065-FTSNG	RESV	290	\$12.4644	\$10.4600	\$581.28
1/1/2025	ISS	451068-ISSSNG	WITHDRAW	3,640	\$0.0099	\$0.0087	\$4.34
1/1/2025	ISS	451068-ISSSNG	IST	116	\$0.0890	\$0.0639	\$2.91
1/1/2025	MFN	451061-MFNSNG	CMDY	1,610	\$0.0284	\$0.0375	(\$14.63)
1/1/2025	MFN	451061-MFNSNG	CMDY	13,137	\$0.0303	\$0.0400	(\$127.34)
1/1/2025	MFT	451062-MFTSNG	CMDY	2,030	\$0.0284	\$0.0375	(\$18.48)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7114 CUTHBERT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	451062-MFTSNG	CMDY	6,290	\$0.0303	\$0.0400	(\$60.94)
Total For Billing Period January 2025							\$1,866.59
Total For CUTHBERT, CITY OF							\$5,558.07

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7127 DADEVILLE GAS BOARD

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451076-CSSSSNG	CAPACITY	34,924	\$0.0318	\$0.0239	\$275.90
11/1/2024	CSSS	451076-CSSSSNG	DLVBLTY	705	\$0.6522	\$0.4560	\$138.32
11/1/2024	MCSS	451072-MCSSSNG	INJECT	704	\$0.0099	\$0.0087	\$0.85
11/1/2024	MCSS	451072-MCSSSNG	WITHDRAW	866	\$0.0099	\$0.0087	\$1.03
11/1/2024	MFNS	451071-MFNSSNG	CMDY	862	\$0.7048	\$0.5598	\$124.98
11/1/2024	MFTS	451069-MFTSSNG	CMDY	2,206	\$0.7048	\$0.5598	\$319.91
Total For Billing Period November 2024							\$860.99
12/1/2024	CSSS	451076-CSSSSNG	CAPACITY	34,924	\$0.0318	\$0.0239	\$275.90
12/1/2024	CSSS	451076-CSSSSNG	DLVBLTY	705	\$0.6522	\$0.4560	\$138.32
12/1/2024	MCSS	451072-MCSSSNG	WITHDRAW	6,706	\$0.0099	\$0.0087	\$8.05
12/1/2024	MFNS	451071-MFNSSNG	CMDY	6,650	\$0.7048	\$0.5598	\$964.24
Total For Billing Period December 2024							\$1,386.51
1/1/2025	CSSS	451076-CSSSSNG	CAPACITY	34,924	\$0.0318	\$0.0239	\$275.90
1/1/2025	CSSS	451076-CSSSSNG	DLVBLTY	705	\$0.6522	\$0.4560	\$138.32
1/1/2025	ISS	451077-ISSSNG	WITHDRAW	148	\$0.0099	\$0.0087	\$0.18
1/1/2025	ISS	451077-ISSSNG	IST	297	\$0.0890	\$0.0639	\$7.45
1/1/2025	MCSS	451072-MCSSSNG	WITHDRAW	7,391	\$0.0099	\$0.0087	\$8.87
1/1/2025	MFNS	451071-MFNSSNG	CMDY	7,332	\$0.7048	\$0.5598	\$1,063.16
1/1/2025	MFTS	451069-MFTSSNG	CMDY	2,839	\$0.7048	\$0.5598	\$411.67
Total For Billing Period January 2025							\$1,905.55
Total For DADEVILLE GAS BOARD							\$4,153.05

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6962 DAK AMERICAS, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451079-FTSNG	RESV	6,800	\$12.4644	\$10.4600	\$13,629.92
11/1/2024	FT	451080-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period November 2024							\$14,030.80
12/1/2024	FT	451079-FTSNG	RESV	6,800	\$12.4644	\$10.4600	\$13,629.92
12/1/2024	FT	451080-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period December 2024							\$14,030.80
1/1/2025	FT	451079-FTSNG	RESV	6,800	\$12.4644	\$10.4600	\$13,629.92
1/1/2025	FT	451080-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period January 2025							\$14,030.80
Total For DAK AMERICAS, LLC							\$42,092.40

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6965 DALTON UTILITIES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451090-CSSNG	CAPACITY	505,649	\$0.0318	\$0.0239	\$3,994.63
11/1/2024	CS	451090-CSSNG	DLVBLTY	10,210	\$1.7392	\$1.2160	\$5,341.87
11/1/2024	CS	451091-CSSNG	CAPACITY	391,625	\$0.0318	\$0.0239	\$3,093.84
11/1/2024	CS	451091-CSSNG	DLVBLTY	7,908	\$1.7392	\$1.2160	\$4,137.46
11/1/2024	FN	451085-FNSNG	RESV	18,118	\$12.4644	\$10.4600	\$36,315.72
11/1/2024	FT	451086-FTSNG	RESV	13,857	\$12.4644	\$10.4600	\$27,774.97
11/1/2024	FT	451087-FTSNG	RESV	697	\$12.4644	\$10.4600	\$1,397.07
11/1/2024	FT	451088-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
Total For Billing Period November 2024							\$84,102.05
12/1/2024	CS	451090-CSSNG	CAPACITY	505,649	\$0.0318	\$0.0239	\$3,994.63
12/1/2024	CS	451090-CSSNG	DLVBLTY	10,210	\$1.7392	\$1.2160	\$5,341.87
12/1/2024	CS	451091-CSSNG	CAPACITY	391,625	\$0.0318	\$0.0239	\$3,093.84
12/1/2024	CS	451091-CSSNG	DLVBLTY	7,908	\$1.7392	\$1.2160	\$4,137.46
12/1/2024	FN	451085-FNSNG	RESV	18,118	\$12.4644	\$10.4600	\$36,315.72
12/1/2024	FT	451086-FTSNG	RESV	13,857	\$12.4644	\$10.4600	\$27,774.97
12/1/2024	FT	451087-FTSNG	RESV	697	\$12.4644	\$10.4600	\$1,397.07
12/1/2024	FT	451088-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
Total For Billing Period December 2024							\$84,102.05
1/1/2025	CS	451090-CSSNG	CAPACITY	505,649	\$0.0318	\$0.0239	\$3,994.63
1/1/2025	CS	451090-CSSNG	DLVBLTY	10,210	\$1.7392	\$1.2160	\$5,341.87
1/1/2025	CS	451091-CSSNG	CAPACITY	391,625	\$0.0318	\$0.0239	\$3,093.84
1/1/2025	CS	451091-CSSNG	DLVBLTY	7,908	\$1.7392	\$1.2160	\$4,137.46
1/1/2025	FN	451085-FNSNG	RESV	18,118	\$12.4644	\$10.4600	\$36,315.72

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6965 DALTON UTILITIES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FT	451086-FTSNG	RESV	13,857	\$12.4644	\$10.4600	\$27,774.97
1/1/2025	FT	451087-FTSNG	RESV	697	\$12.4644	\$10.4600	\$1,397.07
1/1/2025	FT	451088-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
Total For Billing Period January 2025							\$84,102.05
Total For DALTON UTILITIES							\$252,306.15

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6857 DAWSON, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454569-CSSNG	CAPACITY	39,339	\$0.0318	\$0.0239	\$310.78
11/1/2024	CS	454569-CSSNG	DLVBLTY	794	\$1.7392	\$1.2160	\$415.42
11/1/2024	FN	451096-FNSNG	RESV	794	\$12.4644	\$10.4600	\$1,591.49
11/1/2024	FT	451097-FTSNG	RESV	41	\$12.4644	\$10.4600	\$82.18
11/1/2024	FT	451098-FTSNG	RESV	443	\$12.4644	\$10.4600	\$887.95
Total For Billing Period November 2024							\$3,287.82
12/1/2024	CS	454569-CSSNG	CAPACITY	39,339	\$0.0318	\$0.0239	\$310.78
12/1/2024	CS	454569-CSSNG	DLVBLTY	794	\$1.7392	\$1.2160	\$415.42
12/1/2024	FN	451096-FNSNG	RESV	794	\$12.4644	\$10.4600	\$1,591.49
12/1/2024	FT	451097-FTSNG	RESV	41	\$12.4644	\$10.4600	\$82.18
12/1/2024	FT	451098-FTSNG	RESV	443	\$12.4644	\$10.4600	\$887.95
Total For Billing Period December 2024							\$3,287.82
1/1/2025	CS	454569-CSSNG	CAPACITY	39,339	\$0.0318	\$0.0239	\$310.78
1/1/2025	CS	454569-CSSNG	DLVBLTY	794	\$1.7392	\$1.2160	\$415.42
1/1/2025	FN	451096-FNSNG	RESV	794	\$12.4644	\$10.4600	\$1,591.49
1/1/2025	FT	451097-FTSNG	RESV	41	\$12.4644	\$10.4600	\$82.18
1/1/2025	FT	451098-FTSNG	RESV	443	\$12.4644	\$10.4600	\$887.95
Total For Billing Period January 2025							\$3,287.82
Total For DAWSON, CITY OF							\$9,863.46

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6858 DECATUR COUNTY BOARD OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451110-CSSSSNG	CAPACITY	4,326	\$0.0318	\$0.0239	\$34.18
11/1/2024	CSSS	451110-CSSSSNG	DLVBLY	87	\$0.6522	\$0.4560	\$17.07
11/1/2024	FN	451107-FNSNG	RESV	88	\$12.4644	\$10.4600	\$176.39
11/1/2024	FT	451108-FTSNG	RESV	66	\$12.4644	\$10.4600	\$132.29
Total For Billing Period November 2024							\$359.93
12/1/2024	CSSS	451110-CSSSSNG	CAPACITY	4,326	\$0.0318	\$0.0239	\$34.18
12/1/2024	CSSS	451110-CSSSSNG	DLVBLY	87	\$0.6522	\$0.4560	\$17.07
12/1/2024	FN	451107-FNSNG	RESV	88	\$12.4644	\$10.4600	\$176.39
12/1/2024	FT	451108-FTSNG	RESV	66	\$12.4644	\$10.4600	\$132.29
Total For Billing Period December 2024							\$359.93
1/1/2025	CSSS	451110-CSSSSNG	CAPACITY	4,326	\$0.0318	\$0.0239	\$34.18
1/1/2025	CSSS	451110-CSSSSNG	DLVBLY	87	\$0.6522	\$0.4560	\$17.07
1/1/2025	FN	451107-FNSNG	RESV	88	\$12.4644	\$10.4600	\$176.39
1/1/2025	FT	451108-FTSNG	RESV	66	\$12.4644	\$10.4600	\$132.29
Total For Billing Period January 2025							\$359.93
Total For DECATUR COUNTY BOARD OF							\$1,079.79

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7187 DECATUR, ALABAMA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	462126-FTSNG	RESV	25,000	\$9.9406	\$7.9000	\$51,015.00
Total For Billing Period November 2024							\$51,015.00
12/1/2024	FT	462126-FTSNG	RESV	25,000	\$9.9406	\$7.9000	\$51,015.00
Total For Billing Period December 2024							\$51,015.00
1/1/2025	FT	462126-FTSNG	RESV	25,000	\$9.9406	\$7.9000	\$51,015.00
Total For Billing Period January 2025							\$51,015.00
Total For DECATUR, ALABAMA							\$153,045.00

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7220 DEKALB-CHEROKEE COS. GAS DST.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451127-CSSSSNG	CAPACITY	182,692	\$0.0318	\$0.0239	\$1,443.27
11/1/2024	CSSS	451127-CSSSSNG	DLVBLTY	3,689	\$0.6522	\$0.4560	\$723.78
11/1/2024	FT	457294-FTSNG	RESV	9,521	\$9.9406	\$7.9000	\$19,428.55
11/1/2024	ISS	451129-ISSSNG	WITHDRAW	4,832	\$0.0099	\$0.0087	\$5.80
11/1/2024	ISS	451129-ISSSNG	IST	110,650	\$0.0890	\$0.0639	\$2,777.32
11/1/2024	MCSS	451118-MCSSSNG	WITHDRAW	9,008	\$0.0099	\$0.0087	\$10.82
11/1/2024	MFNS	451117-MFNSSNG	CMDY	9,008	\$0.7048	\$0.5598	\$1,306.17
11/1/2024	MFT	451116-MFTSNG	CMDY	89,008	\$0.0108	\$0.0143	(\$307.66)
11/1/2024	MFT	451116-MFTSNG	CMDY	13,173	\$0.0206	\$0.0272	(\$86.83)
11/1/2024	MFT	451116-MFTSNG	CMDY	36,164	\$0.0225	\$0.0297	(\$260.38)
Total For Billing Period November 2024							\$25,040.84
12/1/2024	CSSS	451127-CSSSSNG	CAPACITY	182,692	\$0.0318	\$0.0239	\$1,443.27
12/1/2024	CSSS	451127-CSSSSNG	DLVBLTY	3,689	\$0.6522	\$0.4560	\$723.78
12/1/2024	FT	457294-FTSNG	RESV	9,521	\$9.9406	\$7.9000	\$19,428.55
12/1/2024	ISS	451129-ISSSNG	WITHDRAW	14,496	\$0.0099	\$0.0087	\$17.40
12/1/2024	ISS	451129-ISSSNG	IST	96,575	\$0.0890	\$0.0639	\$2,424.03
12/1/2024	MCSS	451118-MCSSSNG	WITHDRAW	18,651	\$0.0099	\$0.0087	\$22.38
12/1/2024	MFNS	451117-MFNSSNG	CMDY	10,115	\$0.7048	\$0.5598	\$1,466.69
12/1/2024	MFT	451116-MFTSNG	CMDY	93,000	\$0.0108	\$0.0143	(\$321.47)
12/1/2024	MFT	451116-MFTSNG	CMDY	48,033	\$0.0206	\$0.0272	(\$316.66)
12/1/2024	MFT	451116-MFTSNG	CMDY	81,887	\$0.0225	\$0.0297	(\$589.60)
Total For Billing Period December 2024							\$24,298.37
1/1/2025	CSSS	451127-CSSSSNG	CAPACITY	182,692	\$0.0318	\$0.0239	\$1,443.27

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7220 DEKALB-CHEROKEE COS. GAS DST.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	451127-CSSSSNG	DLVBLTY	3,689	\$0.6522	\$0.4560	\$723.78
1/1/2025	FT	457294-FTSNG	RESV	9,521	\$9.9406	\$7.9000	\$19,428.55
1/1/2025	ISS	451129-ISSSNG	WITHDRAW	56,118	\$0.0099	\$0.0087	\$67.33
1/1/2025	ISS	451129-ISSSNG	IST	24,418	\$0.0890	\$0.0639	\$612.89
1/1/2025	IT	451126-ITSNG	CMDY	10,678	\$0.3474	\$0.2869	\$645.84
1/1/2025	MCSS	451118-MCSSSNG	WITHDRAW	56,679	\$0.0099	\$0.0087	\$68.04
1/1/2025	MFNS	451117-MFNSSNG	CMDY	44,456	\$0.7048	\$0.5598	\$6,446.13
1/1/2025	MFT	451116-MFTSNG	CMDY	83,653	\$0.0108	\$0.0143	(\$289.16)
1/1/2025	MFT	451116-MFTSNG	CMDY	99,790	\$0.0206	\$0.0272	(\$657.83)
1/1/2025	MFT	451116-MFTSNG	CMDY	93,214	\$0.0225	\$0.0297	(\$671.14)
1/1/2025	MFT	451116-MFTSNG	UAOR	9,347	\$0.3376	\$0.2740	\$594.64
1/1/2025	MFT	451116-MFTSNG	UAOR	1,836	\$0.3474	\$0.2869	\$111.05
Total For Billing Period January 2025							\$28,523.39
Total For DEKALB-CHEROKEE COS. GAS DST.							\$77,862.60

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6859 DOERUN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451146-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
11/1/2024	CSSS	451146-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
11/1/2024	FN	451143-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
11/1/2024	FT	451144-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period November 2024							\$607.34
12/1/2024	CSSS	451146-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
12/1/2024	CSSS	451146-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
12/1/2024	FN	451143-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
12/1/2024	FT	451144-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period December 2024							\$607.34
1/1/2025	CSSS	451146-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
1/1/2025	CSSS	451146-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
1/1/2025	FN	451143-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
1/1/2025	FT	451144-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period January 2025							\$607.34
Total For DOERUN, CITY OF							\$1,822.02

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7016 DOMINION ENERGY SOUTH CAROLINA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	452619-CSSNG	CAPACITY	4,908,848	\$0.0318	\$0.0239	\$38,779.90
11/1/2024	CS	452619-CSSNG	DLVBLTY	99,121	\$1.7392	\$1.2160	\$51,860.11
11/1/2024	FN	452614-FNSNG	RESV	80,472	\$12.4644	\$10.4600	\$161,298.08
11/1/2024	FT	452615-FTSNG	RESV	51,050	\$12.4644	\$10.4600	\$102,324.62
11/1/2024	FT	452616-FTSNG	RESV	44,078	\$12.4644	\$10.4600	\$88,349.94
11/1/2024	FT	452617-FTSNG	RESV	36,594	\$12.4644	\$10.4600	\$73,349.01
11/1/2024	FT	472331-FTSNG	RESV	60,000	\$12.4644	\$10.4600	\$120,264.00
11/1/2024	MCSS	452612-MCSSSNG	INJECT	484,867	\$0.0099	\$0.0087	\$581.83
11/1/2024	MCSS	452612-MCSSSNG	WITHDRAW	112,537	\$0.0099	\$0.0087	\$135.04
11/1/2024	MFN	452610-MFNSNG	CMDY	122,065	\$0.0024	\$0.0032	(\$93.73)
11/1/2024	MFN	452610-MFNSNG	CMDY	78,254	\$0.0284	\$0.0375	(\$711.17)
11/1/2024	MFN	452610-MFNSNG	CMDY	986,948	\$0.0303	\$0.0400	(\$9,569.45)
11/1/2024	MFT	452611-MFTSNG	CMDY	489,965	\$0.0024	\$0.0032	(\$376.28)
11/1/2024	MFT	452611-MFTSNG	CMDY	1,862,153	\$0.0284	\$0.0375	(\$16,923.24)
11/1/2024	MFT	452611-MFTSNG	CMDY	1,595,287	\$0.0303	\$0.0400	(\$15,467.91)
Total For Billing Period November 2024							\$593,800.75
12/1/2024	CS	452619-CSSNG	CAPACITY	4,908,848	\$0.0318	\$0.0239	\$38,779.90
12/1/2024	CS	452619-CSSNG	DLVBLTY	99,121	\$1.7392	\$1.2160	\$51,860.11
12/1/2024	FN	452614-FNSNG	RESV	80,472	\$12.4644	\$10.4600	\$161,298.08
12/1/2024	FT	452615-FTSNG	RESV	51,050	\$12.4644	\$10.4600	\$102,324.62
12/1/2024	FT	452616-FTSNG	RESV	44,078	\$12.4644	\$10.4600	\$88,349.94
12/1/2024	FT	452617-FTSNG	RESV	36,594	\$12.4644	\$10.4600	\$73,349.01
12/1/2024	FT	472331-FTSNG	RESV	60,000	\$12.4644	\$10.4600	\$120,264.00
12/1/2024	MCSS	452612-MCSSSNG	INJECT	220,959	\$0.0099	\$0.0087	\$265.14

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7016 DOMINION ENERGY SOUTH CAROLINA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MCSS	452612-MCSSSNG	WITHDRAW	466,040	\$0.0099	\$0.0087	\$559.24
12/1/2024	MFN	452610-MFNSNG	CMDY	265,408	\$0.0024	\$0.0032	(\$203.85)
12/1/2024	MFN	452610-MFNSNG	CMDY	22,895	\$0.0083	\$0.0110	(\$60.81)
12/1/2024	MFN	452610-MFNSNG	CMDY	528,782	\$0.0284	\$0.0375	(\$4,805.58)
12/1/2024	MFN	452610-MFNSNG	CMDY	605,277	\$0.0303	\$0.0400	(\$5,868.77)
12/1/2024	MFT	452611-MFTSNG	CMDY	173,117	\$0.0024	\$0.0032	(\$132.95)
12/1/2024	MFT	452611-MFTSNG	CMDY	2,844,324	\$0.0284	\$0.0375	(\$25,849.23)
12/1/2024	MFT	452611-MFTSNG	CMDY	348,710	\$0.0303	\$0.0400	(\$3,381.08)
Total For Billing Period December 2024							\$596,747.77
1/1/2025	CS	452619-CSSNG	CAPACITY	4,908,848	\$0.0318	\$0.0239	\$38,779.90
1/1/2025	CS	452619-CSSNG	DLVBLTY	99,121	\$1.7392	\$1.2160	\$51,860.11
1/1/2025	FN	452614-FNSNG	RESV	80,472	\$12.4644	\$10.4600	\$161,298.08
1/1/2025	FT	452615-FTSNG	RESV	51,050	\$12.4644	\$10.4600	\$102,324.62
1/1/2025	FT	452616-FTSNG	RESV	44,078	\$12.4644	\$10.4600	\$88,349.94
1/1/2025	FT	452617-FTSNG	RESV	36,594	\$12.4644	\$10.4600	\$73,349.01
1/1/2025	FT	472331-FTSNG	RESV	60,000	\$12.4644	\$10.4600	\$120,264.00
1/1/2025	IT	452618-ITSNG	CMDY	11,013	\$0.4181	\$0.3548	\$696.61
1/1/2025	MCSS	452612-MCSSSNG	INJECT	186,128	\$0.0099	\$0.0087	\$223.34
1/1/2025	MCSS	452612-MCSSSNG	WITHDRAW	470,627	\$0.0099	\$0.0087	\$564.76
1/1/2025	MFN	452610-MFNSNG	CMDY	648,851	\$0.0024	\$0.0032	(\$498.31)
1/1/2025	MFN	452610-MFNSNG	CMDY	99,896	\$0.0083	\$0.0110	(\$265.32)
1/1/2025	MFN	452610-MFNSNG	CMDY	666,967	\$0.0284	\$0.0375	(\$6,061.39)
1/1/2025	MFN	452610-MFNSNG	CMDY	698,323	\$0.0303	\$0.0400	(\$6,770.93)
1/1/2025	MFT	452611-MFTSNG	CMDY	87,801	\$0.0024	\$0.0032	(\$67.44)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7016 DOMINION ENERGY SOUTH CAROLINA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	452611-MFTSNG	CMDY	50,606	\$0.0083	\$0.0110	(\$134.40)
1/1/2025	MFT	452611-MFTSNG	CMDY	4,353,444	\$0.0284	\$0.0375	(\$39,564.10)
1/1/2025	MFT	452611-MFTSNG	CMDY	319,135	\$0.0303	\$0.0400	(\$3,094.33)
Total For Billing Period January 2025							<u>\$581,254.15</u>
Total For DOMINION ENERGY SOUTH CAROLINA, INC.							<u><u>\$1,771,802.67</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7215 DONALSONVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451155-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
11/1/2024	CSSS	451155-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
11/1/2024	FN	451152-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
11/1/2024	FT	451153-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period November 2024							\$607.34
12/1/2024	CSSS	451155-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
12/1/2024	CSSS	451155-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
12/1/2024	FN	451152-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
12/1/2024	FT	451153-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period December 2024							\$607.34
1/1/2025	CSSS	451155-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
1/1/2025	CSSS	451155-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
1/1/2025	FN	451152-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
1/1/2025	FT	451153-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period January 2025							\$607.34
Total For DONALSONVILLE, CITY OF							\$1,822.02

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7115 DOUGLAS, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451174-CSSNG	CAPACITY	65,171	\$0.0318	\$0.0239	\$514.85
11/1/2024	CS	451174-CSSNG	DLVBLTY	1,316	\$1.7392	\$1.2160	\$688.53
11/1/2024	FN	451170-FNSNG	RESV	1,316	\$12.4644	\$10.4600	\$2,637.79
11/1/2024	FT	451171-FTSNG	RESV	320	\$12.4644	\$10.4600	\$641.41
11/1/2024	FT	451172-FTSNG	RESV	529	\$12.4644	\$10.4600	\$1,060.33
Total For Billing Period November 2024							\$5,542.91
12/1/2024	CS	451174-CSSNG	CAPACITY	65,171	\$0.0318	\$0.0239	\$514.85
12/1/2024	CS	451174-CSSNG	DLVBLTY	1,316	\$1.7392	\$1.2160	\$688.53
12/1/2024	FN	451170-FNSNG	RESV	1,316	\$12.4644	\$10.4600	\$2,637.79
12/1/2024	FT	451171-FTSNG	RESV	320	\$12.4644	\$10.4600	\$641.41
12/1/2024	FT	451172-FTSNG	RESV	529	\$12.4644	\$10.4600	\$1,060.33
Total For Billing Period December 2024							\$5,542.91
1/1/2025	CS	451174-CSSNG	CAPACITY	65,171	\$0.0318	\$0.0239	\$514.85
1/1/2025	CS	451174-CSSNG	DLVBLTY	1,316	\$1.7392	\$1.2160	\$688.53
1/1/2025	FN	451170-FNSNG	RESV	1,316	\$12.4644	\$10.4600	\$2,637.79
1/1/2025	FT	451171-FTSNG	RESV	320	\$12.4644	\$10.4600	\$641.41
1/1/2025	FT	451172-FTSNG	RESV	529	\$12.4644	\$10.4600	\$1,060.33
Total For Billing Period January 2025							\$5,542.91
Total For DOUGLAS, CITY OF							\$16,628.73

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7219 DUBLIN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451198-CSSNG	CAPACITY	142,855	\$0.0318	\$0.0239	\$1,128.55
11/1/2024	CS	451198-CSSNG	DLVBLTY	2,884	\$1.7392	\$1.2160	\$1,508.91
11/1/2024	FN	451194-FNSNG	RESV	2,884	\$12.4644	\$10.4600	\$5,780.69
11/1/2024	FT	454570-FTSNG	RESV	3,207	\$12.4644	\$10.4600	\$6,428.11
Total For Billing Period November 2024							\$14,846.26
12/1/2024	CS	451198-CSSNG	CAPACITY	142,855	\$0.0318	\$0.0239	\$1,128.55
12/1/2024	CS	451198-CSSNG	DLVBLTY	2,884	\$1.7392	\$1.2160	\$1,508.91
12/1/2024	FN	451194-FNSNG	RESV	2,884	\$12.4644	\$10.4600	\$5,780.69
12/1/2024	FT	454570-FTSNG	RESV	3,207	\$12.4644	\$10.4600	\$6,428.11
Total For Billing Period December 2024							\$14,846.26
1/1/2025	CS	451198-CSSNG	CAPACITY	142,855	\$0.0318	\$0.0239	\$1,128.55
1/1/2025	CS	451198-CSSNG	DLVBLTY	2,884	\$1.7392	\$1.2160	\$1,508.91
1/1/2025	FN	451194-FNSNG	RESV	2,884	\$12.4644	\$10.4600	\$5,780.69
1/1/2025	FT	454570-FTSNG	RESV	3,207	\$12.4644	\$10.4600	\$6,428.11
Total For Billing Period January 2025							\$14,846.26
Total For DUBLIN, CITY OF							\$44,538.78

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10564 DXT COMMODITIES NORTH AMERICA INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	498097-FTSNG	RESV	10,000	\$12.4644	\$10.4600	\$1,293.24
Total For Billing Period December 2024							\$1,293.24
Total For DXT COMMODITIES NORTH AMERICA INC.							\$1,293.24

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6860 EATONTON, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451215-CSSSSNG	CAPACITY	97,885	\$0.0318	\$0.0239	\$773.29
11/1/2024	CSSS	451215-CSSSSNG	DLVBLTY	1,977	\$0.6522	\$0.4560	\$387.89
11/1/2024	FT	451211-FTSNG	RESV	766	\$12.4644	\$10.4600	\$1,535.37
11/1/2024	MFNS	451208-MFNSSNG	CMDY	339	\$0.9004	\$0.7418	\$53.77
11/1/2024	MFTS	451206-MFTSSNG	CMDY	61	\$0.9004	\$0.7418	\$9.67
Total For Billing Period November 2024							\$2,759.99
12/1/2024	CSSS	451215-CSSSSNG	CAPACITY	97,885	\$0.0318	\$0.0239	\$773.29
12/1/2024	CSSS	451215-CSSSSNG	DLVBLTY	1,977	\$0.6522	\$0.4560	\$387.89
12/1/2024	FT	451211-FTSNG	RESV	766	\$12.4644	\$10.4600	\$1,535.37
12/1/2024	MFNS	451208-MFNSSNG	CMDY	3,128	\$0.9004	\$0.7418	\$496.09
12/1/2024	MFTS	451206-MFTSSNG	CMDY	556	\$0.9004	\$0.7418	\$88.18
Total For Billing Period December 2024							\$3,280.82
1/1/2025	CSSS	451215-CSSSSNG	CAPACITY	97,885	\$0.0318	\$0.0239	\$773.29
1/1/2025	CSSS	451215-CSSSSNG	DLVBLTY	1,977	\$0.6522	\$0.4560	\$387.89
1/1/2025	FT	451211-FTSNG	RESV	766	\$12.4644	\$10.4600	\$1,535.37
1/1/2025	MFNS	451208-MFNSSNG	CMDY	10,462	\$0.9004	\$0.7418	\$1,659.29
1/1/2025	MFTS	451206-MFTSSNG	CMDY	1,865	\$0.9004	\$0.7418	\$295.80
Total For Billing Period January 2025							\$4,651.64
Total For EATONTON, CITY OF							\$10,692.45

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10499 ECO-ENERGY NATURAL GAS, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFTE	496844-MFTESNG	CMDY	35,048	\$0.0024	\$0.0032	(\$26.95)
11/1/2024	MFTE	496844-MFTESNG	CMDY	48,382	\$0.0103	\$0.0136	(\$159.45)
11/1/2024	MFTE	496844-MFTESNG	CMDY	59,864	\$0.0122	\$0.0161	(\$233.75)
Total For Billing Period November 2024							(\$420.15)
Total For ECO-ENERGY NATURAL GAS, LLC							(\$420.15)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6861 EDISON, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451230-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
11/1/2024	CSSS	451230-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
11/1/2024	FN	451227-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
11/1/2024	FT	451228-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period November 2024							\$607.34
12/1/2024	CSSS	451230-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
12/1/2024	CSSS	451230-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
12/1/2024	FN	451227-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
12/1/2024	FT	451228-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period December 2024							\$607.34
1/1/2025	CSSS	451230-CSSSSNG	CAPACITY	8,106	\$0.0318	\$0.0239	\$64.04
1/1/2025	CSSS	451230-CSSSSNG	DLVBLTY	164	\$0.6522	\$0.4560	\$32.18
1/1/2025	FN	451227-FNSNG	RESV	163	\$12.4644	\$10.4600	\$326.72
1/1/2025	FT	451228-FTSNG	RESV	92	\$12.4644	\$10.4600	\$184.40
Total For Billing Period January 2025							\$607.34
Total For EDISON, CITY OF							\$1,822.02

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

5137 EMERA ENERGY SERVICES, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	470662-MFTSNG	CMDY	19,180	\$0.0083	\$0.0110	(\$50.95)
11/1/2024	MFT	470662-MFTSNG	CMDY	55,454	\$0.0303	\$0.0400	(\$537.74)
11/1/2024	MFTE	470661-MFTESNG	CMDY	19,931	\$0.0024	\$0.0032	(\$15.30)
11/1/2024	MFTE	470661-MFTESNG	CMDY	46,589	\$0.0083	\$0.0110	(\$123.72)
11/1/2024	MFTE	470661-MFTESNG	CMDY	8,123	\$0.0122	\$0.0161	(\$31.71)
11/1/2024	MFTE	470661-MFTESNG	CMDY	9,590	\$0.0303	\$0.0400	(\$92.98)
Total For Billing Period November 2024							(\$852.40)
12/1/2024	MFT	470662-MFTSNG	CMDY	8,635	\$0.0083	\$0.0110	(\$22.91)
12/1/2024	MFT	470662-MFTSNG	CMDY	2,382	\$0.0284	\$0.0375	(\$21.65)
12/1/2024	MFT	470662-MFTSNG	CMDY	68,092	\$0.0303	\$0.0400	(\$660.32)
12/1/2024	MFTE	470661-MFTESNG	CMDY	2,516	\$0.0024	\$0.0032	(\$1.93)
12/1/2024	MFTE	470661-MFTESNG	CMDY	4,189	\$0.0083	\$0.0110	(\$11.12)
12/1/2024	MFTE	470661-MFTESNG	CMDY	2,052	\$0.0122	\$0.0161	(\$8.01)
12/1/2024	MFTE	470661-MFTESNG	CMDY	1,307	\$0.0303	\$0.0400	(\$12.68)
Total For Billing Period December 2024							(\$738.62)
1/1/2025	MFT	470662-MFTSNG	CMDY	33,341	\$0.0083	\$0.0110	(\$88.55)
1/1/2025	MFT	470662-MFTSNG	CMDY	2,786	\$0.0186	\$0.0246	(\$16.59)
1/1/2025	MFT	470662-MFTSNG	CMDY	18,124	\$0.0225	\$0.0297	(\$130.48)
1/1/2025	MFT	470662-MFTSNG	CMDY	40,854	\$0.0303	\$0.0400	(\$396.15)
1/1/2025	MFTE	470661-MFTESNG	CMDY	33,026	\$0.0024	\$0.0032	(\$25.37)
1/1/2025	MFTE	470661-MFTESNG	CMDY	34,460	\$0.0083	\$0.0110	(\$91.54)
1/1/2025	MFTE	470661-MFTESNG	CMDY	395	\$0.0122	\$0.0161	(\$1.54)
1/1/2025	MFTE	470661-MFTESNG	CMDY	23,702	\$0.0186	\$0.0246	(\$141.08)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

5137 EMERA ENERGY SERVICES, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFTE	470661-MFTESNG	CMDY	8,378	\$0.0225	\$0.0297	(\$60.33)
1/1/2025	MFTE	470661-MFTESNG	CMDY	4,770	\$0.0303	\$0.0400	(\$46.26)
Total For Billing Period January 2025							(\$997.89)
Total For EMERA ENERGY SERVICES, INC.							(\$2,588.91)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7189 FITZGERALD WATER, LIGHT & BOND

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454595-CSSNG	CAPACITY	63,004	\$0.0318	\$0.0239	\$497.73
11/1/2024	CS	454595-CSSNG	DLVBLTY	1,272	\$1.7392	\$1.2160	\$665.51
11/1/2024	FN	451396-FNSNG	RESV	1,272	\$12.4644	\$10.4600	\$2,549.60
11/1/2024	FT	451397-FTSNG	RESV	239	\$12.4644	\$10.4600	\$479.05
11/1/2024	FT	451398-FTSNG	RESV	714	\$12.4644	\$10.4600	\$1,431.14
Total For Billing Period November 2024							\$5,623.03
12/1/2024	CS	454595-CSSNG	CAPACITY	63,004	\$0.0318	\$0.0239	\$497.73
12/1/2024	CS	454595-CSSNG	DLVBLTY	1,272	\$1.7392	\$1.2160	\$665.51
12/1/2024	FN	451396-FNSNG	RESV	1,272	\$12.4644	\$10.4600	\$2,549.60
12/1/2024	FT	451397-FTSNG	RESV	239	\$12.4644	\$10.4600	\$479.05
12/1/2024	FT	451398-FTSNG	RESV	714	\$12.4644	\$10.4600	\$1,431.14
Total For Billing Period December 2024							\$5,623.03
1/1/2025	CS	454595-CSSNG	CAPACITY	63,004	\$0.0318	\$0.0239	\$497.73
1/1/2025	CS	454595-CSSNG	DLVBLTY	1,272	\$1.7392	\$1.2160	\$665.51
1/1/2025	FN	451396-FNSNG	RESV	1,272	\$12.4644	\$10.4600	\$2,549.60
1/1/2025	FT	451397-FTSNG	RESV	239	\$12.4644	\$10.4600	\$479.05
1/1/2025	FT	451398-FTSNG	RESV	714	\$12.4644	\$10.4600	\$1,431.14
Total For Billing Period January 2025							\$5,623.03
Total For FITZGERALD WATER, LIGHT & BOND							\$16,869.09

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1445 FLORIDA GAS TRANSMISSION COMPANY, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451406-FTSNG	RESV	102,100	\$4.1788	\$4.6700	(\$50,151.52)
11/1/2024	MFT	451403-MFTSNG	CMDY	1,827,082	\$0.0024	\$0.0032	(\$1,403.17)
Total For Billing Period November 2024							(\$51,554.69)
12/1/2024	FT	451406-FTSNG	RESV	102,100	\$4.1788	\$4.6700	(\$50,151.52)
12/1/2024	MFT	451403-MFTSNG	CMDY	2,155,655	\$0.0024	\$0.0032	(\$1,655.54)
Total For Billing Period December 2024							(\$51,807.06)
1/1/2025	FT	451406-FTSNG	RESV	102,100	\$4.1788	\$4.6700	(\$50,151.52)
1/1/2025	MFT	451403-MFTSNG	CMDY	2,382,212	\$0.0024	\$0.0032	(\$1,829.56)
Total For Billing Period January 2025							(\$51,981.08)
Total For FLORIDA GAS TRANSMISSION COMPANY, LLC							(\$155,342.83)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6862 FORT GAINES, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451423-CSSSSNG	CAPACITY	7,192	\$0.0318	\$0.0239	\$56.82
11/1/2024	CSSS	451423-CSSSSNG	DLVBLTY	145	\$0.6522	\$0.4560	\$28.45
11/1/2024	FN	451420-FNSNG	RESV	61	\$12.4644	\$10.4600	\$122.27
11/1/2024	FT	451421-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
11/1/2024	MCSS	451418-MCSSSNG	WITHDRAW	362	\$0.0099	\$0.0087	\$0.46
11/1/2024	MFN	451416-MFNSNG	CMDY	312	\$0.0284	\$0.0375	(\$2.78)
11/1/2024	MFN	451416-MFNSNG	CMDY	49	\$0.0303	\$0.0400	(\$0.49)
11/1/2024	MFT	451417-MFTSNG	CMDY	50	\$0.0284	\$0.0375	(\$0.46)
Total For Billing Period November 2024							\$306.49
12/1/2024	CSSS	451423-CSSSSNG	CAPACITY	7,192	\$0.0318	\$0.0239	\$56.82
12/1/2024	CSSS	451423-CSSSSNG	DLVBLTY	145	\$0.6522	\$0.4560	\$28.45
12/1/2024	FN	451420-FNSNG	RESV	61	\$12.4644	\$10.4600	\$122.27
12/1/2024	FT	451421-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
12/1/2024	MCSS	451418-MCSSSNG	WITHDRAW	1,007	\$0.0099	\$0.0087	\$1.23
12/1/2024	MFN	451416-MFNSNG	CMDY	61	\$0.0122	\$0.0161	(\$0.24)
12/1/2024	MFN	451416-MFNSNG	CMDY	966	\$0.0284	\$0.0375	(\$8.78)
12/1/2024	MFN	451416-MFNSNG	CMDY	47	\$0.0303	\$0.0400	(\$0.47)
12/1/2024	MFT	451417-MFTSNG	CMDY	61	\$0.0284	\$0.0375	(\$0.55)
Total For Billing Period December 2024							\$300.95
1/1/2025	CSSS	451423-CSSSSNG	CAPACITY	7,192	\$0.0318	\$0.0239	\$56.82
1/1/2025	CSSS	451423-CSSSSNG	DLVBLTY	145	\$0.6522	\$0.4560	\$28.45
1/1/2025	FN	451420-FNSNG	RESV	61	\$12.4644	\$10.4600	\$122.27
1/1/2025	FT	451421-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6862 FORT GAINES, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MCSS	451418-MCSSSNG	INJECT	14	\$0.0099	\$0.0087	\$0.02
1/1/2025	MCSS	451418-MCSSSNG	WITHDRAW	1,437	\$0.0099	\$0.0087	\$1.67
1/1/2025	MFN	451416-MFNSNG	CMDY	14	\$0.0024	\$0.0032	(\$0.01)
1/1/2025	MFN	451416-MFNSNG	CMDY	1,155	\$0.0284	\$0.0375	(\$10.50)
1/1/2025	MFN	451416-MFNSNG	CMDY	269	\$0.0303	\$0.0400	(\$2.63)
1/1/2025	MFT	451417-MFTSNG	CMDY	282	\$0.0284	\$0.0375	(\$2.57)
1/1/2025	MFT	451417-MFTSNG	CMDY	133	\$0.0303	\$0.0400	(\$1.29)
Total For Billing Period January 2025							\$294.45
Total For FORT GAINES, CITY OF							\$901.89

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7223 FORT VALLEY UTILITIES COMMISSION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451434-CSSSSNG	CAPACITY	114,926	\$0.0318	\$0.0239	\$907.92
11/1/2024	CSSS	451434-CSSSSNG	DLVBLTY	2,321	\$0.6522	\$0.4560	\$455.38
11/1/2024	FT	451430-FTSNG	RESV	1,711	\$12.4644	\$10.4600	\$3,429.53
11/1/2024	MFNS	451427-MFNSSNG	CMDY	3,920	\$0.9004	\$0.7418	\$621.71
11/1/2024	MFTS	451425-MFTSSNG	CMDY	88	\$0.9004	\$0.7418	\$13.96
Total For Billing Period November 2024							\$5,428.50
12/1/2024	CSSS	451434-CSSSSNG	CAPACITY	114,926	\$0.0318	\$0.0239	\$907.92
12/1/2024	CSSS	451434-CSSSSNG	DLVBLTY	2,321	\$0.6522	\$0.4560	\$455.38
12/1/2024	FT	451430-FTSNG	RESV	1,711	\$12.4644	\$10.4600	\$3,429.53
12/1/2024	MFNS	451427-MFNSSNG	CMDY	19,984	\$0.9004	\$0.7418	\$3,169.46
12/1/2024	MFTS	451425-MFTSSNG	CMDY	447	\$0.9004	\$0.7418	\$70.88
Total For Billing Period December 2024							\$8,033.17
1/1/2025	CSSS	451434-CSSSSNG	CAPACITY	114,926	\$0.0318	\$0.0239	\$907.92
1/1/2025	CSSS	451434-CSSSSNG	DLVBLTY	2,321	\$0.6522	\$0.4560	\$455.38
1/1/2025	FT	451430-FTSNG	RESV	1,711	\$12.4644	\$10.4600	\$3,429.53
1/1/2025	MFNS	451427-MFNSSNG	CMDY	41,037	\$0.9004	\$0.7418	\$6,508.49
1/1/2025	MFTS	451425-MFTSSNG	CMDY	916	\$0.9004	\$0.7418	\$145.31
Total For Billing Period January 2025							\$11,446.63
Total For FORT VALLEY UTILITIES COMMISSION							\$24,908.30

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7136 FULTONDALE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451447-CSSSSNG	CAPACITY	209,187	\$0.0318	\$0.0239	\$1,652.58
11/1/2024	CSSS	451447-CSSSSNG	DLVBLTY	4,224	\$0.6522	\$0.4560	\$828.75
11/1/2024	FN	451443-FNSNG	RESV	3,265	\$9.9406	\$7.9000	\$6,662.56
11/1/2024	ISS	451448-ISSSNG	WITHDRAW	2,972	\$0.0099	\$0.0087	\$3.56
11/1/2024	ISS	451448-ISSSNG	IST	49,735	\$0.0890	\$0.0639	\$1,248.35
11/1/2024	MCSS	451442-MCSSSNG	WITHDRAW	3,393	\$0.0099	\$0.0087	\$4.08
11/1/2024	MCSS	451442-MCSSSNG	INJECT	18,557	\$0.0099	\$0.0087	\$22.27
11/1/2024	MFN	451438-MFNSNG	CMDY	522	\$0.0024	\$0.0032	(\$0.40)
11/1/2024	MFN	451438-MFNSNG	CMDY	3,509	\$0.0206	\$0.0272	(\$23.13)
11/1/2024	MFN	451438-MFNSNG	CMDY	20,848	\$0.0225	\$0.0297	(\$150.14)
11/1/2024	MFTS	451439-MFTSSNG	CMDY	7,200	\$0.7048	\$0.5598	\$1,044.00
Total For Billing Period November 2024							\$11,292.48
12/1/2024	CSSS	451447-CSSSSNG	CAPACITY	209,187	\$0.0318	\$0.0239	\$1,652.58
12/1/2024	CSSS	451447-CSSSSNG	DLVBLTY	4,224	\$0.6522	\$0.4560	\$828.75
12/1/2024	FN	451443-FNSNG	RESV	3,265	\$9.9406	\$7.9000	\$6,662.56
12/1/2024	ISS	451448-ISSSNG	WITHDRAW	15,353	\$0.0099	\$0.0087	\$18.43
12/1/2024	ISS	451448-ISSSNG	IST	34,947	\$0.0890	\$0.0639	\$877.17
12/1/2024	MCSS	451442-MCSSSNG	WITHDRAW	18,003	\$0.0099	\$0.0087	\$21.61
12/1/2024	MCSS	451442-MCSSSNG	INJECT	3,108	\$0.0099	\$0.0087	\$3.72
12/1/2024	MFN	451438-MFNSNG	CMDY	33,356	\$0.0206	\$0.0272	(\$219.86)
12/1/2024	MFN	451438-MFNSNG	CMDY	33,230	\$0.0225	\$0.0297	(\$239.32)
12/1/2024	MFTS	451439-MFTSSNG	CMDY	2,734	\$0.7048	\$0.5598	\$396.43
Total For Billing Period December 2024							\$10,002.07

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7136 FULTONDALE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	451447-CSSSSNG	CAPACITY	209,187	\$0.0318	\$0.0239	\$1,652.58
1/1/2025	CSSS	451447-CSSSSNG	DLVBLTY	4,224	\$0.6522	\$0.4560	\$828.75
1/1/2025	FN	451443-FNSNG	RESV	3,265	\$9.9406	\$7.9000	\$6,662.56
1/1/2025	ISS	451448-ISSSNG	WITHDRAW	31,918	\$0.0099	\$0.0087	\$38.24
1/1/2025	ISS	451448-ISSSNG	IST	6,870	\$0.0890	\$0.0639	\$172.44
1/1/2025	MCSS	451442-MCSSSNG	WITHDRAW	32,661	\$0.0099	\$0.0087	\$39.19
1/1/2025	MCSS	451442-MCSSSNG	INJECT	2,484	\$0.0099	\$0.0087	\$2.98
1/1/2025	MFN	451438-MFNSNG	CMDY	60,651	\$0.0206	\$0.0272	(\$399.78)
1/1/2025	MFN	451438-MFNSNG	CMDY	28,667	\$0.0225	\$0.0297	(\$206.40)
1/1/2025	MFNS	451441-MFNSSNG	CMDY	30	\$0.7048	\$0.5598	\$4.35
1/1/2025	MFTS	451439-MFTSSNG	UAOR	712	\$0.3474	\$0.2869	\$43.06
1/1/2025	MFTS	451439-MFTSSNG	CMDY	21,962	\$0.7048	\$0.5598	\$3,184.49
Total For Billing Period January 2025							\$12,022.46
Total For FULTONDALE, CITY OF							\$33,317.01

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7071 GAS SOUTH, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	485394-FTSNG	RESV	10,000	\$12.4644	\$10.4600	\$20,044.00
11/1/2024	FT	496500-FTSNG	RESV	11,300	\$6.5161	\$5.2800	\$13,967.93
11/1/2024	FT	496534-FTSNG	RESV	68,607	\$6.5161	\$5.2800	\$84,805.11
11/1/2024	FT	496535-FTSNG	RESV	12,000	\$6.5161	\$5.2800	\$14,833.20
11/1/2024	FT	497013-FTSNG	RESV	5,000	\$12.4644	\$10.4600	\$10,022.00
11/1/2024	FT	497014-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
11/1/2024	FT	497016-FTSNG	RESV	4,000	\$12.4644	\$10.4600	\$8,017.60
11/1/2024	FT	497019-FTSNG	RESV	20,000	\$12.4644	\$10.4600	\$40,088.00
11/1/2024	FT	497031-FTSNG	RESV	10,660	\$12.4644	\$10.4600	\$21,366.90
11/1/2024	ISS	451491-ISSSNG	IST	288,621	\$0.0890	\$0.0639	\$7,244.39
11/1/2024	MCSS	451451-MCSSSNG	INJECT	128,844	\$0.0099	\$0.0087	\$154.60
11/1/2024	MCSS	451451-MCSSSNG	WITHDRAW	161,122	\$0.0099	\$0.0087	\$193.33
11/1/2024	MFN	451449-MFNSNG	CMDY	88,341	\$0.0024	\$0.0032	(\$67.85)
11/1/2024	MFN	451449-MFNSNG	CMDY	41,290	\$0.0122	\$0.0161	(\$161.21)
11/1/2024	MFN	451449-MFNSNG	CMDY	143,790	\$0.0206	\$0.0272	(\$947.89)
11/1/2024	MFN	451449-MFNSNG	CMDY	31,349	\$0.0225	\$0.0297	(\$225.70)
11/1/2024	MFN	451449-MFNSNG	CMDY	882,405	\$0.0284	\$0.0375	(\$8,019.29)
11/1/2024	MFN	451449-MFNSNG	CMDY	743,189	\$0.0303	\$0.0400	(\$7,205.95)
11/1/2024	MFN	491938-MFNSNG	CMDY	12,895	\$0.0024	\$0.0032	(\$9.89)
11/1/2024	MFN	491938-MFNSNG	CMDY	3,777	\$0.0122	\$0.0161	(\$14.74)
11/1/2024	MFN	491938-MFNSNG	CMDY	230,088	\$0.0206	\$0.0272	(\$1,516.75)
11/1/2024	MFN	491938-MFNSNG	CMDY	102,283	\$0.0225	\$0.0297	(\$736.45)
11/1/2024	MFN	491938-MFNSNG	CMDY	738	\$0.0284	\$0.0375	(\$6.67)
11/1/2024	MFN	491938-MFNSNG	CMDY	409	\$0.0303	\$0.0400	(\$3.96)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7071 GAS SOUTH, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	451450-MFTSNG	CMDY	3,211,549	\$0.0024	\$0.0032	(\$2,466.49)
11/1/2024	MFT	451450-MFTSNG	CMDY	240,124	\$0.0083	\$0.0110	(\$637.77)
11/1/2024	MFT	451450-MFTSNG	CMDY	119,100	\$0.0103	\$0.0136	(\$392.45)
11/1/2024	MFT	451450-MFTSNG	CMDY	78,585	\$0.0122	\$0.0161	(\$306.80)
11/1/2024	MFT	451450-MFTSNG	CMDY	772,770	\$0.0206	\$0.0272	(\$5,094.11)
11/1/2024	MFT	451450-MFTSNG	CMDY	3,215,331	\$0.0284	\$0.0375	(\$29,220.93)
11/1/2024	MFT	451450-MFTSNG	CMDY	149,744	\$0.0303	\$0.0400	(\$1,451.91)
11/1/2024	MFT	473240-MFTSNG	CMDY	3,851	\$0.0083	\$0.0110	(\$10.23)
11/1/2024	MFT	473240-MFTSNG	CMDY	53,092	\$0.0284	\$0.0375	(\$482.51)
11/1/2024	MFT	473240-MFTSNG	CMDY	2,297	\$0.0303	\$0.0400	(\$22.26)
11/1/2024	MFT	483276-MFTSNG	CMDY	5,699	\$0.0103	\$0.0136	(\$18.78)
11/1/2024	MFT	483276-MFTSNG	CMDY	632,373	\$0.0206	\$0.0272	(\$4,168.61)
11/1/2024	MFTE	462637-MFTESNG	CMDY	268,762	\$0.0083	\$0.0110	(\$713.85)
11/1/2024	MFTE	462637-MFTESNG	CMDY	2,900	\$0.0103	\$0.0136	(\$9.57)
11/1/2024	MFTE	462637-MFTESNG	CMDY	186,392	\$0.0206	\$0.0272	(\$1,228.73)
11/1/2024	MFTE	462637-MFTESNG	CMDY	67,836	\$0.0284	\$0.0375	(\$616.48)
11/1/2024	MFTE	462652-MFTESNG	CMDY	1,908	\$0.0206	\$0.0272	(\$12.58)
Total For Billing Period November 2024							\$155,267.31
12/1/2024	FT	485394-FTSNG	RESV	10,000	\$12.4644	\$10.4600	\$20,044.00
12/1/2024	FT	496500-FTSNG	RESV	11,300	\$6.5161	\$5.2800	\$13,967.93
12/1/2024	FT	496534-FTSNG	RESV	68,607	\$6.5161	\$5.2800	\$84,805.11
12/1/2024	FT	496535-FTSNG	RESV	12,000	\$6.5161	\$5.2800	\$14,833.20
12/1/2024	FT	497013-FTSNG	RESV	5,000	\$12.4644	\$10.4600	\$10,022.00
12/1/2024	FT	497014-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7071 GAS SOUTH, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	497016-FTSNG	RESV	4,000	\$12.4644	\$10.4600	\$8,017.60
12/1/2024	FT	497019-FTSNG	RESV	20,000	\$12.4644	\$10.4600	\$40,088.00
12/1/2024	FT	497031-FTSNG	RESV	10,660	\$12.4644	\$10.4600	\$21,366.90
12/1/2024	ISS	451491-ISSSNG	IST	291,040	\$0.0890	\$0.0639	\$7,305.10
12/1/2024	MCSS	451451-MCSSSNG	INJECT	278,147	\$0.0099	\$0.0087	\$333.77
12/1/2024	MCSS	451451-MCSSSNG	WITHDRAW	488,542	\$0.0099	\$0.0087	\$586.26
12/1/2024	MFN	451449-MFNSNG	CMDY	17,771	\$0.0024	\$0.0032	(\$13.64)
12/1/2024	MFN	451449-MFNSNG	CMDY	22,845	\$0.0122	\$0.0161	(\$89.19)
12/1/2024	MFN	451449-MFNSNG	CMDY	176,783	\$0.0206	\$0.0272	(\$1,165.38)
12/1/2024	MFN	451449-MFNSNG	CMDY	41,081	\$0.0225	\$0.0297	(\$295.75)
12/1/2024	MFN	451449-MFNSNG	CMDY	253,367	\$0.0284	\$0.0375	(\$2,302.58)
12/1/2024	MFN	451449-MFNSNG	CMDY	1,458,189	\$0.0303	\$0.0400	(\$14,138.59)
12/1/2024	MFN	491938-MFNSNG	CMDY	18,736	\$0.0024	\$0.0032	(\$14.38)
12/1/2024	MFN	491938-MFNSNG	CMDY	3,624	\$0.0122	\$0.0161	(\$14.15)
12/1/2024	MFN	491938-MFNSNG	CMDY	242,854	\$0.0206	\$0.0272	(\$1,600.90)
12/1/2024	MFN	491938-MFNSNG	CMDY	135,222	\$0.0225	\$0.0297	(\$973.62)
12/1/2024	MFN	491938-MFNSNG	CMDY	1,329	\$0.0284	\$0.0375	(\$12.06)
12/1/2024	MFN	491938-MFNSNG	CMDY	1,119	\$0.0303	\$0.0400	(\$10.86)
12/1/2024	MFT	451450-MFTSNG	CMDY	2,853,958	\$0.0024	\$0.0032	(\$2,191.82)
12/1/2024	MFT	451450-MFTSNG	CMDY	136,257	\$0.0083	\$0.0110	(\$361.89)
12/1/2024	MFT	451450-MFTSNG	CMDY	243,240	\$0.0103	\$0.0136	(\$801.71)
12/1/2024	MFT	451450-MFTSNG	CMDY	13,251	\$0.0122	\$0.0161	(\$51.73)
12/1/2024	MFT	451450-MFTSNG	CMDY	618,946	\$0.0206	\$0.0272	(\$4,080.09)
12/1/2024	MFT	451450-MFTSNG	CMDY	3,837,082	\$0.0284	\$0.0375	(\$34,871.40)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7071 GAS SOUTH, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	451450-MFTSNG	CMDY	445,778	\$0.0303	\$0.0400	(\$4,322.27)
12/1/2024	MFT	473240-MFTSNG	CMDY	1,655	\$0.0083	\$0.0110	(\$4.38)
12/1/2024	MFT	473240-MFTSNG	CMDY	43,593	\$0.0284	\$0.0375	(\$396.19)
12/1/2024	MFT	473240-MFTSNG	CMDY	5,688	\$0.0303	\$0.0400	(\$55.15)
12/1/2024	MFT	483276-MFTSNG	CMDY	847,415	\$0.0206	\$0.0272	(\$5,586.17)
12/1/2024	MFT	489235-MFTSNG	CMDY	1,469	\$0.0206	\$0.0272	(\$9.68)
12/1/2024	MFTE	462637-MFTESNG	CMDY	12,479	\$0.0083	\$0.0110	(\$33.13)
12/1/2024	MFTE	462637-MFTESNG	CMDY	3,100	\$0.0103	\$0.0136	(\$10.23)
12/1/2024	MFTE	462637-MFTESNG	CMDY	160,584	\$0.0206	\$0.0272	(\$1,058.56)
12/1/2024	MFTE	462637-MFTESNG	CMDY	146,308	\$0.0284	\$0.0375	(\$1,329.65)
12/1/2024	MFTE	462637-MFTESNG	CMDY	1,494	\$0.0303	\$0.0400	(\$14.49)
12/1/2024	MFTE	462652-MFTESNG	CMDY	8,008	\$0.0206	\$0.0272	(\$52.80)
Total For Billing Period December 2024							\$145,808.09
1/1/2025	FT	485394-FTSNG	RESV	10,000	\$12.4644	\$10.4600	\$20,044.00
1/1/2025	FT	496500-FTSNG	RESV	11,300	\$6.5161	\$5.2800	\$13,967.93
1/1/2025	FT	496534-FTSNG	RESV	68,607	\$6.5161	\$5.2800	\$84,805.11
1/1/2025	FT	496535-FTSNG	RESV	12,000	\$6.5161	\$5.2800	\$14,833.20
1/1/2025	FT	497013-FTSNG	RESV	5,000	\$12.4644	\$10.4600	\$10,022.00
1/1/2025	FT	497014-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
1/1/2025	FT	497016-FTSNG	RESV	4,000	\$12.4644	\$10.4600	\$8,017.60
1/1/2025	FT	497019-FTSNG	RESV	20,000	\$12.4644	\$10.4600	\$40,088.00
1/1/2025	FT	497031-FTSNG	RESV	10,660	\$12.4644	\$10.4600	\$21,366.90
1/1/2025	ISS	451491-ISSSNG	INJECT	57,385	\$0.0099	\$0.0087	\$68.86
1/1/2025	ISS	451491-ISSSNG	WITHDRAW	1,391,333	\$0.0099	\$0.0087	\$1,669.59

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7071 GAS SOUTH, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	ISS	451491-ISSSNG	IST	1,152,942	\$0.0890	\$0.0639	\$28,938.84
1/1/2025	MCSS	451451-MCSSSNG	WITHDRAW	2,111,655	\$0.0099	\$0.0087	\$2,534.00
1/1/2025	MCSS	451451-MCSSSNG	INJECT	28,630	\$0.0099	\$0.0087	\$34.36
1/1/2025	MFN	451449-MFNSNG	CMDY	38,980	\$0.0024	\$0.0032	(\$29.93)
1/1/2025	MFN	451449-MFNSNG	CMDY	965	\$0.0083	\$0.0110	(\$2.57)
1/1/2025	MFN	451449-MFNSNG	CMDY	1,592	\$0.0103	\$0.0136	(\$5.25)
1/1/2025	MFN	451449-MFNSNG	CMDY	19,516	\$0.0122	\$0.0161	(\$76.19)
1/1/2025	MFN	451449-MFNSNG	CMDY	115,781	\$0.0206	\$0.0272	(\$763.23)
1/1/2025	MFN	451449-MFNSNG	CMDY	214,839	\$0.0225	\$0.0297	(\$1,546.84)
1/1/2025	MFN	451449-MFNSNG	CMDY	82,481	\$0.0284	\$0.0375	(\$749.60)
1/1/2025	MFN	451449-MFNSNG	CMDY	2,089,591	\$0.0303	\$0.0400	(\$20,260.68)
1/1/2025	MFN	491938-MFNSNG	CMDY	46,365	\$0.0024	\$0.0032	(\$35.60)
1/1/2025	MFN	491938-MFNSNG	CMDY	2,812	\$0.0122	\$0.0161	(\$10.98)
1/1/2025	MFN	491938-MFNSNG	CMDY	57,808	\$0.0206	\$0.0272	(\$381.07)
1/1/2025	MFN	491938-MFNSNG	CMDY	496,139	\$0.0225	\$0.0297	(\$3,572.20)
1/1/2025	MFN	491938-MFNSNG	CMDY	85	\$0.0284	\$0.0375	(\$0.77)
1/1/2025	MFN	491938-MFNSNG	CMDY	250	\$0.0303	\$0.0400	(\$2.42)
1/1/2025	MFT	451450-MFTSNG	CMDY	1,372,602	\$0.0024	\$0.0032	(\$1,054.15)
1/1/2025	MFT	451450-MFTSNG	CMDY	516,452	\$0.0083	\$0.0110	(\$1,371.67)
1/1/2025	MFT	451450-MFTSNG	CMDY	428,523	\$0.0103	\$0.0136	(\$1,412.39)
1/1/2025	MFT	451450-MFTSNG	CMDY	72,249	\$0.0122	\$0.0161	(\$282.06)
1/1/2025	MFT	451450-MFTSNG	CMDY	747,126	\$0.0206	\$0.0272	(\$4,925.03)
1/1/2025	MFT	451450-MFTSNG	CMDY	3,483,167	\$0.0284	\$0.0375	(\$31,655.03)
1/1/2025	MFT	451450-MFTSNG	CMDY	602,917	\$0.0303	\$0.0400	(\$5,845.87)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7071 GAS SOUTH, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	473240-MFTSNG	CMDY	6,375	\$0.0083	\$0.0110	(\$16.95)
1/1/2025	MFT	473240-MFTSNG	CMDY	42,878	\$0.0284	\$0.0375	(\$389.69)
1/1/2025	MFT	473240-MFTSNG	CMDY	7,842	\$0.0303	\$0.0400	(\$76.03)
1/1/2025	MFT	483276-MFTSNG	CMDY	906,376	\$0.0206	\$0.0272	(\$5,974.85)
1/1/2025	MFT	489235-MFTSNG	CMDY	36,964	\$0.0083	\$0.0110	(\$98.18)
1/1/2025	MFT	489235-MFTSNG	CMDY	582	\$0.0103	\$0.0136	(\$1.92)
1/1/2025	MFT	489235-MFTSNG	CMDY	172,655	\$0.0284	\$0.0375	(\$1,569.10)
1/1/2025	MFT	489235-MFTSNG	CMDY	28,996	\$0.0303	\$0.0400	(\$281.16)
1/1/2025	MFTE	462637-MFTESNG	CMDY	10,247	\$0.0024	\$0.0032	(\$7.87)
1/1/2025	MFTE	462637-MFTESNG	CMDY	61,641	\$0.0083	\$0.0110	(\$163.74)
1/1/2025	MFTE	462637-MFTESNG	CMDY	33,222	\$0.0103	\$0.0136	(\$109.53)
1/1/2025	MFTE	462637-MFTESNG	CMDY	12,876	\$0.0122	\$0.0161	(\$50.27)
1/1/2025	MFTE	462637-MFTESNG	CMDY	62,958	\$0.0206	\$0.0272	(\$415.01)
1/1/2025	MFTE	462637-MFTESNG	CMDY	315,576	\$0.0284	\$0.0375	(\$2,867.95)
1/1/2025	MFTE	462637-MFTESNG	CMDY	44,471	\$0.0303	\$0.0400	(\$431.18)
1/1/2025	MFTE	462652-MFTESNG	CMDY	4,712	\$0.0083	\$0.0110	(\$12.53)
1/1/2025	MFTE	462652-MFTESNG	CMDY	1,856	\$0.0103	\$0.0136	(\$6.12)
1/1/2025	MFTE	462652-MFTESNG	CMDY	13,975	\$0.0206	\$0.0272	(\$92.12)
1/1/2025	MFTE	462652-MFTESNG	CMDY	9,165	\$0.0284	\$0.0375	(\$83.29)
1/1/2025	MFTE	462652-MFTESNG	CMDY	1,649	\$0.0303	\$0.0400	(\$16.01)
Total For Billing Period January 2025							\$160,044.02
Total For GAS SOUTH, LLC							\$461,119.42

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

15896 GEORGIA-PACIFIC LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451498-FTSNG	RESV	102	\$12.4644	\$10.4600	\$204.45
11/1/2024	FT	451499-FTSNG	RESV	4,084	\$12.4644	\$10.4600	\$8,185.97
11/1/2024	FT	451503-FTSNG	RESV	2,757	\$12.4644	\$10.4600	\$5,526.13
Total For Billing Period November 2024							\$13,916.55
12/1/2024	FT	451498-FTSNG	RESV	102	\$12.4644	\$10.4600	\$204.45
12/1/2024	FT	451499-FTSNG	RESV	4,084	\$12.4644	\$10.4600	\$8,185.97
12/1/2024	FT	451503-FTSNG	RESV	2,757	\$12.4644	\$10.4600	\$5,526.13
Total For Billing Period December 2024							\$13,916.55
1/1/2025	FT	451498-FTSNG	RESV	102	\$12.4644	\$10.4600	\$204.45
1/1/2025	FT	451499-FTSNG	RESV	4,084	\$12.4644	\$10.4600	\$8,185.97
1/1/2025	FT	451503-FTSNG	RESV	2,757	\$12.4644	\$10.4600	\$5,526.13
Total For Billing Period January 2025							\$13,916.55
Total For GEORGIA-PACIFIC LLC							\$41,749.65

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10505 GEORGIA-PACIFIC WOOD PRODUCTS LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	471920-FTSNG	RESV	1,700	\$12.4644	\$10.4600	\$3,407.48
Total For Billing Period November 2024							\$3,407.48
12/1/2024	FT	471920-FTSNG	RESV	1,700	\$12.4644	\$10.4600	\$3,407.48
Total For Billing Period December 2024							\$3,407.48
1/1/2025	FT	471920-FTSNG	RESV	1,700	\$12.4644	\$10.4600	\$3,407.48
Total For Billing Period January 2025							\$3,407.48
Total For GEORGIA-PACIFIC WOOD PRODUCTS LLC							\$10,222.44

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6783 GORDO, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451512-CSSSSNG	CAPACITY	30,616	\$0.0318	\$0.0239	\$241.87
11/1/2024	CSSS	451512-CSSSSNG	DLVBLTY	618	\$0.6522	\$0.4560	\$121.25
11/1/2024	MCSS	451508-MCSSSNG	WITHDRAW	2,127	\$0.0099	\$0.0087	\$2.55
11/1/2024	MFNS	451507-MFNSSNG	CMDY	2,117	\$0.7048	\$0.5598	\$306.97
Total For Billing Period November 2024							\$672.64
12/1/2024	CSSS	451512-CSSSSNG	CAPACITY	30,616	\$0.0318	\$0.0239	\$241.87
12/1/2024	CSSS	451512-CSSSSNG	DLVBLTY	618	\$0.6522	\$0.4560	\$121.25
12/1/2024	MCSS	451508-MCSSSNG	WITHDRAW	6,009	\$0.0099	\$0.0087	\$7.19
12/1/2024	MFNS	451507-MFNSSNG	CMDY	5,959	\$0.7048	\$0.5598	\$864.09
12/1/2024	MFTS	451505-MFTSSNG	CMDY	86	\$0.7048	\$0.5598	\$12.47
Total For Billing Period December 2024							\$1,246.87
1/1/2025	CSSS	451512-CSSSSNG	CAPACITY	30,616	\$0.0318	\$0.0239	\$241.87
1/1/2025	CSSS	451512-CSSSSNG	DLVBLTY	618	\$0.6522	\$0.4560	\$121.25
1/1/2025	MCSS	451508-MCSSSNG	INJECT	2,919	\$0.0099	\$0.0087	\$3.50
1/1/2025	MCSS	451508-MCSSSNG	WITHDRAW	704	\$0.0099	\$0.0087	\$0.84
1/1/2025	MFNS	451507-MFNSSNG	CMDY	698	\$0.7048	\$0.5598	\$101.21
1/1/2025	MFTS	451505-MFTSSNG	CMDY	6,078	\$0.7048	\$0.5598	\$881.29
Total For Billing Period January 2025							\$1,349.96
Total For GORDO, TOWN OF							\$3,269.47

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6865 GRANTVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451525-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
11/1/2024	CSSS	451525-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
11/1/2024	CSSS	451526-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
11/1/2024	CSSS	451526-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
11/1/2024	CSSS	451527-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
11/1/2024	CSSS	451527-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
11/1/2024	FT	451520-FTSNG	RESV	102	\$9.9406	\$7.9000	\$208.14
11/1/2024	FT	451521-FTSNG	RESV	75	\$9.9406	\$7.9000	\$153.05
11/1/2024	MFNS	451517-MFNSSNG	CMDY	165	\$0.7048	\$0.5598	\$23.93
Total For Billing Period November 2024							\$555.76
12/1/2024	CSSS	451525-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
12/1/2024	CSSS	451525-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
12/1/2024	CSSS	451526-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
12/1/2024	CSSS	451526-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
12/1/2024	CSSS	451527-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
12/1/2024	CSSS	451527-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
12/1/2024	FT	451520-FTSNG	RESV	102	\$9.9406	\$7.9000	\$208.14
12/1/2024	FT	451521-FTSNG	RESV	75	\$9.9406	\$7.9000	\$153.05
12/1/2024	MFNS	451517-MFNSSNG	CMDY	1,167	\$0.7048	\$0.5598	\$169.21
Total For Billing Period December 2024							\$701.04
1/1/2025	CSSS	451525-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
1/1/2025	CSSS	451525-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
1/1/2025	CSSS	451526-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6865 GRANTVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	451526-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
1/1/2025	CSSS	451527-CSSSSNG	CAPACITY	4,791	\$0.0318	\$0.0239	\$37.85
1/1/2025	CSSS	451527-CSSSSNG	DLVBLTY	97	\$0.6522	\$0.4560	\$19.03
1/1/2025	FT	451520-FTSNG	RESV	102	\$9.9406	\$7.9000	\$208.14
1/1/2025	FT	451521-FTSNG	RESV	75	\$9.9406	\$7.9000	\$153.05
1/1/2025	MFNS	451517-MFNSSNG	CMDY	3,635	\$0.7048	\$0.5598	\$527.07
Total For Billing Period January 2025							\$1,058.90
Total For GRANTVILLE, CITY OF							\$2,315.70

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7011 GRAPHIC PACKAGING INTERNATIONAL, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451530-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
11/1/2024	FT	451531-FTSNG	RESV	307	\$12.4644	\$10.4600	\$615.35
Total For Billing Period November 2024							\$2,661.84
12/1/2024	FT	451530-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
12/1/2024	FT	451531-FTSNG	RESV	307	\$12.4644	\$10.4600	\$615.35
Total For Billing Period December 2024							\$2,661.84
1/1/2025	FT	451530-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
1/1/2025	FT	451531-FTSNG	RESV	307	\$12.4644	\$10.4600	\$615.35
Total For Billing Period January 2025							\$2,661.84
Total For GRAPHIC PACKAGING INTERNATIONAL, LLC							\$7,985.52

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7205 GRAYSVILLE MUNICIPAL GAS SYSTEM

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451541-CSSSSNG	CAPACITY	240,790	\$0.0318	\$0.0239	\$1,902.24
11/1/2024	CSSS	451541-CSSSSNG	DLVBLTY	4,862	\$0.6522	\$0.4560	\$953.93
11/1/2024	FN	451537-FNSNG	RESV	1,033	\$9.9406	\$7.9000	\$2,107.94
11/1/2024	FT	451539-FTSNG	RESV	2,751	\$9.9406	\$7.9000	\$5,613.69
11/1/2024	ISS	451542-ISSSNG	IST	2,892	\$0.0890	\$0.0639	\$72.59
11/1/2024	MCSS	451536-MCSSSNG	INJECT	11,043	\$0.0099	\$0.0087	\$13.25
11/1/2024	MCSS	451536-MCSSSNG	WITHDRAW	2,928	\$0.0099	\$0.0087	\$3.51
11/1/2024	MFN	451533-MFNSNG	CMDY	2,905	\$0.0225	\$0.0297	(\$20.91)
11/1/2024	MFT	451534-MFTSNG	CMDY	2,928	\$0.0206	\$0.0272	(\$19.30)
11/1/2024	MFT	451534-MFTSNG	CMDY	10,804	\$0.0225	\$0.0297	(\$77.83)
Total For Billing Period November 2024							\$10,549.11
12/1/2024	CSSS	451541-CSSSSNG	CAPACITY	240,790	\$0.0318	\$0.0239	\$1,902.24
12/1/2024	CSSS	451541-CSSSSNG	DLVBLTY	4,862	\$0.6522	\$0.4560	\$953.93
12/1/2024	FN	451537-FNSNG	RESV	1,033	\$9.9406	\$7.9000	\$2,107.94
12/1/2024	FT	451539-FTSNG	RESV	2,751	\$9.9406	\$7.9000	\$5,613.69
12/1/2024	ISS	451542-ISSSNG	IST	373	\$0.0890	\$0.0639	\$9.36
12/1/2024	MCSS	451536-MCSSSNG	WITHDRAW	37,995	\$0.0099	\$0.0087	\$45.58
12/1/2024	MFN	451533-MFNSNG	CMDY	24,856	\$0.0206	\$0.0272	(\$163.86)
12/1/2024	MFN	451533-MFNSNG	CMDY	2,295	\$0.0225	\$0.0297	(\$16.53)
12/1/2024	MFT	451534-MFTSNG	CMDY	12,866	\$0.0206	\$0.0272	(\$84.84)
12/1/2024	MFT	451534-MFTSNG	CMDY	580	\$0.0225	\$0.0297	(\$4.17)
Total For Billing Period December 2024							\$10,363.34
1/1/2025	CSSS	451541-CSSSSNG	CAPACITY	240,790	\$0.0318	\$0.0239	\$1,902.24

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7205 GRAYSVILLE MUNICIPAL GAS SYSTEM

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	451541-CSSSSNG	DLVBLTY	4,862	\$0.6522	\$0.4560	\$953.93
1/1/2025	FN	451537-FNSNG	RESV	1,033	\$9.9406	\$7.9000	\$2,107.94
1/1/2025	FT	451539-FTSNG	RESV	2,751	\$9.9406	\$7.9000	\$5,613.69
1/1/2025	ISS	451542-ISSSNG	WITHDRAW	22,386	\$0.0099	\$0.0087	\$26.83
1/1/2025	ISS	451542-ISSSNG	IST	757	\$0.0890	\$0.0639	\$19.00
1/1/2025	MCSS	451536-MCSSSNG	INJECT	1,826	\$0.0099	\$0.0087	\$2.19
1/1/2025	MCSS	451536-MCSSSNG	WITHDRAW	47,783	\$0.0099	\$0.0087	\$57.35
1/1/2025	MFN	451533-MFNSNG	CMDY	26,702	\$0.0206	\$0.0272	(\$176.04)
1/1/2025	MFNS	451535-MFNSNG	CMDY	154	\$0.7048	\$0.5598	\$22.33
1/1/2025	MFT	451534-MFTSNG	CMDY	38,729	\$0.0206	\$0.0272	(\$255.32)
Total For Billing Period January 2025							\$10,274.14
Total For GRAYSVILLE MUNICIPAL GAS SYSTEM							\$31,186.59

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

2838 HARTREE PARTNERS, LP

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	IT	494981-ITSNG	CMDY	196,580	\$0.2245	\$0.1872	\$7,335.35
Total For Billing Period December 2024							\$7,335.35
1/1/2025	IT	494981-ITSNG	CMDY	62,370	\$0.2245	\$0.1872	\$2,327.34
Total For Billing Period January 2025							\$2,327.34
Total For HARTREE PARTNERS, LP							\$9,662.69

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7039 HARTSELLE UTILITIES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451554-FTSNG	RESV	345	\$9.9406	\$7.9000	\$704.01
Total For Billing Period November 2024							\$704.01
12/1/2024	FT	451554-FTSNG	RESV	345	\$9.9406	\$7.9000	\$704.01
Total For Billing Period December 2024							\$704.01
1/1/2025	FT	451554-FTSNG	RESV	345	\$9.9406	\$7.9000	\$704.01
Total For Billing Period January 2025							\$704.01
Total For HARTSELLE UTILITIES							\$2,112.03

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6840 HAVANA, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451561-CSSSSNG	CAPACITY	22,736	\$0.0318	\$0.0239	\$179.61
11/1/2024	CSSS	451561-CSSSSNG	DLVBLTY	459	\$0.6522	\$0.4560	\$90.06
11/1/2024	FN	451558-FNSNG	RESV	315	\$12.4644	\$10.4600	\$631.39
11/1/2024	FT	451559-FTSNG	RESV	94	\$12.4644	\$10.4600	\$188.41
Total For Billing Period November 2024							\$1,089.47
12/1/2024	CSSS	451561-CSSSSNG	CAPACITY	22,736	\$0.0318	\$0.0239	\$179.61
12/1/2024	CSSS	451561-CSSSSNG	DLVBLTY	459	\$0.6522	\$0.4560	\$90.06
12/1/2024	FN	451558-FNSNG	RESV	315	\$12.4644	\$10.4600	\$631.39
12/1/2024	FT	451559-FTSNG	RESV	94	\$12.4644	\$10.4600	\$188.41
Total For Billing Period December 2024							\$1,089.47
1/1/2025	CSSS	451561-CSSSSNG	CAPACITY	22,736	\$0.0318	\$0.0239	\$179.61
1/1/2025	CSSS	451561-CSSSSNG	DLVBLTY	459	\$0.6522	\$0.4560	\$90.06
1/1/2025	FN	451558-FNSNG	RESV	315	\$12.4644	\$10.4600	\$631.39
1/1/2025	FT	451559-FTSNG	RESV	94	\$12.4644	\$10.4600	\$188.41
Total For Billing Period January 2025							\$1,089.47
Total For HAVANA, TOWN OF							\$3,268.41

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7116 HAWKINSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451569-CSSNG	CAPACITY	48,707	\$0.0318	\$0.0239	\$384.78
11/1/2024	CS	451569-CSSNG	DLVBLTY	984	\$1.7392	\$1.2160	\$514.83
11/1/2024	FN	451566-FNSNG	RESV	983	\$12.4644	\$10.4600	\$1,970.33
11/1/2024	FT	451567-FTSNG	RESV	451	\$12.4644	\$10.4600	\$903.98
Total For Billing Period November 2024							\$3,773.92
12/1/2024	CS	451569-CSSNG	CAPACITY	48,707	\$0.0318	\$0.0239	\$384.78
12/1/2024	CS	451569-CSSNG	DLVBLTY	984	\$1.7392	\$1.2160	\$514.83
12/1/2024	FN	451566-FNSNG	RESV	983	\$12.4644	\$10.4600	\$1,970.33
12/1/2024	FT	451567-FTSNG	RESV	451	\$12.4644	\$10.4600	\$903.98
Total For Billing Period December 2024							\$3,773.92
1/1/2025	CS	451569-CSSNG	CAPACITY	48,707	\$0.0318	\$0.0239	\$384.78
1/1/2025	CS	451569-CSSNG	DLVBLTY	984	\$1.7392	\$1.2160	\$514.83
1/1/2025	FN	451566-FNSNG	RESV	983	\$12.4644	\$10.4600	\$1,970.33
1/1/2025	FT	451567-FTSNG	RESV	451	\$12.4644	\$10.4600	\$903.98
Total For Billing Period January 2025							\$3,773.92
Total For HAWKINSVILLE, CITY OF							\$11,321.76

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6866 HOGANSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451593-CSSSSNG	CAPACITY	51,672	\$0.0318	\$0.0239	\$408.21
11/1/2024	CSSS	451593-CSSSSNG	DLVBLTY	1,043	\$0.6522	\$0.4560	\$204.64
11/1/2024	FT	454609-FTSNG	RESV	459	\$9.9406	\$7.9000	\$936.64
11/1/2024	MFNS	451584-MFNSSNG	CMDY	42	\$0.7048	\$0.5598	\$6.09
Total For Billing Period November 2024							\$1,555.58
12/1/2024	CSSS	451593-CSSSSNG	CAPACITY	51,672	\$0.0318	\$0.0239	\$408.21
12/1/2024	CSSS	451593-CSSSSNG	DLVBLTY	1,043	\$0.6522	\$0.4560	\$204.64
12/1/2024	FT	454609-FTSNG	RESV	459	\$9.9406	\$7.9000	\$936.64
12/1/2024	MFNS	451584-MFNSSNG	CMDY	803	\$0.7048	\$0.5598	\$116.43
Total For Billing Period December 2024							\$1,665.92
1/1/2025	CSSS	451593-CSSSSNG	CAPACITY	51,672	\$0.0318	\$0.0239	\$408.21
1/1/2025	CSSS	451593-CSSSSNG	DLVBLTY	1,043	\$0.6522	\$0.4560	\$204.64
1/1/2025	FT	454609-FTSNG	RESV	459	\$9.9406	\$7.9000	\$936.64
1/1/2025	MFNS	451584-MFNSSNG	CMDY	4,526	\$0.7048	\$0.5598	\$656.27
Total For Billing Period January 2025							\$2,205.76
Total For HOGANSVILLE, CITY OF							\$5,427.26

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6041 HUNTSVILLE UTILITIES GAS SYSTEM CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	ISS	451609-ISSSNG	IST	230,565	\$0.0890	\$0.0639	\$5,787.18
11/1/2024	MFT	466388-MFTSNG	CMDY	196,622	\$0.0225	\$0.0297	(\$1,415.69)
Total For Billing Period November 2024							\$4,371.49
12/1/2024	ISS	451609-ISSSNG	WITHDRAW	21,891	\$0.0099	\$0.0087	\$26.26
12/1/2024	ISS	451609-ISSSNG	IST	217,889	\$0.0890	\$0.0639	\$5,469.01
12/1/2024	MFT	466388-MFTSNG	CMDY	21,451	\$0.0206	\$0.0272	(\$141.40)
12/1/2024	MFT	466388-MFTSNG	CMDY	389,680	\$0.0225	\$0.0297	(\$2,805.70)
12/1/2024	MFT	466388-MFTSNG	UAOR	440	\$0.3474	\$0.2869	\$26.61
12/1/2024	MFT	466388-MFTSNG	UAOR	680	\$0.3493	\$0.2894	\$40.71
Total For Billing Period December 2024							\$2,615.49
1/1/2025	ISS	451609-ISSSNG	WITHDRAW	11,472	\$0.0099	\$0.0087	\$13.77
1/1/2025	ISS	451609-ISSSNG	IST	205,034	\$0.0890	\$0.0639	\$5,146.35
1/1/2025	MFT	466388-MFTSNG	CMDY	11,472	\$0.0206	\$0.0272	(\$75.62)
1/1/2025	MFT	466388-MFTSNG	CMDY	421,015	\$0.0225	\$0.0297	(\$3,031.32)
Total For Billing Period January 2025							\$2,053.18
Total For HUNTSVILLE UTILITIES GAS SYSTEM CITY OF							\$9,040.16

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7108 IMERYS REFRACTORY MINERALS USA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450725-FTSNG	RESV	798	\$12.4644	\$10.4600	\$1,599.51
Total For Billing Period November 2024							\$1,599.51
12/1/2024	FT	450725-FTSNG	RESV	798	\$12.4644	\$10.4600	\$1,599.51
Total For Billing Period December 2024							\$1,599.51
1/1/2025	FT	450725-FTSNG	RESV	798	\$12.4644	\$10.4600	\$1,599.51
Total For Billing Period January 2025							\$1,599.51
Total For IMERYS REFRACTORY MINERALS USA, INC.							\$4,798.53

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6984 IMPERIAL-SAVANNAH, LP

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451612-FTSNG	RESV	511	\$12.4644	\$10.4600	\$1,024.25
Total For Billing Period November 2024							\$1,024.25
12/1/2024	FT	451612-FTSNG	RESV	511	\$12.4644	\$10.4600	\$1,024.25
Total For Billing Period December 2024							\$1,024.25
1/1/2025	FT	451612-FTSNG	RESV	511	\$12.4644	\$10.4600	\$1,024.25
Total For Billing Period January 2025							\$1,024.25
Total For IMPERIAL-SAVANNAH, LP							\$3,072.75

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3417 INTERCONN RESOURCES, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	468311-CSSNG	CAPACITY	13,501	\$0.0318	\$0.0239	\$106.66
11/1/2024	CS	468311-CSSNG	DLVBLTY	273	\$1.7392	\$1.2160	\$142.83
11/1/2024	FT	451695-FTSNG	RESV	225	\$12.4644	\$10.4600	\$450.99
11/1/2024	MCSS	451686-MCSSSNG	INJECT	74,381	\$0.0099	\$0.0087	\$89.24
11/1/2024	MCSS	451686-MCSSSNG	WITHDRAW	40,218	\$0.0099	\$0.0087	\$48.26
11/1/2024	MFN	451684-MFNSNG	CMDY	125,430	\$0.0024	\$0.0032	(\$96.31)
11/1/2024	MFN	451684-MFNSNG	CMDY	937	\$0.0083	\$0.0110	(\$2.49)
11/1/2024	MFN	451684-MFNSNG	CMDY	18,388	\$0.0206	\$0.0272	(\$121.22)
11/1/2024	MFN	451684-MFNSNG	CMDY	89,495	\$0.0225	\$0.0297	(\$644.37)
11/1/2024	MFN	451684-MFNSNG	CMDY	562	\$0.0284	\$0.0375	(\$5.11)
11/1/2024	MFN	451684-MFNSNG	CMDY	56,719	\$0.0303	\$0.0400	(\$549.95)
11/1/2024	MFT	451685-MFTSNG	CMDY	92,035	\$0.0024	\$0.0032	(\$70.76)
11/1/2024	MFT	451685-MFTSNG	CMDY	240,616	\$0.0083	\$0.0110	(\$639.08)
11/1/2024	MFT	451685-MFTSNG	CMDY	303,950	\$0.0103	\$0.0136	(\$1,001.82)
11/1/2024	MFT	451685-MFTSNG	CMDY	1,248,199	\$0.0108	\$0.0143	(\$4,313.74)
11/1/2024	MFT	451685-MFTSNG	CMDY	106,329	\$0.0186	\$0.0246	(\$632.87)
11/1/2024	MFT	451685-MFTSNG	CMDY	429,610	\$0.0206	\$0.0272	(\$2,831.98)
11/1/2024	MFT	451685-MFTSNG	CMDY	3,542	\$0.0225	\$0.0297	(\$25.50)
11/1/2024	MFT	451685-MFTSNG	CMDY	271,082	\$0.0284	\$0.0375	(\$2,463.58)
11/1/2024	MFT	451685-MFTSNG	CMDY	245,989	\$0.0303	\$0.0400	(\$2,385.11)
Total For Billing Period November 2024							(\$14,945.91)
12/1/2024	CS	468311-CSSNG	CAPACITY	13,501	\$0.0318	\$0.0239	\$106.66
12/1/2024	CS	468311-CSSNG	DLVBLTY	273	\$1.7392	\$1.2160	\$142.83
12/1/2024	FT	451695-FTSNG	RESV	225	\$12.4644	\$10.4600	\$450.99

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3417 INTERCONN RESOURCES, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MCSS	451686-MCSSSNG	INJECT	52,241	\$0.0099	\$0.0087	\$62.69
12/1/2024	MCSS	451686-MCSSSNG	WITHDRAW	76,850	\$0.0099	\$0.0087	\$92.21
12/1/2024	MFN	451684-MFNSNG	CMDY	87,186	\$0.0024	\$0.0032	(\$66.97)
12/1/2024	MFN	451684-MFNSNG	CMDY	958	\$0.0108	\$0.0143	(\$3.31)
12/1/2024	MFN	451684-MFNSNG	CMDY	6,132	\$0.0206	\$0.0272	(\$40.43)
12/1/2024	MFN	451684-MFNSNG	CMDY	43,837	\$0.0225	\$0.0297	(\$315.62)
12/1/2024	MFN	451684-MFNSNG	CMDY	11,036	\$0.0284	\$0.0375	(\$100.30)
12/1/2024	MFN	451684-MFNSNG	CMDY	87,169	\$0.0303	\$0.0400	(\$845.21)
12/1/2024	MFT	451685-MFTSNG	CMDY	152,899	\$0.0024	\$0.0032	(\$117.36)
12/1/2024	MFT	451685-MFTSNG	CMDY	444,952	\$0.0083	\$0.0110	(\$1,181.80)
12/1/2024	MFT	451685-MFTSNG	CMDY	395,346	\$0.0103	\$0.0136	(\$1,303.06)
12/1/2024	MFT	451685-MFTSNG	CMDY	1,357,455	\$0.0108	\$0.0143	(\$4,691.39)
12/1/2024	MFT	451685-MFTSNG	CMDY	573,713	\$0.0206	\$0.0272	(\$3,781.94)
12/1/2024	MFT	451685-MFTSNG	CMDY	6,111	\$0.0225	\$0.0297	(\$44.00)
12/1/2024	MFT	451685-MFTSNG	CMDY	383,844	\$0.0284	\$0.0375	(\$3,488.36)
12/1/2024	MFT	451685-MFTSNG	CMDY	348,934	\$0.0303	\$0.0400	(\$3,383.26)
Total For Billing Period December 2024							(\$18,507.63)
1/1/2025	CS	468311-CSSNG	CAPACITY	13,501	\$0.0318	\$0.0239	\$106.66
1/1/2025	CS	468311-CSSNG	DLVBLTY	273	\$1.7392	\$1.2160	\$142.83
1/1/2025	FT	451695-FTSNG	RESV	225	\$12.4644	\$10.4600	\$450.99
1/1/2025	ISS	451743-ISSSNG	WITHDRAW	17,742	\$0.0099	\$0.0087	\$21.28
1/1/2025	ISS	451743-ISSSNG	IST	15,230	\$0.0890	\$0.0639	\$382.27
1/1/2025	MCSS	451686-MCSSSNG	INJECT	18,225	\$0.0099	\$0.0087	\$21.86
1/1/2025	MCSS	451686-MCSSSNG	WITHDRAW	435,307	\$0.0099	\$0.0087	\$522.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3417 INTERCONN RESOURCES, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFN	451684-MFNSNG	CMDY	133,928	\$0.0024	\$0.0032	(\$102.86)
1/1/2025	MFN	451684-MFNSNG	CMDY	590	\$0.0083	\$0.0110	(\$1.57)
1/1/2025	MFN	451684-MFNSNG	CMDY	83,092	\$0.0206	\$0.0272	(\$547.74)
1/1/2025	MFN	451684-MFNSNG	CMDY	113,328	\$0.0225	\$0.0297	(\$815.96)
1/1/2025	MFN	451684-MFNSNG	CMDY	63,168	\$0.0284	\$0.0375	(\$574.07)
1/1/2025	MFN	451684-MFNSNG	CMDY	172,297	\$0.0303	\$0.0400	(\$1,670.59)
1/1/2025	MFT	451685-MFTSNG	CMDY	139,773	\$0.0024	\$0.0032	(\$107.40)
1/1/2025	MFT	451685-MFTSNG	CMDY	749,080	\$0.0083	\$0.0110	(\$1,989.58)
1/1/2025	MFT	451685-MFTSNG	CMDY	453,088	\$0.0103	\$0.0136	(\$1,493.39)
1/1/2025	MFT	451685-MFTSNG	CMDY	1,252,058	\$0.0108	\$0.0143	(\$4,327.13)
1/1/2025	MFT	451685-MFTSNG	CMDY	727,565	\$0.0206	\$0.0272	(\$4,796.11)
1/1/2025	MFT	451685-MFTSNG	CMDY	517,860	\$0.0284	\$0.0375	(\$4,706.31)
1/1/2025	MFT	451685-MFTSNG	CMDY	108,789	\$0.0303	\$0.0400	(\$1,054.82)
1/1/2025	MFT	451685-MFTSNG	UAOR	5,248	\$0.4181	\$0.3548	\$331.96
Total For Billing Period January 2025							(\$20,207.32)
Total For INTERCONN RESOURCES, LLC							(\$53,660.86)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

8272 INTERNATIONAL PAPER COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451747-FTSNG	RESV	109	\$12.4644	\$10.4600	\$218.48
11/1/2024	FT	451752-FTSNG	RESV	458	\$12.4644	\$10.4600	\$918.02
11/1/2024	FT	462876-FTSNG	RESV	511	\$12.4644	\$10.4600	\$1,024.25
Total For Billing Period November 2024							\$2,160.75
12/1/2024	FT	451747-FTSNG	RESV	109	\$12.4644	\$10.4600	\$218.48
12/1/2024	FT	451752-FTSNG	RESV	458	\$12.4644	\$10.4600	\$918.02
12/1/2024	FT	462876-FTSNG	RESV	511	\$12.4644	\$10.4600	\$1,024.25
Total For Billing Period December 2024							\$2,160.75
1/1/2025	FT	451747-FTSNG	RESV	109	\$12.4644	\$10.4600	\$218.48
1/1/2025	FT	451752-FTSNG	RESV	458	\$12.4644	\$10.4600	\$918.02
1/1/2025	FT	462876-FTSNG	RESV	511	\$12.4644	\$10.4600	\$1,024.25
Total For Billing Period January 2025							\$2,160.75
Total For INTERNATIONAL PAPER COMPANY							\$6,482.25

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6784 JACKSONVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451811-CSSSSNG	CAPACITY	81,715	\$0.0318	\$0.0239	\$645.55
11/1/2024	CSSS	451811-CSSSSNG	DLVBLTY	1,650	\$0.6522	\$0.4560	\$323.73
11/1/2024	MCSS	451807-MCSSSNG	INJECT	160	\$0.0099	\$0.0087	\$0.20
11/1/2024	MCSS	451807-MCSSSNG	WITHDRAW	4,204	\$0.0099	\$0.0087	\$5.04
11/1/2024	MFNS	451806-MFNSSNG	CMDY	4,172	\$0.7048	\$0.5598	\$604.98
11/1/2024	MFTS	451804-MFTSSNG	CMDY	4,203	\$0.7048	\$0.5598	\$609.44
Total For Billing Period November 2024							\$2,188.94
12/1/2024	CSSS	451811-CSSSSNG	CAPACITY	81,715	\$0.0318	\$0.0239	\$645.55
12/1/2024	CSSS	451811-CSSSSNG	DLVBLTY	1,650	\$0.6522	\$0.4560	\$323.73
12/1/2024	MCSS	451807-MCSSSNG	WITHDRAW	13,408	\$0.0099	\$0.0087	\$16.10
12/1/2024	MFNS	451806-MFNSSNG	CMDY	13,302	\$0.7048	\$0.5598	\$1,928.86
12/1/2024	MFTS	451804-MFTSSNG	CMDY	4,526	\$0.7048	\$0.5598	\$656.27
Total For Billing Period December 2024							\$3,570.51
1/1/2025	CSSS	451811-CSSSSNG	CAPACITY	81,715	\$0.0318	\$0.0239	\$645.55
1/1/2025	CSSS	451811-CSSSSNG	DLVBLTY	1,650	\$0.6522	\$0.4560	\$323.73
1/1/2025	MCSS	451807-MCSSSNG	WITHDRAW	22,051	\$0.0099	\$0.0087	\$26.46
1/1/2025	MFNS	451806-MFNSSNG	CMDY	21,876	\$0.7048	\$0.5598	\$3,172.10
1/1/2025	MFTS	451804-MFTSSNG	CMDY	6,818	\$0.7048	\$0.5598	\$988.60
Total For Billing Period January 2025							\$5,156.44
Total For JACKSONVILLE, CITY OF							\$10,915.89

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

11131 JANE STREET ENERGY MARKETING, LLC ("JSEM")

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	IT	494598-ITSNG	CMDY	9,572	\$0.1398	\$0.1567	(\$161.79)
Total For Billing Period January 2025							(\$161.79)
Total For JANE STREET ENERGY MARKETING, LLC ("JSEM")							(\$161.79)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6842 JASPER, CITY OF (FLORIDA)

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454647-CSSSSNG	CAPACITY	17,180	\$0.0318	\$0.0239	\$135.72
11/1/2024	CSSS	454647-CSSSSNG	DLVBLTY	347	\$0.6522	\$0.4560	\$68.08
11/1/2024	FN	451816-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
11/1/2024	FT	451817-FTSNG	RESV	194	\$12.4644	\$10.4600	\$388.85
Total For Billing Period November 2024							\$1,288.18
12/1/2024	CSSS	454647-CSSSSNG	CAPACITY	17,180	\$0.0318	\$0.0239	\$135.72
12/1/2024	CSSS	454647-CSSSSNG	DLVBLTY	347	\$0.6522	\$0.4560	\$68.08
12/1/2024	FN	451816-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
12/1/2024	FT	451817-FTSNG	RESV	194	\$12.4644	\$10.4600	\$388.85
Total For Billing Period December 2024							\$1,288.18
1/1/2025	CSSS	454647-CSSSSNG	CAPACITY	17,180	\$0.0318	\$0.0239	\$135.72
1/1/2025	CSSS	454647-CSSSSNG	DLVBLTY	347	\$0.6522	\$0.4560	\$68.08
1/1/2025	FN	451816-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
1/1/2025	FT	451817-FTSNG	RESV	194	\$12.4644	\$10.4600	\$388.85
Total For Billing Period January 2025							\$1,288.18
Total For JASPER, CITY OF (FLORIDA)							\$3,864.54

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1943 JOHNS MANVILLE CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451615-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period November 2024							\$400.88
12/1/2024	FT	451615-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period December 2024							\$400.88
1/1/2025	FT	451615-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period January 2025							\$400.88
Total For JOHNS MANVILLE CORPORATION							\$1,202.64

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7056 JOINT BASE CHARLESTON-NAVAL WEAPONS STA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451831-FTSNG	RESV	300	\$12.4644	\$10.4600	\$601.32
Total For Billing Period November 2024							\$601.32
12/1/2024	FT	451831-FTSNG	RESV	300	\$12.4644	\$10.4600	\$601.32
Total For Billing Period December 2024							\$601.32
1/1/2025	FT	451831-FTSNG	RESV	300	\$12.4644	\$10.4600	\$601.32
Total For Billing Period January 2025							\$601.32
Total For JOINT BASE CHARLESTON-NAVAL WEAPONS STA							\$1,803.96

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

12334 KIMBERLY-CLARK CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	451839-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
11/1/2024	FT	451840-FTSNG	RESV	1,634	\$12.4644	\$10.4600	\$3,275.19
11/1/2024	FT	451842-FTSNG	RESV	483	\$12.4644	\$10.4600	\$968.13
Total For Billing Period November 2024							\$8,252.12
12/1/2024	FT	451839-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
12/1/2024	FT	451840-FTSNG	RESV	1,634	\$12.4644	\$10.4600	\$3,275.19
12/1/2024	FT	451842-FTSNG	RESV	483	\$12.4644	\$10.4600	\$968.13
Total For Billing Period December 2024							\$8,252.12
1/1/2025	FT	451839-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
1/1/2025	FT	451840-FTSNG	RESV	1,634	\$12.4644	\$10.4600	\$3,275.19
1/1/2025	FT	451842-FTSNG	RESV	483	\$12.4644	\$10.4600	\$968.13
Total For Billing Period January 2025							\$8,252.12
Total For KIMBERLY-CLARK CORPORATION							\$24,756.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4980 KOCH ENERGY SERVICES, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	486196-FTSNG	RESV	2,190	\$9.9406	\$7.9000	\$4,468.91
11/1/2024	MFT	454006-MFTSNG	CMDY	173,977	\$0.0206	\$0.0272	(\$1,146.83)
11/1/2024	MFT	454006-MFTSNG	CMDY	35,885	\$0.0225	\$0.0297	(\$258.36)
11/1/2024	MFT	454006-MFTSNG	UAOR	22,436	\$0.3474	\$0.2869	\$1,356.98
Total For Billing Period November 2024							\$4,420.70
12/1/2024	FT	486196-FTSNG	RESV	2,190	\$9.9406	\$7.9000	\$4,468.91
12/1/2024	MFT	454006-MFTSNG	CMDY	220,516	\$0.0206	\$0.0272	(\$1,453.65)
12/1/2024	MFT	454006-MFTSNG	CMDY	50,548	\$0.0225	\$0.0297	(\$363.96)
Total For Billing Period December 2024							\$2,651.30
1/1/2025	FT	486196-FTSNG	RESV	2,190	\$9.9406	\$7.9000	\$4,468.91
1/1/2025	MFT	454006-MFTSNG	CMDY	4,000	\$0.0024	\$0.0032	(\$3.07)
1/1/2025	MFT	454006-MFTSNG	CMDY	245,008	\$0.0206	\$0.0272	(\$1,615.12)
1/1/2025	MFT	454006-MFTSNG	CMDY	33,946	\$0.0225	\$0.0297	(\$244.41)
Total For Billing Period January 2025							\$2,606.31
Total For KOCH ENERGY SERVICES, LLC							\$9,678.31

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7102 KRATON CHEMICAL, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450366-FTSNG	RESV	1,634	\$12.4644	\$10.4600	\$3,275.19
Total For Billing Period November 2024							\$3,275.19
12/1/2024	FT	450366-FTSNG	RESV	1,634	\$12.4644	\$10.4600	\$3,275.19
Total For Billing Period December 2024							\$3,275.19
1/1/2025	FT	450366-FTSNG	RESV	1,634	\$12.4644	\$10.4600	\$3,275.19
Total For Billing Period January 2025							\$3,275.19
Total For KRATON CHEMICAL, LLC							\$9,825.57

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7200 LAFAYETTE, GA., CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451862-CSSSSNG	CAPACITY	110,933	\$0.0318	\$0.0239	\$876.37
11/1/2024	CSSS	451862-CSSSSNG	DLVBLTY	2,240	\$0.6522	\$0.4560	\$439.49
11/1/2024	FN	451857-FNSNG	RESV	78	\$12.4644	\$10.4600	\$156.34
11/1/2024	FT	451859-FTSNG	RESV	877	\$12.4644	\$10.4600	\$1,757.86
11/1/2024	MFNS	451855-MFNSSNG	CMDY	661	\$0.9004	\$0.7418	\$104.83
Total For Billing Period November 2024							\$3,334.89
12/1/2024	CSSS	451862-CSSSSNG	CAPACITY	110,933	\$0.0318	\$0.0239	\$876.37
12/1/2024	CSSS	451862-CSSSSNG	DLVBLTY	2,240	\$0.6522	\$0.4560	\$439.49
12/1/2024	FN	451857-FNSNG	RESV	78	\$12.4644	\$10.4600	\$156.34
12/1/2024	FT	451859-FTSNG	RESV	877	\$12.4644	\$10.4600	\$1,757.86
12/1/2024	MFNS	451855-MFNSSNG	CMDY	6,607	\$0.9004	\$0.7418	\$1,047.87
Total For Billing Period December 2024							\$4,277.93
1/1/2025	CSSS	451862-CSSSSNG	CAPACITY	110,933	\$0.0318	\$0.0239	\$876.37
1/1/2025	CSSS	451862-CSSSSNG	DLVBLTY	2,240	\$0.6522	\$0.4560	\$439.49
1/1/2025	FN	451857-FNSNG	RESV	78	\$12.4644	\$10.4600	\$156.34
1/1/2025	FT	451859-FTSNG	RESV	877	\$12.4644	\$10.4600	\$1,757.86
1/1/2025	MFNS	451855-MFNSSNG	CMDY	21,095	\$0.9004	\$0.7418	\$3,345.64
Total For Billing Period January 2025							\$6,575.70
Total For LAFAYETTE, GA., CITY OF							\$14,188.52

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7020 LAGRANGE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451872-CSSNG	CAPACITY	221,865	\$0.0318	\$0.0239	\$1,752.73
11/1/2024	CS	451872-CSSNG	DLVBLTY	4,480	\$1.7392	\$1.2160	\$2,343.94
11/1/2024	FN	451868-FNSNG	RESV	4,480	\$9.9406	\$7.9000	\$9,141.89
11/1/2024	FT	451864-FTSNG	RESV	1,060	\$9.9406	\$7.9000	\$2,163.04
11/1/2024	FT	451869-FTSNG	RESV	3,647	\$9.9406	\$7.9000	\$7,442.07
11/1/2024	FT	451870-FTSNG	RESV	1,787	\$9.9406	\$7.9000	\$3,646.55
Total For Billing Period November 2024							\$26,490.22
12/1/2024	CS	451872-CSSNG	CAPACITY	221,865	\$0.0318	\$0.0239	\$1,752.73
12/1/2024	CS	451872-CSSNG	DLVBLTY	4,480	\$1.7392	\$1.2160	\$2,343.94
12/1/2024	FN	451868-FNSNG	RESV	4,480	\$9.9406	\$7.9000	\$9,141.89
12/1/2024	FT	451864-FTSNG	RESV	1,060	\$9.9406	\$7.9000	\$2,163.04
12/1/2024	FT	451869-FTSNG	RESV	3,647	\$9.9406	\$7.9000	\$7,442.07
12/1/2024	FT	451870-FTSNG	RESV	1,787	\$9.9406	\$7.9000	\$3,646.55
Total For Billing Period December 2024							\$26,490.22
1/1/2025	CS	451872-CSSNG	CAPACITY	221,865	\$0.0318	\$0.0239	\$1,752.73
1/1/2025	CS	451872-CSSNG	DLVBLTY	4,480	\$1.7392	\$1.2160	\$2,343.94
1/1/2025	FN	451868-FNSNG	RESV	4,480	\$9.9406	\$7.9000	\$9,141.89
1/1/2025	FT	451864-FTSNG	RESV	1,060	\$9.9406	\$7.9000	\$2,163.04
1/1/2025	FT	451869-FTSNG	RESV	3,647	\$9.9406	\$7.9000	\$7,442.07
1/1/2025	FT	451870-FTSNG	RESV	1,787	\$9.9406	\$7.9000	\$3,646.55
Total For Billing Period January 2025							\$26,490.22
Total For LAGRANGE, CITY OF							\$79,470.66

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6787 LANETT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451884-CSSSSNG	CAPACITY	85,946	\$0.0318	\$0.0239	\$678.97
11/1/2024	CSSS	451884-CSSSSNG	DLVBLTY	1,735	\$0.6522	\$0.4560	\$340.41
11/1/2024	FT	451881-FTSNG	RESV	153	\$9.9406	\$7.9000	\$312.21
11/1/2024	MFNS	451878-MFNSSNG	CMDY	984	\$0.7048	\$0.5598	\$142.68
Total For Billing Period November 2024							\$1,474.27
12/1/2024	CSSS	451884-CSSSSNG	CAPACITY	85,946	\$0.0318	\$0.0239	\$678.97
12/1/2024	CSSS	451884-CSSSSNG	DLVBLTY	1,735	\$0.6522	\$0.4560	\$340.41
12/1/2024	FT	451881-FTSNG	RESV	153	\$9.9406	\$7.9000	\$312.21
12/1/2024	MFNS	451878-MFNSSNG	CMDY	4,661	\$0.7048	\$0.5598	\$675.84
Total For Billing Period December 2024							\$2,007.43
1/1/2025	CSSS	451884-CSSSSNG	CAPACITY	85,946	\$0.0318	\$0.0239	\$678.97
1/1/2025	CSSS	451884-CSSSSNG	DLVBLTY	1,735	\$0.6522	\$0.4560	\$340.41
1/1/2025	FT	451881-FTSNG	RESV	153	\$9.9406	\$7.9000	\$312.21
1/1/2025	MFNS	451878-MFNSSNG	CMDY	13,358	\$0.7048	\$0.5598	\$1,936.93
Total For Billing Period January 2025							\$3,268.52
Total For LANETT, CITY OF							\$6,750.22

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9197 LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451896-CSSNG	CAPACITY	1,453,265	\$0.0318	\$0.0239	\$11,480.79
11/1/2024	CS	451896-CSSNG	DLVBLTY	29,345	\$1.7392	\$1.2160	\$15,353.30
11/1/2024	CS	463737-CSSNG	CAPACITY	5,166	\$0.0318	\$0.0239	\$40.81
11/1/2024	CS	463737-CSSNG	DLVBLTY	104	\$1.7392	\$1.2160	\$54.41
11/1/2024	CS	469668-CSSNG	CAPACITY	44,409	\$0.0318	\$0.0239	\$350.83
11/1/2024	CS	469668-CSSNG	DLVBLTY	897	\$1.7392	\$1.2160	\$469.31
11/1/2024	FN	451893-FNSNG	RESV	22,009	\$9.9406	\$7.9000	\$44,911.57
11/1/2024	FN	463736-FNSNG	RESV	104	\$12.4644	\$10.4600	\$208.46
11/1/2024	FN	469681-FNSNG	RESV	520	\$12.4644	\$10.4600	\$1,042.29
11/1/2024	FT	451894-FTSNG	RESV	21,436	\$9.9406	\$7.9000	\$43,742.30
11/1/2024	FT	451895-FTSNG	RESV	12,000	\$9.9406	\$7.9000	\$24,487.20
11/1/2024	FT	463734-FTSNG	RESV	39	\$12.4644	\$10.4600	\$78.17
11/1/2024	FT	469663-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
11/1/2024	FT	469678-FTSNG	RESV	686	\$12.4644	\$10.4600	\$1,375.02
Total For Billing Period November 2024							\$143,895.12
12/1/2024	CS	451896-CSSNG	CAPACITY	1,453,265	\$0.0318	\$0.0239	\$11,480.79
12/1/2024	CS	451896-CSSNG	DLVBLTY	29,345	\$1.7392	\$1.2160	\$15,353.30
12/1/2024	CS	463737-CSSNG	CAPACITY	5,166	\$0.0318	\$0.0239	\$40.81
12/1/2024	CS	463737-CSSNG	DLVBLTY	104	\$1.7392	\$1.2160	\$54.41
12/1/2024	CS	469668-CSSNG	CAPACITY	44,409	\$0.0318	\$0.0239	\$350.83
12/1/2024	CS	469668-CSSNG	DLVBLTY	897	\$1.7392	\$1.2160	\$469.31
12/1/2024	FN	451893-FNSNG	RESV	22,009	\$9.9406	\$7.9000	\$44,911.57
12/1/2024	FN	463736-FNSNG	RESV	104	\$12.4644	\$10.4600	\$208.46
12/1/2024	FN	469681-FNSNG	RESV	520	\$12.4644	\$10.4600	\$1,042.29

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9197 LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	451894-FTSNG	RESV	21,436	\$9.9406	\$7.9000	\$43,742.30
12/1/2024	FT	451895-FTSNG	RESV	12,000	\$9.9406	\$7.9000	\$24,487.20
12/1/2024	FT	463734-FTSNG	RESV	39	\$12.4644	\$10.4600	\$78.17
12/1/2024	FT	469663-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
12/1/2024	FT	469678-FTSNG	RESV	686	\$12.4644	\$10.4600	\$1,375.02
Total For Billing Period December 2024							\$143,895.12
1/1/2025	CS	451896-CSSNG	CAPACITY	1,453,265	\$0.0318	\$0.0239	\$11,480.79
1/1/2025	CS	451896-CSSNG	DLVBLTY	29,345	\$1.7392	\$1.2160	\$15,353.30
1/1/2025	CS	463737-CSSNG	CAPACITY	5,166	\$0.0318	\$0.0239	\$40.81
1/1/2025	CS	463737-CSSNG	DLVBLTY	104	\$1.7392	\$1.2160	\$54.41
1/1/2025	CS	469668-CSSNG	CAPACITY	44,409	\$0.0318	\$0.0239	\$350.83
1/1/2025	CS	469668-CSSNG	DLVBLTY	897	\$1.7392	\$1.2160	\$469.31
1/1/2025	FN	451893-FNSNG	RESV	22,009	\$9.9406	\$7.9000	\$44,911.57
1/1/2025	FN	463736-FNSNG	RESV	104	\$12.4644	\$10.4600	\$208.46
1/1/2025	FN	469681-FNSNG	RESV	520	\$12.4644	\$10.4600	\$1,042.29
1/1/2025	FT	451894-FTSNG	RESV	21,436	\$9.9406	\$7.9000	\$43,742.30
1/1/2025	FT	451895-FTSNG	RESV	12,000	\$9.9406	\$7.9000	\$24,487.20
1/1/2025	FT	463734-FTSNG	RESV	39	\$12.4644	\$10.4600	\$78.17
1/1/2025	FT	469663-FTSNG	RESV	150	\$12.4644	\$10.4600	\$300.66
1/1/2025	FT	469678-FTSNG	RESV	686	\$12.4644	\$10.4600	\$1,375.02
Total For Billing Period January 2025							\$143,895.12
Total For LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.							\$431,685.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7169 LIVINGSTON, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451906-CSSSSNG	CAPACITY	42,984	\$0.0318	\$0.0239	\$339.57
11/1/2024	CSSS	451906-CSSSSNG	DLVBLTY	868	\$0.6522	\$0.4560	\$170.30
11/1/2024	MCSS	451902-MCSSSNG	WITHDRAW	396	\$0.0099	\$0.0087	\$0.48
11/1/2024	MCSS	451902-MCSSSNG	INJECT	1,888	\$0.0099	\$0.0087	\$2.26
11/1/2024	MFNS	451901-MFNSSNG	CMDY	394	\$0.7048	\$0.5598	\$57.12
11/1/2024	MFTS	451899-MFTSSNG	CMDY	2,882	\$0.7048	\$0.5598	\$417.88
Total For Billing Period November 2024							\$987.61
12/1/2024	CSSS	451906-CSSSSNG	CAPACITY	42,984	\$0.0318	\$0.0239	\$339.57
12/1/2024	CSSS	451906-CSSSSNG	DLVBLTY	868	\$0.6522	\$0.4560	\$170.30
12/1/2024	MCSS	451902-MCSSSNG	WITHDRAW	2,162	\$0.0099	\$0.0087	\$2.59
12/1/2024	MCSS	451902-MCSSSNG	INJECT	613	\$0.0099	\$0.0087	\$0.72
12/1/2024	MFNS	451901-MFNSSNG	CMDY	2,149	\$0.7048	\$0.5598	\$311.59
12/1/2024	MFTS	451899-MFTSSNG	CMDY	4,316	\$0.7048	\$0.5598	\$625.83
Total For Billing Period December 2024							\$1,450.60
1/1/2025	CSSS	451906-CSSSSNG	CAPACITY	42,984	\$0.0318	\$0.0239	\$339.57
1/1/2025	CSSS	451906-CSSSSNG	DLVBLTY	868	\$0.6522	\$0.4560	\$170.30
1/1/2025	MCSS	451902-MCSSSNG	INJECT	55	\$0.0099	\$0.0087	\$0.07
1/1/2025	MCSS	451902-MCSSSNG	WITHDRAW	6,176	\$0.0099	\$0.0087	\$7.41
1/1/2025	MFNS	451901-MFNSSNG	CMDY	6,126	\$0.7048	\$0.5598	\$888.23
1/1/2025	MFTS	451899-MFTSSNG	CMDY	4,940	\$0.7048	\$0.5598	\$716.25
Total For Billing Period January 2025							\$2,121.83
Total For LIVINGSTON, TOWN OF							\$4,560.04

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6992 LOUISVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451918-CSSNG	CAPACITY	38,334	\$0.0318	\$0.0239	\$302.84
11/1/2024	CS	451918-CSSNG	DLVBLTY	774	\$1.7392	\$1.2160	\$404.96
11/1/2024	FN	451914-FNSNG	RESV	694	\$12.4644	\$10.4600	\$1,391.05
11/1/2024	FT	454649-FTSNG	RESV	390	\$12.4644	\$10.4600	\$781.72
Total For Billing Period November 2024							\$2,880.57
12/1/2024	CS	451918-CSSNG	CAPACITY	38,334	\$0.0318	\$0.0239	\$302.84
12/1/2024	CS	451918-CSSNG	DLVBLTY	774	\$1.7392	\$1.2160	\$404.96
12/1/2024	FN	451914-FNSNG	RESV	694	\$12.4644	\$10.4600	\$1,391.05
12/1/2024	FT	454649-FTSNG	RESV	390	\$12.4644	\$10.4600	\$781.72
Total For Billing Period December 2024							\$2,880.57
1/1/2025	CS	451918-CSSNG	CAPACITY	38,334	\$0.0318	\$0.0239	\$302.84
1/1/2025	CS	451918-CSSNG	DLVBLTY	774	\$1.7392	\$1.2160	\$404.96
1/1/2025	FN	451914-FNSNG	RESV	694	\$12.4644	\$10.4600	\$1,391.05
1/1/2025	FT	454649-FTSNG	RESV	390	\$12.4644	\$10.4600	\$781.72
Total For Billing Period January 2025							\$2,880.57
Total For LOUISVILLE, CITY OF							\$8,641.71

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6868 LUMPKIN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451926-CSSSSNG	CAPACITY	10,206	\$0.0318	\$0.0239	\$80.63
11/1/2024	CSSS	451926-CSSSSNG	DLVBLTY	206	\$0.6522	\$0.4560	\$40.42
11/1/2024	FN	451923-FNSNG	RESV	53	\$12.4644	\$10.4600	\$106.23
11/1/2024	FT	451924-FTSNG	RESV	114	\$12.4644	\$10.4600	\$228.50
Total For Billing Period November 2024							\$455.78
12/1/2024	CSSS	451926-CSSSSNG	CAPACITY	10,206	\$0.0318	\$0.0239	\$80.63
12/1/2024	CSSS	451926-CSSSSNG	DLVBLTY	206	\$0.6522	\$0.4560	\$40.42
12/1/2024	FN	451923-FNSNG	RESV	53	\$12.4644	\$10.4600	\$106.23
12/1/2024	FT	451924-FTSNG	RESV	114	\$12.4644	\$10.4600	\$228.50
Total For Billing Period December 2024							\$455.78
1/1/2025	CSSS	451926-CSSSSNG	CAPACITY	10,206	\$0.0318	\$0.0239	\$80.63
1/1/2025	CSSS	451926-CSSSSNG	DLVBLTY	206	\$0.6522	\$0.4560	\$40.42
1/1/2025	FN	451923-FNSNG	RESV	53	\$12.4644	\$10.4600	\$106.23
1/1/2025	FT	451924-FTSNG	RESV	114	\$12.4644	\$10.4600	\$228.50
Total For Billing Period January 2025							\$455.78
Total For LUMPKIN, CITY OF							\$1,367.34

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9247 MANSFIELD POWER AND GAS, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MCSS	451949-MCSSSNG	INJECT	34,571	\$0.0099	\$0.0087	\$41.54
11/1/2024	MCSS	451949-MCSSSNG	WITHDRAW	279	\$0.0099	\$0.0087	\$0.33
11/1/2024	MFN	451947-MFNSNG	CMDY	12,219	\$0.0024	\$0.0032	(\$9.39)
11/1/2024	MFN	451947-MFNSNG	CMDY	8,802	\$0.0083	\$0.0110	(\$23.38)
11/1/2024	MFN	451947-MFNSNG	CMDY	110,849	\$0.0303	\$0.0400	(\$1,074.79)
11/1/2024	MFT	451948-MFTSNG	CMDY	42,698	\$0.0024	\$0.0032	(\$32.83)
11/1/2024	MFT	451948-MFTSNG	CMDY	266,437	\$0.0083	\$0.0110	(\$707.66)
11/1/2024	MFT	451948-MFTSNG	CMDY	45	\$0.0103	\$0.0136	(\$0.15)
11/1/2024	MFT	451948-MFTSNG	CMDY	1,278	\$0.0122	\$0.0161	(\$5.04)
11/1/2024	MFT	451948-MFTSNG	CMDY	399	\$0.0284	\$0.0375	(\$3.63)
11/1/2024	MFT	451948-MFTSNG	CMDY	61,678	\$0.0303	\$0.0400	(\$598.05)
11/1/2024	MFTE	462639-MFTESNG	CMDY	191,421	\$0.0083	\$0.0110	(\$508.42)
11/1/2024	MFTE	462639-MFTESNG	CMDY	2	\$0.0103	\$0.0136	(\$0.01)
11/1/2024	MFTE	462639-MFTESNG	CMDY	1,396	\$0.0122	\$0.0161	(\$5.45)
11/1/2024	MFTE	462639-MFTESNG	CMDY	323	\$0.0284	\$0.0375	(\$2.94)
11/1/2024	MFTE	462639-MFTESNG	CMDY	38,505	\$0.0303	\$0.0400	(\$373.33)
11/1/2024	MFTE	462654-MFTESNG	CMDY	84	\$0.0083	\$0.0110	(\$0.22)
Total For Billing Period November 2024							(\$3,303.42)
12/1/2024	MCSS	451949-MCSSSNG	INJECT	4,929	\$0.0099	\$0.0087	\$5.90
12/1/2024	MCSS	451949-MCSSSNG	WITHDRAW	36,860	\$0.0099	\$0.0087	\$44.26
12/1/2024	MFN	451947-MFNSNG	CMDY	16,252	\$0.0024	\$0.0032	(\$12.51)
12/1/2024	MFN	451947-MFNSNG	CMDY	640	\$0.0122	\$0.0161	(\$2.48)
12/1/2024	MFN	451947-MFNSNG	CMDY	2,330	\$0.0284	\$0.0375	(\$21.17)
12/1/2024	MFN	451947-MFNSNG	CMDY	85,694	\$0.0303	\$0.0400	(\$830.90)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9247 MANSFIELD POWER AND GAS, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	451948-MFTSNG	CMDY	16,027	\$0.0024	\$0.0032	(\$12.40)
12/1/2024	MFT	451948-MFTSNG	CMDY	258,385	\$0.0083	\$0.0110	(\$686.27)
12/1/2024	MFT	451948-MFTSNG	CMDY	27,794	\$0.0284	\$0.0375	(\$252.59)
12/1/2024	MFT	451948-MFTSNG	CMDY	81,000	\$0.0303	\$0.0400	(\$785.38)
12/1/2024	MFTE	462639-MFTESNG	CMDY	189,391	\$0.0083	\$0.0110	(\$503.03)
12/1/2024	MFTE	462639-MFTESNG	CMDY	19,382	\$0.0284	\$0.0375	(\$176.16)
12/1/2024	MFTE	462639-MFTESNG	CMDY	47,771	\$0.0303	\$0.0400	(\$463.17)
Total For Billing Period December 2024							(\$3,695.90)
1/1/2025	MCSS	451949-MCSSSNG	WITHDRAW	78,296	\$0.0099	\$0.0087	\$93.96
1/1/2025	MFN	451947-MFNSNG	CMDY	6,352	\$0.0024	\$0.0032	(\$4.88)
1/1/2025	MFN	451947-MFNSNG	CMDY	7,191	\$0.0083	\$0.0110	(\$19.11)
1/1/2025	MFN	451947-MFNSNG	CMDY	347	\$0.0284	\$0.0375	(\$3.15)
1/1/2025	MFN	451947-MFNSNG	CMDY	85,434	\$0.0303	\$0.0400	(\$828.35)
1/1/2025	MFT	451948-MFTSNG	CMDY	17,470	\$0.0024	\$0.0032	(\$13.49)
1/1/2025	MFT	451948-MFTSNG	CMDY	373,854	\$0.0083	\$0.0110	(\$992.95)
1/1/2025	MFT	451948-MFTSNG	CMDY	47,053	\$0.0284	\$0.0375	(\$427.62)
1/1/2025	MFT	451948-MFTSNG	CMDY	63,377	\$0.0303	\$0.0400	(\$614.52)
1/1/2025	MFTE	462639-MFTESNG	CMDY	338,599	\$0.0083	\$0.0110	(\$899.31)
1/1/2025	MFTE	462639-MFTESNG	CMDY	41,946	\$0.0284	\$0.0375	(\$381.22)
1/1/2025	MFTE	462639-MFTESNG	CMDY	63,139	\$0.0303	\$0.0400	(\$612.21)
1/1/2025	MFTE	462654-MFTESNG	CMDY	343	\$0.0083	\$0.0110	(\$0.90)
Total For Billing Period January 2025							(\$4,703.75)
Total For MANSFIELD POWER AND GAS, LLC							(\$11,703.07)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6988 MARSHALL COUNTY GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	451991-CSSNG	CAPACITY	581,304	\$0.0318	\$0.0239	\$4,592.30
11/1/2024	CS	451991-CSSNG	DLVBLTY	11,738	\$1.7392	\$1.2160	\$6,141.32
11/1/2024	CS	451992-CSSNG	CAPACITY	18,050	\$0.0318	\$0.0239	\$142.60
11/1/2024	CS	451992-CSSNG	DLVBLTY	364	\$1.7392	\$1.2160	\$190.45
11/1/2024	CS	468312-CSSNG	CAPACITY	57,303	\$0.0318	\$0.0239	\$452.69
11/1/2024	CS	468312-CSSNG	DLVBLTY	1,157	\$1.7392	\$1.2160	\$605.34
11/1/2024	FN	451985-FNSNG	RESV	11,737	\$9.9406	\$7.9000	\$23,950.52
11/1/2024	FT	451986-FTSNG	RESV	1,021	\$9.9406	\$7.9000	\$2,083.45
11/1/2024	FT	451987-FTSNG	RESV	306	\$9.9406	\$7.9000	\$624.42
11/1/2024	FT	451988-FTSNG	RESV	6,334	\$9.9406	\$7.9000	\$12,925.16
11/1/2024	FT	451989-FTSNG	RESV	1,327	\$9.9406	\$7.9000	\$2,707.88
11/1/2024	ISS	451998-ISSSNG	WITHDRAW	7,924	\$0.0099	\$0.0087	\$9.50
11/1/2024	ISS	451998-ISSSNG	IST	118,680	\$0.0890	\$0.0639	\$2,978.87
11/1/2024	MCSS	451983-MCSSSNG	WITHDRAW	35,093	\$0.0099	\$0.0087	\$42.11
11/1/2024	MCSS	451983-MCSSSNG	INJECT	29,908	\$0.0099	\$0.0087	\$35.90
11/1/2024	MFN	451981-MFNSNG	CMDY	29,908	\$0.0024	\$0.0032	(\$22.98)
11/1/2024	MFN	451981-MFNSNG	CMDY	11,384	\$0.0206	\$0.0272	(\$75.04)
11/1/2024	MFN	451981-MFNSNG	CMDY	46,393	\$0.0225	\$0.0297	(\$334.06)
11/1/2024	MFT	451982-MFTSNG	CMDY	31,543	\$0.0206	\$0.0272	(\$207.93)
11/1/2024	MFT	451982-MFTSNG	CMDY	192,479	\$0.0225	\$0.0297	(\$1,385.87)
Total For Billing Period November 2024							\$55,456.63
12/1/2024	CS	451991-CSSNG	CAPACITY	581,304	\$0.0318	\$0.0239	\$4,592.30
12/1/2024	CS	451991-CSSNG	DLVBLTY	11,738	\$1.7392	\$1.2160	\$6,141.32
12/1/2024	CS	451992-CSSNG	CAPACITY	18,050	\$0.0318	\$0.0239	\$142.60

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6988 MARSHALL COUNTY GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	CS	451992-CSSNG	DLVBLTY	364	\$1.7392	\$1.2160	\$190.45
12/1/2024	CS	468312-CSSNG	CAPACITY	57,303	\$0.0318	\$0.0239	\$452.69
12/1/2024	CS	468312-CSSNG	DLVBLTY	1,157	\$1.7392	\$1.2160	\$605.34
12/1/2024	FN	451985-FNSNG	RESV	11,737	\$9.9406	\$7.9000	\$23,950.52
12/1/2024	FT	451986-FTSNG	RESV	1,021	\$9.9406	\$7.9000	\$2,083.45
12/1/2024	FT	451987-FTSNG	RESV	306	\$9.9406	\$7.9000	\$624.42
12/1/2024	FT	451988-FTSNG	RESV	6,334	\$9.9406	\$7.9000	\$12,925.16
12/1/2024	FT	451989-FTSNG	RESV	1,327	\$9.9406	\$7.9000	\$2,707.88
12/1/2024	ISS	451998-ISSSNG	WITHDRAW	27,963	\$0.0099	\$0.0087	\$33.55
12/1/2024	ISS	451998-ISSSNG	IST	91,771	\$0.0890	\$0.0639	\$2,303.45
12/1/2024	IT	451990-ITSNG	CMDY	2,567	\$0.3474	\$0.2869	\$155.27
12/1/2024	MCSS	451983-MCSSSNG	INJECT	10,306	\$0.0099	\$0.0087	\$12.37
12/1/2024	MCSS	451983-MCSSSNG	WITHDRAW	93,082	\$0.0099	\$0.0087	\$111.73
12/1/2024	MFN	451981-MFNSNG	CMDY	26,262	\$0.0024	\$0.0032	(\$20.17)
12/1/2024	MFN	451981-MFNSNG	CMDY	67,976	\$0.0206	\$0.0272	(\$448.10)
12/1/2024	MFN	451981-MFNSNG	CMDY	133,252	\$0.0225	\$0.0297	(\$959.42)
12/1/2024	MFT	451982-MFTSNG	CMDY	92,533	\$0.0206	\$0.0272	(\$609.98)
12/1/2024	MFT	451982-MFTSNG	CMDY	153,755	\$0.0225	\$0.0297	(\$1,107.00)
Total For Billing Period December 2024							\$53,887.83
1/1/2025	CS	451991-CSSNG	CAPACITY	581,304	\$0.0318	\$0.0239	\$4,592.30
1/1/2025	CS	451991-CSSNG	DLVBLTY	11,738	\$1.7392	\$1.2160	\$6,141.32
1/1/2025	CS	451992-CSSNG	CAPACITY	18,050	\$0.0318	\$0.0239	\$142.60
1/1/2025	CS	451992-CSSNG	DLVBLTY	364	\$1.7392	\$1.2160	\$190.45
1/1/2025	CS	468312-CSSNG	CAPACITY	57,303	\$0.0318	\$0.0239	\$452.69

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6988 MARSHALL COUNTY GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CS	468312-CSSNG	DLVBLTY	1,157	\$1.7392	\$1.2160	\$605.34
1/1/2025	FN	451985-FNSNG	RESV	11,737	\$9.9406	\$7.9000	\$23,950.52
1/1/2025	FT	451986-FTSNG	RESV	1,021	\$9.9406	\$7.9000	\$2,083.45
1/1/2025	FT	451987-FTSNG	RESV	306	\$9.9406	\$7.9000	\$624.42
1/1/2025	FT	451988-FTSNG	RESV	6,334	\$9.9406	\$7.9000	\$12,925.16
1/1/2025	FT	451989-FTSNG	RESV	1,327	\$9.9406	\$7.9000	\$2,707.88
1/1/2025	ISS	451998-ISSSNG	WITHDRAW	157,386	\$0.0099	\$0.0087	\$188.87
1/1/2025	ISS	451998-ISSSNG	IST	32,495	\$0.0890	\$0.0639	\$815.63
1/1/2025	IT	451990-ITSNG	UAOR	225	\$0.3474	\$0.2869	\$13.61
1/1/2025	IT	451990-ITSNG	CMDY	20,046	\$0.3474	\$0.2869	\$1,212.43
1/1/2025	IT	451990-ITSNG	UAOR	94	\$0.3493	\$0.2894	\$5.63
1/1/2025	IT	451990-ITSNG	CMDY	219	\$0.3493	\$0.2894	\$13.11
1/1/2025	MCSS	451983-MCSSSNG	WITHDRAW	320,033	\$0.0099	\$0.0087	\$384.03
1/1/2025	MFN	451981-MFNSNG	CMDY	1,009	\$0.0024	\$0.0032	(\$0.77)
1/1/2025	MFN	451981-MFNSNG	CMDY	179,491	\$0.0206	\$0.0272	(\$1,183.18)
1/1/2025	MFN	451981-MFNSNG	CMDY	144,404	\$0.0225	\$0.0297	(\$1,039.71)
1/1/2025	MFN	451981-MFNSNG	UAOR	438	\$0.3474	\$0.2869	\$26.49
1/1/2025	MFT	451982-MFTSNG	CMDY	235,396	\$0.0206	\$0.0272	(\$1,551.75)
1/1/2025	MFT	451982-MFTSNG	CMDY	6,469	\$0.0225	\$0.0297	(\$46.59)
1/1/2025	MFT	451982-MFTSNG	UAOR	41,803	\$0.3474	\$0.2869	\$2,528.32
Total For Billing Period January 2025							\$55,782.25
Total For MARSHALL COUNTY GAS DISTRICT							\$165,126.71

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9294 MERCURIA ENERGY AMERICA, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	IT	457240-ITSNG	CMDY	84,754	\$0.1398	\$0.1567	(\$1,432.54)
Total For Billing Period January 2025							(\$1,432.54)
Total For MERCURIA ENERGY AMERICA, LLC							(\$1,432.54)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10841 MID-STATE ENERGY COMMISSION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	481496-FTSNG	RESV	306	\$12.4644	\$10.4600	\$613.35
11/1/2024	FT	481497-FTSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
11/1/2024	FT	481498-FTSNG	RESV	411	\$12.4644	\$10.4600	\$823.81
11/1/2024	FT	481499-FTSNG	RESV	301	\$12.4644	\$10.4600	\$603.32
11/1/2024	FT	481500-FTSNG	RESV	281	\$12.4644	\$10.4600	\$563.24
11/1/2024	FT	481506-FTSNG	RESV	583	\$12.4644	\$10.4600	\$1,168.57
Total For Billing Period November 2024							\$5,047.09
12/1/2024	FT	481496-FTSNG	RESV	306	\$12.4644	\$10.4600	\$613.35
12/1/2024	FT	481497-FTSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
12/1/2024	FT	481498-FTSNG	RESV	411	\$12.4644	\$10.4600	\$823.81
12/1/2024	FT	481499-FTSNG	RESV	301	\$12.4644	\$10.4600	\$603.32
12/1/2024	FT	481500-FTSNG	RESV	281	\$12.4644	\$10.4600	\$563.24
12/1/2024	FT	481506-FTSNG	RESV	583	\$12.4644	\$10.4600	\$1,168.57
Total For Billing Period December 2024							\$5,047.09
1/1/2025	FT	481496-FTSNG	RESV	306	\$12.4644	\$10.4600	\$613.35
1/1/2025	FT	481497-FTSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
1/1/2025	FT	481498-FTSNG	RESV	411	\$12.4644	\$10.4600	\$823.81
1/1/2025	FT	481499-FTSNG	RESV	301	\$12.4644	\$10.4600	\$603.32
1/1/2025	FT	481500-FTSNG	RESV	281	\$12.4644	\$10.4600	\$563.24
1/1/2025	FT	481506-FTSNG	RESV	583	\$12.4644	\$10.4600	\$1,168.57
Total For Billing Period January 2025							\$5,047.09
Total For MID-STATE ENERGY COMMISSION							\$15,141.27

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6871 MILLEN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452036-CSSSSNG	CAPACITY	38,753	\$0.0318	\$0.0239	\$306.15
11/1/2024	CSSS	452036-CSSSSNG	DLVBLTY	783	\$0.6522	\$0.4560	\$153.62
11/1/2024	FT	454665-FTSNG	RESV	230	\$12.4644	\$10.4600	\$461.01
11/1/2024	MFNS	452028-MFNSSNG	CMDY	1,280	\$0.9004	\$0.7418	\$203.00
11/1/2024	MFTS	452026-MFTSSNG	CMDY	349	\$0.9004	\$0.7418	\$55.35
Total For Billing Period November 2024							\$1,179.13
12/1/2024	CSSS	452036-CSSSSNG	CAPACITY	38,753	\$0.0318	\$0.0239	\$306.15
12/1/2024	CSSS	452036-CSSSSNG	DLVBLTY	783	\$0.6522	\$0.4560	\$153.62
12/1/2024	FT	454665-FTSNG	RESV	230	\$12.4644	\$10.4600	\$461.01
12/1/2024	MFNS	452028-MFNSSNG	CMDY	6,808	\$0.9004	\$0.7418	\$1,079.79
12/1/2024	MFTS	452026-MFTSSNG	CMDY	1,855	\$0.9004	\$0.7418	\$294.19
Total For Billing Period December 2024							\$2,294.76
1/1/2025	CSSS	452036-CSSSSNG	CAPACITY	38,753	\$0.0318	\$0.0239	\$306.15
1/1/2025	CSSS	452036-CSSSSNG	DLVBLTY	783	\$0.6522	\$0.4560	\$153.62
1/1/2025	FT	454665-FTSNG	RESV	230	\$12.4644	\$10.4600	\$461.01
1/1/2025	MFNS	452028-MFNSSNG	CMDY	6,268	\$0.9004	\$0.7418	\$994.12
1/1/2025	MFTS	452026-MFTSSNG	CMDY	1,710	\$0.9004	\$0.7418	\$271.21
Total For Billing Period January 2025							\$2,186.11
Total For MILLEN, CITY OF							\$5,660.00

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6872 MONTICELLO, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452051-CSSSSNG	CAPACITY	46,505	\$0.0318	\$0.0239	\$367.39
11/1/2024	CSSS	452051-CSSSSNG	DLVBLTY	939	\$0.6522	\$0.4560	\$184.23
11/1/2024	FN	454666-FNSNG	RESV	939	\$12.4644	\$10.4600	\$1,882.13
11/1/2024	FT	454667-FTSNG	RESV	378	\$12.4644	\$10.4600	\$757.66
Total For Billing Period November 2024							\$3,191.41
12/1/2024	CSSS	452051-CSSSSNG	CAPACITY	46,505	\$0.0318	\$0.0239	\$367.39
12/1/2024	CSSS	452051-CSSSSNG	DLVBLTY	939	\$0.6522	\$0.4560	\$184.23
12/1/2024	FN	454666-FNSNG	RESV	939	\$12.4644	\$10.4600	\$1,882.13
12/1/2024	FT	454667-FTSNG	RESV	378	\$12.4644	\$10.4600	\$757.66
Total For Billing Period December 2024							\$3,191.41
1/1/2025	CSSS	452051-CSSSSNG	CAPACITY	46,505	\$0.0318	\$0.0239	\$367.39
1/1/2025	CSSS	452051-CSSSSNG	DLVBLTY	939	\$0.6522	\$0.4560	\$184.23
1/1/2025	FN	454666-FNSNG	RESV	939	\$12.4644	\$10.4600	\$1,882.13
1/1/2025	FT	454667-FTSNG	RESV	378	\$12.4644	\$10.4600	\$757.66
Total For Billing Period January 2025							\$3,191.41
Total For MONTICELLO, CITY OF							\$9,574.23

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18559 MORGAN STANLEY CAPITAL GROUP INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452055-FTSNG	RESV	5,513	\$9.9406	\$7.9000	\$11,249.83
11/1/2024	MFT	452053-MFTSNG	CMDY	19	\$0.0024	\$0.0032	(\$0.02)
Total For Billing Period November 2024							\$11,249.81
12/1/2024	FT	452055-FTSNG	RESV	5,513	\$9.9406	\$7.9000	\$11,249.83
12/1/2024	MFT	452053-MFTSNG	CMDY	43,890	\$0.0206	\$0.0272	(\$289.31)
Total For Billing Period December 2024							\$10,960.52
1/1/2025	FT	452055-FTSNG	RESV	5,513	\$9.9406	\$7.9000	\$11,249.83
1/1/2025	MFT	452053-MFTSNG	CMDY	79,309	\$0.0206	\$0.0272	(\$522.78)
1/1/2025	MFT	452053-MFTSNG	CMDY	4	\$0.0225	\$0.0297	(\$0.03)
Total For Billing Period January 2025							\$10,727.02
Total For MORGAN STANLEY CAPITAL GROUP INC.							\$32,937.35

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7184 MOULTRIE, GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454668-CSSNG	CAPACITY	82,777	\$0.0318	\$0.0239	\$653.94
11/1/2024	CS	454668-CSSNG	DLVBLTY	1,671	\$1.7392	\$1.2160	\$874.27
11/1/2024	FN	452063-FNSNG	RESV	824	\$12.4644	\$10.4600	\$1,651.63
11/1/2024	FT	457037-FTSNG	RESV	526	\$12.4644	\$10.4600	\$1,054.31
11/1/2024	FT	457038-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period November 2024							\$4,635.03
12/1/2024	CS	454668-CSSNG	CAPACITY	82,777	\$0.0318	\$0.0239	\$653.94
12/1/2024	CS	454668-CSSNG	DLVBLTY	1,671	\$1.7392	\$1.2160	\$874.27
12/1/2024	FN	452063-FNSNG	RESV	824	\$12.4644	\$10.4600	\$1,651.63
12/1/2024	FT	457037-FTSNG	RESV	526	\$12.4644	\$10.4600	\$1,054.31
12/1/2024	FT	457038-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period December 2024							\$4,635.03
1/1/2025	CS	454668-CSSNG	CAPACITY	82,777	\$0.0318	\$0.0239	\$653.94
1/1/2025	CS	454668-CSSNG	DLVBLTY	1,671	\$1.7392	\$1.2160	\$874.27
1/1/2025	FN	452063-FNSNG	RESV	824	\$12.4644	\$10.4600	\$1,651.63
1/1/2025	FT	457037-FTSNG	RESV	526	\$12.4644	\$10.4600	\$1,054.31
1/1/2025	FT	457038-FTSNG	RESV	200	\$12.4644	\$10.4600	\$400.88
Total For Billing Period January 2025							\$4,635.03
Total For MOULTRIE, GEORGIA							\$13,905.09

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7151 MULGA, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452075-CSSSSNG	CAPACITY	48,421	\$0.0318	\$0.0239	\$382.53
11/1/2024	CSSS	452075-CSSSSNG	DLVBLTY	978	\$0.6522	\$0.4560	\$191.88
11/1/2024	MFNS	452071-MFNSSNG	CMDY	2,558	\$0.7048	\$0.5598	\$370.91
11/1/2024	MFTS	452069-MFTSSNG	CMDY	559	\$0.7048	\$0.5598	\$81.06
Total For Billing Period November 2024							\$1,026.38
12/1/2024	CSSS	452075-CSSSSNG	CAPACITY	48,421	\$0.0318	\$0.0239	\$382.53
12/1/2024	CSSS	452075-CSSSSNG	DLVBLTY	978	\$0.6522	\$0.4560	\$191.88
12/1/2024	MFNS	452071-MFNSSNG	CMDY	5,298	\$0.7048	\$0.5598	\$768.23
12/1/2024	MFTS	452069-MFTSSNG	CMDY	2,344	\$0.7048	\$0.5598	\$339.91
Total For Billing Period December 2024							\$1,682.55
1/1/2025	CSSS	452075-CSSSSNG	CAPACITY	48,421	\$0.0318	\$0.0239	\$382.53
1/1/2025	CSSS	452075-CSSSSNG	DLVBLTY	978	\$0.6522	\$0.4560	\$191.88
1/1/2025	MFNS	452071-MFNSSNG	CMDY	7,525	\$0.7048	\$0.5598	\$1,091.12
1/1/2025	MFTS	452069-MFTSSNG	CMDY	5,195	\$0.7048	\$0.5598	\$753.29
Total For Billing Period January 2025							\$2,418.82
Total For MULGA, TOWN OF							\$5,127.75

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7181 MUNICIPAL GAS AUTHORITY OF GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	467623-FTSNG	RESV	4,800	\$12.4644	\$10.4600	\$9,621.12
11/1/2024	MCSS	452079-MCSSSNG	INJECT	71,374	\$0.0099	\$0.0087	\$85.65
11/1/2024	MCSS	452079-MCSSSNG	WITHDRAW	400,595	\$0.0099	\$0.0087	\$480.73
11/1/2024	MFN	452077-MFNSNG	CMDY	266,190	\$0.0024	\$0.0032	(\$204.44)
11/1/2024	MFN	452077-MFNSNG	CMDY	576	\$0.0206	\$0.0272	(\$3.80)
11/1/2024	MFN	452077-MFNSNG	CMDY	293	\$0.0225	\$0.0297	(\$2.10)
11/1/2024	MFN	452077-MFNSNG	CMDY	158,992	\$0.0284	\$0.0375	(\$1,444.92)
11/1/2024	MFN	452077-MFNSNG	CMDY	654,589	\$0.0303	\$0.0400	(\$6,346.89)
11/1/2024	MFT	452078-MFTSNG	CMDY	56,424	\$0.0024	\$0.0032	(\$43.32)
11/1/2024	MFT	452078-MFTSNG	CMDY	17,618	\$0.0206	\$0.0272	(\$116.10)
11/1/2024	MFT	452078-MFTSNG	CMDY	2,657	\$0.0225	\$0.0297	(\$19.13)
11/1/2024	MFT	452078-MFTSNG	CMDY	496,373	\$0.0284	\$0.0375	(\$4,511.01)
11/1/2024	MFT	452078-MFTSNG	CMDY	823,642	\$0.0303	\$0.0400	(\$7,986.04)
11/1/2024	MFTE	460695-MFTESNG	CMDY	86,114	\$0.0284	\$0.0375	(\$782.60)
11/1/2024	MFTE	460695-MFTESNG	CMDY	10,872	\$0.0303	\$0.0400	(\$105.41)
Total For Billing Period November 2024							(\$11,378.26)
12/1/2024	FT	467623-FTSNG	RESV	4,800	\$12.4644	\$10.4600	\$9,621.12
12/1/2024	MCSS	452079-MCSSSNG	INJECT	22,410	\$0.0099	\$0.0087	\$26.89
12/1/2024	MCSS	452079-MCSSSNG	WITHDRAW	994,766	\$0.0099	\$0.0087	\$1,193.71
12/1/2024	MFN	452077-MFNSNG	CMDY	245,599	\$0.0024	\$0.0032	(\$188.64)
12/1/2024	MFN	452077-MFNSNG	CMDY	48,088	\$0.0083	\$0.0110	(\$127.73)
12/1/2024	MFN	452077-MFNSNG	CMDY	239	\$0.0206	\$0.0272	(\$1.58)
12/1/2024	MFN	452077-MFNSNG	CMDY	3,314	\$0.0225	\$0.0297	(\$23.86)
12/1/2024	MFN	452077-MFNSNG	CMDY	189,133	\$0.0284	\$0.0375	(\$1,718.84)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7181 MUNICIPAL GAS AUTHORITY OF GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFN	452077-MFNSNG	CMDY	726,809	\$0.0303	\$0.0400	(\$7,047.13)
12/1/2024	MFT	452078-MFTSNG	CMDY	39,912	\$0.0024	\$0.0032	(\$30.65)
12/1/2024	MFT	452078-MFTSNG	CMDY	19,224	\$0.0083	\$0.0110	(\$51.07)
12/1/2024	MFT	452078-MFTSNG	CMDY	34,937	\$0.0206	\$0.0272	(\$230.29)
12/1/2024	MFT	452078-MFTSNG	CMDY	1,198	\$0.0225	\$0.0297	(\$8.63)
12/1/2024	MFT	452078-MFTSNG	CMDY	922,955	\$0.0284	\$0.0375	(\$8,387.80)
12/1/2024	MFT	452078-MFTSNG	CMDY	633,402	\$0.0303	\$0.0400	(\$6,141.46)
12/1/2024	MFTE	460695-MFTESNG	CMDY	1,442	\$0.0083	\$0.0110	(\$3.82)
12/1/2024	MFTE	460695-MFTESNG	CMDY	298	\$0.0206	\$0.0272	(\$1.97)
12/1/2024	MFTE	460695-MFTESNG	CMDY	50,056	\$0.0284	\$0.0375	(\$454.88)
12/1/2024	MFTE	460695-MFTESNG	CMDY	9,668	\$0.0303	\$0.0400	(\$93.73)
Total For Billing Period December 2024							(\$13,670.36)
1/1/2025	FT	467623-FTSNG	RESV	4,800	\$12.4644	\$10.4600	\$9,621.12
1/1/2025	MCSS	452079-MCSSSNG	WITHDRAW	1,760,708	\$0.0099	\$0.0087	\$2,112.86
1/1/2025	MFN	452077-MFNSNG	CMDY	322,967	\$0.0024	\$0.0032	(\$248.03)
1/1/2025	MFN	452077-MFNSNG	CMDY	608	\$0.0083	\$0.0110	(\$1.62)
1/1/2025	MFN	452077-MFNSNG	CMDY	236	\$0.0206	\$0.0272	(\$1.55)
1/1/2025	MFN	452077-MFNSNG	CMDY	1,470	\$0.0225	\$0.0297	(\$10.58)
1/1/2025	MFN	452077-MFNSNG	CMDY	211,983	\$0.0284	\$0.0375	(\$1,926.51)
1/1/2025	MFN	452077-MFNSNG	CMDY	1,100,146	\$0.0303	\$0.0400	(\$10,667.02)
1/1/2025	MFN	452077-MFNSNG	UAOR	22	\$0.3474	\$0.2869	\$1.33
1/1/2025	MFT	452078-MFTSNG	CMDY	8,467	\$0.0083	\$0.0110	(\$22.49)
1/1/2025	MFT	452078-MFTSNG	CMDY	40,332	\$0.0206	\$0.0272	(\$265.84)
1/1/2025	MFT	452078-MFTSNG	CMDY	1,432,569	\$0.0284	\$0.0375	(\$13,019.18)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7181 MUNICIPAL GAS AUTHORITY OF GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	452078-MFTSNG	CMDY	217,358	\$0.0303	\$0.0400	(\$2,107.48)
1/1/2025	MFT	452078-MFTSNG	UAOR	78	\$0.3474	\$0.2869	\$4.72
1/1/2025	MFT	452078-MFTSNG	UAOR	6,526	\$0.4382	\$0.3814	\$370.82
1/1/2025	MFTE	460695-MFTESNG	CMDY	745	\$0.0083	\$0.0110	(\$1.98)
1/1/2025	MFTE	460695-MFTESNG	CMDY	63,387	\$0.0284	\$0.0375	(\$576.02)
Total For Billing Period January 2025							(\$16,737.45)
Total For MUNICIPAL GAS AUTHORITY OF GEORGIA							(\$41,786.07)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6873 NASHVILLE, GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454690-CSSSSNG	CAPACITY	16,211	\$0.0318	\$0.0239	\$128.07
11/1/2024	CSSS	454690-CSSSSNG	DLVBLTY	327	\$0.6522	\$0.4560	\$64.16
11/1/2024	FN	452148-FNSNG	RESV	328	\$12.4644	\$10.4600	\$657.44
11/1/2024	FT	452149-FTSNG	RESV	419	\$12.4644	\$10.4600	\$839.84
11/1/2024	FT	452150-FTSNG	RESV	60	\$12.4644	\$10.4600	\$120.26
Total For Billing Period November 2024							\$1,809.77
12/1/2024	CSSS	454690-CSSSSNG	CAPACITY	16,211	\$0.0318	\$0.0239	\$128.07
12/1/2024	CSSS	454690-CSSSSNG	DLVBLTY	327	\$0.6522	\$0.4560	\$64.16
12/1/2024	FN	452148-FNSNG	RESV	328	\$12.4644	\$10.4600	\$657.44
12/1/2024	FT	452149-FTSNG	RESV	419	\$12.4644	\$10.4600	\$839.84
12/1/2024	FT	452150-FTSNG	RESV	60	\$12.4644	\$10.4600	\$120.26
Total For Billing Period December 2024							\$1,809.77
1/1/2025	CSSS	454690-CSSSSNG	CAPACITY	16,211	\$0.0318	\$0.0239	\$128.07
1/1/2025	CSSS	454690-CSSSSNG	DLVBLTY	327	\$0.6522	\$0.4560	\$64.16
1/1/2025	FN	452148-FNSNG	RESV	328	\$12.4644	\$10.4600	\$657.44
1/1/2025	FT	452149-FTSNG	RESV	419	\$12.4644	\$10.4600	\$839.84
1/1/2025	FT	452150-FTSNG	RESV	60	\$12.4644	\$10.4600	\$120.26
Total For Billing Period January 2025							\$1,809.77
Total For NASHVILLE, GEORGIA							\$5,429.31

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7154 NATIONAL CEMENT COMPANY OF ALABAMA, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	454080-FTSNG	RESV	408	\$9.9406	\$7.9000	\$832.56
Total For Billing Period November 2024							\$832.56
12/1/2024	FT	454080-FTSNG	RESV	408	\$9.9406	\$7.9000	\$832.56
Total For Billing Period December 2024							\$832.56
1/1/2025	FT	454080-FTSNG	RESV	408	\$9.9406	\$7.9000	\$832.56
Total For Billing Period January 2025							\$832.56
Total For NATIONAL CEMENT COMPANY OF ALABAMA, INC.							\$2,497.68

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3053 NEXTERA ENERGY MARKETING, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	469470-MFTSNG	CMDY	449	\$0.0024	\$0.0032	(\$0.39)
11/1/2024	MFT	469470-MFTSNG	CMDY	90,945	\$0.0108	\$0.0143	(\$314.28)
11/1/2024	MFT	469470-MFTSNG	CMDY	894,790	\$0.0206	\$0.0272	(\$5,898.45)
11/1/2024	MFT	469470-MFTSNG	CMDY	843,336	\$0.0225	\$0.0297	(\$6,072.05)
Total For Billing Period November 2024							(\$12,285.17)
12/1/2024	IT	457241-ITSNG	CMDY	334	\$0.1398	\$0.1567	(\$5.62)
12/1/2024	MFT	469470-MFTSNG	CMDY	238,484	\$0.0108	\$0.0143	(\$824.19)
12/1/2024	MFT	469470-MFTSNG	CMDY	876,432	\$0.0206	\$0.0272	(\$5,777.47)
12/1/2024	MFT	469470-MFTSNG	CMDY	920,758	\$0.0225	\$0.0297	(\$6,629.44)
Total For Billing Period December 2024							(\$13,236.72)
1/1/2025	IT	457241-ITSNG	CMDY	15	\$0.1398	\$0.1567	(\$0.25)
1/1/2025	MFT	469470-MFTSNG	CMDY	15,306	\$0.0024	\$0.0032	(\$11.79)
1/1/2025	MFT	469470-MFTSNG	CMDY	471,502	\$0.0108	\$0.0143	(\$1,629.49)
1/1/2025	MFT	469470-MFTSNG	CMDY	876,432	\$0.0206	\$0.0272	(\$5,777.47)
1/1/2025	MFT	469470-MFTSNG	CMDY	927,740	\$0.0225	\$0.0297	(\$6,679.73)
Total For Billing Period January 2025							(\$14,098.73)
Total For NEXTERA ENERGY MARKETING, LLC							(\$39,620.62)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

11387 NEXTERA ENERGY SERVICES GEORGIA, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MCSS	497081-MCSSSNG	INJECT	8,925	\$0.0099	\$0.0087	\$10.73
11/1/2024	MCSS	497081-MCSSSNG	WITHDRAW	15,852	\$0.0099	\$0.0087	\$19.03
11/1/2024	MFN	497078-MFNSNG	CMDY	21,791	\$0.0024	\$0.0032	(\$16.71)
11/1/2024	MFN	497078-MFNSNG	CMDY	127,707	\$0.0303	\$0.0400	(\$1,238.24)
11/1/2024	MFT	497079-MFTSNG	CMDY	1,028	\$0.0024	\$0.0032	(\$0.78)
11/1/2024	MFT	497079-MFTSNG	CMDY	13,005	\$0.0083	\$0.0110	(\$34.53)
11/1/2024	MFT	497079-MFTSNG	CMDY	16,949	\$0.0284	\$0.0375	(\$154.05)
11/1/2024	MFT	497079-MFTSNG	CMDY	192,279	\$0.0303	\$0.0400	(\$1,864.35)
11/1/2024	MFT	497083-MFTSNG	CMDY	82	\$0.0083	\$0.0110	(\$0.21)
11/1/2024	MFT	497083-MFTSNG	CMDY	183	\$0.0284	\$0.0375	(\$1.67)
11/1/2024	MFT	497083-MFTSNG	CMDY	1,293	\$0.0303	\$0.0400	(\$12.53)
11/1/2024	MFT	497084-MFTSNG	CMDY	276	\$0.0083	\$0.0110	(\$0.74)
11/1/2024	MFT	497084-MFTSNG	CMDY	627	\$0.0284	\$0.0375	(\$5.69)
11/1/2024	MFT	497084-MFTSNG	CMDY	2,987	\$0.0303	\$0.0400	(\$28.95)
11/1/2024	MFTE	497080-MFTESNG	CMDY	46	\$0.0024	\$0.0032	(\$0.04)
11/1/2024	MFTE	497080-MFTESNG	CMDY	662	\$0.0083	\$0.0110	(\$1.77)
11/1/2024	MFTE	497080-MFTESNG	CMDY	567	\$0.0284	\$0.0375	(\$5.15)
11/1/2024	MFTE	497080-MFTESNG	CMDY	5,475	\$0.0303	\$0.0400	(\$53.06)
11/1/2024	MFTE	497448-MFTESNG	CMDY	51	\$0.0024	\$0.0032	(\$0.04)
11/1/2024	MFTE	497448-MFTESNG	CMDY	566	\$0.0083	\$0.0110	(\$1.54)
11/1/2024	MFTE	497448-MFTESNG	CMDY	475	\$0.0284	\$0.0375	(\$4.35)
11/1/2024	MFTE	497448-MFTESNG	CMDY	5,510	\$0.0303	\$0.0400	(\$53.41)
Total For Billing Period November 2024							(\$3,448.05)
12/1/2024	MCSS	497081-MCSSSNG	INJECT	11,944	\$0.0099	\$0.0087	\$14.32

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

11387 NEXTERA ENERGY SERVICES GEORGIA, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MCSS	497081-MCSSSNG	WITHDRAW	63,213	\$0.0099	\$0.0087	\$75.85
12/1/2024	MFN	497078-MFNSNG	CMDY	16,438	\$0.0024	\$0.0032	(\$12.65)
12/1/2024	MFN	497078-MFNSNG	CMDY	133,080	\$0.0303	\$0.0400	(\$1,290.34)
12/1/2024	MFT	497079-MFTSNG	CMDY	2,877	\$0.0083	\$0.0110	(\$7.65)
12/1/2024	MFT	497079-MFTSNG	CMDY	2,663	\$0.0103	\$0.0136	(\$8.83)
12/1/2024	MFT	497079-MFTSNG	CMDY	2,261	\$0.0122	\$0.0161	(\$8.82)
12/1/2024	MFT	497079-MFTSNG	CMDY	59,586	\$0.0284	\$0.0375	(\$541.51)
12/1/2024	MFT	497079-MFTSNG	CMDY	135,538	\$0.0303	\$0.0400	(\$1,314.18)
12/1/2024	MFT	497083-MFTSNG	CMDY	17	\$0.0083	\$0.0110	(\$0.07)
12/1/2024	MFT	497083-MFTSNG	CMDY	789	\$0.0284	\$0.0375	(\$7.16)
12/1/2024	MFT	497083-MFTSNG	CMDY	890	\$0.0303	\$0.0400	(\$8.61)
12/1/2024	MFT	497084-MFTSNG	CMDY	57	\$0.0083	\$0.0110	(\$0.15)
12/1/2024	MFT	497084-MFTSNG	CMDY	562	\$0.0284	\$0.0375	(\$5.12)
12/1/2024	MFT	497084-MFTSNG	CMDY	723	\$0.0303	\$0.0400	(\$7.00)
12/1/2024	MFTE	497080-MFTESNG	CMDY	212	\$0.0083	\$0.0110	(\$0.58)
12/1/2024	MFTE	497080-MFTESNG	CMDY	3,207	\$0.0284	\$0.0375	(\$29.15)
12/1/2024	MFTE	497080-MFTESNG	CMDY	4,440	\$0.0303	\$0.0400	(\$43.02)
12/1/2024	MFTE	497448-MFTESNG	CMDY	169	\$0.0083	\$0.0110	(\$0.45)
12/1/2024	MFTE	497448-MFTESNG	CMDY	2,737	\$0.0284	\$0.0375	(\$24.87)
12/1/2024	MFTE	497448-MFTESNG	CMDY	3,365	\$0.0303	\$0.0400	(\$32.59)
Total For Billing Period December 2024							(\$3,252.58)
1/1/2025	ISS	498536-ISSSNG	WITHDRAW	18,119	\$0.0099	\$0.0087	\$21.74
1/1/2025	ISS	498536-ISSSNG	IST	9,937	\$0.0890	\$0.0639	\$249.42
1/1/2025	MCSS	497081-MCSSSNG	INJECT	3,879	\$0.0099	\$0.0087	\$4.66

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

11387 NEXTERA ENERGY SERVICES GEORGIA, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MCSS	497081-MCSSSNG	WITHDRAW	114,759	\$0.0099	\$0.0087	\$137.75
1/1/2025	MFN	497078-MFNSNG	CMDY	8,286	\$0.0024	\$0.0032	(\$6.36)
1/1/2025	MFN	497078-MFNSNG	CMDY	291	\$0.0284	\$0.0375	(\$2.64)
1/1/2025	MFN	497078-MFNSNG	CMDY	167,711	\$0.0303	\$0.0400	(\$1,626.09)
1/1/2025	MFT	497079-MFTSNG	CMDY	7,917	\$0.0083	\$0.0110	(\$21.03)
1/1/2025	MFT	497079-MFTSNG	CMDY	797	\$0.0103	\$0.0136	(\$2.63)
1/1/2025	MFT	497079-MFTSNG	CMDY	142,266	\$0.0284	\$0.0375	(\$1,292.91)
1/1/2025	MFT	497079-MFTSNG	CMDY	101,007	\$0.0303	\$0.0400	(\$979.37)
1/1/2025	MFT	497083-MFTSNG	CMDY	105	\$0.0083	\$0.0110	(\$0.31)
1/1/2025	MFT	497083-MFTSNG	CMDY	2,031	\$0.0284	\$0.0375	(\$18.47)
1/1/2025	MFT	497083-MFTSNG	CMDY	1,374	\$0.0303	\$0.0400	(\$13.30)
1/1/2025	MFT	497084-MFTSNG	CMDY	458	\$0.0083	\$0.0110	(\$1.22)
1/1/2025	MFT	497084-MFTSNG	CMDY	6,355	\$0.0284	\$0.0375	(\$57.74)
1/1/2025	MFT	497084-MFTSNG	CMDY	2,625	\$0.0303	\$0.0400	(\$25.46)
1/1/2025	MFTE	497080-MFTESNG	CMDY	352	\$0.0083	\$0.0110	(\$0.94)
1/1/2025	MFTE	497080-MFTESNG	CMDY	5,865	\$0.0284	\$0.0375	(\$53.31)
1/1/2025	MFTE	497080-MFTESNG	CMDY	3,647	\$0.0303	\$0.0400	(\$35.34)
1/1/2025	MFTE	497448-MFTESNG	CMDY	290	\$0.0083	\$0.0110	(\$0.76)
1/1/2025	MFTE	497448-MFTESNG	CMDY	4,914	\$0.0284	\$0.0375	(\$44.66)
1/1/2025	MFTE	497448-MFTESNG	CMDY	3,069	\$0.0303	\$0.0400	(\$29.76)
Total For Billing Period January 2025							(\$3,798.73)
Total For NEXTERA ENERGY SERVICES GEORGIA, LLC							(\$10,499.36)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6819 NORBORD GEORGIA LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452182-FTSNG	RESV	970	\$12.4644	\$10.4600	\$1,944.27
Total For Billing Period November 2024							\$1,944.27
12/1/2024	FT	452182-FTSNG	RESV	970	\$12.4644	\$10.4600	\$1,944.27
Total For Billing Period December 2024							\$1,944.27
1/1/2025	FT	452182-FTSNG	RESV	970	\$12.4644	\$10.4600	\$1,944.27
Total For Billing Period January 2025							\$1,944.27
Total For NORBORD GEORGIA LLC							\$5,832.81

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6519 NORTHWEST ALABAMA GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452235-CSSSSNG	CAPACITY	107,443	\$0.0318	\$0.0239	\$848.80
11/1/2024	CSSS	452235-CSSSSNG	DLVBLY	2,170	\$0.6522	\$0.4560	\$425.75
Total For Billing Period November 2024							\$1,274.55
12/1/2024	CSSS	452235-CSSSSNG	CAPACITY	107,443	\$0.0318	\$0.0239	\$848.80
12/1/2024	CSSS	452235-CSSSSNG	DLVBLY	2,170	\$0.6522	\$0.4560	\$425.75
Total For Billing Period December 2024							\$1,274.55
1/1/2025	CSSS	452235-CSSSSNG	CAPACITY	107,443	\$0.0318	\$0.0239	\$848.80
1/1/2025	CSSS	452235-CSSSSNG	DLVBLY	2,170	\$0.6522	\$0.4560	\$425.75
Total For Billing Period January 2025							\$1,274.55
Total For NORTHWEST ALABAMA GAS DISTRICT							\$3,823.65

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

8588 NRG BUSINESS MARKETING LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MCSS	482109-MCSSSNG	INJECT	29,751	\$0.0099	\$0.0087	\$35.70
11/1/2024	MCSS	482109-MCSSSNG	WITHDRAW	44,266	\$0.0099	\$0.0087	\$53.12
11/1/2024	MFN	482143-MFNSNG	CMDY	37,635	\$0.0024	\$0.0032	(\$28.92)
11/1/2024	MFN	482143-MFNSNG	CMDY	10,003	\$0.0303	\$0.0400	(\$96.98)
11/1/2024	MFT	451134-MFTSNG	CMDY	1,263	\$0.0103	\$0.0136	(\$4.16)
11/1/2024	MFT	451134-MFTSNG	CMDY	20,937	\$0.0122	\$0.0161	(\$81.77)
11/1/2024	MFT	451134-MFTSNG	CMDY	600	\$0.0206	\$0.0272	(\$3.96)
11/1/2024	MFT	451134-MFTSNG	CMDY	17,400	\$0.0225	\$0.0297	(\$125.28)
11/1/2024	MFT	451134-MFTSNG	CMDY	5,045	\$0.0284	\$0.0375	(\$45.85)
11/1/2024	MFT	451134-MFTSNG	CMDY	183,341	\$0.0303	\$0.0400	(\$1,777.70)
11/1/2024	MFT	482114-MFTSNG	CMDY	129	\$0.0284	\$0.0375	(\$1.17)
11/1/2024	MFT	482114-MFTSNG	CMDY	10,753	\$0.0303	\$0.0400	(\$104.15)
Total For Billing Period November 2024							(\$2,181.12)
12/1/2024	MCSS	482109-MCSSSNG	INJECT	11,213	\$0.0099	\$0.0087	\$13.46
12/1/2024	MCSS	482109-MCSSSNG	WITHDRAW	74,619	\$0.0099	\$0.0087	\$89.56
12/1/2024	MFN	482143-MFNSNG	CMDY	20,639	\$0.0024	\$0.0032	(\$15.86)
12/1/2024	MFN	482143-MFNSNG	CMDY	1,173	\$0.0284	\$0.0375	(\$10.66)
12/1/2024	MFN	482143-MFNSNG	CMDY	212,163	\$0.0303	\$0.0400	(\$2,057.13)
12/1/2024	MFT	451134-MFTSNG	CMDY	15,320	\$0.0103	\$0.0136	(\$50.52)
12/1/2024	MFT	451134-MFTSNG	CMDY	5,920	\$0.0122	\$0.0161	(\$23.12)
12/1/2024	MFT	451134-MFTSNG	CMDY	13,368	\$0.0206	\$0.0272	(\$88.19)
12/1/2024	MFT	451134-MFTSNG	CMDY	6,732	\$0.0225	\$0.0297	(\$48.47)
12/1/2024	MFT	451134-MFTSNG	CMDY	45,790	\$0.0284	\$0.0375	(\$416.15)
12/1/2024	MFT	451134-MFTSNG	CMDY	180,391	\$0.0303	\$0.0400	(\$1,749.04)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

8588 NRG BUSINESS MARKETING LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	482114-MFTSNG	CMDY	1,267	\$0.0284	\$0.0375	(\$11.51)
12/1/2024	MFT	482114-MFTSNG	CMDY	5,044	\$0.0303	\$0.0400	(\$48.91)
Total For Billing Period December 2024							(\$4,416.54)
1/1/2025	MCSS	482109-MCSSSNG	WITHDRAW	84,562	\$0.0099	\$0.0087	\$101.48
1/1/2025	MCSS	482109-MCSSSNG	INJECT	33,481	\$0.0099	\$0.0087	\$40.16
1/1/2025	MFN	482143-MFNSNG	CMDY	45,089	\$0.0024	\$0.0032	(\$34.65)
1/1/2025	MFN	482143-MFNSNG	CMDY	442	\$0.0206	\$0.0272	(\$2.92)
1/1/2025	MFN	482143-MFNSNG	CMDY	1,578	\$0.0225	\$0.0297	(\$11.36)
1/1/2025	MFN	482143-MFNSNG	CMDY	256,637	\$0.0303	\$0.0400	(\$2,488.32)
1/1/2025	MFT	451134-MFTSNG	CMDY	19,240	\$0.0103	\$0.0136	(\$63.44)
1/1/2025	MFT	451134-MFTSNG	CMDY	2,930	\$0.0122	\$0.0161	(\$11.44)
1/1/2025	MFT	451134-MFTSNG	CMDY	85,907	\$0.0206	\$0.0272	(\$566.33)
1/1/2025	MFT	451134-MFTSNG	CMDY	94,423	\$0.0225	\$0.0297	(\$679.87)
1/1/2025	MFT	451134-MFTSNG	CMDY	27,478	\$0.0284	\$0.0375	(\$249.71)
1/1/2025	MFT	451134-MFTSNG	CMDY	216,383	\$0.0303	\$0.0400	(\$2,098.06)
1/1/2025	MFT	482114-MFTSNG	CMDY	1,066	\$0.0284	\$0.0375	(\$9.69)
1/1/2025	MFT	482114-MFTSNG	CMDY	8,776	\$0.0303	\$0.0400	(\$85.13)
Total For Billing Period January 2025							(\$6,159.28)
Total For NRG BUSINESS MARKETING LLC							(\$12,756.94)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4832 NUCOR CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452238-FTSNG	RESV	10,883	\$12.4644	\$10.4600	\$21,813.89
11/1/2024	MFT	452237-MFTSNG	CMDY	316,507	\$0.0303	\$0.0400	(\$3,068.81)
Total For Billing Period November 2024							\$18,745.08
12/1/2024	FT	452238-FTSNG	RESV	10,883	\$12.4644	\$10.4600	\$21,813.89
12/1/2024	MFT	452237-MFTSNG	CMDY	324,566	\$0.0303	\$0.0400	(\$3,146.95)
Total For Billing Period December 2024							\$18,666.94
1/1/2025	FT	452238-FTSNG	RESV	10,883	\$12.4644	\$10.4600	\$21,813.89
1/1/2025	MFT	452237-MFTSNG	CMDY	337,373	\$0.0303	\$0.0400	(\$3,271.12)
Total For Billing Period January 2025							\$18,542.77
Total For NUCOR CORPORATION							\$55,954.79

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3306 OCCIDENTAL CHEMICAL CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	468592-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
11/1/2024	MFT	468591-MFTSNG	CMDY	643	\$0.0024	\$0.0032	(\$0.50)
11/1/2024	MFT	468591-MFTSNG	CMDY	17,742	\$0.0303	\$0.0400	(\$171.95)
Total For Billing Period November 2024							\$1,056.25
12/1/2024	FT	468592-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
12/1/2024	MFT	468591-MFTSNG	CMDY	233	\$0.0024	\$0.0032	(\$0.19)
12/1/2024	MFT	468591-MFTSNG	CMDY	18,690	\$0.0303	\$0.0400	(\$181.13)
Total For Billing Period December 2024							\$1,047.38
1/1/2025	FT	468592-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
1/1/2025	MFT	468591-MFTSNG	CMDY	156	\$0.0024	\$0.0032	(\$0.13)
1/1/2025	MFT	468591-MFTSNG	CMDY	18,847	\$0.0303	\$0.0400	(\$182.65)
Total For Billing Period January 2025							\$1,045.92
Total For OCCIDENTAL CHEMICAL CORPORATION							\$3,149.55

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7117 OCILLA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452249-CSSSSNG	CAPACITY	13,919	\$0.0318	\$0.0239	\$109.96
11/1/2024	CSSS	452249-CSSSSNG	DLVBLY	281	\$0.6522	\$0.4560	\$55.13
11/1/2024	FN	452246-FNSNG	RESV	179	\$12.4644	\$10.4600	\$358.79
11/1/2024	FT	452247-FTSNG	RESV	102	\$12.4644	\$10.4600	\$204.45
11/1/2024	IT	452248-ITSNG	UAOR	11	\$0.4401	\$0.3839	\$0.62
11/1/2024	MCSS	452245-MCSSSNG	INJECT	710	\$0.0099	\$0.0087	\$0.85
11/1/2024	MFN	452243-MFNSNG	CMDY	710	\$0.0024	\$0.0032	(\$0.54)
11/1/2024	MFN	452243-MFNSNG	CMDY	4,116	\$0.0303	\$0.0400	(\$39.82)
11/1/2024	MFT	452244-MFTSNG	CMDY	1,352	\$0.0303	\$0.0400	(\$13.12)
11/1/2024	MFT	452244-MFTSNG	UAOR	268	\$0.4401	\$0.3839	\$15.05
Total For Billing Period November 2024							\$691.37
12/1/2024	CSSS	452249-CSSSSNG	CAPACITY	13,919	\$0.0318	\$0.0239	\$109.96
12/1/2024	CSSS	452249-CSSSSNG	DLVBLY	281	\$0.6522	\$0.4560	\$55.13
12/1/2024	FN	452246-FNSNG	RESV	179	\$12.4644	\$10.4600	\$358.79
12/1/2024	FT	452247-FTSNG	RESV	102	\$12.4644	\$10.4600	\$204.45
12/1/2024	IT	452248-ITSNG	UAOR	69	\$0.4401	\$0.3839	\$3.88
12/1/2024	MCSS	452245-MCSSSNG	WITHDRAW	257	\$0.0099	\$0.0087	\$0.31
12/1/2024	MCSS	452245-MCSSSNG	INJECT	1,094	\$0.0099	\$0.0087	\$1.32
12/1/2024	MFN	452243-MFNSNG	CMDY	1,094	\$0.0024	\$0.0032	(\$0.86)
12/1/2024	MFN	452243-MFNSNG	CMDY	3,201	\$0.0303	\$0.0400	(\$31.01)
12/1/2024	MFT	452244-MFTSNG	CMDY	257	\$0.0284	\$0.0375	(\$2.34)
12/1/2024	MFT	452244-MFTSNG	CMDY	2,338	\$0.0303	\$0.0400	(\$22.70)
Total For Billing Period December 2024							\$676.93

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7117 OCILLA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	452249-CSSSSNG	CAPACITY	13,919	\$0.0318	\$0.0239	\$109.96
1/1/2025	CSSS	452249-CSSSSNG	DLVBLTY	281	\$0.6522	\$0.4560	\$55.13
1/1/2025	FN	452246-FNSNG	RESV	179	\$12.4644	\$10.4600	\$358.79
1/1/2025	FT	452247-FTSNG	RESV	102	\$12.4644	\$10.4600	\$204.45
1/1/2025	MCSS	452245-MCSSSNG	INJECT	798	\$0.0099	\$0.0087	\$0.94
1/1/2025	MCSS	452245-MCSSSNG	WITHDRAW	813	\$0.0099	\$0.0087	\$0.99
1/1/2025	MFN	452243-MFNSNG	CMDY	798	\$0.0024	\$0.0032	(\$0.62)
1/1/2025	MFN	452243-MFNSNG	CMDY	484	\$0.0284	\$0.0375	(\$4.41)
1/1/2025	MFN	452243-MFNSNG	CMDY	1,307	\$0.0303	\$0.0400	(\$12.66)
1/1/2025	MFT	452244-MFTSNG	CMDY	330	\$0.0284	\$0.0375	(\$3.00)
1/1/2025	MFT	452244-MFTSNG	CMDY	1,864	\$0.0303	\$0.0400	(\$18.06)
Total For Billing Period January 2025							\$691.51
Total For OCILLA, CITY OF							\$2,059.81

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7156 OGLETHORPE POWER CORPORATION (AN EMC)

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452258-FTSNG	RESV	13,273	\$12.4644	\$10.4600	\$26,604.40
11/1/2024	MFT	452253-MFTSNG	CMDY	33,002	\$0.0284	\$0.0375	(\$299.93)
11/1/2024	MFT	452253-MFTSNG	CMDY	3,187	\$0.0303	\$0.0400	(\$30.90)
Total For Billing Period November 2024							\$26,273.57
12/1/2024	FT	452258-FTSNG	RESV	13,273	\$12.4644	\$10.4600	\$26,604.40
12/1/2024	MFT	452253-MFTSNG	CMDY	10,684	\$0.0284	\$0.0375	(\$97.10)
12/1/2024	MFT	452253-MFTSNG	CMDY	2,623	\$0.0303	\$0.0400	(\$25.43)
Total For Billing Period December 2024							\$26,481.87
1/1/2025	FT	452258-FTSNG	RESV	13,273	\$12.4644	\$10.4600	\$26,604.40
1/1/2025	MFT	452253-MFTSNG	CMDY	23,445	\$0.0284	\$0.0375	(\$213.07)
1/1/2025	MFT	452253-MFTSNG	CMDY	816	\$0.0303	\$0.0400	(\$7.91)
Total For Billing Period January 2025							\$26,383.42
Total For OGLETHORPE POWER CORPORATION (AN EMC)							\$79,138.86

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7080 ONEONTA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452276-CSSSSNG	CAPACITY	94,550	\$0.0318	\$0.0239	\$746.95
11/1/2024	CSSS	452276-CSSSSNG	DLVBLTY	1,909	\$0.6522	\$0.4560	\$374.55
11/1/2024	FT	452273-FTSNG	RESV	306	\$9.9406	\$7.9000	\$624.42
11/1/2024	MCSS	452271-MCSSSNG	WITHDRAW	4,101	\$0.0099	\$0.0087	\$4.92
11/1/2024	MCSS	452271-MCSSSNG	INJECT	4,073	\$0.0099	\$0.0087	\$4.88
11/1/2024	MFNS	452270-MFNSSNG	CMDY	4,067	\$0.7048	\$0.5598	\$589.69
11/1/2024	MFT	452269-MFTSNG	CMDY	2,525	\$0.0206	\$0.0272	(\$16.67)
11/1/2024	MFT	452269-MFTSNG	CMDY	4,669	\$0.0225	\$0.0297	(\$33.62)
11/1/2024	MFTS	452268-MFTSSNG	CMDY	7,573	\$0.7048	\$0.5598	\$1,098.07
Total For Billing Period November 2024							\$3,393.19
12/1/2024	CSSS	452276-CSSSSNG	CAPACITY	94,550	\$0.0318	\$0.0239	\$746.95
12/1/2024	CSSS	452276-CSSSSNG	DLVBLTY	1,909	\$0.6522	\$0.4560	\$374.55
12/1/2024	FT	452273-FTSNG	RESV	306	\$9.9406	\$7.9000	\$624.42
12/1/2024	MCSS	452271-MCSSSNG	INJECT	467	\$0.0099	\$0.0087	\$0.57
12/1/2024	MCSS	452271-MCSSSNG	WITHDRAW	13,098	\$0.0099	\$0.0087	\$15.73
12/1/2024	MFNS	452270-MFNSSNG	CMDY	12,994	\$0.7048	\$0.5598	\$1,884.12
12/1/2024	MFT	452269-MFTSNG	CMDY	5,767	\$0.0206	\$0.0272	(\$38.07)
12/1/2024	MFT	452269-MFTSNG	CMDY	3,719	\$0.0225	\$0.0297	(\$26.76)
12/1/2024	MFTS	452268-MFTSSNG	CMDY	9,515	\$0.7048	\$0.5598	\$1,379.69
Total For Billing Period December 2024							\$4,961.20
1/1/2025	CSSS	452276-CSSSSNG	CAPACITY	94,550	\$0.0318	\$0.0239	\$746.95
1/1/2025	CSSS	452276-CSSSSNG	DLVBLTY	1,909	\$0.6522	\$0.4560	\$374.55
1/1/2025	FT	452273-FTSNG	RESV	306	\$9.9406	\$7.9000	\$624.42

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7080 ONEONTA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	ISS	452277-ISSSNG	WITHDRAW	16,803	\$0.0099	\$0.0087	\$20.13
1/1/2025	ISS	452277-ISSSNG	IST	547	\$0.0890	\$0.0639	\$13.73
1/1/2025	MCSS	452271-MCSSSNG	INJECT	1,257	\$0.0099	\$0.0087	\$1.51
1/1/2025	MCSS	452271-MCSSSNG	WITHDRAW	12,711	\$0.0099	\$0.0087	\$15.24
1/1/2025	MFNS	452270-MFNSSNG	CMDY	12,612	\$0.7048	\$0.5598	\$1,828.73
1/1/2025	MFT	452269-MFTSNG	CMDY	9,115	\$0.0206	\$0.0272	(\$60.17)
1/1/2025	MFT	452269-MFTSNG	CMDY	371	\$0.0225	\$0.0297	(\$2.67)
1/1/2025	MFTS	452268-MFTSSNG	CMDY	25,571	\$0.7048	\$0.5598	\$3,707.80
Total For Billing Period January 2025							<u>\$7,270.22</u>
Total For ONEONTA, CITY OF							<u><u>\$15,624.61</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7010 OWENS CORNING

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452280-FTSNG	RESV	204	\$12.4644	\$10.4600	\$408.90
Total For Billing Period November 2024							\$408.90
12/1/2024	FT	452280-FTSNG	RESV	204	\$12.4644	\$10.4600	\$408.90
Total For Billing Period December 2024							\$408.90
1/1/2025	FT	452280-FTSNG	RESV	204	\$12.4644	\$10.4600	\$408.90
Total For Billing Period January 2025							\$408.90
Total For OWENS CORNING							\$1,226.70

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7227 OWENS CORNING - AIKEN

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452284-FTSNG	RESV	1,667	\$12.4644	\$10.4600	\$3,341.33
Total For Billing Period November 2024							\$3,341.33
12/1/2024	FT	452284-FTSNG	RESV	1,667	\$12.4644	\$10.4600	\$3,341.33
Total For Billing Period December 2024							\$3,341.33
1/1/2025	FT	452284-FTSNG	RESV	1,667	\$12.4644	\$10.4600	\$3,341.33
Total For Billing Period January 2025							\$3,341.33
Total For OWENS CORNING - AIKEN							\$10,023.99

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6876 PACKAGING CORP. OF AMERICA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452289-FTSNG	RESV	618	\$12.4644	\$10.4600	\$1,238.72
11/1/2024	FT	452290-FTSNG	RESV	1,429	\$12.4644	\$10.4600	\$2,864.29
Total For Billing Period November 2024							\$4,103.01
12/1/2024	FT	452289-FTSNG	RESV	618	\$12.4644	\$10.4600	\$1,238.72
12/1/2024	FT	452290-FTSNG	RESV	1,429	\$12.4644	\$10.4600	\$2,864.29
Total For Billing Period December 2024							\$4,103.01
1/1/2025	FT	452289-FTSNG	RESV	618	\$12.4644	\$10.4600	\$1,238.72
1/1/2025	FT	452290-FTSNG	RESV	1,429	\$12.4644	\$10.4600	\$2,864.29
Total For Billing Period January 2025							\$4,103.01
Total For PACKAGING CORP. OF AMERICA							\$12,309.03

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10952 PATHPOINT ENERGY, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	482907-MFTSNG	CMDY	12,348	\$0.0083	\$0.0110	(\$32.79)
11/1/2024	MFT	482907-MFTSNG	CMDY	114,704	\$0.0303	\$0.0400	(\$1,112.16)
11/1/2024	MFT	482907-MFTSNG	UAOR	648	\$0.4401	\$0.3839	\$36.43
Total For Billing Period November 2024							(\$1,108.52)
12/1/2024	MFT	482907-MFTSNG	CMDY	119,250	\$0.0303	\$0.0400	(\$1,156.24)
Total For Billing Period December 2024							(\$1,156.24)
1/1/2025	MFT	482907-MFTSNG	CMDY	119,288	\$0.0303	\$0.0400	(\$1,156.61)
1/1/2025	MFTE	498510-MFTESNG	CMDY	2,711	\$0.0024	\$0.0032	(\$2.08)
Total For Billing Period January 2025							(\$1,158.69)
Total For PATHPOINT ENERGY, LLC							(\$3,423.45)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18133 PCS NITROGEN FERTILIZER, L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452299-FTSNG	RESV	2,042	\$12.4644	\$10.4600	\$4,092.98
11/1/2024	FT	452300-FTSNG	RESV	73,366	\$12.4644	\$10.4600	\$147,054.81
11/1/2024	MFT	452296-MFTSNG	CMDY	356,420	\$0.0083	\$0.0110	(\$946.72)
11/1/2024	MFT	452296-MFTSNG	CMDY	333,657	\$0.0284	\$0.0375	(\$3,032.18)
11/1/2024	MFT	452296-MFTSNG	CMDY	1,543,485	\$0.0303	\$0.0400	(\$14,965.64)
11/1/2024	MFT	452296-MFTSNG	UAOR	3,265	\$0.4181	\$0.3548	\$206.53
11/1/2024	MFTE	460694-MFTESNG	CMDY	30,086	\$0.0083	\$0.0110	(\$79.86)
11/1/2024	MFTE	460694-MFTESNG	CMDY	29,899	\$0.0284	\$0.0375	(\$271.80)
11/1/2024	MFTE	460694-MFTESNG	CMDY	135,819	\$0.0303	\$0.0400	(\$1,316.94)
11/1/2024	MFTE	460694-MFTESNG	UAOR	1,229	\$0.4181	\$0.3548	\$77.73
Total For Billing Period November 2024							\$130,818.91
12/1/2024	FT	452299-FTSNG	RESV	2,042	\$12.4644	\$10.4600	\$4,092.98
12/1/2024	FT	452300-FTSNG	RESV	73,366	\$12.4644	\$10.4600	\$147,054.81
12/1/2024	MFT	452296-MFTSNG	CMDY	161,356	\$0.0083	\$0.0110	(\$428.58)
12/1/2024	MFT	452296-MFTSNG	CMDY	435,991	\$0.0284	\$0.0375	(\$3,962.35)
12/1/2024	MFT	452296-MFTSNG	CMDY	1,660,587	\$0.0303	\$0.0400	(\$16,101.04)
12/1/2024	MFT	452296-MFTSNG	UAOR	835	\$0.4181	\$0.3548	\$52.81
12/1/2024	MFT	452296-MFTSNG	UAOR	2,122	\$0.4382	\$0.3814	\$120.58
12/1/2024	MFTE	460694-MFTESNG	CMDY	11,209	\$0.0083	\$0.0110	(\$29.72)
12/1/2024	MFTE	460694-MFTESNG	CMDY	52,546	\$0.0284	\$0.0375	(\$477.50)
12/1/2024	MFTE	460694-MFTESNG	CMDY	114,625	\$0.0303	\$0.0400	(\$1,111.39)
12/1/2024	MFTE	460694-MFTESNG	UAOR	600	\$0.4181	\$0.3548	\$37.96
Total For Billing Period December 2024							\$129,248.56

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18133 PCS NITROGEN FERTILIZER, L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FT	452299-FTSNG	RESV	2,042	\$12.4644	\$10.4600	\$4,092.98
1/1/2025	FT	452300-FTSNG	RESV	73,366	\$12.4644	\$10.4600	\$147,054.81
1/1/2025	MFT	452296-MFTSNG	CMDY	41,069	\$0.0083	\$0.0110	(\$109.09)
1/1/2025	MFT	452296-MFTSNG	CMDY	2,000	\$0.0103	\$0.0136	(\$6.59)
1/1/2025	MFT	452296-MFTSNG	CMDY	527,303	\$0.0284	\$0.0375	(\$4,792.18)
1/1/2025	MFT	452296-MFTSNG	CMDY	1,736,958	\$0.0303	\$0.0400	(\$16,841.56)
1/1/2025	MFTE	460694-MFTESNG	CMDY	4,229	\$0.0083	\$0.0110	(\$11.23)
1/1/2025	MFTE	460694-MFTESNG	CMDY	39,464	\$0.0284	\$0.0375	(\$358.64)
1/1/2025	MFTE	460694-MFTESNG	CMDY	29,818	\$0.0303	\$0.0400	(\$289.12)
Total For Billing Period January 2025							\$128,739.38
Total For PCS NITROGEN FERTILIZER, L.P.							\$388,806.85

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6877 PELHAM, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454707-CSSSSNG	CAPACITY	23,511	\$0.0318	\$0.0239	\$185.74
11/1/2024	CSSS	454707-CSSSSNG	DLVBLTY	475	\$0.6522	\$0.4560	\$93.20
11/1/2024	FN	452307-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
11/1/2024	FT	452308-FTSNG	RESV	146	\$12.4644	\$10.4600	\$292.64
Total For Billing Period November 2024							\$1,267.11
12/1/2024	CSSS	454707-CSSSSNG	CAPACITY	23,511	\$0.0318	\$0.0239	\$185.74
12/1/2024	CSSS	454707-CSSSSNG	DLVBLTY	475	\$0.6522	\$0.4560	\$93.20
12/1/2024	FN	452307-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
12/1/2024	FT	452308-FTSNG	RESV	146	\$12.4644	\$10.4600	\$292.64
Total For Billing Period December 2024							\$1,267.11
1/1/2025	CSSS	454707-CSSSSNG	CAPACITY	23,511	\$0.0318	\$0.0239	\$185.74
1/1/2025	CSSS	454707-CSSSSNG	DLVBLTY	475	\$0.6522	\$0.4560	\$93.20
1/1/2025	FN	452307-FNSNG	RESV	347	\$12.4644	\$10.4600	\$695.53
1/1/2025	FT	452308-FTSNG	RESV	146	\$12.4644	\$10.4600	\$292.64
Total For Billing Period January 2025							\$1,267.11
Total For PELHAM, CITY OF							\$3,801.33

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19637 PEOPLES GAS SYSTEM, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452320-FTSNG	RESV	35,992	\$12.4644	\$10.4600	\$72,142.36
11/1/2024	FT	452321-FTSNG	RESV	7,147	\$12.4644	\$10.4600	\$14,325.45
11/1/2024	IT	452322-ITSNG	UAOR	21,201	\$0.4401	\$0.3839	\$1,191.78
Total For Billing Period November 2024							\$87,659.59
12/1/2024	FT	452320-FTSNG	RESV	35,992	\$12.4644	\$10.4600	\$72,142.36
12/1/2024	FT	452321-FTSNG	RESV	7,147	\$12.4644	\$10.4600	\$14,325.45
12/1/2024	MFTE	460713-MFTESNG	CMDY	31,875	\$0.0303	\$0.0400	(\$309.07)
Total For Billing Period December 2024							\$86,158.74
1/1/2025	FT	452320-FTSNG	RESV	35,992	\$12.4644	\$10.4600	\$72,142.36
1/1/2025	FT	452321-FTSNG	RESV	7,147	\$12.4644	\$10.4600	\$14,325.45
1/1/2025	MFTE	460713-MFTESNG	CMDY	30,010	\$0.0083	\$0.0110	(\$79.71)
Total For Billing Period January 2025							\$86,388.10
Total For PEOPLES GAS SYSTEM, INC.							\$260,206.43

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6878 PERRY, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454709-CSSNG	CAPACITY	92,654	\$0.0318	\$0.0239	\$731.97
11/1/2024	CS	454709-CSSNG	DLVBLTY	1,871	\$1.7392	\$1.2160	\$978.91
11/1/2024	FN	454708-FNSNG	RESV	1,870	\$12.4644	\$10.4600	\$3,748.23
11/1/2024	FT	452329-FTSNG	RESV	341	\$12.4644	\$10.4600	\$683.50
Total For Billing Period November 2024							\$6,142.61
12/1/2024	CS	454709-CSSNG	CAPACITY	92,654	\$0.0318	\$0.0239	\$731.97
12/1/2024	CS	454709-CSSNG	DLVBLTY	1,871	\$1.7392	\$1.2160	\$978.91
12/1/2024	FN	454708-FNSNG	RESV	1,870	\$12.4644	\$10.4600	\$3,748.23
12/1/2024	FT	452329-FTSNG	RESV	341	\$12.4644	\$10.4600	\$683.50
Total For Billing Period December 2024							\$6,142.61
1/1/2025	CS	454709-CSSNG	CAPACITY	92,654	\$0.0318	\$0.0239	\$731.97
1/1/2025	CS	454709-CSSNG	DLVBLTY	1,871	\$1.7392	\$1.2160	\$978.91
1/1/2025	FN	454708-FNSNG	RESV	1,870	\$12.4644	\$10.4600	\$3,748.23
1/1/2025	FT	452329-FTSNG	RESV	341	\$12.4644	\$10.4600	\$683.50
Total For Billing Period January 2025							\$6,142.61
Total For PERRY, CITY OF							\$18,427.83

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7206 PICKENS COUNTY GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452348-CSSSSNG	CAPACITY	54,065	\$0.0318	\$0.0239	\$427.11
11/1/2024	CSSS	452348-CSSSSNG	DLVBLTY	1,092	\$0.6522	\$0.4560	\$214.25
11/1/2024	ISS	452349-ISSSNG	IST	10,669	\$0.0890	\$0.0639	\$267.79
11/1/2024	MCSS	452344-MCSSSNG	INJECT	1,079	\$0.0099	\$0.0087	\$1.30
11/1/2024	MCSS	452344-MCSSSNG	WITHDRAW	2,588	\$0.0099	\$0.0087	\$3.11
11/1/2024	MFNS	452343-MFNSSNG	CMDY	2,567	\$0.7048	\$0.5598	\$372.20
11/1/2024	MFTS	452341-MFTSSNG	CMDY	10,530	\$0.7048	\$0.5598	\$1,526.86
Total For Billing Period November 2024							\$2,812.62
12/1/2024	CSSS	452348-CSSSSNG	CAPACITY	54,065	\$0.0318	\$0.0239	\$427.11
12/1/2024	CSSS	452348-CSSSSNG	DLVBLTY	1,092	\$0.6522	\$0.4560	\$214.25
12/1/2024	ISS	452349-ISSSNG	IST	1,557	\$0.0890	\$0.0639	\$39.08
12/1/2024	MCSS	452344-MCSSSNG	WITHDRAW	18,812	\$0.0099	\$0.0087	\$22.59
12/1/2024	MFNS	452343-MFNSSNG	CMDY	18,896	\$0.7048	\$0.5598	\$2,739.87
12/1/2024	MFTS	452341-MFTSSNG	CMDY	9,502	\$0.7048	\$0.5598	\$1,377.79
Total For Billing Period December 2024							\$4,820.69
1/1/2025	CSSS	452348-CSSSSNG	CAPACITY	54,065	\$0.0318	\$0.0239	\$427.11
1/1/2025	CSSS	452348-CSSSSNG	DLVBLTY	1,092	\$0.6522	\$0.4560	\$214.25
1/1/2025	ISS	452349-ISSSNG	WITHDRAW	7,276	\$0.0099	\$0.0087	\$8.74
1/1/2025	ISS	452349-ISSSNG	IST	237	\$0.0890	\$0.0639	\$5.95
1/1/2025	MCSS	452344-MCSSSNG	WITHDRAW	15,192	\$0.0099	\$0.0087	\$18.23
1/1/2025	MFNS	452343-MFNSSNG	CMDY	15,142	\$0.7048	\$0.5598	\$2,195.50
1/1/2025	MFTS	452341-MFTSSNG	CMDY	16,970	\$0.7048	\$0.5598	\$2,460.66
Total For Billing Period January 2025							\$5,330.44

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7206 PICKENS COUNTY GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For PICKENS COUNTY GAS DISTRICT							\$12,963.75

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7158 PIEDMONT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452358-CSSSSNG	CAPACITY	63,234	\$0.0318	\$0.0239	\$499.55
11/1/2024	CSSS	452358-CSSSSNG	DLVBLTY	1,277	\$0.6522	\$0.4560	\$250.55
11/1/2024	FT	452355-FTSNG	RESV	511	\$9.9406	\$7.9000	\$1,042.75
11/1/2024	MCSS	452353-MCSSSNG	INJECT	4,450	\$0.0099	\$0.0087	\$5.34
11/1/2024	MCSS	452353-MCSSSNG	WITHDRAW	1,032	\$0.0099	\$0.0087	\$1.24
11/1/2024	MFNS	452352-MFNSSNG	CMDY	1,023	\$0.7048	\$0.5598	\$148.33
11/1/2024	MFT	452351-MFTSNG	CMDY	1,032	\$0.0206	\$0.0272	(\$6.79)
11/1/2024	MFT	452351-MFTSNG	CMDY	6,098	\$0.0225	\$0.0297	(\$43.94)
Total For Billing Period November 2024							\$1,897.03
12/1/2024	CSSS	452358-CSSSSNG	CAPACITY	63,234	\$0.0318	\$0.0239	\$499.55
12/1/2024	CSSS	452358-CSSSSNG	DLVBLTY	1,277	\$0.6522	\$0.4560	\$250.55
12/1/2024	FT	452355-FTSNG	RESV	511	\$9.9406	\$7.9000	\$1,042.75
12/1/2024	MCSS	452353-MCSSSNG	WITHDRAW	7,714	\$0.0099	\$0.0087	\$9.29
12/1/2024	MCSS	452353-MCSSSNG	INJECT	457	\$0.0099	\$0.0087	\$0.54
12/1/2024	MFNS	452352-MFNSSNG	CMDY	4,809	\$0.7048	\$0.5598	\$697.34
12/1/2024	MFT	452351-MFTSNG	CMDY	7,547	\$0.0206	\$0.0272	(\$49.75)
12/1/2024	MFT	452351-MFTSNG	CMDY	6,805	\$0.0225	\$0.0297	(\$49.01)
Total For Billing Period December 2024							\$2,401.26
1/1/2025	CSSS	452358-CSSSSNG	CAPACITY	63,234	\$0.0318	\$0.0239	\$499.55
1/1/2025	CSSS	452358-CSSSSNG	DLVBLTY	1,277	\$0.6522	\$0.4560	\$250.55
1/1/2025	FT	452355-FTSNG	RESV	511	\$9.9406	\$7.9000	\$1,042.75
1/1/2025	ISS	452359-ISSSNG	WITHDRAW	8,588	\$0.0099	\$0.0087	\$10.36
1/1/2025	ISS	452359-ISSSNG	IST	280	\$0.0890	\$0.0639	\$7.03

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7158 PIEDMONT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MCSS	452353-MCSSSNG	INJECT	630	\$0.0099	\$0.0087	\$0.77
1/1/2025	MCSS	452353-MCSSSNG	WITHDRAW	11,009	\$0.0099	\$0.0087	\$13.24
1/1/2025	MFNS	452352-MFNSSNG	CMDY	9,069	\$0.7048	\$0.5598	\$1,315.08
1/1/2025	MFT	452351-MFTSNG	CMDY	13,311	\$0.0206	\$0.0272	(\$87.78)
1/1/2025	MFT	452351-MFTSNG	CMDY	2,230	\$0.0225	\$0.0297	(\$16.06)
1/1/2025	MFT	452351-MFTSNG	UAOR	6	\$0.3474	\$0.2869	\$0.36
1/1/2025	MFTS	452350-MFTSSNG	CMDY	6,296	\$0.7048	\$0.5598	\$912.97
Total For Billing Period January 2025							\$3,948.82
Total For PIEDMONT, CITY OF							\$8,247.11

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7002 PILGRIMS PRIDE INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452361-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
11/1/2024	MFT	452360-MFTSNG	CMDY	6,221	\$0.0284	\$0.0375	(\$56.47)
11/1/2024	MFT	452360-MFTSNG	CMDY	357	\$0.0303	\$0.0400	(\$3.46)
Total For Billing Period November 2024							<u>\$1,168.77</u>
12/1/2024	FT	452361-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
12/1/2024	MFT	452360-MFTSNG	CMDY	7,477	\$0.0284	\$0.0375	(\$67.89)
12/1/2024	MFT	452360-MFTSNG	CMDY	786	\$0.0303	\$0.0400	(\$7.63)
Total For Billing Period December 2024							<u>\$1,153.18</u>
1/1/2025	FT	452361-FTSNG	RESV	613	\$12.4644	\$10.4600	\$1,228.70
1/1/2025	MFT	452360-MFTSNG	CMDY	7,263	\$0.0284	\$0.0375	(\$65.97)
1/1/2025	MFT	452360-MFTSNG	CMDY	1,761	\$0.0303	\$0.0400	(\$17.06)
Total For Billing Period January 2025							<u>\$1,145.67</u>
Total For PILGRIMS PRIDE INC.							<u><u>\$3,467.62</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7119 QUINCY, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452387-CSSSSNG	CAPACITY	76,208	\$0.0318	\$0.0239	\$602.04
11/1/2024	CSSS	452387-CSSSSNG	DLVBLTY	1,539	\$0.6522	\$0.4560	\$301.95
11/1/2024	FN	452384-FNSNG	RESV	1,539	\$12.4644	\$10.4600	\$3,084.77
11/1/2024	FT	452385-FTSNG	RESV	859	\$12.4644	\$10.4600	\$1,721.78
Total For Billing Period November 2024							\$5,710.54
12/1/2024	CSSS	452387-CSSSSNG	CAPACITY	76,208	\$0.0318	\$0.0239	\$602.04
12/1/2024	CSSS	452387-CSSSSNG	DLVBLTY	1,539	\$0.6522	\$0.4560	\$301.95
12/1/2024	FN	452384-FNSNG	RESV	1,539	\$12.4644	\$10.4600	\$3,084.77
12/1/2024	FT	452385-FTSNG	RESV	859	\$12.4644	\$10.4600	\$1,721.78
Total For Billing Period December 2024							\$5,710.54
1/1/2025	CSSS	452387-CSSSSNG	CAPACITY	76,208	\$0.0318	\$0.0239	\$602.04
1/1/2025	CSSS	452387-CSSSSNG	DLVBLTY	1,539	\$0.6522	\$0.4560	\$301.95
1/1/2025	FN	452384-FNSNG	RESV	1,539	\$12.4644	\$10.4600	\$3,084.77
1/1/2025	FT	452385-FTSNG	RESV	859	\$12.4644	\$10.4600	\$1,721.78
Total For Billing Period January 2025							\$5,710.54
Total For QUINCY, CITY OF							\$17,131.62

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6879 QUITMAN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452396-CSSSSNG	CAPACITY	39,330	\$0.0318	\$0.0239	\$310.71
11/1/2024	CSSS	452396-CSSSSNG	DLVBLTY	794	\$0.6522	\$0.4560	\$155.78
11/1/2024	FN	452393-FNSNG	RESV	696	\$12.4644	\$10.4600	\$1,395.06
11/1/2024	FT	452394-FTSNG	RESV	187	\$12.4644	\$10.4600	\$374.82
Total For Billing Period November 2024							\$2,236.37
12/1/2024	CSSS	452396-CSSSSNG	CAPACITY	39,330	\$0.0318	\$0.0239	\$310.71
12/1/2024	CSSS	452396-CSSSSNG	DLVBLTY	794	\$0.6522	\$0.4560	\$155.78
12/1/2024	FN	452393-FNSNG	RESV	696	\$12.4644	\$10.4600	\$1,395.06
12/1/2024	FT	452394-FTSNG	RESV	187	\$12.4644	\$10.4600	\$374.82
Total For Billing Period December 2024							\$2,236.37
1/1/2025	CSSS	452396-CSSSSNG	CAPACITY	39,330	\$0.0318	\$0.0239	\$310.71
1/1/2025	CSSS	452396-CSSSSNG	DLVBLTY	794	\$0.6522	\$0.4560	\$155.78
1/1/2025	FN	452393-FNSNG	RESV	696	\$12.4644	\$10.4600	\$1,395.06
1/1/2025	FT	452394-FTSNG	RESV	187	\$12.4644	\$10.4600	\$374.82
Total For Billing Period January 2025							\$2,236.37
Total For QUITMAN, CITY OF							\$6,709.11

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10916 RADIATE ENERGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	496501-FTSNG	RESV	4,300	\$6.5161	\$5.2800	\$5,315.23
11/1/2024	FT	497544-FTSNG	RESV	25,139	\$12.4644	\$10.4600	\$36,951.48
11/1/2024	FT	497548-FTSNG	RESV	147,486	\$6.5161	\$5.2800	\$6,076.31
11/1/2024	ISS	481795-ISSSNG	INJECT	46,229	\$0.0099	\$0.0087	\$55.62
11/1/2024	ISS	481795-ISSSNG	WITHDRAW	789	\$0.0099	\$0.0087	\$0.95
11/1/2024	ISS	481795-ISSSNG	IST	725,932	\$0.0890	\$0.0639	\$18,220.89
11/1/2024	MCSS	491490-MCSSSNG	INJECT	38,920	\$0.0099	\$0.0087	\$46.75
11/1/2024	MFN	484004-MFNSNG	CMDY	6,162	\$0.0024	\$0.0032	(\$4.73)
11/1/2024	MFN	484004-MFNSNG	CMDY	9,457	\$0.0083	\$0.0110	(\$25.12)
11/1/2024	MFN	484004-MFNSNG	CMDY	5,234	\$0.0103	\$0.0136	(\$17.25)
11/1/2024	MFN	484004-MFNSNG	CMDY	109	\$0.0122	\$0.0161	(\$0.43)
11/1/2024	MFN	484004-MFNSNG	CMDY	49,945	\$0.0284	\$0.0375	(\$453.89)
11/1/2024	MFN	484004-MFNSNG	CMDY	31,190	\$0.0303	\$0.0400	(\$302.39)
11/1/2024	MFN	484004-MFNSNG	AOR	1,340	\$0.1398	\$0.1567	(\$22.65)
11/1/2024	MFT	482153-MFTSNG	CMDY	315,656	\$0.0024	\$0.0032	(\$242.43)
11/1/2024	MFT	482153-MFTSNG	CMDY	336,289	\$0.0083	\$0.0110	(\$893.20)
11/1/2024	MFT	482153-MFTSNG	CMDY	166,626	\$0.0103	\$0.0136	(\$549.20)
11/1/2024	MFT	482153-MFTSNG	CMDY	907	\$0.0108	\$0.0143	(\$3.14)
11/1/2024	MFT	482153-MFTSNG	CMDY	22,672	\$0.0122	\$0.0161	(\$88.52)
11/1/2024	MFT	482153-MFTSNG	CMDY	2,000	\$0.0186	\$0.0246	(\$11.90)
11/1/2024	MFT	482153-MFTSNG	CMDY	2,007	\$0.0206	\$0.0272	(\$13.22)
11/1/2024	MFT	482153-MFTSNG	CMDY	214	\$0.0225	\$0.0297	(\$1.54)
11/1/2024	MFT	482153-MFTSNG	CMDY	272,619	\$0.0284	\$0.0375	(\$2,477.55)
11/1/2024	MFT	482153-MFTSNG	CMDY	10,628	\$0.0303	\$0.0400	(\$103.03)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10916 RADIATE ENERGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	492077-MFTSNG	CMDY	94,431	\$0.0024	\$0.0032	(\$72.53)
11/1/2024	MFT	492077-MFTSNG	CMDY	93,650	\$0.0083	\$0.0110	(\$248.73)
11/1/2024	MFT	492077-MFTSNG	CMDY	46,886	\$0.0103	\$0.0136	(\$154.55)
11/1/2024	MFT	492077-MFTSNG	CMDY	3,332	\$0.0108	\$0.0143	(\$11.52)
11/1/2024	MFT	492077-MFTSNG	CMDY	1,753	\$0.0122	\$0.0161	(\$6.85)
11/1/2024	MFT	492077-MFTSNG	CMDY	1,000	\$0.0186	\$0.0246	(\$5.95)
11/1/2024	MFT	492077-MFTSNG	CMDY	23,003	\$0.0206	\$0.0272	(\$151.59)
11/1/2024	MFT	492077-MFTSNG	CMDY	1,617	\$0.0225	\$0.0297	(\$11.64)
11/1/2024	MFT	492077-MFTSNG	CMDY	192,815	\$0.0284	\$0.0375	(\$1,752.30)
11/1/2024	MFT	492077-MFTSNG	CMDY	6,547	\$0.0303	\$0.0400	(\$63.46)
11/1/2024	MFTE	482590-MFTESNG	CMDY	6,053	\$0.0024	\$0.0032	(\$4.64)
11/1/2024	MFTE	482590-MFTESNG	CMDY	22,121	\$0.0083	\$0.0110	(\$58.79)
11/1/2024	MFTE	482590-MFTESNG	CMDY	704	\$0.0103	\$0.0136	(\$2.32)
11/1/2024	MFTE	482590-MFTESNG	CMDY	159	\$0.0206	\$0.0272	(\$1.05)
11/1/2024	MFTE	482590-MFTESNG	CMDY	22,723	\$0.0284	\$0.0375	(\$206.50)
11/1/2024	MFTE	482590-MFTESNG	CMDY	613	\$0.0303	\$0.0400	(\$5.95)
Total For Billing Period November 2024							\$58,698.67
12/1/2024	FT	496501-FTSNG	RESV	4,300	\$6.5161	\$5.2800	\$5,315.23
12/1/2024	FT	497544-FTSNG	RESV	25,139	\$12.4644	\$10.4600	\$50,388.61
12/1/2024	ISS	481795-ISSSNG	INJECT	50,499	\$0.0099	\$0.0087	\$60.76
12/1/2024	ISS	481795-ISSSNG	IST	777,579	\$0.0890	\$0.0639	\$19,517.23
12/1/2024	MCSS	491490-MCSSSNG	INJECT	4,480	\$0.0099	\$0.0087	\$5.38
12/1/2024	MCSS	491490-MCSSSNG	WITHDRAW	3,151	\$0.0099	\$0.0087	\$3.78
12/1/2024	MFN	484004-MFNSNG	CMDY	33,923	\$0.0083	\$0.0110	(\$90.11)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10916 RADIATE ENERGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFN	484004-MFNSNG	CMDY	2,717	\$0.0103	\$0.0136	(\$8.96)
12/1/2024	MFN	484004-MFNSNG	CMDY	15,557	\$0.0186	\$0.0246	(\$92.61)
12/1/2024	MFN	484004-MFNSNG	CMDY	12,274	\$0.0284	\$0.0375	(\$111.55)
12/1/2024	MFN	484004-MFNSNG	CMDY	22,716	\$0.0303	\$0.0400	(\$220.26)
12/1/2024	MFT	482153-MFTSNG	CMDY	209,351	\$0.0024	\$0.0032	(\$160.71)
12/1/2024	MFT	482153-MFTSNG	CMDY	620,627	\$0.0083	\$0.0110	(\$1,648.38)
12/1/2024	MFT	482153-MFTSNG	CMDY	219,154	\$0.0103	\$0.0136	(\$722.35)
12/1/2024	MFT	482153-MFTSNG	CMDY	10,788	\$0.0122	\$0.0161	(\$42.12)
12/1/2024	MFT	482153-MFTSNG	CMDY	116,288	\$0.0186	\$0.0246	(\$692.16)
12/1/2024	MFT	482153-MFTSNG	CMDY	167,271	\$0.0206	\$0.0272	(\$1,102.66)
12/1/2024	MFT	482153-MFTSNG	CMDY	17,077	\$0.0225	\$0.0297	(\$122.97)
12/1/2024	MFT	482153-MFTSNG	CMDY	120,295	\$0.0284	\$0.0375	(\$1,093.26)
12/1/2024	MFT	482153-MFTSNG	CMDY	20,116	\$0.0303	\$0.0400	(\$195.04)
12/1/2024	MFT	492077-MFTSNG	CMDY	23,401	\$0.0024	\$0.0032	(\$18.00)
12/1/2024	MFT	492077-MFTSNG	CMDY	218,467	\$0.0083	\$0.0110	(\$580.26)
12/1/2024	MFT	492077-MFTSNG	CMDY	113,091	\$0.0103	\$0.0136	(\$372.75)
12/1/2024	MFT	492077-MFTSNG	CMDY	33,297	\$0.0186	\$0.0246	(\$198.19)
12/1/2024	MFT	492077-MFTSNG	CMDY	74,764	\$0.0206	\$0.0272	(\$492.85)
12/1/2024	MFT	492077-MFTSNG	CMDY	5,219	\$0.0225	\$0.0297	(\$37.58)
12/1/2024	MFT	492077-MFTSNG	CMDY	47,551	\$0.0284	\$0.0375	(\$432.13)
12/1/2024	MFT	492077-MFTSNG	CMDY	6,811	\$0.0303	\$0.0400	(\$66.04)
12/1/2024	MFTE	482590-MFTESNG	CMDY	341	\$0.0024	\$0.0032	(\$0.26)
12/1/2024	MFTE	482590-MFTESNG	CMDY	38,938	\$0.0083	\$0.0110	(\$103.51)
12/1/2024	MFTE	482590-MFTESNG	CMDY	701	\$0.0103	\$0.0136	(\$2.31)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10916 RADIATE ENERGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFTE	482590-MFTESNG	CMDY	247	\$0.0186	\$0.0246	(\$1.47)
12/1/2024	MFTE	482590-MFTESNG	CMDY	284	\$0.0206	\$0.0272	(\$1.87)
12/1/2024	MFTE	482590-MFTESNG	CMDY	22	\$0.0225	\$0.0297	(\$0.16)
Total For Billing Period December 2024							\$66,680.47
1/1/2025	FT	496501-FTSNG	RESV	4,300	\$6.5161	\$5.2800	\$5,315.23
1/1/2025	FT	497544-FTSNG	RESV	25,139	\$12.4644	\$10.4600	\$50,388.61
1/1/2025	ISS	481795-ISSSNG	INJECT	31,218	\$0.0099	\$0.0087	\$37.48
1/1/2025	ISS	481795-ISSSNG	WITHDRAW	599,623	\$0.0099	\$0.0087	\$719.54
1/1/2025	ISS	481795-ISSSNG	IST	493,606	\$0.0890	\$0.0639	\$12,389.51
1/1/2025	MCSS	491490-MCSSSNG	INJECT	7,469	\$0.0099	\$0.0087	\$8.96
1/1/2025	MCSS	491490-MCSSSNG	WITHDRAW	16,138	\$0.0099	\$0.0087	\$19.37
1/1/2025	MFN	484004-MFNSNG	CMDY	41,045	\$0.0083	\$0.0110	(\$109.03)
1/1/2025	MFN	484004-MFNSNG	CMDY	9,459	\$0.0103	\$0.0136	(\$31.18)
1/1/2025	MFN	484004-MFNSNG	CMDY	3,922	\$0.0122	\$0.0161	(\$15.31)
1/1/2025	MFN	484004-MFNSNG	CMDY	31,504	\$0.0186	\$0.0246	(\$187.53)
1/1/2025	MFN	484004-MFNSNG	CMDY	4,506	\$0.0206	\$0.0272	(\$29.70)
1/1/2025	MFN	484004-MFNSNG	CMDY	4,209	\$0.0225	\$0.0297	(\$30.30)
1/1/2025	MFN	484004-MFNSNG	CMDY	58,072	\$0.0284	\$0.0375	(\$527.77)
1/1/2025	MFN	484004-MFNSNG	CMDY	8,868	\$0.0303	\$0.0400	(\$85.99)
1/1/2025	MFT	482153-MFTSNG	CMDY	130,645	\$0.0024	\$0.0032	(\$100.35)
1/1/2025	MFT	482153-MFTSNG	CMDY	947,974	\$0.0083	\$0.0110	(\$2,517.80)
1/1/2025	MFT	482153-MFTSNG	CMDY	198,088	\$0.0103	\$0.0136	(\$652.89)
1/1/2025	MFT	482153-MFTSNG	CMDY	35,757	\$0.0122	\$0.0161	(\$139.60)
1/1/2025	MFT	482153-MFTSNG	CMDY	84,341	\$0.0186	\$0.0246	(\$502.00)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10916 RADIATE ENERGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	482153-MFTSNG	CMDY	177,490	\$0.0206	\$0.0272	(\$1,170.01)
1/1/2025	MFT	482153-MFTSNG	CMDY	11,255	\$0.0225	\$0.0297	(\$81.05)
1/1/2025	MFT	482153-MFTSNG	CMDY	91,908	\$0.0284	\$0.0375	(\$835.27)
1/1/2025	MFT	482153-MFTSNG	CMDY	17,961	\$0.0303	\$0.0400	(\$174.15)
1/1/2025	MFT	482153-MFTSNG	AOR	17,756	\$0.1496	\$0.1696	(\$355.80)
1/1/2025	MFT	482153-MFTSNG	AOR	23,103	\$0.2245	\$0.1872	\$862.08
1/1/2025	MFT	482153-MFTSNG	AOR	1,712	\$0.4181	\$0.3548	\$108.29
1/1/2025	MFT	492077-MFTSNG	CMDY	3,592	\$0.0024	\$0.0032	(\$2.76)
1/1/2025	MFT	492077-MFTSNG	CMDY	436,487	\$0.0083	\$0.0110	(\$1,159.33)
1/1/2025	MFT	492077-MFTSNG	CMDY	298,804	\$0.0103	\$0.0136	(\$984.82)
1/1/2025	MFT	492077-MFTSNG	CMDY	14,016	\$0.0122	\$0.0161	(\$54.71)
1/1/2025	MFT	492077-MFTSNG	CMDY	50,415	\$0.0186	\$0.0246	(\$300.07)
1/1/2025	MFT	492077-MFTSNG	CMDY	89,924	\$0.0206	\$0.0272	(\$592.77)
1/1/2025	MFT	492077-MFTSNG	CMDY	16,788	\$0.0225	\$0.0297	(\$120.89)
1/1/2025	MFT	492077-MFTSNG	CMDY	31,259	\$0.0284	\$0.0375	(\$284.08)
1/1/2025	MFT	492077-MFTSNG	CMDY	1,989	\$0.0303	\$0.0400	(\$19.29)
1/1/2025	MFT	492077-MFTSNG	AOR	8,233	\$0.2245	\$0.1872	\$307.21
1/1/2025	MFT	492077-MFTSNG	AOR	23,751	\$0.4181	\$0.3548	\$1,502.34
1/1/2025	MFT	492077-MFTSNG	UAOR	270	\$0.4181	\$0.3548	\$17.08
1/1/2025	MFTE	482590-MFTESNG	CMDY	59,520	\$0.0024	\$0.0032	(\$45.70)
1/1/2025	MFTE	482590-MFTESNG	CMDY	355,328	\$0.0083	\$0.0110	(\$943.77)
1/1/2025	MFTE	482590-MFTESNG	CMDY	122,902	\$0.0103	\$0.0136	(\$405.11)
1/1/2025	MFTE	482590-MFTESNG	CMDY	322	\$0.0108	\$0.0143	(\$1.11)
1/1/2025	MFTE	482590-MFTESNG	CMDY	8,803	\$0.0122	\$0.0161	(\$34.36)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10916 RADIATE ENERGY LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFTE	482590-MFTESNG	CMDY	20,358	\$0.0186	\$0.0246	(\$121.18)
1/1/2025	MFTE	482590-MFTESNG	CMDY	59,675	\$0.0206	\$0.0272	(\$393.39)
1/1/2025	MFTE	482590-MFTESNG	CMDY	11,600	\$0.0225	\$0.0297	(\$83.51)
1/1/2025	MFTE	482590-MFTESNG	CMDY	28,523	\$0.0284	\$0.0375	(\$259.20)
1/1/2025	MFTE	482590-MFTESNG	CMDY	1,590	\$0.0303	\$0.0400	(\$15.41)
1/1/2025	MFTE	482590-MFTESNG	UAOR	292	\$0.4181	\$0.3548	\$18.47
Total For Billing Period January 2025							\$58,326.98
Total For RADIATE ENERGY LLC							\$183,706.12

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7029 REMELT SOURCES, INCORPORATED

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452420-FTSNG	RESV	20	\$12.4644	\$10.4600	\$40.09
Total For Billing Period November 2024							\$40.09
12/1/2024	FT	452420-FTSNG	RESV	20	\$12.4644	\$10.4600	\$40.09
Total For Billing Period December 2024							\$40.09
1/1/2025	FT	452420-FTSNG	RESV	20	\$12.4644	\$10.4600	\$40.09
Total For Billing Period January 2025							\$40.09
Total For REMELT SOURCES, INCORPORATED							\$120.27

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6880 RICHLAND, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452428-CSSSSNG	CAPACITY	7,192	\$0.0318	\$0.0239	\$56.82
11/1/2024	CSSS	452428-CSSSSNG	DLVBLTY	145	\$0.6522	\$0.4560	\$28.45
11/1/2024	FN	452426-FNSNG	RESV	41	\$12.4644	\$10.4600	\$82.18
11/1/2024	FT	452427-FTSNG	RESV	61	\$12.4644	\$10.4600	\$122.27
11/1/2024	MCSS	452425-MCSSSNG	WITHDRAW	426	\$0.0099	\$0.0087	\$0.51
11/1/2024	MFN	452423-MFNSNG	CMDY	360	\$0.0284	\$0.0375	(\$3.22)
11/1/2024	MFN	452423-MFNSNG	CMDY	64	\$0.0303	\$0.0400	(\$0.64)
11/1/2024	MFT	452424-MFTSNG	CMDY	66	\$0.0284	\$0.0375	(\$0.61)
Total For Billing Period November 2024							\$285.76
12/1/2024	CSSS	452428-CSSSSNG	CAPACITY	7,192	\$0.0318	\$0.0239	\$56.82
12/1/2024	CSSS	452428-CSSSSNG	DLVBLTY	145	\$0.6522	\$0.4560	\$28.45
12/1/2024	FN	452426-FNSNG	RESV	41	\$12.4644	\$10.4600	\$82.18
12/1/2024	FT	452427-FTSNG	RESV	61	\$12.4644	\$10.4600	\$122.27
12/1/2024	MCSS	452425-MCSSSNG	WITHDRAW	959	\$0.0099	\$0.0087	\$1.16
12/1/2024	MFN	452423-MFNSNG	CMDY	58	\$0.0122	\$0.0161	(\$0.23)
12/1/2024	MFN	452423-MFNSNG	CMDY	833	\$0.0284	\$0.0375	(\$7.58)
12/1/2024	MFN	452423-MFNSNG	CMDY	132	\$0.0303	\$0.0400	(\$1.32)
12/1/2024	MFT	452424-MFTSNG	CMDY	144	\$0.0284	\$0.0375	(\$1.30)
Total For Billing Period December 2024							\$280.45
1/1/2025	CSSS	452428-CSSSSNG	CAPACITY	7,192	\$0.0318	\$0.0239	\$56.82
1/1/2025	CSSS	452428-CSSSSNG	DLVBLTY	145	\$0.6522	\$0.4560	\$28.45
1/1/2025	FN	452426-FNSNG	RESV	41	\$12.4644	\$10.4600	\$82.18
1/1/2025	FT	452427-FTSNG	RESV	61	\$12.4644	\$10.4600	\$122.27

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6880 RICHLAND, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MCSS	452425-MCSSSNG	WITHDRAW	1,057	\$0.0099	\$0.0087	\$1.28
1/1/2025	MCSS	452425-MCSSSNG	INJECT	15	\$0.0099	\$0.0087	\$0.02
1/1/2025	MFN	452423-MFNSNG	CMDY	15	\$0.0024	\$0.0032	(\$0.01)
1/1/2025	MFN	452423-MFNSNG	CMDY	597	\$0.0284	\$0.0375	(\$5.44)
1/1/2025	MFN	452423-MFNSNG	CMDY	460	\$0.0303	\$0.0400	(\$4.47)
1/1/2025	MFT	452424-MFTSNG	CMDY	461	\$0.0284	\$0.0375	(\$4.19)
1/1/2025	MFT	452424-MFTSNG	CMDY	154	\$0.0303	\$0.0400	(\$1.49)
Total For Billing Period January 2025							\$275.42
Total For RICHLAND, CITY OF							\$841.63

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6908 ROXIE, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452440-CSSSSNG	CAPACITY	12,034	\$0.0318	\$0.0239	\$95.07
11/1/2024	CSSS	452440-CSSSSNG	DLVBLY	243	\$0.6522	\$0.4560	\$47.68
Total For Billing Period November 2024							\$142.75
12/1/2024	CSSS	452440-CSSSSNG	CAPACITY	12,034	\$0.0318	\$0.0239	\$95.07
12/1/2024	CSSS	452440-CSSSSNG	DLVBLY	243	\$0.6522	\$0.4560	\$47.68
Total For Billing Period December 2024							\$142.75
1/1/2025	CSSS	452440-CSSSSNG	CAPACITY	12,034	\$0.0318	\$0.0239	\$95.07
1/1/2025	CSSS	452440-CSSSSNG	DLVBLY	243	\$0.6522	\$0.4560	\$47.68
Total For Billing Period January 2025							\$142.75
Total For ROXIE, TOWN OF							\$428.25

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18998 SCANA ENERGY MARKETING, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452471-FTSNG	RESV	4,084	\$12.4644	\$10.4600	\$8,185.97
11/1/2024	FT	452472-FTSNG	RESV	35,000	\$12.4644	\$10.4600	\$70,154.00
11/1/2024	FT	461929-FTSNG	RESV	6,002	\$12.4644	\$10.4600	\$12,030.41
11/1/2024	FT	465836-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
11/1/2024	MCSS	452455-MCSSSNG	INJECT	317,507	\$0.0099	\$0.0087	\$380.97
11/1/2024	MCSS	452455-MCSSSNG	WITHDRAW	297,801	\$0.0099	\$0.0087	\$357.36
11/1/2024	MFN	452453-MFNSNG	CMDY	174,568	\$0.0024	\$0.0032	(\$134.08)
11/1/2024	MFN	452453-MFNSNG	CMDY	74,588	\$0.0083	\$0.0110	(\$198.11)
11/1/2024	MFN	452453-MFNSNG	CMDY	328,061	\$0.0303	\$0.0400	(\$3,180.86)
11/1/2024	MFT	452454-MFTSNG	CMDY	318,483	\$0.0024	\$0.0032	(\$244.63)
11/1/2024	MFT	452454-MFTSNG	CMDY	923,133	\$0.0083	\$0.0110	(\$2,451.86)
11/1/2024	MFT	452454-MFTSNG	CMDY	1,341,186	\$0.0284	\$0.0375	(\$12,188.73)
11/1/2024	MFT	452454-MFTSNG	CMDY	1,997,356	\$0.0303	\$0.0400	(\$19,366.33)
11/1/2024	MFT	473244-MFTSNG	CMDY	8,863	\$0.0083	\$0.0110	(\$23.54)
11/1/2024	MFT	473244-MFTSNG	CMDY	12,579	\$0.0284	\$0.0375	(\$114.29)
11/1/2024	MFT	473244-MFTSNG	CMDY	19,770	\$0.0303	\$0.0400	(\$191.67)
11/1/2024	MFTE	462641-MFTESNG	CMDY	211,705	\$0.0083	\$0.0110	(\$562.29)
11/1/2024	MFTE	462641-MFTESNG	CMDY	251,923	\$0.0284	\$0.0375	(\$2,289.46)
11/1/2024	MFTE	462641-MFTESNG	CMDY	391,035	\$0.0303	\$0.0400	(\$3,791.48)
11/1/2024	MFTE	462656-MFTESNG	CMDY	6,725	\$0.0083	\$0.0110	(\$17.83)
11/1/2024	MFTE	462656-MFTESNG	CMDY	8,797	\$0.0284	\$0.0375	(\$79.95)
11/1/2024	MFTE	462656-MFTESNG	CMDY	13,858	\$0.0303	\$0.0400	(\$134.33)
Total For Billing Period November 2024							\$50,148.07
12/1/2024	FT	452471-FTSNG	RESV	4,084	\$12.4644	\$10.4600	\$8,185.97

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18998 SCANA ENERGY MARKETING, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	452472-FTSNG	RESV	35,000	\$12.4644	\$10.4600	\$70,154.00
12/1/2024	FT	461929-FTSNG	RESV	6,002	\$12.4644	\$10.4600	\$12,030.41
12/1/2024	FT	465836-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
12/1/2024	MCSS	452455-MCSSSNG	INJECT	187,303	\$0.0099	\$0.0087	\$224.75
12/1/2024	MCSS	452455-MCSSSNG	WITHDRAW	809,685	\$0.0099	\$0.0087	\$971.64
12/1/2024	MFN	452453-MFNSNG	CMDY	62,888	\$0.0024	\$0.0032	(\$48.29)
12/1/2024	MFN	452453-MFNSNG	CMDY	27,384	\$0.0083	\$0.0110	(\$72.73)
12/1/2024	MFN	452453-MFNSNG	CMDY	1,581,125	\$0.0303	\$0.0400	(\$15,330.59)
12/1/2024	MFT	452454-MFTSNG	CMDY	202,237	\$0.0024	\$0.0032	(\$155.30)
12/1/2024	MFT	452454-MFTSNG	CMDY	1,088,790	\$0.0083	\$0.0110	(\$2,891.85)
12/1/2024	MFT	452454-MFTSNG	CMDY	5,070	\$0.0103	\$0.0136	(\$16.72)
12/1/2024	MFT	452454-MFTSNG	CMDY	1,909,365	\$0.0284	\$0.0375	(\$17,352.30)
12/1/2024	MFT	452454-MFTSNG	CMDY	1,849,033	\$0.0303	\$0.0400	(\$17,928.18)
12/1/2024	MFT	473244-MFTSNG	CMDY	8,073	\$0.0083	\$0.0110	(\$21.45)
12/1/2024	MFT	473244-MFTSNG	CMDY	15,178	\$0.0284	\$0.0375	(\$137.94)
12/1/2024	MFT	473244-MFTSNG	CMDY	14,890	\$0.0303	\$0.0400	(\$144.35)
12/1/2024	MFT	489237-MFTSNG	CMDY	1,870	\$0.0083	\$0.0110	(\$4.97)
12/1/2024	MFTE	462641-MFTESNG	CMDY	222,286	\$0.0083	\$0.0110	(\$590.40)
12/1/2024	MFTE	462641-MFTESNG	CMDY	247,602	\$0.0284	\$0.0375	(\$2,250.19)
12/1/2024	MFTE	462641-MFTESNG	CMDY	242,657	\$0.0303	\$0.0400	(\$2,352.79)
12/1/2024	MFTE	462656-MFTESNG	CMDY	5,975	\$0.0083	\$0.0110	(\$15.88)
12/1/2024	MFTE	462656-MFTESNG	CMDY	11,346	\$0.0284	\$0.0375	(\$103.13)
12/1/2024	MFTE	462656-MFTESNG	CMDY	12,839	\$0.0303	\$0.0400	(\$124.47)
Total For Billing Period December 2024							\$36,034.04

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18998 SCANA ENERGY MARKETING, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FT	452471-FTSNG	RESV	4,084	\$12.4644	\$10.4600	\$8,185.97
1/1/2025	FT	452472-FTSNG	RESV	35,000	\$12.4644	\$10.4600	\$70,154.00
1/1/2025	FT	461929-FTSNG	RESV	6,002	\$12.4644	\$10.4600	\$12,030.41
1/1/2025	FT	465836-FTSNG	RESV	2,000	\$12.4644	\$10.4600	\$4,008.80
1/1/2025	ISS	452569-ISSSNG	INJECT	17,191	\$0.0099	\$0.0087	\$20.63
1/1/2025	ISS	452569-ISSSNG	WITHDRAW	82,874	\$0.0099	\$0.0087	\$99.45
1/1/2025	ISS	452569-ISSSNG	IST	30,975	\$0.0890	\$0.0639	\$777.47
1/1/2025	MCSS	452455-MCSSSNG	INJECT	21,062	\$0.0099	\$0.0087	\$25.27
1/1/2025	MCSS	452455-MCSSSNG	WITHDRAW	967,807	\$0.0099	\$0.0087	\$1,161.34
1/1/2025	MFN	452453-MFNSNG	CMDY	43,374	\$0.0024	\$0.0032	(\$33.31)
1/1/2025	MFN	452453-MFNSNG	CMDY	11,653	\$0.0083	\$0.0110	(\$30.96)
1/1/2025	MFN	452453-MFNSNG	CMDY	1,790,429	\$0.0303	\$0.0400	(\$17,360.01)
1/1/2025	MFT	452454-MFTSNG	CMDY	40,750	\$0.0024	\$0.0032	(\$31.30)
1/1/2025	MFT	452454-MFTSNG	CMDY	1,246,839	\$0.0083	\$0.0110	(\$3,311.61)
1/1/2025	MFT	452454-MFTSNG	CMDY	19,648	\$0.0103	\$0.0136	(\$64.76)
1/1/2025	MFT	452454-MFTSNG	CMDY	2,364,785	\$0.0284	\$0.0375	(\$21,491.20)
1/1/2025	MFT	452454-MFTSNG	CMDY	1,813,338	\$0.0303	\$0.0400	(\$17,582.14)
1/1/2025	MFT	473244-MFTSNG	CMDY	9,059	\$0.0083	\$0.0110	(\$24.06)
1/1/2025	MFT	473244-MFTSNG	CMDY	18,489	\$0.0284	\$0.0375	(\$168.03)
1/1/2025	MFT	473244-MFTSNG	CMDY	14,807	\$0.0303	\$0.0400	(\$143.55)
1/1/2025	MFTE	462641-MFTESNG	CMDY	71,368	\$0.0083	\$0.0110	(\$189.55)
1/1/2025	MFTE	462641-MFTESNG	CMDY	65,573	\$0.0284	\$0.0375	(\$595.90)
1/1/2025	MFTE	462641-MFTESNG	CMDY	50,807	\$0.0303	\$0.0400	(\$492.61)
1/1/2025	MFTE	462656-MFTESNG	CMDY	6,463	\$0.0083	\$0.0110	(\$17.16)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

18998 SCANA ENERGY MARKETING, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFTE	462656-MFTESNG	CMDY	13,077	\$0.0284	\$0.0375	(\$118.84)
1/1/2025	MFTE	462656-MFTESNG	CMDY	10,711	\$0.0303	\$0.0400	(\$103.83)
Total For Billing Period January 2025							\$34,704.52
Total For SCANA ENERGY MARKETING, LLC							\$120,886.63

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7052 SCANA ENERGY REGULATED DIVISION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MCSS	452572-MCSSSNG	INJECT	3,509	\$0.0099	\$0.0087	\$4.21
11/1/2024	MCSS	452572-MCSSSNG	WITHDRAW	28,901	\$0.0099	\$0.0087	\$34.68
11/1/2024	MFN	452570-MFNSNG	CMDY	4,259	\$0.0024	\$0.0032	(\$3.27)
11/1/2024	MFN	452570-MFNSNG	CMDY	6,139	\$0.0284	\$0.0375	(\$55.80)
11/1/2024	MFN	452570-MFNSNG	CMDY	21,271	\$0.0303	\$0.0400	(\$206.25)
11/1/2024	MFT	452571-MFTSNG	CMDY	3,705	\$0.0024	\$0.0032	(\$2.85)
11/1/2024	MFT	452571-MFTSNG	CMDY	1,369	\$0.0083	\$0.0110	(\$3.65)
11/1/2024	MFT	452571-MFTSNG	CMDY	200	\$0.0122	\$0.0161	(\$0.78)
11/1/2024	MFT	452571-MFTSNG	CMDY	23,098	\$0.0284	\$0.0375	(\$209.90)
11/1/2024	MFT	452571-MFTSNG	CMDY	25,667	\$0.0303	\$0.0400	(\$248.83)
11/1/2024	MFT	473245-MFTSNG	CMDY	52	\$0.0083	\$0.0110	(\$0.14)
11/1/2024	MFT	473245-MFTSNG	CMDY	741	\$0.0284	\$0.0375	(\$6.75)
11/1/2024	MFT	473245-MFTSNG	CMDY	802	\$0.0303	\$0.0400	(\$7.79)
11/1/2024	MFTE	462642-MFTESNG	CMDY	279	\$0.0083	\$0.0110	(\$0.73)
11/1/2024	MFTE	462642-MFTESNG	CMDY	32	\$0.0284	\$0.0375	(\$0.30)
11/1/2024	MFTE	462642-MFTESNG	CMDY	1,343	\$0.0303	\$0.0400	(\$13.01)
Total For Billing Period November 2024							(\$721.16)
12/1/2024	MCSS	452572-MCSSSNG	INJECT	16,636	\$0.0099	\$0.0087	\$19.99
12/1/2024	MCSS	452572-MCSSSNG	WITHDRAW	15,926	\$0.0099	\$0.0087	\$19.12
12/1/2024	MFN	452570-MFNSNG	CMDY	2,153	\$0.0024	\$0.0032	(\$1.66)
12/1/2024	MFN	452570-MFNSNG	CMDY	1,092	\$0.0284	\$0.0375	(\$9.93)
12/1/2024	MFN	452570-MFNSNG	CMDY	88,255	\$0.0303	\$0.0400	(\$855.72)
12/1/2024	MFT	452571-MFTSNG	CMDY	18,856	\$0.0024	\$0.0032	(\$14.55)
12/1/2024	MFT	452571-MFTSNG	CMDY	150	\$0.0083	\$0.0110	(\$0.40)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7052 SCANA ENERGY REGULATED DIVISION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	452571-MFTSNG	CMDY	14	\$0.0103	\$0.0136	(\$0.04)
12/1/2024	MFT	452571-MFTSNG	CMDY	4,326	\$0.0122	\$0.0161	(\$16.89)
12/1/2024	MFT	452571-MFTSNG	CMDY	24,791	\$0.0284	\$0.0375	(\$225.32)
12/1/2024	MFT	452571-MFTSNG	CMDY	56,427	\$0.0303	\$0.0400	(\$547.12)
12/1/2024	MFT	473245-MFTSNG	CMDY	471	\$0.0284	\$0.0375	(\$4.27)
12/1/2024	MFT	473245-MFTSNG	CMDY	1,692	\$0.0303	\$0.0400	(\$16.45)
Total For Billing Period December 2024							(\$1,653.24)
1/1/2025	ISS	452606-ISSSNG	INJECT	3,929	\$0.0099	\$0.0087	\$4.71
1/1/2025	ISS	452606-ISSSNG	IST	1,175	\$0.0890	\$0.0639	\$29.49
1/1/2025	MCSS	452572-MCSSSNG	INJECT	7,956	\$0.0099	\$0.0087	\$9.54
1/1/2025	MCSS	452572-MCSSSNG	WITHDRAW	30,117	\$0.0099	\$0.0087	\$36.13
1/1/2025	MFN	452570-MFNSNG	CMDY	1,423	\$0.0024	\$0.0032	(\$1.10)
1/1/2025	MFN	452570-MFNSNG	CMDY	276	\$0.0284	\$0.0375	(\$2.51)
1/1/2025	MFN	452570-MFNSNG	CMDY	110,660	\$0.0303	\$0.0400	(\$1,072.97)
1/1/2025	MFT	452571-MFTSNG	CMDY	12,439	\$0.0024	\$0.0032	(\$9.56)
1/1/2025	MFT	452571-MFTSNG	CMDY	29,815	\$0.0284	\$0.0375	(\$270.95)
1/1/2025	MFT	452571-MFTSNG	CMDY	85,838	\$0.0303	\$0.0400	(\$832.31)
1/1/2025	MFT	473245-MFTSNG	CMDY	580	\$0.0284	\$0.0375	(\$5.26)
1/1/2025	MFT	473245-MFTSNG	CMDY	1,664	\$0.0303	\$0.0400	(\$16.14)
Total For Billing Period January 2025							(\$2,130.93)
Total For SCANA ENERGY REGULATED DIVISION							(\$4,505.33)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7192 SCOTTSBORO, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	452629-CSSNG	CAPACITY	78,792	\$0.0318	\$0.0239	\$622.46
11/1/2024	CS	452629-CSSNG	DLVBLTY	1,591	\$1.7392	\$1.2160	\$832.41
11/1/2024	FN	452625-FNSNG	RESV	1,591	\$9.9406	\$7.9000	\$3,246.59
11/1/2024	FT	457383-FTSNG	RESV	1,983	\$9.9406	\$7.9000	\$4,046.51
11/1/2024	ISS	452630-ISSSNG	WITHDRAW	4,032	\$0.0099	\$0.0087	\$4.84
11/1/2024	ISS	452630-ISSSNG	IST	25,443	\$0.0890	\$0.0639	\$638.62
11/1/2024	MCSS	452623-MCSSSNG	INJECT	4,461	\$0.0099	\$0.0087	\$5.39
11/1/2024	MCSS	452623-MCSSSNG	WITHDRAW	4,378	\$0.0099	\$0.0087	\$5.25
11/1/2024	MFN	452621-MFNSNG	CMDY	4,461	\$0.0024	\$0.0032	(\$3.43)
11/1/2024	MFN	452621-MFNSNG	CMDY	2,592	\$0.0206	\$0.0272	(\$17.09)
11/1/2024	MFN	452621-MFNSNG	CMDY	4,344	\$0.0225	\$0.0297	(\$31.29)
11/1/2024	MFT	452622-MFTSNG	CMDY	4,378	\$0.0206	\$0.0272	(\$28.87)
11/1/2024	MFT	452622-MFTSNG	CMDY	39,828	\$0.0225	\$0.0297	(\$286.75)
Total For Billing Period November 2024							\$9,034.64
12/1/2024	CS	452629-CSSNG	CAPACITY	78,792	\$0.0318	\$0.0239	\$622.46
12/1/2024	CS	452629-CSSNG	DLVBLTY	1,591	\$1.7392	\$1.2160	\$832.41
12/1/2024	FN	452625-FNSNG	RESV	1,591	\$9.9406	\$7.9000	\$3,246.59
12/1/2024	FT	457383-FTSNG	RESV	1,983	\$9.9406	\$7.9000	\$4,046.51
12/1/2024	ISS	452630-ISSSNG	WITHDRAW	14,221	\$0.0099	\$0.0087	\$17.07
12/1/2024	ISS	452630-ISSSNG	IST	12,010	\$0.0890	\$0.0639	\$301.45
12/1/2024	IT	452628-ITSNG	CMDY	1,108	\$0.3474	\$0.2869	\$67.02
12/1/2024	MCSS	452623-MCSSSNG	INJECT	3,531	\$0.0099	\$0.0087	\$4.27
12/1/2024	MCSS	452623-MCSSSNG	WITHDRAW	11,560	\$0.0099	\$0.0087	\$13.84
12/1/2024	MFN	452621-MFNSNG	CMDY	6,261	\$0.0024	\$0.0032	(\$4.81)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7192 SCOTTSBORO, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFN	452621-MFNSNG	CMDY	14,864	\$0.0206	\$0.0272	(\$97.98)
12/1/2024	MFN	452621-MFNSNG	CMDY	8,631	\$0.0225	\$0.0297	(\$62.14)
12/1/2024	MFT	452622-MFTSNG	CMDY	16,050	\$0.0206	\$0.0272	(\$105.77)
12/1/2024	MFT	452622-MFTSNG	CMDY	41,289	\$0.0225	\$0.0297	(\$297.31)
Total For Billing Period December 2024							\$8,583.61
1/1/2025	CS	452629-CSSNG	CAPACITY	78,792	\$0.0318	\$0.0239	\$622.46
1/1/2025	CS	452629-CSSNG	DLVBLTY	1,591	\$1.7392	\$1.2160	\$832.41
1/1/2025	FN	452625-FNSNG	RESV	1,591	\$9.9406	\$7.9000	\$3,246.59
1/1/2025	FT	457383-FTSNG	RESV	1,983	\$9.9406	\$7.9000	\$4,046.51
1/1/2025	ISS	452630-ISSSNG	WITHDRAW	23,648	\$0.0099	\$0.0087	\$28.38
1/1/2025	ISS	452630-ISSSNG	IST	4,973	\$0.0890	\$0.0639	\$124.82
1/1/2025	IT	452628-ITSNG	CMDY	3,345	\$0.3474	\$0.2869	\$202.30
1/1/2025	IT	452628-ITSNG	UAOR	107	\$0.3493	\$0.2894	\$6.41
1/1/2025	MCSS	452623-MCSSSNG	INJECT	2,959	\$0.0099	\$0.0087	\$3.56
1/1/2025	MCSS	452623-MCSSSNG	WITHDRAW	26,881	\$0.0099	\$0.0087	\$32.21
1/1/2025	MFN	452621-MFNSNG	CMDY	2,977	\$0.0024	\$0.0032	(\$2.30)
1/1/2025	MFN	452621-MFNSNG	CMDY	15,090	\$0.0206	\$0.0272	(\$99.48)
1/1/2025	MFN	452621-MFNSNG	CMDY	28,183	\$0.0225	\$0.0297	(\$202.98)
1/1/2025	MFT	452622-MFTSNG	CMDY	26,907	\$0.0206	\$0.0272	(\$177.36)
1/1/2025	MFT	452622-MFTSNG	CMDY	31,219	\$0.0225	\$0.0297	(\$224.80)
1/1/2025	MFT	452622-MFTSNG	UAOR	1,471	\$0.3474	\$0.2869	\$88.97
Total For Billing Period January 2025							\$8,527.70
Total For SCOTTSBORO, CITY OF							\$26,145.95

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3683 SEQUENT ENERGY MANAGEMENT LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	452641-MFTSNG	CMDY	20,620	\$0.0083	\$0.0110	(\$54.77)
11/1/2024	MFT	452641-MFTSNG	CMDY	104,284	\$0.0284	\$0.0375	(\$947.78)
11/1/2024	MFT	452641-MFTSNG	CMDY	227,398	\$0.0303	\$0.0400	(\$2,204.85)
11/1/2024	MFT	452641-MFTSNG	UAOR	954	\$0.4401	\$0.3839	\$53.63
Total For Billing Period November 2024							(\$3,153.77)
12/1/2024	MFT	452641-MFTSNG	CMDY	130,649	\$0.0083	\$0.0110	(\$347.01)
12/1/2024	MFT	452641-MFTSNG	CMDY	56,457	\$0.0284	\$0.0375	(\$513.09)
12/1/2024	MFT	452641-MFTSNG	CMDY	199,497	\$0.0303	\$0.0400	(\$1,934.30)
12/1/2024	MFT	452641-MFTSNG	UAOR	661	\$0.4401	\$0.3839	\$37.16
Total For Billing Period December 2024							(\$2,757.24)
1/1/2025	MFT	452641-MFTSNG	CMDY	12,540	\$0.0024	\$0.0032	(\$9.63)
1/1/2025	MFT	452641-MFTSNG	CMDY	273,372	\$0.0083	\$0.0110	(\$726.09)
1/1/2025	MFT	452641-MFTSNG	CMDY	98,434	\$0.0284	\$0.0375	(\$894.58)
1/1/2025	MFT	452641-MFTSNG	CMDY	19,395	\$0.0303	\$0.0400	(\$188.05)
Total For Billing Period January 2025							(\$1,818.35)
Total For SEQUENT ENERGY MANAGEMENT LLC							(\$7,729.36)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7160 SHAW INDUSTRIES INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452650-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
Total For Billing Period November 2024							\$102.22
12/1/2024	FT	452650-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
Total For Billing Period December 2024							\$102.22
1/1/2025	FT	452650-FTSNG	RESV	51	\$12.4644	\$10.4600	\$102.22
Total For Billing Period January 2025							\$102.22
Total For SHAW INDUSTRIES INC.							\$306.66

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1073 SHELL ENERGY NORTH AMERICA (US), L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	461600-MFTSNG	CMDY	1,239	\$0.0024	\$0.0032	(\$0.95)
11/1/2024	MFT	461600-MFTSNG	CMDY	1,988,632	\$0.0083	\$0.0110	(\$5,281.81)
11/1/2024	MFT	461600-MFTSNG	CMDY	60,098	\$0.0303	\$0.0400	(\$582.71)
11/1/2024	MFT	461600-MFTSNG	UAOR	537	\$0.4181	\$0.3548	\$33.97
Total For Billing Period November 2024							(\$5,831.50)
12/1/2024	MFT	461600-MFTSNG	CMDY	43	\$0.0024	\$0.0032	(\$0.03)
12/1/2024	MFT	461600-MFTSNG	CMDY	1,054,648	\$0.0083	\$0.0110	(\$2,801.12)
12/1/2024	MFT	461600-MFTSNG	CMDY	14,487	\$0.0186	\$0.0246	(\$86.23)
12/1/2024	MFT	461600-MFTSNG	CMDY	88,435	\$0.0303	\$0.0400	(\$857.47)
12/1/2024	MFT	461600-MFTSNG	UAOR	552	\$0.4181	\$0.3548	\$34.92
Total For Billing Period December 2024							(\$3,709.93)
1/1/2025	IT	452662-ITSNG	CMDY	4,739	\$0.4181	\$0.3548	\$299.76
1/1/2025	MFT	461600-MFTSNG	CMDY	1,808,905	\$0.0083	\$0.0110	(\$4,804.47)
1/1/2025	MFT	461600-MFTSNG	CMDY	187,215	\$0.0186	\$0.0246	(\$1,114.30)
1/1/2025	MFT	461600-MFTSNG	CMDY	366	\$0.0225	\$0.0297	(\$2.64)
1/1/2025	MFT	461600-MFTSNG	CMDY	1,293	\$0.0303	\$0.0400	(\$12.54)
1/1/2025	MFT	461600-MFTSNG	AOR	91,572	\$0.3454	\$0.2843	\$5,597.06
1/1/2025	MFT	461600-MFTSNG	UAOR	5,900	\$0.4181	\$0.3548	\$373.21
1/1/2025	MFT	461600-MFTSNG	AOR	278,655	\$0.4181	\$0.3548	\$17,625.92
Total For Billing Period January 2025							\$17,962.00
Total For SHELL ENERGY NORTH AMERICA (US), L.P.							\$8,420.57

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6881 SHELLMAN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452676-CSSSSNG	CAPACITY	5,330	\$0.0318	\$0.0239	\$42.11
11/1/2024	CSSS	452676-CSSSSNG	DLVBLTY	108	\$0.6522	\$0.4560	\$21.19
11/1/2024	FN	452674-FNSNG	RESV	31	\$12.4644	\$10.4600	\$62.14
11/1/2024	FT	452675-FTSNG	RESV	71	\$12.4644	\$10.4600	\$142.31
11/1/2024	MCSS	452673-MCSSSNG	INJECT	560	\$0.0099	\$0.0087	\$0.69
11/1/2024	MCSS	452673-MCSSSNG	WITHDRAW	17	\$0.0099	\$0.0087	\$0.02
11/1/2024	MFN	452671-MFNSNG	CMDY	560	\$0.0024	\$0.0032	(\$0.45)
11/1/2024	MFN	452671-MFNSNG	CMDY	18	\$0.0303	\$0.0400	(\$0.18)
11/1/2024	MFT	452672-MFTSNG	CMDY	18	\$0.0284	\$0.0375	(\$0.16)
11/1/2024	MFT	452672-MFTSNG	CMDY	1,290	\$0.0303	\$0.0400	(\$12.54)
Total For Billing Period November 2024							\$255.13
12/1/2024	CSSS	452676-CSSSSNG	CAPACITY	5,330	\$0.0318	\$0.0239	\$42.11
12/1/2024	CSSS	452676-CSSSSNG	DLVBLTY	108	\$0.6522	\$0.4560	\$21.19
12/1/2024	FN	452674-FNSNG	RESV	31	\$12.4644	\$10.4600	\$62.14
12/1/2024	FT	452675-FTSNG	RESV	71	\$12.4644	\$10.4600	\$142.31
12/1/2024	MCSS	452673-MCSSSNG	INJECT	280	\$0.0099	\$0.0087	\$0.34
12/1/2024	MCSS	452673-MCSSSNG	WITHDRAW	283	\$0.0099	\$0.0087	\$0.36
12/1/2024	MFN	452671-MFNSNG	CMDY	280	\$0.0024	\$0.0032	(\$0.23)
12/1/2024	MFN	452671-MFNSNG	CMDY	286	\$0.0303	\$0.0400	(\$2.77)
12/1/2024	MFT	452672-MFTSNG	CMDY	262	\$0.0284	\$0.0375	(\$2.37)
12/1/2024	MFT	452672-MFTSNG	CMDY	1,052	\$0.0303	\$0.0400	(\$10.21)
12/1/2024	MFT	452672-MFTSNG	UAOR	24	\$0.4382	\$0.3814	\$1.37
Total For Billing Period December 2024							\$254.24

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6881 SHELLMAN, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	452676-CSSSSNG	CAPACITY	5,330	\$0.0318	\$0.0239	\$42.11
1/1/2025	CSSS	452676-CSSSSNG	DLVBLTY	108	\$0.6522	\$0.4560	\$21.19
1/1/2025	FN	452674-FNSNG	RESV	31	\$12.4644	\$10.4600	\$62.14
1/1/2025	FT	452675-FTSNG	RESV	71	\$12.4644	\$10.4600	\$142.31
1/1/2025	MCSS	452673-MCSSSNG	INJECT	165	\$0.0099	\$0.0087	\$0.19
1/1/2025	MCSS	452673-MCSSSNG	WITHDRAW	334	\$0.0099	\$0.0087	\$0.43
1/1/2025	MFN	452671-MFNSNG	CMDY	160	\$0.0024	\$0.0032	(\$0.14)
1/1/2025	MFN	452671-MFNSNG	CMDY	338	\$0.0303	\$0.0400	(\$3.26)
1/1/2025	MFT	452672-MFTSNG	CMDY	338	\$0.0284	\$0.0375	(\$3.07)
1/1/2025	MFT	452672-MFTSNG	CMDY	1,063	\$0.0303	\$0.0400	(\$10.31)
Total For Billing Period January 2025							\$251.59
Total For SHELLMAN, CITY OF							\$760.96

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7074 SOUTH CAROLINA DEPARTMENT OF CORRECTIONS

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452691-FTSNG	RESV	142	\$12.4644	\$10.4600	\$284.62
Total For Billing Period November 2024							\$284.62
12/1/2024	FT	452691-FTSNG	RESV	142	\$12.4644	\$10.4600	\$284.62
Total For Billing Period December 2024							\$284.62
1/1/2025	FT	452691-FTSNG	RESV	142	\$12.4644	\$10.4600	\$284.62
Total For Billing Period January 2025							\$284.62
Total For SOUTH CAROLINA DEPARTMENT OF CORRECTIONS							\$853.86

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7221 SOUTHEAST ALABAMA GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	452708-CSSNG	CAPACITY	1,186,736	\$0.0318	\$0.0239	\$9,375.21
11/1/2024	CS	452708-CSSNG	DLVBLTY	23,963	\$1.7392	\$1.2160	\$12,537.44
11/1/2024	FN	452704-FNSNG	RESV	23,963	\$9.9406	\$7.9000	\$48,898.90
11/1/2024	FT	452705-FTSNG	RESV	7,141	\$9.9406	\$7.9000	\$14,571.92
11/1/2024	FT	452706-FTSNG	RESV	1,538	\$9.9406	\$7.9000	\$3,138.44
11/1/2024	MCSS	452703-MCSSNG	INJECT	137,373	\$0.0099	\$0.0087	\$164.89
11/1/2024	MCSS	452703-MCSSNG	WITHDRAW	10,658	\$0.0099	\$0.0087	\$12.79
11/1/2024	MFN	452701-MFNSNG	CMDY	92,527	\$0.0024	\$0.0032	(\$71.14)
11/1/2024	MFN	452701-MFNSNG	CMDY	1,852	\$0.0108	\$0.0143	(\$6.40)
11/1/2024	MFN	452701-MFNSNG	CMDY	44,846	\$0.0122	\$0.0161	(\$175.08)
11/1/2024	MFN	452701-MFNSNG	CMDY	36,425	\$0.0206	\$0.0272	(\$240.09)
11/1/2024	MFN	452701-MFNSNG	CMDY	20,191	\$0.0225	\$0.0297	(\$145.38)
11/1/2024	MFT	452702-MFTSNG	CMDY	1,648	\$0.0108	\$0.0143	(\$5.70)
11/1/2024	MFT	452702-MFTSNG	CMDY	31,030	\$0.0206	\$0.0272	(\$204.57)
Total For Billing Period November 2024							\$87,851.23
12/1/2024	CS	452708-CSSNG	CAPACITY	1,186,736	\$0.0318	\$0.0239	\$9,375.21
12/1/2024	CS	452708-CSSNG	DLVBLTY	23,963	\$1.7392	\$1.2160	\$12,537.44
12/1/2024	FN	452704-FNSNG	RESV	23,963	\$9.9406	\$7.9000	\$48,898.90
12/1/2024	FT	452705-FTSNG	RESV	7,141	\$9.9406	\$7.9000	\$14,571.92
12/1/2024	FT	452706-FTSNG	RESV	1,538	\$9.9406	\$7.9000	\$3,138.44
12/1/2024	MCSS	452703-MCSSNG	WITHDRAW	236,237	\$0.0099	\$0.0087	\$283.46
12/1/2024	MFN	452701-MFNSNG	CMDY	258,496	\$0.0206	\$0.0272	(\$1,704.04)
12/1/2024	MFN	452701-MFNSNG	CMDY	52,475	\$0.0225	\$0.0297	(\$377.84)
12/1/2024	MFT	452702-MFTSNG	CMDY	87,962	\$0.0206	\$0.0272	(\$579.84)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7221 SOUTHEAST ALABAMA GAS DISTRICT

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For Billing Period December 2024							\$86,143.65
1/1/2025	CS	452708-CSSNG	CAPACITY	1,186,736	\$0.0318	\$0.0239	\$9,375.21
1/1/2025	CS	452708-CSSNG	DLVBLTY	23,963	\$1.7392	\$1.2160	\$12,537.44
1/1/2025	FN	452704-FNSNG	RESV	23,963	\$9.9406	\$7.9000	\$48,898.90
1/1/2025	FT	452705-FTSNG	RESV	7,141	\$9.9406	\$7.9000	\$14,571.92
1/1/2025	FT	452706-FTSNG	RESV	1,538	\$9.9406	\$7.9000	\$3,138.44
1/1/2025	ISS	452709-ISSSNG	WITHDRAW	30,134	\$0.0099	\$0.0087	\$36.14
1/1/2025	ISS	452709-ISSSNG	IST	981	\$0.0890	\$0.0639	\$24.62
1/1/2025	MCSS	452703-MCSSSNG	WITHDRAW	336,717	\$0.0099	\$0.0087	\$404.09
1/1/2025	MFN	452701-MFNSNG	CMDY	385,294	\$0.0206	\$0.0272	(\$2,539.86)
1/1/2025	MFN	452701-MFNSNG	CMDY	87,990	\$0.0225	\$0.0297	(\$633.53)
1/1/2025	MFT	452702-MFTSNG	CMDY	93,070	\$0.0206	\$0.0272	(\$613.50)
1/1/2025	MFT	452702-MFTSNG	UAOR	87	\$0.3474	\$0.2869	\$5.26
Total For Billing Period January 2025							\$85,205.13
Total For SOUTHEAST ALABAMA GAS DISTRICT							\$259,200.01

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

8477 SOUTHEAST UTILITIES, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452712-FTSNG	RESV	800	\$6.5161	\$5.2800	\$988.88
11/1/2024	MFT	452711-MFTSNG	CMDY	20,656	\$0.0122	\$0.0161	(\$80.61)
11/1/2024	MFT	452711-MFTSNG	UAOR	768	\$0.2264	\$0.1897	\$28.18
Total For Billing Period November 2024							\$936.45
12/1/2024	FT	452712-FTSNG	RESV	800	\$6.5161	\$5.2800	\$988.88
12/1/2024	MFT	452711-MFTSNG	CMDY	20,829	\$0.0122	\$0.0161	(\$81.27)
12/1/2024	MFT	452711-MFTSNG	UAOR	648	\$0.2264	\$0.1897	\$23.79
Total For Billing Period December 2024							\$931.40
1/1/2025	FT	452712-FTSNG	RESV	800	\$6.5161	\$5.2800	\$988.88
1/1/2025	MFT	452711-MFTSNG	CMDY	18,250	\$0.0122	\$0.0161	(\$71.21)
1/1/2025	MFT	452711-MFTSNG	UAOR	204	\$0.2264	\$0.1897	\$7.49
Total For Billing Period January 2025							\$925.16
Total For SOUTHEAST UTILITIES, LLC							\$2,793.01

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1715 SOUTHERN COMPANY SERVICES, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452722-FTSNG	RESV	90,001	\$9.9406	\$7.9000	\$183,656.04
11/1/2024	FT	452723-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
11/1/2024	FT	452724-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
11/1/2024	FT	452725-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
11/1/2024	FT	452739-FTSNG	RESV	60,000	\$12.4644	\$10.4600	\$120,264.00
11/1/2024	FT	452740-FTSNG	RESV	375,000	\$12.4644	\$10.4600	\$751,650.00
11/1/2024	FT	461967-FTSNG	RESV	22,600	\$9.9406	\$7.9000	\$46,117.56
11/1/2024	FT	467265-FTSNG	RESV	250,000	\$12.4644	\$10.4600	\$501,100.00
11/1/2024	FT	467266-FTSNG	RESV	75,000	\$9.9406	\$7.9000	\$153,045.00
11/1/2024	MFT	452716-MFTSNG	CMDY	5,395,329	\$0.0083	\$0.0110	(\$14,329.99)
11/1/2024	MFT	452716-MFTSNG	CMDY	967,828	\$0.0103	\$0.0136	(\$3,189.96)
11/1/2024	MFT	452716-MFTSNG	CMDY	10,342,275	\$0.0206	\$0.0272	(\$68,176.28)
11/1/2024	MFT	452716-MFTSNG	CMDY	114,588	\$0.0225	\$0.0297	(\$825.04)
11/1/2024	MFT	452716-MFTSNG	CMDY	2,448,074	\$0.0284	\$0.0375	(\$22,248.09)
11/1/2024	MFT	452716-MFTSNG	CMDY	4,803,978	\$0.0303	\$0.0400	(\$46,579.37)
11/1/2024	MFTE	460716-MFTESNG	CMDY	14,119	\$0.0083	\$0.0110	(\$37.50)
11/1/2024	MFTE	460716-MFTESNG	CMDY	6,933	\$0.0284	\$0.0375	(\$63.01)
11/1/2024	MFTE	460716-MFTESNG	CMDY	27,043	\$0.0303	\$0.0400	(\$262.20)
Total For Billing Period November 2024							\$2,212,344.00
12/1/2024	FT	452722-FTSNG	RESV	90,001	\$9.9406	\$7.9000	\$183,656.04
12/1/2024	FT	452723-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
12/1/2024	FT	452724-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
12/1/2024	FT	452725-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
12/1/2024	FT	452739-FTSNG	RESV	60,000	\$12.4644	\$10.4600	\$120,264.00

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1715 SOUTHERN COMPANY SERVICES, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	452740-FTSNG	RESV	375,000	\$12.4644	\$10.4600	\$751,650.00
12/1/2024	FT	461967-FTSNG	RESV	22,600	\$9.9406	\$7.9000	\$46,117.56
12/1/2024	FT	467265-FTSNG	RESV	250,000	\$12.4644	\$10.4600	\$501,100.00
12/1/2024	FT	467266-FTSNG	RESV	75,000	\$9.9406	\$7.9000	\$153,045.00
12/1/2024	MFT	452716-MFTSNG	CMDY	5,959,551	\$0.0083	\$0.0110	(\$15,828.56)
12/1/2024	MFT	452716-MFTSNG	CMDY	1,406,560	\$0.0103	\$0.0136	(\$4,636.03)
12/1/2024	MFT	452716-MFTSNG	CMDY	10,078,040	\$0.0206	\$0.0272	(\$66,434.45)
12/1/2024	MFT	452716-MFTSNG	CMDY	217,323	\$0.0225	\$0.0297	(\$1,564.72)
12/1/2024	MFT	452716-MFTSNG	CMDY	3,187,256	\$0.0284	\$0.0375	(\$28,965.79)
12/1/2024	MFT	452716-MFTSNG	CMDY	5,255,510	\$0.0303	\$0.0400	(\$50,957.45)
Total For Billing Period December 2024							\$2,199,668.44
1/1/2025	FT	452722-FTSNG	RESV	90,001	\$9.9406	\$7.9000	\$183,656.04
1/1/2025	FT	452723-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
1/1/2025	FT	452724-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
1/1/2025	FT	452725-FTSNG	RESV	100,007	\$9.9406	\$7.9000	\$204,074.28
1/1/2025	FT	452739-FTSNG	RESV	60,000	\$12.4644	\$10.4600	\$120,264.00
1/1/2025	FT	452740-FTSNG	RESV	375,000	\$12.4644	\$10.4600	\$751,650.00
1/1/2025	FT	461967-FTSNG	RESV	22,600	\$9.9406	\$7.9000	\$46,117.56
1/1/2025	FT	467265-FTSNG	RESV	250,000	\$12.4644	\$10.4600	\$501,100.00
1/1/2025	FT	467266-FTSNG	RESV	75,000	\$9.9406	\$7.9000	\$153,045.00
1/1/2025	MFT	452716-MFTSNG	CMDY	7,861,812	\$0.0083	\$0.0110	(\$20,880.96)
1/1/2025	MFT	452716-MFTSNG	CMDY	1,085,229	\$0.0103	\$0.0136	(\$3,576.90)
1/1/2025	MFT	452716-MFTSNG	CMDY	12,432,330	\$0.0206	\$0.0272	(\$81,953.93)
1/1/2025	MFT	452716-MFTSNG	CMDY	29,443	\$0.0225	\$0.0297	(\$211.99)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1715 SOUTHERN COMPANY SERVICES, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	452716-MFTSNG	CMDY	1,885,801	\$0.0284	\$0.0375	(\$17,138.14)
1/1/2025	MFT	452716-MFTSNG	CMDY	5,314,574	\$0.0303	\$0.0400	(\$51,530.11)
1/1/2025	MFTE	460716-MFTESNG	CMDY	14,703	\$0.0083	\$0.0110	(\$39.05)
1/1/2025	MFTE	460716-MFTESNG	CMDY	2,568	\$0.0284	\$0.0375	(\$23.34)
1/1/2025	MFTE	460716-MFTESNG	CMDY	5,130	\$0.0303	\$0.0400	(\$49.74)
Total For Billing Period January 2025							\$2,192,651.28
Total For SOUTHERN COMPANY SERVICES, INC.							\$6,604,663.72

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4883 SOUTHSTAR ENERGY SERVICES LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MCSS	452776-MCSSSNG	INJECT	49,716	\$0.0099	\$0.0087	\$59.66
11/1/2024	MCSS	452776-MCSSSNG	WITHDRAW	184,727	\$0.0099	\$0.0087	\$221.69
11/1/2024	MFN	452774-MFNSNG	CMDY	97,692	\$0.0024	\$0.0032	(\$75.03)
11/1/2024	MFN	452774-MFNSNG	CMDY	718,305	\$0.0303	\$0.0400	(\$6,964.67)
11/1/2024	MFT	452775-MFTSNG	CMDY	645,394	\$0.0024	\$0.0032	(\$495.66)
11/1/2024	MFT	452775-MFTSNG	CMDY	5,000	\$0.0103	\$0.0136	(\$16.48)
11/1/2024	MFT	452775-MFTSNG	CMDY	4,590	\$0.0206	\$0.0272	(\$30.21)
11/1/2024	MFT	452775-MFTSNG	CMDY	771,767	\$0.0284	\$0.0375	(\$7,013.80)
11/1/2024	MFT	452775-MFTSNG	CMDY	908,849	\$0.0303	\$0.0400	(\$8,812.20)
Total For Billing Period November 2024							(\$23,126.70)
12/1/2024	MCSS	452776-MCSSSNG	INJECT	90,898	\$0.0099	\$0.0087	\$109.09
12/1/2024	MCSS	452776-MCSSSNG	WITHDRAW	536,407	\$0.0099	\$0.0087	\$643.66
12/1/2024	MFN	452774-MFNSNG	CMDY	45,464	\$0.0024	\$0.0032	(\$34.91)
12/1/2024	MFN	452774-MFNSNG	CMDY	1,310,484	\$0.0303	\$0.0400	(\$12,706.47)
12/1/2024	MFT	452775-MFTSNG	CMDY	899,401	\$0.0024	\$0.0032	(\$690.75)
12/1/2024	MFT	452775-MFTSNG	CMDY	14,000	\$0.0103	\$0.0136	(\$46.14)
12/1/2024	MFT	452775-MFTSNG	CMDY	5,282	\$0.0206	\$0.0272	(\$34.86)
12/1/2024	MFT	452775-MFTSNG	CMDY	1,424,484	\$0.0284	\$0.0375	(\$12,945.70)
12/1/2024	MFT	452775-MFTSNG	CMDY	814,640	\$0.0303	\$0.0400	(\$7,898.74)
Total For Billing Period December 2024							(\$33,604.82)
1/1/2025	MCSS	452776-MCSSSNG	INJECT	39,384	\$0.0099	\$0.0087	\$47.26
1/1/2025	MCSS	452776-MCSSSNG	WITHDRAW	1,102,618	\$0.0099	\$0.0087	\$1,323.16
1/1/2025	MFN	452774-MFNSNG	CMDY	25,943	\$0.0024	\$0.0032	(\$19.92)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4883 SOUTHSTAR ENERGY SERVICES LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFN	452774-MFNSNG	CMDY	1,821,119	\$0.0303	\$0.0400	(\$17,657.58)
1/1/2025	MFT	452775-MFTSNG	CMDY	830,785	\$0.0024	\$0.0032	(\$638.05)
1/1/2025	MFT	452775-MFTSNG	CMDY	5,353	\$0.0083	\$0.0110	(\$14.22)
1/1/2025	MFT	452775-MFTSNG	CMDY	14,000	\$0.0103	\$0.0136	(\$46.14)
1/1/2025	MFT	452775-MFTSNG	CMDY	5,330	\$0.0206	\$0.0272	(\$35.16)
1/1/2025	MFT	452775-MFTSNG	CMDY	1,997,805	\$0.0284	\$0.0375	(\$18,156.04)
1/1/2025	MFT	452775-MFTSNG	CMDY	793,300	\$0.0303	\$0.0400	(\$7,691.85)
1/1/2025	MFT	489231-MFTSNG	CMDY	347	\$0.0083	\$0.0110	(\$0.92)
1/1/2025	MFT	489231-MFTSNG	CMDY	1,608	\$0.0284	\$0.0375	(\$14.61)
1/1/2025	MFT	489231-MFTSNG	CMDY	3,703	\$0.0303	\$0.0400	(\$35.90)
Total For Billing Period January 2025							(\$42,939.97)
Total For SOUTHSTAR ENERGY SERVICES LLC							(\$99,671.49)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6882 SPARTA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452842-CSSSSNG	CAPACITY	26,546	\$0.0318	\$0.0239	\$209.71
11/1/2024	CSSS	452842-CSSSSNG	DLVBLTY	536	\$0.6522	\$0.4560	\$105.16
11/1/2024	FT	452839-FTSNG	RESV	201	\$12.4644	\$10.4600	\$402.88
11/1/2024	MFNS	452836-MFNSSNG	CMDY	381	\$0.9004	\$0.7418	\$60.42
Total For Billing Period November 2024							\$778.17
12/1/2024	CSSS	452842-CSSSSNG	CAPACITY	26,546	\$0.0318	\$0.0239	\$209.71
12/1/2024	CSSS	452842-CSSSSNG	DLVBLTY	536	\$0.6522	\$0.4560	\$105.16
12/1/2024	FT	452839-FTSNG	RESV	201	\$12.4644	\$10.4600	\$402.88
12/1/2024	MFNS	452836-MFNSSNG	CMDY	2,577	\$0.9004	\$0.7418	\$408.72
Total For Billing Period December 2024							\$1,126.47
1/1/2025	CSSS	452842-CSSSSNG	CAPACITY	26,546	\$0.0318	\$0.0239	\$209.71
1/1/2025	CSSS	452842-CSSSSNG	DLVBLTY	536	\$0.6522	\$0.4560	\$105.16
1/1/2025	FT	452839-FTSNG	RESV	201	\$12.4644	\$10.4600	\$402.88
1/1/2025	MFNS	452836-MFNSSNG	CMDY	6,941	\$0.9004	\$0.7418	\$1,100.84
Total For Billing Period January 2025							\$1,818.59
Total For SPARTA, CITY OF							\$3,723.23

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6994 SPIRE ALABAMA INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	450303-CSSNG	CAPACITY	12,725,820	\$0.0318	\$0.0239	\$100,533.98
11/1/2024	CS	450303-CSSNG	DLVBLTY	256,964	\$1.7392	\$1.2160	\$134,443.57
11/1/2024	FN	456007-FNSNG	RESV	236,544	\$9.9406	\$7.9000	\$482,691.69
11/1/2024	FT	450299-FTSNG	RESV	30,630	\$9.9406	\$7.9000	\$62,503.58
11/1/2024	FT	456008-FTSNG	RESV	65,850	\$9.9406	\$7.9000	\$134,373.51
11/1/2024	FT	460668-FTSNG	RESV	8,418	\$9.9406	\$7.9000	\$17,177.77
11/1/2024	FT	471597-FTSNG	RESV	18,825	\$9.9406	\$7.9000	\$38,414.30
11/1/2024	FT	476348-FTSNG	RESV	4,100	\$9.9406	\$7.9000	\$8,366.46
11/1/2024	FT	490698-FTSNG	RESV	3,100	\$9.9406	\$7.9000	\$6,325.86
11/1/2024	FT	490699-FTSNG	RESV	5,000	\$9.9406	\$7.9000	\$10,203.00
11/1/2024	MCSS	450293-MCSSSNG	INJECT	123,523	\$0.0099	\$0.0087	\$148.22
11/1/2024	MCSS	450293-MCSSSNG	WITHDRAW	836,249	\$0.0099	\$0.0087	\$1,003.51
11/1/2024	MFN	450291-MFNSNG	CMDY	35,944	\$0.0024	\$0.0032	(\$27.60)
11/1/2024	MFN	450291-MFNSNG	CMDY	109,278	\$0.0108	\$0.0143	(\$377.65)
11/1/2024	MFN	450291-MFNSNG	CMDY	71,186	\$0.0122	\$0.0161	(\$277.90)
11/1/2024	MFN	450291-MFNSNG	CMDY	1,076,393	\$0.0206	\$0.0272	(\$7,095.58)
11/1/2024	MFN	450291-MFNSNG	CMDY	73,830	\$0.0225	\$0.0297	(\$531.58)
11/1/2024	MFT	450292-MFTSNG	CMDY	882,488	\$0.0108	\$0.0143	(\$3,049.89)
11/1/2024	MFT	450292-MFTSNG	CMDY	27,745	\$0.0206	\$0.0272	(\$182.90)
Total For Billing Period November 2024							\$984,642.35
12/1/2024	CS	450303-CSSNG	CAPACITY	12,725,820	\$0.0318	\$0.0239	\$100,533.98
12/1/2024	CS	450303-CSSNG	DLVBLTY	256,964	\$1.7392	\$1.2160	\$134,443.57
12/1/2024	FN	456007-FNSNG	RESV	236,544	\$9.9406	\$7.9000	\$482,691.69
12/1/2024	FT	450299-FTSNG	RESV	30,630	\$9.9406	\$7.9000	\$62,503.58

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6994 SPIRE ALABAMA INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	456008-FTSNG	RESV	65,850	\$9.9406	\$7.9000	\$134,373.51
12/1/2024	FT	460668-FTSNG	RESV	8,418	\$9.9406	\$7.9000	\$17,177.77
12/1/2024	FT	471597-FTSNG	RESV	18,825	\$9.9406	\$7.9000	\$38,414.30
12/1/2024	FT	476348-FTSNG	RESV	4,100	\$9.9406	\$7.9000	\$8,366.46
12/1/2024	FT	490698-FTSNG	RESV	3,100	\$9.9406	\$7.9000	\$6,325.86
12/1/2024	FT	490699-FTSNG	RESV	5,000	\$9.9406	\$7.9000	\$10,203.00
12/1/2024	MCSS	450293-MCSSSNG	WITHDRAW	1,574,370	\$0.0099	\$0.0087	\$1,889.23
12/1/2024	MCSS	450293-MCSSSNG	INJECT	286,659	\$0.0099	\$0.0087	\$343.99
12/1/2024	MFN	450291-MFNSNG	CMDY	128,711	\$0.0108	\$0.0143	(\$444.86)
12/1/2024	MFN	450291-MFNSNG	CMDY	274,661	\$0.0122	\$0.0161	(\$1,072.26)
12/1/2024	MFN	450291-MFNSNG	CMDY	2,851,252	\$0.0206	\$0.0272	(\$18,795.44)
12/1/2024	MFN	450291-MFNSNG	CMDY	15,157	\$0.0225	\$0.0297	(\$109.12)
12/1/2024	MFT	450292-MFTSNG	CMDY	886,948	\$0.0108	\$0.0143	(\$3,065.30)
12/1/2024	MFT	450292-MFTSNG	CMDY	22,109	\$0.0206	\$0.0272	(\$145.73)
Total For Billing Period December 2024							\$973,634.23
1/1/2025	CS	450303-CSSNG	CAPACITY	12,725,820	\$0.0318	\$0.0239	\$100,533.98
1/1/2025	CS	450303-CSSNG	DLVBLTY	256,964	\$1.7392	\$1.2160	\$134,443.57
1/1/2025	FN	456007-FNSNG	RESV	236,544	\$9.9406	\$7.9000	\$482,691.69
1/1/2025	FT	450299-FTSNG	RESV	30,630	\$9.9406	\$7.9000	\$62,503.58
1/1/2025	FT	456008-FTSNG	RESV	65,850	\$9.9406	\$7.9000	\$134,373.51
1/1/2025	FT	460668-FTSNG	RESV	8,418	\$9.9406	\$7.9000	\$17,177.77
1/1/2025	FT	471597-FTSNG	RESV	18,825	\$9.9406	\$7.9000	\$38,414.30
1/1/2025	FT	476348-FTSNG	RESV	4,100	\$9.9406	\$7.9000	\$8,366.46
1/1/2025	FT	490698-FTSNG	RESV	3,100	\$9.9406	\$7.9000	\$6,325.86

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6994 SPIRE ALABAMA INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FT	490699-FTSNG	RESV	5,000	\$9.9406	\$7.9000	\$10,203.00
1/1/2025	MCSS	450293-MCSSSNG	INJECT	348,711	\$0.0099	\$0.0087	\$418.47
1/1/2025	MCSS	450293-MCSSSNG	WITHDRAW	1,811,538	\$0.0099	\$0.0087	\$2,173.82
1/1/2025	MFN	450291-MFNSNG	CMDY	152,604	\$0.0108	\$0.0143	(\$527.39)
1/1/2025	MFN	450291-MFNSNG	CMDY	348,711	\$0.0122	\$0.0161	(\$1,361.37)
1/1/2025	MFN	450291-MFNSNG	CMDY	4,603,846	\$0.0206	\$0.0272	(\$30,348.54)
1/1/2025	MFN	450291-MFNSNG	CMDY	58,037	\$0.0225	\$0.0297	(\$417.91)
1/1/2025	MFT	450292-MFTSNG	CMDY	842,172	\$0.0108	\$0.0143	(\$2,910.53)
1/1/2025	MFT	450292-MFTSNG	CMDY	67,888	\$0.0206	\$0.0272	(\$447.48)
Total For Billing Period January 2025							\$961,612.79
Total For SPIRE ALABAMA INC.							\$2,919,889.37

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

1244 SPIRE MARKETING INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	IT	484810-ITSNG	CMDY	20,000	\$0.2245	\$0.1872	\$746.28
Total For Billing Period January 2025							\$746.28
Total For SPIRE MARKETING INC.							\$746.28

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9544 SPOTLIGHT ENERGY, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	497018-FTSNG	RESV	15,000	\$12.4644	\$10.4600	\$30,066.00
11/1/2024	FT	497025-FTSNG	RESV	9,500	\$12.4644	\$10.4600	\$19,041.80
11/1/2024	ISS	467065-ISSSNG	IST	706,030	\$0.0890	\$0.0639	\$17,721.35
11/1/2024	MFT	456459-MFTSNG	CMDY	97	\$0.0122	\$0.0161	(\$0.38)
11/1/2024	MFT	456459-MFTSNG	CMDY	30,104	\$0.0206	\$0.0272	(\$198.44)
11/1/2024	MFT	456459-MFTSNG	CMDY	139,532	\$0.0284	\$0.0375	(\$1,268.05)
11/1/2024	MFT	456459-MFTSNG	CMDY	34,842	\$0.0303	\$0.0400	(\$337.83)
11/1/2024	MFT	456459-MFTSNG	AOR	7,639	\$0.1398	\$0.1567	(\$129.12)
11/1/2024	MFT	492076-MFTSNG	CMDY	8,819	\$0.0024	\$0.0032	(\$6.77)
11/1/2024	MFT	492076-MFTSNG	CMDY	85,113	\$0.0206	\$0.0272	(\$561.06)
11/1/2024	MFT	492076-MFTSNG	CMDY	2,690	\$0.0284	\$0.0375	(\$24.45)
11/1/2024	MFT	492076-MFTSNG	CMDY	22,228	\$0.0303	\$0.0400	(\$215.52)
Total For Billing Period November 2024							\$64,087.53
12/1/2024	FT	497018-FTSNG	RESV	15,000	\$12.4644	\$10.4600	\$30,066.00
12/1/2024	FT	497025-FTSNG	RESV	9,500	\$12.4644	\$10.4600	\$19,041.80
12/1/2024	FT	498185-FTSNG	RESV	1,500	\$12.4644	\$10.4600	\$290.95
12/1/2024	ISS	467065-ISSSNG	WITHDRAW	172,982	\$0.0099	\$0.0087	\$207.59
12/1/2024	ISS	467065-ISSSNG	IST	576,043	\$0.0890	\$0.0639	\$14,458.68
12/1/2024	MFT	456459-MFTSNG	CMDY	44,676	\$0.0024	\$0.0032	(\$34.32)
12/1/2024	MFT	456459-MFTSNG	CMDY	2,576	\$0.0103	\$0.0136	(\$8.49)
12/1/2024	MFT	456459-MFTSNG	CMDY	234	\$0.0122	\$0.0161	(\$0.91)
12/1/2024	MFT	456459-MFTSNG	CMDY	109,758	\$0.0206	\$0.0272	(\$723.53)
12/1/2024	MFT	456459-MFTSNG	CMDY	10,617	\$0.0225	\$0.0297	(\$76.45)
12/1/2024	MFT	456459-MFTSNG	CMDY	70,699	\$0.0284	\$0.0375	(\$642.52)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9544 SPOTLIGHT ENERGY, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	456459-MFTSNG	CMDY	307,251	\$0.0303	\$0.0400	(\$2,979.12)
12/1/2024	MFT	492076-MFTSNG	CMDY	32,489	\$0.0103	\$0.0136	(\$107.09)
12/1/2024	MFT	492076-MFTSNG	CMDY	23,075	\$0.0206	\$0.0272	(\$152.12)
12/1/2024	MFT	492076-MFTSNG	CMDY	262	\$0.0225	\$0.0297	(\$1.89)
12/1/2024	MFT	492076-MFTSNG	CMDY	10,305	\$0.0284	\$0.0375	(\$93.65)
12/1/2024	MFT	492076-MFTSNG	CMDY	15,992	\$0.0303	\$0.0400	(\$155.06)
12/1/2024	MFTE	462925-MFTESNG	CMDY	4,476	\$0.0206	\$0.0272	(\$29.52)
Total For Billing Period December 2024							\$59,060.35
1/1/2025	FT	497018-FTSNG	RESV	15,000	\$12.4644	\$10.4600	\$30,066.00
1/1/2025	FT	497025-FTSNG	RESV	9,500	\$12.4644	\$10.4600	\$19,041.80
1/1/2025	FT	498535-FTSNG	RESV	1,500	\$12.4644	\$10.4600	\$484.93
1/1/2025	FT	498555-FTSNG	RESV	1,500	\$12.4644	\$10.4600	\$1,745.78
1/1/2025	ISS	467065-ISSSNG	WITHDRAW	137,582	\$0.0099	\$0.0087	\$165.10
1/1/2025	ISS	467065-ISSSNG	INJECT	135,060	\$0.0099	\$0.0087	\$162.08
1/1/2025	ISS	467065-ISSSNG	IST	241,881	\$0.0890	\$0.0639	\$6,071.21
1/1/2025	MFT	456459-MFTSNG	CMDY	64,052	\$0.0024	\$0.0032	(\$49.19)
1/1/2025	MFT	456459-MFTSNG	CMDY	78,062	\$0.0083	\$0.0110	(\$207.33)
1/1/2025	MFT	456459-MFTSNG	CMDY	143,734	\$0.0103	\$0.0136	(\$473.75)
1/1/2025	MFT	456459-MFTSNG	CMDY	2,559	\$0.0122	\$0.0161	(\$9.99)
1/1/2025	MFT	456459-MFTSNG	CMDY	66,328	\$0.0206	\$0.0272	(\$437.22)
1/1/2025	MFT	456459-MFTSNG	CMDY	10,698	\$0.0225	\$0.0297	(\$77.03)
1/1/2025	MFT	456459-MFTSNG	CMDY	61,044	\$0.0284	\$0.0375	(\$554.77)
1/1/2025	MFT	456459-MFTSNG	CMDY	387,774	\$0.0303	\$0.0400	(\$3,759.87)
1/1/2025	MFT	456459-MFTSNG	AOR	13,955	\$0.2245	\$0.1872	\$520.73

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

9544 SPOTLIGHT ENERGY, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	492076-MFTSNG	CMDY	120,199	\$0.0024	\$0.0032	(\$92.32)
1/1/2025	MFT	492076-MFTSNG	CMDY	38,972	\$0.0083	\$0.0110	(\$103.51)
1/1/2025	MFT	492076-MFTSNG	CMDY	85,364	\$0.0103	\$0.0136	(\$281.37)
1/1/2025	MFT	492076-MFTSNG	CMDY	5,261	\$0.0122	\$0.0161	(\$20.54)
1/1/2025	MFT	492076-MFTSNG	CMDY	64,379	\$0.0206	\$0.0272	(\$424.40)
1/1/2025	MFT	492076-MFTSNG	CMDY	10,566	\$0.0225	\$0.0297	(\$76.08)
1/1/2025	MFT	492076-MFTSNG	CMDY	22,938	\$0.0284	\$0.0375	(\$208.45)
1/1/2025	MFT	492076-MFTSNG	CMDY	67,158	\$0.0303	\$0.0400	(\$651.16)
1/1/2025	MFT	492076-MFTSNG	AOR	3,414	\$0.2245	\$0.1872	\$127.39
1/1/2025	MFTE	462925-MFTESNG	CMDY	3,752	\$0.0024	\$0.0032	(\$2.89)
1/1/2025	MFTE	462925-MFTESNG	CMDY	789	\$0.0083	\$0.0110	(\$2.10)
1/1/2025	MFTE	462925-MFTESNG	CMDY	5,080	\$0.0103	\$0.0136	(\$16.75)
1/1/2025	MFTE	462925-MFTESNG	CMDY	451	\$0.0122	\$0.0161	(\$1.76)
1/1/2025	MFTE	462925-MFTESNG	CMDY	4,969	\$0.0206	\$0.0272	(\$32.77)
1/1/2025	MFTE	462925-MFTESNG	CMDY	599	\$0.0284	\$0.0375	(\$5.44)
1/1/2025	MFTE	462925-MFTESNG	CMDY	549	\$0.0303	\$0.0400	(\$5.32)
Total For Billing Period January 2025							\$50,891.01
Total For SPOTLIGHT ENERGY, LLC							\$174,038.89

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7120 STATESBORO, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452857-CSSSSNG	CAPACITY	141,419	\$0.0318	\$0.0239	\$1,117.21
11/1/2024	CSSS	452857-CSSSSNG	DLVBLTY	2,856	\$0.6522	\$0.4560	\$560.35
11/1/2024	FT	452854-FTSNG	RESV	1,051	\$12.4644	\$10.4600	\$2,106.62
11/1/2024	MFNS	452851-MFNSSNG	CMDY	4,054	\$0.9004	\$0.7418	\$642.97
Total For Billing Period November 2024							\$4,427.15
12/1/2024	CSSS	452857-CSSSSNG	CAPACITY	141,419	\$0.0318	\$0.0239	\$1,117.21
12/1/2024	CSSS	452857-CSSSSNG	DLVBLTY	2,856	\$0.6522	\$0.4560	\$560.35
12/1/2024	FT	452854-FTSNG	RESV	1,051	\$12.4644	\$10.4600	\$2,106.62
12/1/2024	MFNS	452851-MFNSSNG	CMDY	19,781	\$0.9004	\$0.7418	\$3,137.26
Total For Billing Period December 2024							\$6,921.44
1/1/2025	CSSS	452857-CSSSSNG	CAPACITY	141,419	\$0.0318	\$0.0239	\$1,117.21
1/1/2025	CSSS	452857-CSSSSNG	DLVBLTY	2,856	\$0.6522	\$0.4560	\$560.35
1/1/2025	FT	452854-FTSNG	RESV	1,051	\$12.4644	\$10.4600	\$2,106.62
1/1/2025	MFNS	452851-MFNSSNG	CMDY	41,639	\$0.9004	\$0.7418	\$6,603.95
Total For Billing Period January 2025							\$10,388.13
Total For STATESBORO, CITY OF							\$21,736.72

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7168 SUMITON, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452914-CSSSSNG	CAPACITY	25,290	\$0.0318	\$0.0239	\$199.79
11/1/2024	CSSS	452914-CSSSSNG	DLVBLTY	511	\$0.6522	\$0.4560	\$100.26
11/1/2024	MCSS	452910-MCSSSNG	INJECT	1,365	\$0.0099	\$0.0087	\$1.63
11/1/2024	MCSS	452910-MCSSSNG	WITHDRAW	1,409	\$0.0099	\$0.0087	\$1.69
11/1/2024	MFNS	452909-MFNSSNG	CMDY	1,399	\$0.7048	\$0.5598	\$202.87
11/1/2024	MFTS	452907-MFTSSNG	CMDY	4,425	\$0.7048	\$0.5598	\$641.64
Total For Billing Period November 2024							\$1,147.88
12/1/2024	CSSS	452914-CSSSSNG	CAPACITY	25,290	\$0.0318	\$0.0239	\$199.79
12/1/2024	CSSS	452914-CSSSSNG	DLVBLTY	511	\$0.6522	\$0.4560	\$100.26
12/1/2024	MCSS	452910-MCSSSNG	INJECT	866	\$0.0099	\$0.0087	\$1.04
12/1/2024	MCSS	452910-MCSSSNG	WITHDRAW	2,167	\$0.0099	\$0.0087	\$2.62
12/1/2024	MFNS	452909-MFNSSNG	CMDY	2,152	\$0.7048	\$0.5598	\$312.05
12/1/2024	MFTS	452907-MFTSSNG	CMDY	8,322	\$0.7048	\$0.5598	\$1,206.71
Total For Billing Period December 2024							\$1,822.47
1/1/2025	CSSS	452914-CSSSSNG	CAPACITY	25,290	\$0.0318	\$0.0239	\$199.79
1/1/2025	CSSS	452914-CSSSSNG	DLVBLTY	511	\$0.6522	\$0.4560	\$100.26
1/1/2025	IT	452913-ITSNG	UAOR	37	\$0.3493	\$0.2894	\$2.21
1/1/2025	MCSS	452910-MCSSSNG	INJECT	1,777	\$0.0099	\$0.0087	\$2.12
1/1/2025	MCSS	452910-MCSSSNG	WITHDRAW	2,119	\$0.0099	\$0.0087	\$2.56
1/1/2025	MFNS	452909-MFNSSNG	CMDY	2,102	\$0.7048	\$0.5598	\$304.79
1/1/2025	MFTS	452907-MFTSSNG	CMDY	14,674	\$0.7048	\$0.5598	\$2,127.71
Total For Billing Period January 2025							\$2,739.44

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7168 SUMITON, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For SUMITON, TOWN OF							\$5,709.79

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7185 SUMMERVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454782-CSSSSNG	CAPACITY	168,353	\$0.0318	\$0.0239	\$1,329.99
11/1/2024	CSSS	454782-CSSSSNG	DLVBLTY	3,399	\$0.6522	\$0.4560	\$666.88
11/1/2024	FN	452921-FNSNG	RESV	1,358	\$12.4644	\$10.4600	\$2,721.98
11/1/2024	FT	454781-FTSNG	RESV	2,433	\$12.4644	\$10.4600	\$4,876.71
Total For Billing Period November 2024							\$9,595.56
12/1/2024	CSSS	454782-CSSSSNG	CAPACITY	168,353	\$0.0318	\$0.0239	\$1,329.99
12/1/2024	CSSS	454782-CSSSSNG	DLVBLTY	3,399	\$0.6522	\$0.4560	\$666.88
12/1/2024	FN	452921-FNSNG	RESV	1,358	\$12.4644	\$10.4600	\$2,721.98
12/1/2024	FT	454781-FTSNG	RESV	2,433	\$12.4644	\$10.4600	\$4,876.71
12/1/2024	MFNS	452919-MFNSSNG	CMDY	168	\$0.9004	\$0.7418	\$26.65
Total For Billing Period December 2024							\$9,622.21
1/1/2025	CSSS	454782-CSSSSNG	CAPACITY	168,353	\$0.0318	\$0.0239	\$1,329.99
1/1/2025	CSSS	454782-CSSSSNG	DLVBLTY	3,399	\$0.6522	\$0.4560	\$666.88
1/1/2025	FN	452921-FNSNG	RESV	1,358	\$12.4644	\$10.4600	\$2,721.98
1/1/2025	FT	454781-FTSNG	RESV	2,433	\$12.4644	\$10.4600	\$4,876.71
1/1/2025	MFNS	452919-MFNSSNG	CMDY	5,224	\$0.9004	\$0.7418	\$828.54
Total For Billing Period January 2025							\$10,424.10
Total For SUMMERVILLE, CITY OF							\$29,641.87

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6883 SYLVANIA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	452940-CSSNG	CAPACITY	31,488	\$0.0318	\$0.0239	\$248.76
11/1/2024	CS	452940-CSSNG	DLVBLTY	636	\$1.7392	\$1.2160	\$332.75
11/1/2024	FN	452936-FNSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
11/1/2024	FT	454783-FTSNG	RESV	359	\$12.4644	\$10.4600	\$719.58
Total For Billing Period November 2024							\$2,575.89
12/1/2024	CS	452940-CSSNG	CAPACITY	31,488	\$0.0318	\$0.0239	\$248.76
12/1/2024	CS	452940-CSSNG	DLVBLTY	636	\$1.7392	\$1.2160	\$332.75
12/1/2024	FN	452936-FNSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
12/1/2024	FT	454783-FTSNG	RESV	359	\$12.4644	\$10.4600	\$719.58
Total For Billing Period December 2024							\$2,575.89
1/1/2025	CS	452940-CSSNG	CAPACITY	31,488	\$0.0318	\$0.0239	\$248.76
1/1/2025	CS	452940-CSSNG	DLVBLTY	636	\$1.7392	\$1.2160	\$332.75
1/1/2025	FN	452936-FNSNG	RESV	636	\$12.4644	\$10.4600	\$1,274.80
1/1/2025	FT	454783-FTSNG	RESV	359	\$12.4644	\$10.4600	\$719.58
Total For Billing Period January 2025							\$2,575.89
Total For SYLVANIA, CITY OF							\$7,727.67

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7087 SYLVESTER, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454784-CSSSSNG	CAPACITY	24,608	\$0.0318	\$0.0239	\$194.40
11/1/2024	CSSS	454784-CSSSSNG	DLVBLTY	497	\$0.6522	\$0.4560	\$97.51
11/1/2024	FN	452945-FNSNG	RESV	497	\$12.4644	\$10.4600	\$996.19
11/1/2024	FT	452946-FTSNG	RESV	402	\$12.4644	\$10.4600	\$805.77
Total For Billing Period November 2024							\$2,093.87
12/1/2024	CSSS	454784-CSSSSNG	CAPACITY	24,608	\$0.0318	\$0.0239	\$194.40
12/1/2024	CSSS	454784-CSSSSNG	DLVBLTY	497	\$0.6522	\$0.4560	\$97.51
12/1/2024	FN	452945-FNSNG	RESV	497	\$12.4644	\$10.4600	\$996.19
12/1/2024	FT	452946-FTSNG	RESV	402	\$12.4644	\$10.4600	\$805.77
Total For Billing Period December 2024							\$2,093.87
1/1/2025	CSSS	454784-CSSSSNG	CAPACITY	24,608	\$0.0318	\$0.0239	\$194.40
1/1/2025	CSSS	454784-CSSSSNG	DLVBLTY	497	\$0.6522	\$0.4560	\$97.51
1/1/2025	FN	452945-FNSNG	RESV	497	\$12.4644	\$10.4600	\$996.19
1/1/2025	FT	452946-FTSNG	RESV	402	\$12.4644	\$10.4600	\$805.77
Total For Billing Period January 2025							\$2,093.87
Total For SYLVESTER, CITY OF							\$6,281.61

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

2835 SYMMETRY ENERGY SOLUTIONS, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	450463-FTSNG	RESV	204	\$12.4644	\$10.4600	\$408.90
11/1/2024	FT	450464-FTSNG	RESV	715	\$12.4644	\$10.4600	\$1,433.15
11/1/2024	MCSS	450454-MCSSSNG	WITHDRAW	47,244	\$0.0099	\$0.0087	\$56.69
11/1/2024	MCSS	450454-MCSSSNG	INJECT	13,991	\$0.0099	\$0.0087	\$16.78
11/1/2024	MFN	450452-MFNSNG	CMDY	2,539	\$0.0024	\$0.0032	(\$1.95)
11/1/2024	MFN	450452-MFNSNG	CMDY	11,452	\$0.0122	\$0.0161	(\$44.72)
11/1/2024	MFN	450452-MFNSNG	CMDY	25,368	\$0.0284	\$0.0375	(\$230.54)
11/1/2024	MFN	450452-MFNSNG	CMDY	21,295	\$0.0303	\$0.0400	(\$206.48)
11/1/2024	MFT	450453-MFTSNG	CMDY	19,267	\$0.0103	\$0.0136	(\$63.49)
11/1/2024	MFT	450453-MFTSNG	CMDY	600	\$0.0206	\$0.0272	(\$3.90)
11/1/2024	MFT	450453-MFTSNG	CMDY	251,734	\$0.0284	\$0.0375	(\$2,287.77)
11/1/2024	MFT	450453-MFTSNG	CMDY	18,985	\$0.0303	\$0.0400	(\$184.07)
Total For Billing Period November 2024							(\$1,107.40)
12/1/2024	FT	450463-FTSNG	RESV	204	\$12.4644	\$10.4600	\$408.90
12/1/2024	FT	450464-FTSNG	RESV	715	\$12.4644	\$10.4600	\$1,433.15
12/1/2024	MCSS	450454-MCSSSNG	WITHDRAW	194,341	\$0.0099	\$0.0087	\$233.20
12/1/2024	MCSS	450454-MCSSSNG	INJECT	59,749	\$0.0099	\$0.0087	\$71.70
12/1/2024	MFN	450452-MFNSNG	CMDY	59,596	\$0.0024	\$0.0032	(\$45.73)
12/1/2024	MFN	450452-MFNSNG	CMDY	153	\$0.0122	\$0.0161	(\$0.60)
12/1/2024	MFN	450452-MFNSNG	CMDY	166,936	\$0.0284	\$0.0375	(\$1,517.12)
12/1/2024	MFN	450452-MFNSNG	CMDY	73,211	\$0.0303	\$0.0400	(\$709.86)
12/1/2024	MFT	450453-MFTSNG	CMDY	18,559	\$0.0103	\$0.0136	(\$61.14)
12/1/2024	MFT	450453-MFTSNG	CMDY	620	\$0.0206	\$0.0272	(\$4.03)
12/1/2024	MFT	450453-MFTSNG	CMDY	407,815	\$0.0284	\$0.0375	(\$3,706.22)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

2835 SYMMETRY ENERGY SOLUTIONS, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	450453-MFTSNG	CMDY	33,553	\$0.0303	\$0.0400	(\$325.32)
Total For Billing Period December 2024							(\$4,223.07)
1/1/2025	FT	450463-FTSNG	RESV	204	\$12.4644	\$10.4600	\$408.90
1/1/2025	FT	450464-FTSNG	RESV	715	\$12.4644	\$10.4600	\$1,433.15
1/1/2025	MCSS	450454-MCSSSNG	WITHDRAW	352,354	\$0.0099	\$0.0087	\$422.84
1/1/2025	MCSS	450454-MCSSSNG	INJECT	5,789	\$0.0099	\$0.0087	\$6.95
1/1/2025	MFN	450452-MFNSNG	CMDY	5,789	\$0.0024	\$0.0032	(\$4.44)
1/1/2025	MFN	450452-MFNSNG	CMDY	62,564	\$0.0284	\$0.0375	(\$568.57)
1/1/2025	MFN	450452-MFNSNG	CMDY	293,118	\$0.0303	\$0.0400	(\$2,842.09)
1/1/2025	MFT	450453-MFTSNG	CMDY	26,364	\$0.0103	\$0.0136	(\$86.88)
1/1/2025	MFT	450453-MFTSNG	CMDY	617	\$0.0206	\$0.0272	(\$4.00)
1/1/2025	MFT	450453-MFTSNG	CMDY	585,259	\$0.0284	\$0.0375	(\$5,318.84)
1/1/2025	MFT	450453-MFTSNG	CMDY	64,091	\$0.0303	\$0.0400	(\$621.43)
1/1/2025	MFT	482569-MFTSNG	CMDY	369	\$0.0284	\$0.0375	(\$3.35)
Total For Billing Period January 2025							(\$7,177.76)
Total For SYMMETRY ENERGY SOLUTIONS, LLC							(\$12,508.23)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7203 TALLAHASSEE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	452966-CSSNG	CAPACITY	70,781	\$0.0318	\$0.0239	\$559.17
11/1/2024	CS	452966-CSSNG	DLVBLTY	1,429	\$1.7392	\$1.2160	\$747.65
11/1/2024	FN	452963-FNSNG	RESV	1,103	\$12.4644	\$10.4600	\$2,210.85
11/1/2024	FT	452964-FTSNG	RESV	4,104	\$12.4644	\$10.4600	\$8,226.06
11/1/2024	MFT	452961-MFTSNG	CMDY	7,380	\$0.0303	\$0.0400	(\$71.40)
Total For Billing Period November 2024							\$11,672.33
12/1/2024	CS	452966-CSSNG	CAPACITY	70,781	\$0.0318	\$0.0239	\$559.17
12/1/2024	CS	452966-CSSNG	DLVBLTY	1,429	\$1.7392	\$1.2160	\$747.65
12/1/2024	FN	452963-FNSNG	RESV	1,103	\$12.4644	\$10.4600	\$2,210.85
12/1/2024	FT	452964-FTSNG	RESV	4,104	\$12.4644	\$10.4600	\$8,226.06
12/1/2024	MFT	452961-MFTSNG	CMDY	7,626	\$0.0303	\$0.0400	(\$73.78)
Total For Billing Period December 2024							\$11,669.95
1/1/2025	CS	452966-CSSNG	CAPACITY	70,781	\$0.0318	\$0.0239	\$559.17
1/1/2025	CS	452966-CSSNG	DLVBLTY	1,429	\$1.7392	\$1.2160	\$747.65
1/1/2025	FN	452963-FNSNG	RESV	1,103	\$12.4644	\$10.4600	\$2,210.85
1/1/2025	FT	452964-FTSNG	RESV	4,104	\$12.4644	\$10.4600	\$8,226.06
1/1/2025	MFT	452961-MFTSNG	CMDY	7,692	\$0.0303	\$0.0400	(\$74.44)
Total For Billing Period January 2025							\$11,669.29
Total For TALLAHASSEE, CITY OF							\$35,011.57

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7088 TALLAPOOSA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452974-CSSSSNG	CAPACITY	47,276	\$0.0318	\$0.0239	\$373.48
11/1/2024	CSSS	452974-CSSSSNG	DLVBLTY	955	\$0.6522	\$0.4560	\$187.37
11/1/2024	FN	452971-FNSNG	RESV	955	\$9.9406	\$7.9000	\$1,948.77
11/1/2024	FT	452972-FTSNG	RESV	730	\$9.9406	\$7.9000	\$1,489.64
11/1/2024	MCSS	452970-MCSSSNG	INJECT	4,535	\$0.0099	\$0.0087	\$5.46
11/1/2024	MCSS	452970-MCSSSNG	WITHDRAW	870	\$0.0099	\$0.0087	\$1.04
11/1/2024	MFN	452968-MFNSNG	CMDY	4,535	\$0.0024	\$0.0032	(\$3.48)
11/1/2024	MFN	452968-MFNSNG	CMDY	864	\$0.0225	\$0.0297	(\$6.21)
11/1/2024	MFT	452969-MFTSNG	CMDY	870	\$0.0206	\$0.0272	(\$5.74)
11/1/2024	MFT	452969-MFTSNG	CMDY	11,334	\$0.0225	\$0.0297	(\$81.60)
Total For Billing Period November 2024							\$3,908.73
12/1/2024	CSSS	452974-CSSSSNG	CAPACITY	47,276	\$0.0318	\$0.0239	\$373.48
12/1/2024	CSSS	452974-CSSSSNG	DLVBLTY	955	\$0.6522	\$0.4560	\$187.37
12/1/2024	FN	452971-FNSNG	RESV	955	\$9.9406	\$7.9000	\$1,948.77
12/1/2024	FT	452972-FTSNG	RESV	730	\$9.9406	\$7.9000	\$1,489.64
12/1/2024	MCSS	452970-MCSSSNG	INJECT	46	\$0.0099	\$0.0087	\$0.06
12/1/2024	MCSS	452970-MCSSSNG	WITHDRAW	9,471	\$0.0099	\$0.0087	\$11.36
12/1/2024	MFN	452968-MFNSNG	CMDY	46	\$0.0024	\$0.0032	(\$0.04)
12/1/2024	MFN	452968-MFNSNG	CMDY	1,753	\$0.0206	\$0.0272	(\$11.55)
12/1/2024	MFN	452968-MFNSNG	CMDY	7,643	\$0.0225	\$0.0297	(\$55.06)
12/1/2024	MFT	452969-MFTSNG	CMDY	7,718	\$0.0206	\$0.0272	(\$50.85)
12/1/2024	MFT	452969-MFTSNG	CMDY	5,659	\$0.0225	\$0.0297	(\$40.76)
Total For Billing Period December 2024							\$3,852.42

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7088 TALLAPOOSA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	452974-CSSSSNG	CAPACITY	47,276	\$0.0318	\$0.0239	\$373.48
1/1/2025	CSSS	452974-CSSSSNG	DLVBLTY	955	\$0.6522	\$0.4560	\$187.37
1/1/2025	FN	452971-FNSNG	RESV	955	\$9.9406	\$7.9000	\$1,948.77
1/1/2025	FT	452972-FTSNG	RESV	730	\$9.9406	\$7.9000	\$1,489.64
1/1/2025	ISS	452975-ISSSNG	WITHDRAW	4,616	\$0.0099	\$0.0087	\$5.54
1/1/2025	ISS	452975-ISSSNG	IST	149	\$0.0890	\$0.0639	\$3.74
1/1/2025	MCSS	452970-MCSSSNG	INJECT	234	\$0.0099	\$0.0087	\$0.28
1/1/2025	MCSS	452970-MCSSSNG	WITHDRAW	12,552	\$0.0099	\$0.0087	\$15.07
1/1/2025	MFN	452968-MFNSNG	CMDY	234	\$0.0024	\$0.0032	(\$0.18)
1/1/2025	MFN	452968-MFNSNG	CMDY	2,725	\$0.0206	\$0.0272	(\$17.96)
1/1/2025	MFN	452968-MFNSNG	CMDY	11,602	\$0.0225	\$0.0297	(\$83.54)
1/1/2025	MFT	452969-MFTSNG	CMDY	14,386	\$0.0206	\$0.0272	(\$94.86)
1/1/2025	MFT	452969-MFTSNG	CMDY	4,568	\$0.0225	\$0.0297	(\$32.90)
1/1/2025	MFT	452969-MFTSNG	UAOR	57	\$0.3474	\$0.2869	\$3.45
Total For Billing Period January 2025							\$3,797.90
Total For TALLAPOOSA, CITY OF							\$11,559.05

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6794 TALLASSEE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452983-CSSSSNG	CAPACITY	80,224	\$0.0318	\$0.0239	\$633.77
11/1/2024	CSSS	452983-CSSSSNG	DLVBLTY	1,620	\$0.6522	\$0.4560	\$317.84
11/1/2024	ISS	452984-ISSSNG	IST	8	\$0.0890	\$0.0639	\$0.20
11/1/2024	MCSS	452979-MCSSSNG	INJECT	4,439	\$0.0099	\$0.0087	\$5.34
11/1/2024	MCSS	452979-MCSSSNG	WITHDRAW	311	\$0.0099	\$0.0087	\$0.38
11/1/2024	MFNS	452978-MFNSSNG	CMDY	309	\$0.7048	\$0.5598	\$44.80
11/1/2024	MFTS	452976-MFTSSNG	CMDY	5,701	\$0.7048	\$0.5598	\$826.66
Total For Billing Period November 2024							\$1,828.99
12/1/2024	CSSS	452983-CSSSSNG	CAPACITY	80,224	\$0.0318	\$0.0239	\$633.77
12/1/2024	CSSS	452983-CSSSSNG	DLVBLTY	1,620	\$0.6522	\$0.4560	\$317.84
12/1/2024	ISS	452984-ISSSNG	IST	8	\$0.0890	\$0.0639	\$0.20
12/1/2024	MCSS	452979-MCSSSNG	INJECT	219	\$0.0099	\$0.0087	\$0.27
12/1/2024	MCSS	452979-MCSSSNG	WITHDRAW	3,976	\$0.0099	\$0.0087	\$4.80
12/1/2024	MFNS	452978-MFNSSNG	CMDY	3,946	\$0.7048	\$0.5598	\$572.15
12/1/2024	MFTS	452976-MFTSSNG	CMDY	6,508	\$0.7048	\$0.5598	\$943.62
Total For Billing Period December 2024							\$2,472.65
1/1/2025	CSSS	452983-CSSSSNG	CAPACITY	80,224	\$0.0318	\$0.0239	\$633.77
1/1/2025	CSSS	452983-CSSSSNG	DLVBLTY	1,620	\$0.6522	\$0.4560	\$317.84
1/1/2025	MCSS	452979-MCSSSNG	WITHDRAW	11,600	\$0.0099	\$0.0087	\$13.94
1/1/2025	MFNS	452978-MFNSSNG	CMDY	11,507	\$0.7048	\$0.5598	\$1,668.52
1/1/2025	MFTS	452976-MFTSSNG	CMDY	4,781	\$0.7048	\$0.5598	\$693.29
Total For Billing Period January 2025							\$3,327.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6794 TALLASSEE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For TALLASSEE, CITY OF							\$7,629.00

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6911 TCHULA, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	452992-CSSSSNG	CAPACITY	26,130	\$0.0318	\$0.0239	\$206.43
11/1/2024	CSSS	452992-CSSSSNG	DLVBLTY	528	\$0.6522	\$0.4560	\$103.59
11/1/2024	MCSS	452988-MCSSSNG	WITHDRAW	1,022	\$0.0099	\$0.0087	\$1.22
11/1/2024	MFNS	452987-MFNSSNG	CMDY	1,722	\$0.5162	\$0.4198	\$166.04
Total For Billing Period November 2024							\$477.28
12/1/2024	CSSS	452992-CSSSSNG	CAPACITY	26,130	\$0.0318	\$0.0239	\$206.43
12/1/2024	CSSS	452992-CSSSSNG	DLVBLTY	528	\$0.6522	\$0.4560	\$103.59
12/1/2024	MCSS	452988-MCSSSNG	INJECT	395	\$0.0099	\$0.0087	\$0.49
12/1/2024	MCSS	452988-MCSSSNG	WITHDRAW	1,017	\$0.0099	\$0.0087	\$1.24
12/1/2024	MFNS	452987-MFNSSNG	CMDY	3,724	\$0.5162	\$0.4198	\$358.98
Total For Billing Period December 2024							\$670.73
1/1/2025	CSSS	452992-CSSSSNG	CAPACITY	26,130	\$0.0318	\$0.0239	\$206.43
1/1/2025	CSSS	452992-CSSSSNG	DLVBLTY	528	\$0.6522	\$0.4560	\$103.59
1/1/2025	MCSS	452988-MCSSSNG	INJECT	156	\$0.0099	\$0.0087	\$0.19
1/1/2025	MCSS	452988-MCSSSNG	WITHDRAW	2,959	\$0.0099	\$0.0087	\$3.56
1/1/2025	MFNS	452987-MFNSSNG	CMDY	6,337	\$0.5162	\$0.4198	\$610.85
Total For Billing Period January 2025							\$924.62
Total For TCHULA, TOWN OF							\$2,072.63

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3206 TENASKA GAS STORAGE, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	ROPL	473547-ROPLSNG	USAGE	299,955	\$0.0130	\$0.3439	\$0.01
Total For Billing Period December 2024							\$0.01
Total For TENASKA GAS STORAGE, LLC							\$0.01

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19129 TENASKA MARKETING VENTURES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	IT	453016-ITSNG	CMDY	1,654	\$0.2264	\$0.1897	\$60.71
11/1/2024	IT	453016-ITSNG	CMDY	189	\$0.4401	\$0.3839	\$10.62
11/1/2024	MFT	453013-MFTSNG	CMDY	457,810	\$0.0103	\$0.0136	(\$1,508.98)
11/1/2024	MFT	453013-MFTSNG	CMDY	46,354	\$0.0122	\$0.0161	(\$180.97)
11/1/2024	MFT	453013-MFTSNG	CMDY	293,020	\$0.0206	\$0.0272	(\$1,931.59)
11/1/2024	MFT	453013-MFTSNG	CMDY	2,610	\$0.0225	\$0.0297	(\$18.79)
11/1/2024	MFT	453013-MFTSNG	CMDY	11,248	\$0.0284	\$0.0375	(\$102.22)
11/1/2024	MFT	453013-MFTSNG	CMDY	3,087	\$0.0303	\$0.0400	(\$29.93)
11/1/2024	MFT	453013-MFTSNG	UAOR	34,140	\$0.2245	\$0.1872	\$1,273.96
Total For Billing Period November 2024							(\$2,427.19)
12/1/2024	IT	453016-ITSNG	CMDY	332,995	\$0.2245	\$0.1872	\$12,425.69
12/1/2024	IT	453016-ITSNG	UAOR	9,183	\$0.2245	\$0.1872	\$342.68
12/1/2024	IT	453016-ITSNG	CMDY	7,087	\$0.2264	\$0.1897	\$260.16
12/1/2024	IT	453016-ITSNG	UAOR	740	\$0.2264	\$0.1897	\$27.15
12/1/2024	MFT	453013-MFTSNG	CMDY	24,643	\$0.0103	\$0.0136	(\$81.23)
12/1/2024	MFT	453013-MFTSNG	CMDY	1,906	\$0.0122	\$0.0161	(\$7.44)
12/1/2024	MFT	453013-MFTSNG	CMDY	854,917	\$0.0206	\$0.0272	(\$5,635.63)
12/1/2024	MFT	453013-MFTSNG	UAOR	1,843	\$0.2245	\$0.1872	\$68.77
Total For Billing Period December 2024							\$7,400.15
1/1/2025	IT	453016-ITSNG	CMDY	329,198	\$0.2245	\$0.1872	\$12,284.01
1/1/2025	IT	453016-ITSNG	UAOR	48,111	\$0.2245	\$0.1872	\$1,795.27
1/1/2025	IT	453016-ITSNG	UAOR	18,971	\$0.2264	\$0.1897	\$696.34
1/1/2025	IT	453016-ITSNG	CMDY	43,633	\$0.2264	\$0.1897	\$1,601.62

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

19129 TENASKA MARKETING VENTURES

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	453013-MFTSNG	CMDY	21,169	\$0.0024	\$0.0032	(\$16.26)
1/1/2025	MFT	453013-MFTSNG	CMDY	886,890	\$0.0206	\$0.0272	(\$5,846.40)
1/1/2025	MFT	453013-MFTSNG	CMDY	29,563	\$0.0225	\$0.0297	(\$212.85)
Total For Billing Period January 2025							<u>\$10,301.73</u>
Total For TENASKA MARKETING VENTURES							<u><u>\$15,274.69</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4052 TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	IT	453023-ITSNG	CMDY	1,815,935	\$0.2245	\$0.1872	\$67,761.56
Total For Billing Period November 2024							\$67,761.56
12/1/2024	IT	453023-ITSNG	CMDY	911,254	\$0.2245	\$0.1872	\$34,003.41
Total For Billing Period December 2024							\$34,003.41
1/1/2025	IT	453023-ITSNG	CMDY	1,266,440	\$0.2245	\$0.1872	\$47,257.18
Total For Billing Period January 2025							\$47,257.18
Total For TENNESSEE GAS PIPELINE COMPANY, L.L.C.							\$149,022.15

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6223 TEXICAN NATURAL GAS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	453116-CSSNG	CAPACITY	152	\$0.0318	\$0.0239	\$1.20
11/1/2024	CS	453116-CSSNG	DLVBLTY	3	\$1.7392	\$1.2160	\$1.57
11/1/2024	FT	453052-FTSNG	RESV	7,658	\$12.4644	\$10.4600	\$15,349.70
11/1/2024	FT	453053-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
11/1/2024	FT	453054-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
11/1/2024	FT	453055-FTSNG	RESV	2,100	\$12.4644	\$10.4600	\$4,209.24
11/1/2024	FT	453056-FTSNG	RESV	7,482	\$12.4644	\$10.4600	\$14,996.92
11/1/2024	FT	453057-FTSNG	RESV	1,707	\$12.4644	\$10.4600	\$3,421.51
11/1/2024	MCSS	453034-MCSSSNG	INJECT	3,559	\$0.0099	\$0.0087	\$4.25
11/1/2024	MCSS	453034-MCSSSNG	WITHDRAW	76,088	\$0.0099	\$0.0087	\$91.30
11/1/2024	MFN	453032-MFNSNG	CMDY	66,867	\$0.0024	\$0.0032	(\$51.34)
11/1/2024	MFN	453032-MFNSNG	CMDY	331,637	\$0.0303	\$0.0400	(\$3,215.54)
11/1/2024	MFT	453033-MFTSNG	CMDY	135,681	\$0.0024	\$0.0032	(\$104.13)
11/1/2024	MFT	453033-MFTSNG	CMDY	224,080	\$0.0083	\$0.0110	(\$595.18)
11/1/2024	MFT	453033-MFTSNG	CMDY	14,922	\$0.0103	\$0.0136	(\$49.22)
11/1/2024	MFT	453033-MFTSNG	CMDY	11,381	\$0.0206	\$0.0272	(\$75.09)
11/1/2024	MFT	453033-MFTSNG	CMDY	570	\$0.0225	\$0.0297	(\$4.11)
11/1/2024	MFT	453033-MFTSNG	CMDY	198,170	\$0.0284	\$0.0375	(\$1,800.97)
11/1/2024	MFT	453033-MFTSNG	CMDY	910,981	\$0.0303	\$0.0400	(\$8,832.88)
11/1/2024	MFT	473248-MFTSNG	CMDY	2,016	\$0.0083	\$0.0110	(\$5.37)
11/1/2024	MFT	473248-MFTSNG	CMDY	1,697	\$0.0284	\$0.0375	(\$15.40)
11/1/2024	MFT	473248-MFTSNG	CMDY	8,154	\$0.0303	\$0.0400	(\$79.04)
11/1/2024	MFTE	462664-MFTESNG	CMDY	828	\$0.0083	\$0.0110	(\$2.19)
11/1/2024	MFTE	462664-MFTESNG	CMDY	380	\$0.0284	\$0.0375	(\$3.45)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6223 TEXICAN NATURAL GAS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFTE	462664-MFTESNG	CMDY	993	\$0.0303	\$0.0400	(\$9.63)
11/1/2024	MFTE	462665-MFTESNG	CMDY	148,710	\$0.0083	\$0.0110	(\$394.97)
11/1/2024	MFTE	462665-MFTESNG	CMDY	24,144	\$0.0206	\$0.0272	(\$159.15)
11/1/2024	MFTE	462665-MFTESNG	CMDY	46,507	\$0.0284	\$0.0375	(\$422.67)
11/1/2024	MFTE	462665-MFTESNG	CMDY	222,262	\$0.0303	\$0.0400	(\$2,155.06)
Total For Billing Period November 2024							\$24,193.28
12/1/2024	CS	453116-CSSNG	CAPACITY	152	\$0.0318	\$0.0239	\$1.20
12/1/2024	CS	453116-CSSNG	DLVBLTY	3	\$1.7392	\$1.2160	\$1.57
12/1/2024	FT	453052-FTSNG	RESV	7,658	\$12.4644	\$10.4600	\$15,349.70
12/1/2024	FT	453053-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
12/1/2024	FT	453054-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
12/1/2024	FT	453055-FTSNG	RESV	2,100	\$12.4644	\$10.4600	\$4,209.24
12/1/2024	FT	453056-FTSNG	RESV	7,482	\$12.4644	\$10.4600	\$14,996.92
12/1/2024	FT	453057-FTSNG	RESV	1,707	\$12.4644	\$10.4600	\$3,421.51
12/1/2024	MCSS	453034-MCSSSNG	WITHDRAW	274,990	\$0.0099	\$0.0087	\$329.98
12/1/2024	MFN	453032-MFNSNG	CMDY	20,011	\$0.0024	\$0.0032	(\$15.37)
12/1/2024	MFN	453032-MFNSNG	CMDY	344,809	\$0.0303	\$0.0400	(\$3,343.28)
12/1/2024	MFT	453033-MFTSNG	CMDY	213,602	\$0.0024	\$0.0032	(\$164.03)
12/1/2024	MFT	453033-MFTSNG	CMDY	315,190	\$0.0083	\$0.0110	(\$837.17)
12/1/2024	MFT	453033-MFTSNG	CMDY	16,628	\$0.0103	\$0.0136	(\$54.78)
12/1/2024	MFT	453033-MFTSNG	CMDY	14,610	\$0.0206	\$0.0272	(\$96.27)
12/1/2024	MFT	453033-MFTSNG	CMDY	135,261	\$0.0284	\$0.0375	(\$1,229.24)
12/1/2024	MFT	453033-MFTSNG	CMDY	957,631	\$0.0303	\$0.0400	(\$9,285.20)
12/1/2024	MFT	473248-MFTSNG	CMDY	2,602	\$0.0083	\$0.0110	(\$6.90)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6223 TEXICAN NATURAL GAS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFT	473248-MFTSNG	CMDY	1,134	\$0.0284	\$0.0375	(\$10.30)
12/1/2024	MFT	473248-MFTSNG	CMDY	8,725	\$0.0303	\$0.0400	(\$84.56)
12/1/2024	MFTE	462664-MFTESNG	CMDY	59	\$0.0083	\$0.0110	(\$0.17)
12/1/2024	MFTE	462664-MFTESNG	CMDY	34	\$0.0284	\$0.0375	(\$0.34)
12/1/2024	MFTE	462664-MFTESNG	CMDY	134	\$0.0303	\$0.0400	(\$1.32)
12/1/2024	MFTE	462665-MFTESNG	CMDY	2,375	\$0.0024	\$0.0032	(\$1.82)
12/1/2024	MFTE	462665-MFTESNG	CMDY	159,712	\$0.0083	\$0.0110	(\$424.18)
12/1/2024	MFTE	462665-MFTESNG	CMDY	775	\$0.0103	\$0.0136	(\$2.56)
12/1/2024	MFTE	462665-MFTESNG	CMDY	26,461	\$0.0206	\$0.0272	(\$174.45)
12/1/2024	MFTE	462665-MFTESNG	CMDY	45,643	\$0.0284	\$0.0375	(\$414.83)
12/1/2024	MFTE	462665-MFTESNG	CMDY	275,469	\$0.0303	\$0.0400	(\$2,670.96)
Total For Billing Period December 2024							\$23,585.37
1/1/2025	CS	453116-CSSNG	CAPACITY	152	\$0.0318	\$0.0239	\$1.20
1/1/2025	CS	453116-CSSNG	DLVBLTY	3	\$1.7392	\$1.2160	\$1.57
1/1/2025	FT	453052-FTSNG	RESV	7,658	\$12.4644	\$10.4600	\$15,349.70
1/1/2025	FT	453053-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
1/1/2025	FT	453054-FTSNG	RESV	1,021	\$12.4644	\$10.4600	\$2,046.49
1/1/2025	FT	453055-FTSNG	RESV	2,100	\$12.4644	\$10.4600	\$4,209.24
1/1/2025	FT	453056-FTSNG	RESV	7,482	\$12.4644	\$10.4600	\$14,996.92
1/1/2025	FT	453057-FTSNG	RESV	1,707	\$12.4644	\$10.4600	\$3,421.51
1/1/2025	MCSS	453034-MCSSSNG	WITHDRAW	567,888	\$0.0099	\$0.0087	\$681.44
1/1/2025	MFN	453032-MFNSNG	CMDY	14,838	\$0.0024	\$0.0032	(\$11.39)
1/1/2025	MFN	453032-MFNSNG	CMDY	329,901	\$0.0303	\$0.0400	(\$3,198.66)
1/1/2025	MFT	453033-MFTSNG	CMDY	77,405	\$0.0024	\$0.0032	(\$59.46)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6223 TEXICAN NATURAL GAS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MFT	453033-MFTSNG	CMDY	350,364	\$0.0083	\$0.0110	(\$930.60)
1/1/2025	MFT	453033-MFTSNG	CMDY	19,304	\$0.0103	\$0.0136	(\$63.63)
1/1/2025	MFT	453033-MFTSNG	CMDY	25,103	\$0.0206	\$0.0272	(\$165.53)
1/1/2025	MFT	453033-MFTSNG	CMDY	233,956	\$0.0284	\$0.0375	(\$2,126.17)
1/1/2025	MFT	453033-MFTSNG	CMDY	704,221	\$0.0303	\$0.0400	(\$6,828.15)
1/1/2025	MFT	473248-MFTSNG	CMDY	3,025	\$0.0083	\$0.0110	(\$8.03)
1/1/2025	MFT	473248-MFTSNG	CMDY	2,097	\$0.0284	\$0.0375	(\$19.09)
1/1/2025	MFT	473248-MFTSNG	CMDY	6,548	\$0.0303	\$0.0400	(\$63.47)
1/1/2025	MFTE	462664-MFTESNG	CMDY	5,169	\$0.0083	\$0.0110	(\$13.73)
1/1/2025	MFTE	462664-MFTESNG	CMDY	3,787	\$0.0284	\$0.0375	(\$34.41)
1/1/2025	MFTE	462664-MFTESNG	CMDY	10,713	\$0.0303	\$0.0400	(\$103.85)
1/1/2025	MFTE	462665-MFTESNG	CMDY	147,102	\$0.0083	\$0.0110	(\$390.72)
1/1/2025	MFTE	462665-MFTESNG	CMDY	12	\$0.0103	\$0.0136	(\$0.06)
1/1/2025	MFTE	462665-MFTESNG	CMDY	32,351	\$0.0206	\$0.0272	(\$213.25)
1/1/2025	MFTE	462665-MFTESNG	CMDY	77,340	\$0.0284	\$0.0375	(\$702.86)
1/1/2025	MFTE	462665-MFTESNG	CMDY	244,304	\$0.0303	\$0.0400	(\$2,368.79)
Total For Billing Period January 2025							\$25,452.71
Total For TEXICAN NATURAL GAS COMPANY							\$73,231.36

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

21027 TEXLA ENERGY MANAGEMENT, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	IT	453148-ITSNG	CMDY	63,944	\$0.2245	\$0.1872	\$2,386.08
11/1/2024	IT	453148-ITSNG	CMDY	6,156	\$0.2264	\$0.1897	\$225.97
Total For Billing Period November 2024							\$2,612.05
Total For TEXLA ENERGY MANAGEMENT, INC.							\$2,612.05

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

3199 THE ENERGY AUTHORITY, INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	MFT	452994-MFTSNG	CMDY	5,925	\$0.0083	\$0.0110	(\$15.74)
11/1/2024	MFTE	462667-MFTESNG	CMDY	1,043,260	\$0.0083	\$0.0110	(\$2,770.89)
11/1/2024	MFTE	462667-MFTESNG	CMDY	2,780	\$0.0303	\$0.0400	(\$26.95)
Total For Billing Period November 2024							(\$2,813.58)
12/1/2024	MFT	452994-MFTSNG	CMDY	293,580	\$0.0083	\$0.0110	(\$779.74)
12/1/2024	MFT	452994-MFTSNG	CMDY	102,675	\$0.0284	\$0.0375	(\$933.13)
12/1/2024	MFT	452994-MFTSNG	CMDY	201,579	\$0.0303	\$0.0400	(\$1,954.49)
12/1/2024	MFTE	462667-MFTESNG	CMDY	427,173	\$0.0083	\$0.0110	(\$1,134.57)
12/1/2024	MFTE	462667-MFTESNG	CMDY	92,823	\$0.0284	\$0.0375	(\$843.55)
12/1/2024	MFTE	462667-MFTESNG	CMDY	187,707	\$0.0303	\$0.0400	(\$1,819.99)
12/1/2024	MFTE	462667-MFTESNG	UAOR	19,705	\$0.4181	\$0.3548	\$1,246.41
Total For Billing Period December 2024							(\$6,219.06)
1/1/2025	MFT	452994-MFTSNG	CMDY	160,872	\$0.0083	\$0.0110	(\$427.28)
1/1/2025	MFT	452994-MFTSNG	CMDY	143,623	\$0.0284	\$0.0375	(\$1,305.27)
1/1/2025	MFT	452994-MFTSNG	CMDY	286,541	\$0.0303	\$0.0400	(\$2,778.28)
1/1/2025	MFTE	462667-MFTESNG	CMDY	229,240	\$0.0083	\$0.0110	(\$608.86)
1/1/2025	MFTE	462667-MFTESNG	CMDY	56,060	\$0.0284	\$0.0375	(\$509.49)
1/1/2025	MFTE	462667-MFTESNG	CMDY	111,687	\$0.0303	\$0.0400	(\$1,082.92)
Total For Billing Period January 2025							(\$6,712.10)
Total For THE ENERGY AUTHORITY, INC.							(\$15,744.74)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

2184 THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	453155-FTSNG	RESV	1,800	\$12.4644	\$10.4600	\$3,607.92
11/1/2024	FT	453156-FTSNG	RESV	9,240	\$12.4644	\$10.4600	\$18,520.66
Total For Billing Period November 2024							\$22,128.58
12/1/2024	FT	453155-FTSNG	RESV	1,800	\$12.4644	\$10.4600	\$3,607.92
12/1/2024	FT	453156-FTSNG	RESV	9,240	\$12.4644	\$10.4600	\$18,520.66
Total For Billing Period December 2024							\$22,128.58
1/1/2025	FT	453155-FTSNG	RESV	1,800	\$12.4644	\$10.4600	\$3,607.92
1/1/2025	FT	453156-FTSNG	RESV	9,240	\$12.4644	\$10.4600	\$18,520.66
Total For Billing Period January 2025							\$22,128.58
Total For THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY							\$66,385.74

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7196 THOMASVILLE, GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454828-CSSNG	CAPACITY	97,389	\$0.0318	\$0.0239	\$769.37
11/1/2024	CS	454828-CSSNG	DLVBLTY	1,967	\$1.7392	\$1.2160	\$1,029.14
11/1/2024	FN	453165-FNSNG	RESV	1,556	\$12.4644	\$10.4600	\$3,118.85
11/1/2024	FT	453166-FTSNG	RESV	725	\$12.4644	\$10.4600	\$1,453.19
Total For Billing Period November 2024							\$6,370.55
12/1/2024	CS	454828-CSSNG	CAPACITY	97,389	\$0.0318	\$0.0239	\$769.37
12/1/2024	CS	454828-CSSNG	DLVBLTY	1,967	\$1.7392	\$1.2160	\$1,029.14
12/1/2024	FN	453165-FNSNG	RESV	1,556	\$12.4644	\$10.4600	\$3,118.85
12/1/2024	FT	453166-FTSNG	RESV	725	\$12.4644	\$10.4600	\$1,453.19
Total For Billing Period December 2024							\$6,370.55
1/1/2025	CS	454828-CSSNG	CAPACITY	97,389	\$0.0318	\$0.0239	\$769.37
1/1/2025	CS	454828-CSSNG	DLVBLTY	1,967	\$1.7392	\$1.2160	\$1,029.14
1/1/2025	FN	453165-FNSNG	RESV	1,556	\$12.4644	\$10.4600	\$3,118.85
1/1/2025	FT	453166-FTSNG	RESV	725	\$12.4644	\$10.4600	\$1,453.19
Total For Billing Period January 2025							\$6,370.55
Total For THOMASVILLE, GEORGIA							\$19,111.65

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7079 THOMSON, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454830-CSSNG	CAPACITY	94,623	\$0.0318	\$0.0239	\$747.52
11/1/2024	CS	454830-CSSNG	DLVBLTY	1,910	\$1.7392	\$1.2160	\$999.31
11/1/2024	FN	453174-FNSNG	RESV	1,855	\$12.4644	\$10.4600	\$3,718.16
11/1/2024	FT	454829-FTSNG	RESV	830	\$12.4644	\$10.4600	\$1,663.65
Total For Billing Period November 2024							\$7,128.64
12/1/2024	CS	454830-CSSNG	CAPACITY	94,623	\$0.0318	\$0.0239	\$747.52
12/1/2024	CS	454830-CSSNG	DLVBLTY	1,910	\$1.7392	\$1.2160	\$999.31
12/1/2024	FN	453174-FNSNG	RESV	1,855	\$12.4644	\$10.4600	\$3,718.16
12/1/2024	FT	454829-FTSNG	RESV	830	\$12.4644	\$10.4600	\$1,663.65
Total For Billing Period December 2024							\$7,128.64
1/1/2025	CS	454830-CSSNG	CAPACITY	94,623	\$0.0318	\$0.0239	\$747.52
1/1/2025	CS	454830-CSSNG	DLVBLTY	1,910	\$1.7392	\$1.2160	\$999.31
1/1/2025	FN	453174-FNSNG	RESV	1,855	\$12.4644	\$10.4600	\$3,718.16
1/1/2025	FT	454829-FTSNG	RESV	830	\$12.4644	\$10.4600	\$1,663.65
Total For Billing Period January 2025							\$7,128.64
Total For THOMSON, CITY OF							\$21,385.92

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7121 TIFTON, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	453190-CSSNG	CAPACITY	98,145	\$0.0318	\$0.0239	\$775.35
11/1/2024	CS	453190-CSSNG	DLVBLTY	1,982	\$1.7392	\$1.2160	\$1,036.98
11/1/2024	FN	453186-FNSNG	RESV	1,654	\$12.4644	\$10.4600	\$3,315.28
11/1/2024	FT	453187-FTSNG	RESV	239	\$12.4644	\$10.4600	\$479.05
11/1/2024	FT	453188-FTSNG	RESV	713	\$12.4644	\$10.4600	\$1,429.14
Total For Billing Period November 2024							\$7,035.80
12/1/2024	CS	453190-CSSNG	CAPACITY	98,145	\$0.0318	\$0.0239	\$775.35
12/1/2024	CS	453190-CSSNG	DLVBLTY	1,982	\$1.7392	\$1.2160	\$1,036.98
12/1/2024	FN	453186-FNSNG	RESV	1,654	\$12.4644	\$10.4600	\$3,315.28
12/1/2024	FT	453187-FTSNG	RESV	239	\$12.4644	\$10.4600	\$479.05
12/1/2024	FT	453188-FTSNG	RESV	713	\$12.4644	\$10.4600	\$1,429.14
Total For Billing Period December 2024							\$7,035.80
1/1/2025	CS	453190-CSSNG	CAPACITY	98,145	\$0.0318	\$0.0239	\$775.35
1/1/2025	CS	453190-CSSNG	DLVBLTY	1,982	\$1.7392	\$1.2160	\$1,036.98
1/1/2025	FN	453186-FNSNG	RESV	1,654	\$12.4644	\$10.4600	\$3,315.28
1/1/2025	FT	453187-FTSNG	RESV	239	\$12.4644	\$10.4600	\$479.05
1/1/2025	FT	453188-FTSNG	RESV	713	\$12.4644	\$10.4600	\$1,429.14
Total For Billing Period January 2025							\$7,035.80
Total For TIFTON, CITY OF							\$21,107.40

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10298 TOWN SQUARE ENERGY GEORGIA L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	ISS	477392-ISSSNG	IST	17	\$0.0890	\$0.0639	\$0.43
11/1/2024	MCSS	470924-MCSSSNG	INJECT	40	\$0.0099	\$0.0087	\$0.06
11/1/2024	MCSS	470924-MCSSSNG	WITHDRAW	49	\$0.0099	\$0.0087	\$0.07
11/1/2024	MFN	471434-MFNSNG	CMDY	25	\$0.0024	\$0.0032	(\$0.03)
11/1/2024	MFN	471434-MFNSNG	CMDY	142	\$0.0303	\$0.0400	(\$1.38)
11/1/2024	MFT	472865-MFTSNG	CMDY	24	\$0.0024	\$0.0032	(\$0.03)
11/1/2024	MFT	472865-MFTSNG	CMDY	65	\$0.0284	\$0.0375	(\$0.59)
11/1/2024	MFT	472865-MFTSNG	CMDY	646	\$0.0303	\$0.0400	(\$6.26)
11/1/2024	MFT	473249-MFTSNG	CMDY	1	\$0.0303	\$0.0400	(\$0.01)
11/1/2024	MFT	489228-MFTSNG	CMDY	2	\$0.0303	\$0.0400	(\$0.02)
11/1/2024	MFTE	479432-MFTESNG	CMDY	8	\$0.0303	\$0.0400	(\$0.08)
Total For Billing Period November 2024							(\$7.84)
12/1/2024	ISS	477392-ISSSNG	IST	17	\$0.0890	\$0.0639	\$0.43
12/1/2024	MCSS	470924-MCSSSNG	WITHDRAW	223	\$0.0099	\$0.0087	\$0.25
12/1/2024	MCSS	470924-MCSSSNG	INJECT	68	\$0.0099	\$0.0087	\$0.07
12/1/2024	MFN	471434-MFNSNG	CMDY	48	\$0.0024	\$0.0032	(\$0.05)
12/1/2024	MFN	471434-MFNSNG	CMDY	5	\$0.0284	\$0.0375	(\$0.04)
12/1/2024	MFN	471434-MFNSNG	CMDY	250	\$0.0303	\$0.0400	(\$2.42)
12/1/2024	MFT	472865-MFTSNG	CMDY	38	\$0.0024	\$0.0032	(\$0.04)
12/1/2024	MFT	472865-MFTSNG	CMDY	248	\$0.0284	\$0.0375	(\$2.26)
12/1/2024	MFT	472865-MFTSNG	CMDY	628	\$0.0303	\$0.0400	(\$6.12)
Total For Billing Period December 2024							(\$10.18)
1/1/2025	ISS	477392-ISSSNG	IST	17	\$0.0890	\$0.0639	\$0.43

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

10298 TOWN SQUARE ENERGY GEORGIA L.P.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MCSS	470924-MCSSSNG	INJECT	42	\$0.0099	\$0.0087	\$0.05
1/1/2025	MCSS	470924-MCSSSNG	WITHDRAW	435	\$0.0099	\$0.0087	\$0.53
1/1/2025	MFN	471434-MFNSNG	CMDY	503	\$0.0303	\$0.0400	(\$4.87)
1/1/2025	MFT	472865-MFTSNG	CMDY	57	\$0.0024	\$0.0032	(\$0.07)
1/1/2025	MFT	472865-MFTSNG	CMDY	503	\$0.0284	\$0.0375	(\$4.60)
1/1/2025	MFT	472865-MFTSNG	CMDY	582	\$0.0303	\$0.0400	(\$5.60)
Total For Billing Period January 2025							(\$14.13)
Total For TOWN SQUARE ENERGY GEORGIA L.P.							(\$32.15)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7197 TRION, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453223-CSSSSNG	CAPACITY	51,381	\$0.0318	\$0.0239	\$405.91
11/1/2024	CSSS	453223-CSSSSNG	DLVBLTY	1,038	\$0.6522	\$0.4560	\$203.65
11/1/2024	FN	453216-FNSNG	RESV	776	\$12.4644	\$10.4600	\$1,555.41
11/1/2024	FT	454831-FTSNG	RESV	2,062	\$12.4644	\$10.4600	\$4,133.07
Total For Billing Period November 2024							\$6,298.04
12/1/2024	CSSS	453223-CSSSSNG	CAPACITY	51,381	\$0.0318	\$0.0239	\$405.91
12/1/2024	CSSS	453223-CSSSSNG	DLVBLTY	1,038	\$0.6522	\$0.4560	\$203.65
12/1/2024	FN	453216-FNSNG	RESV	776	\$12.4644	\$10.4600	\$1,555.41
12/1/2024	FT	454831-FTSNG	RESV	2,062	\$12.4644	\$10.4600	\$4,133.07
12/1/2024	MFNS	453214-MFNSSNG	CMDY	1,541	\$0.9004	\$0.7418	\$244.38
Total For Billing Period December 2024							\$6,542.42
1/1/2025	CSSS	453223-CSSSSNG	CAPACITY	51,381	\$0.0318	\$0.0239	\$405.91
1/1/2025	CSSS	453223-CSSSSNG	DLVBLTY	1,038	\$0.6522	\$0.4560	\$203.65
1/1/2025	FN	453216-FNSNG	RESV	776	\$12.4644	\$10.4600	\$1,555.41
1/1/2025	FT	454831-FTSNG	RESV	2,062	\$12.4644	\$10.4600	\$4,133.07
1/1/2025	MFNS	453214-MFNSSNG	CMDY	3,323	\$0.9004	\$0.7418	\$526.97
Total For Billing Period January 2025							\$6,825.01
Total For TRION, TOWN OF							\$19,665.47

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6993 TRUSSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	453237-CSSNG	CAPACITY	391,323	\$0.0318	\$0.0239	\$3,091.45
11/1/2024	CS	453237-CSSNG	DLVBLTY	7,902	\$1.7392	\$1.2160	\$4,134.33
11/1/2024	CS	453238-CSSNG	CAPACITY	5,845	\$0.0318	\$0.0239	\$46.18
11/1/2024	CS	453238-CSSNG	DLVBLTY	118	\$1.7392	\$1.2160	\$61.74
11/1/2024	FN	453232-FNSNG	RESV	7,902	\$9.9406	\$7.9000	\$16,124.82
11/1/2024	FT	453235-FTSNG	RESV	2,000	\$9.9406	\$7.9000	\$4,081.20
11/1/2024	FT	457418-FTSNG	RESV	14,560	\$9.9406	\$7.9000	\$29,711.14
11/1/2024	ISS	453251-ISSSNG	WITHDRAW	1,982	\$0.0099	\$0.0087	\$2.38
11/1/2024	ISS	453251-ISSSNG	IST	67,391	\$0.0890	\$0.0639	\$1,691.51
11/1/2024	MCSS	453230-MCSSSNG	INJECT	43,887	\$0.0099	\$0.0087	\$52.64
11/1/2024	MCSS	453230-MCSSSNG	WITHDRAW	14,353	\$0.0099	\$0.0087	\$17.22
11/1/2024	MFN	453228-MFNSNG	CMDY	503	\$0.0108	\$0.0143	(\$1.73)
11/1/2024	MFN	453228-MFNSNG	CMDY	2,916	\$0.0122	\$0.0161	(\$11.38)
11/1/2024	MFN	453228-MFNSNG	CMDY	12,588	\$0.0206	\$0.0272	(\$82.98)
11/1/2024	MFN	453228-MFNSNG	CMDY	43,097	\$0.0225	\$0.0297	(\$310.30)
11/1/2024	MFT	453229-MFTSNG	CMDY	214,696	\$0.0108	\$0.0143	(\$741.99)
11/1/2024	MFT	453229-MFTSNG	CMDY	1,900	\$0.0206	\$0.0272	(\$12.52)
11/1/2024	MFT	453229-MFTSNG	CMDY	3,060	\$0.0225	\$0.0297	(\$22.03)
Total For Billing Period November 2024							\$57,831.68
12/1/2024	CS	453237-CSSNG	CAPACITY	391,323	\$0.0318	\$0.0239	\$3,091.45
12/1/2024	CS	453237-CSSNG	DLVBLTY	7,902	\$1.7392	\$1.2160	\$4,134.33
12/1/2024	CS	453238-CSSNG	CAPACITY	5,845	\$0.0318	\$0.0239	\$46.18
12/1/2024	CS	453238-CSSNG	DLVBLTY	118	\$1.7392	\$1.2160	\$61.74
12/1/2024	FN	453232-FNSNG	RESV	7,902	\$9.9406	\$7.9000	\$16,124.82

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6993 TRUSSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	FT	453235-FTSNG	RESV	2,000	\$9.9406	\$7.9000	\$4,081.20
12/1/2024	FT	457418-FTSNG	RESV	14,560	\$9.9406	\$7.9000	\$29,711.14
12/1/2024	ISS	453251-ISSSNG	WITHDRAW	33,604	\$0.0099	\$0.0087	\$40.32
12/1/2024	ISS	453251-ISSSNG	IST	62,959	\$0.0890	\$0.0639	\$1,580.27
12/1/2024	MCSS	453230-MCSSSNG	INJECT	8,353	\$0.0099	\$0.0087	\$10.02
12/1/2024	MCSS	453230-MCSSSNG	WITHDRAW	50,485	\$0.0099	\$0.0087	\$60.57
12/1/2024	MFN	453228-MFNSNG	CMDY	13,553	\$0.0024	\$0.0032	(\$10.41)
12/1/2024	MFN	453228-MFNSNG	CMDY	2,270	\$0.0108	\$0.0143	(\$7.80)
12/1/2024	MFN	453228-MFNSNG	CMDY	10,532	\$0.0122	\$0.0161	(\$41.11)
12/1/2024	MFN	453228-MFNSNG	CMDY	78,396	\$0.0206	\$0.0272	(\$516.79)
12/1/2024	MFN	453228-MFNSNG	CMDY	5,612	\$0.0225	\$0.0297	(\$40.42)
12/1/2024	MFT	453229-MFTSNG	CMDY	314,919	\$0.0108	\$0.0143	(\$1,088.34)
12/1/2024	MFT	453229-MFTSNG	CMDY	28,655	\$0.0206	\$0.0272	(\$188.89)
12/1/2024	MFT	453229-MFTSNG	CMDY	803	\$0.0225	\$0.0297	(\$5.78)
Total For Billing Period December 2024							\$57,042.50
1/1/2025	CS	453237-CSSNG	CAPACITY	391,323	\$0.0318	\$0.0239	\$3,091.45
1/1/2025	CS	453237-CSSNG	DLVBLTY	7,902	\$1.7392	\$1.2160	\$4,134.33
1/1/2025	CS	453238-CSSNG	CAPACITY	5,845	\$0.0318	\$0.0239	\$46.18
1/1/2025	CS	453238-CSSNG	DLVBLTY	118	\$1.7392	\$1.2160	\$61.74
1/1/2025	FN	453232-FNSNG	RESV	7,902	\$9.9406	\$7.9000	\$16,124.82
1/1/2025	FT	453235-FTSNG	RESV	2,000	\$9.9406	\$7.9000	\$4,081.20
1/1/2025	FT	457418-FTSNG	RESV	14,560	\$9.9406	\$7.9000	\$29,711.14
1/1/2025	ISS	453251-ISSSNG	WITHDRAW	126,213	\$0.0099	\$0.0087	\$151.45
1/1/2025	ISS	453251-ISSSNG	IST	20,645	\$0.0890	\$0.0639	\$518.19

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6993 TRUSSVILLE, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	MCSS	453230-MCSSSNG	INJECT	18,787	\$0.0099	\$0.0087	\$22.52
1/1/2025	MCSS	453230-MCSSSNG	WITHDRAW	59,728	\$0.0099	\$0.0087	\$71.67
1/1/2025	MFN	453228-MFNSNG	CMDY	31	\$0.0024	\$0.0032	(\$0.02)
1/1/2025	MFN	453228-MFNSNG	CMDY	1,375	\$0.0108	\$0.0143	(\$4.73)
1/1/2025	MFN	453228-MFNSNG	CMDY	26,844	\$0.0122	\$0.0161	(\$104.81)
1/1/2025	MFN	453228-MFNSNG	CMDY	68,999	\$0.0206	\$0.0272	(\$454.83)
1/1/2025	MFN	453228-MFNSNG	CMDY	2,388	\$0.0225	\$0.0297	(\$17.19)
1/1/2025	MFT	453229-MFTSNG	CMDY	310,504	\$0.0108	\$0.0143	(\$1,073.07)
1/1/2025	MFT	453229-MFTSNG	CMDY	80,901	\$0.0206	\$0.0272	(\$533.33)
Total For Billing Period January 2025							\$55,826.71
Total For TRUSSVILLE, CITY OF							\$170,700.89

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6887 UNADILLA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453309-CSSSSNG	CAPACITY	16,244	\$0.0318	\$0.0239	\$128.33
11/1/2024	CSSS	453309-CSSSSNG	DLVBLTY	328	\$0.6522	\$0.4560	\$64.35
11/1/2024	FN	453307-FNSNG	RESV	277	\$12.4644	\$10.4600	\$555.22
11/1/2024	FT	453308-FTSNG	RESV	186	\$12.4644	\$10.4600	\$372.82
11/1/2024	MCSS	453306-MCSSSNG	WITHDRAW	599	\$0.0099	\$0.0087	\$0.71
11/1/2024	MCSS	453306-MCSSSNG	INJECT	2,812	\$0.0099	\$0.0087	\$3.37
11/1/2024	MFN	453304-MFNSNG	CMDY	2,812	\$0.0024	\$0.0032	(\$2.22)
11/1/2024	MFN	453304-MFNSNG	CMDY	593	\$0.0284	\$0.0375	(\$5.39)
11/1/2024	MFN	453304-MFNSNG	CMDY	2,460	\$0.0303	\$0.0400	(\$23.87)
11/1/2024	MFT	453305-MFTSNG	CMDY	1,755	\$0.0303	\$0.0400	(\$17.01)
Total For Billing Period November 2024							<u>\$1,076.31</u>
12/1/2024	CSSS	453309-CSSSSNG	CAPACITY	16,244	\$0.0318	\$0.0239	\$128.33
12/1/2024	CSSS	453309-CSSSSNG	DLVBLTY	328	\$0.6522	\$0.4560	\$64.35
12/1/2024	FN	453307-FNSNG	RESV	277	\$12.4644	\$10.4600	\$555.22
12/1/2024	FT	453308-FTSNG	RESV	186	\$12.4644	\$10.4600	\$372.82
12/1/2024	MCSS	453306-MCSSSNG	WITHDRAW	172	\$0.0099	\$0.0087	\$0.22
12/1/2024	MCSS	453306-MCSSSNG	INJECT	1,321	\$0.0099	\$0.0087	\$1.61
12/1/2024	MFN	453304-MFNSNG	CMDY	1,321	\$0.0024	\$0.0032	(\$1.01)
12/1/2024	MFN	453304-MFNSNG	CMDY	30	\$0.0284	\$0.0375	(\$0.27)
12/1/2024	MFN	453304-MFNSNG	CMDY	1,914	\$0.0303	\$0.0400	(\$18.54)
12/1/2024	MFT	453305-MFTSNG	CMDY	143	\$0.0284	\$0.0375	(\$1.31)
12/1/2024	MFT	453305-MFTSNG	CMDY	4,589	\$0.0303	\$0.0400	(\$44.45)
Total For Billing Period December 2024							<u>\$1,056.97</u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6887 UNADILLA, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	CSSS	453309-CSSSSNG	CAPACITY	16,244	\$0.0318	\$0.0239	\$128.33
1/1/2025	CSSS	453309-CSSSSNG	DLVBLTY	328	\$0.6522	\$0.4560	\$64.35
1/1/2025	FN	453307-FNSNG	RESV	277	\$12.4644	\$10.4600	\$555.22
1/1/2025	FT	453308-FTSNG	RESV	186	\$12.4644	\$10.4600	\$372.82
1/1/2025	MCSS	453306-MCSSSNG	INJECT	1,451	\$0.0099	\$0.0087	\$1.72
1/1/2025	MCSS	453306-MCSSSNG	WITHDRAW	692	\$0.0099	\$0.0087	\$0.84
1/1/2025	MFN	453304-MFNSNG	CMDY	1,451	\$0.0024	\$0.0032	(\$1.12)
1/1/2025	MFN	453304-MFNSNG	CMDY	588	\$0.0284	\$0.0375	(\$5.34)
1/1/2025	MFN	453304-MFNSNG	CMDY	3,522	\$0.0303	\$0.0400	(\$34.14)
1/1/2025	MFT	453305-MFTSNG	CMDY	102	\$0.0284	\$0.0375	(\$0.94)
1/1/2025	MFT	453305-MFTSNG	CMDY	4,033	\$0.0303	\$0.0400	(\$39.08)
Total For Billing Period January 2025							\$1,042.66
Total For UNADILLA, CITY OF							\$3,175.94

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6796 UNION SPRINGS, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453319-CSSSSNG	CAPACITY	43,407	\$0.0318	\$0.0239	\$342.91
11/1/2024	CSSS	453319-CSSSSNG	DLVBLTY	876	\$0.6522	\$0.4560	\$171.87
11/1/2024	MCSS	453315-MCSSSNG	INJECT	856	\$0.0099	\$0.0087	\$1.03
11/1/2024	MCSS	453315-MCSSSNG	WITHDRAW	947	\$0.0099	\$0.0087	\$1.14
11/1/2024	MFNS	453314-MFNSSNG	CMDY	944	\$0.7048	\$0.5598	\$136.87
11/1/2024	MFTS	453312-MFTSSNG	CMDY	8,144	\$0.7048	\$0.5598	\$1,180.90
Total For Billing Period November 2024							\$1,834.72
12/1/2024	CSSS	453319-CSSSSNG	CAPACITY	43,407	\$0.0318	\$0.0239	\$342.91
12/1/2024	CSSS	453319-CSSSSNG	DLVBLTY	876	\$0.6522	\$0.4560	\$171.87
12/1/2024	MCSS	453315-MCSSSNG	WITHDRAW	4,642	\$0.0099	\$0.0087	\$5.56
12/1/2024	MFNS	453314-MFNSSNG	CMDY	4,605	\$0.7048	\$0.5598	\$667.74
12/1/2024	MFTS	453312-MFTSSNG	CMDY	9,300	\$0.7048	\$0.5598	\$1,348.50
Total For Billing Period December 2024							\$2,536.58
1/1/2025	CSSS	453319-CSSSSNG	CAPACITY	43,407	\$0.0318	\$0.0239	\$342.91
1/1/2025	CSSS	453319-CSSSSNG	DLVBLTY	876	\$0.6522	\$0.4560	\$171.87
1/1/2025	MCSS	453315-MCSSSNG	WITHDRAW	8,668	\$0.0099	\$0.0087	\$10.43
1/1/2025	MFNS	453314-MFNSSNG	CMDY	8,598	\$0.7048	\$0.5598	\$1,246.75
1/1/2025	MFTS	453312-MFTSSNG	CMDY	9,300	\$0.7048	\$0.5598	\$1,348.50
Total For Billing Period January 2025							\$3,120.46
Total For UNION SPRINGS, CITY OF							\$7,491.76

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7201 UNITED STATES STEEL CORPORATION

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	453260-FTSNG	RESV	8,168	\$9.9406	\$7.9000	\$16,667.62
11/1/2024	FT	456603-FTSNG	RESV	5,985	\$9.9406	\$7.9000	\$12,212.99
Total For Billing Period November 2024							\$28,880.61
12/1/2024	FT	453260-FTSNG	RESV	8,168	\$9.9406	\$7.9000	\$16,667.62
12/1/2024	FT	456603-FTSNG	RESV	5,985	\$9.9406	\$7.9000	\$12,212.99
Total For Billing Period December 2024							\$28,880.61
1/1/2025	FT	453260-FTSNG	RESV	8,168	\$9.9406	\$7.9000	\$16,667.62
1/1/2025	FT	456603-FTSNG	RESV	5,985	\$9.9406	\$7.9000	\$12,212.99
Total For Billing Period January 2025							\$28,880.61
Total For UNITED STATES STEEL CORPORATION							\$86,641.83

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7207 UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	453332-CSSNG	CAPACITY	258,358	\$0.0318	\$0.0239	\$2,041.03
11/1/2024	CS	453332-CSSNG	DLVBLTY	5,217	\$1.7392	\$1.2160	\$2,729.54
11/1/2024	CS	453333-CSSNG	CAPACITY	237,218	\$0.0318	\$0.0239	\$1,874.02
11/1/2024	CS	453333-CSSNG	DLVBLTY	4,790	\$1.7392	\$1.2160	\$2,506.13
11/1/2024	FN	453327-FNSNG	RESV	1,276	\$9.9406	\$7.9000	\$2,603.81
11/1/2024	FN	454431-FNSNG	RESV	4,248	\$9.9406	\$7.9000	\$8,668.47
11/1/2024	FT	454432-FTSNG	RESV	2,951	\$9.9406	\$7.9000	\$6,021.81
11/1/2024	FT	456623-FTSNG	RESV	3,063	\$9.9406	\$7.9000	\$6,250.36
Total For Billing Period November 2024							\$32,695.17
12/1/2024	CS	453332-CSSNG	CAPACITY	258,358	\$0.0318	\$0.0239	\$2,041.03
12/1/2024	CS	453332-CSSNG	DLVBLTY	5,217	\$1.7392	\$1.2160	\$2,729.54
12/1/2024	CS	453333-CSSNG	CAPACITY	237,218	\$0.0318	\$0.0239	\$1,874.02
12/1/2024	CS	453333-CSSNG	DLVBLTY	4,790	\$1.7392	\$1.2160	\$2,506.13
12/1/2024	FN	453327-FNSNG	RESV	1,276	\$9.9406	\$7.9000	\$2,603.81
12/1/2024	FN	454431-FNSNG	RESV	4,248	\$9.9406	\$7.9000	\$8,668.47
12/1/2024	FT	454432-FTSNG	RESV	2,951	\$9.9406	\$7.9000	\$6,021.81
12/1/2024	FT	456623-FTSNG	RESV	3,063	\$9.9406	\$7.9000	\$6,250.36
Total For Billing Period December 2024							\$32,695.17
1/1/2025	CS	453332-CSSNG	CAPACITY	258,358	\$0.0318	\$0.0239	\$2,041.03
1/1/2025	CS	453332-CSSNG	DLVBLTY	5,217	\$1.7392	\$1.2160	\$2,729.54
1/1/2025	CS	453333-CSSNG	CAPACITY	237,218	\$0.0318	\$0.0239	\$1,874.02
1/1/2025	CS	453333-CSSNG	DLVBLTY	4,790	\$1.7392	\$1.2160	\$2,506.13
1/1/2025	FN	453327-FNSNG	RESV	1,276	\$9.9406	\$7.9000	\$2,603.81

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7207 UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
1/1/2025	FN	454431-FNSNG	RESV	4,248	\$9.9406	\$7.9000	\$8,668.47
1/1/2025	FT	454432-FTSNG	RESV	2,951	\$9.9406	\$7.9000	\$6,021.81
1/1/2025	FT	456623-FTSNG	RESV	3,063	\$9.9406	\$7.9000	\$6,250.36
Total For Billing Period January 2025							\$32,695.17
Total For UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL							\$98,085.51

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6888 VIENNA, GEORGIA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	454841-CSSSSNG	CAPACITY	19,765	\$0.0318	\$0.0239	\$156.14
11/1/2024	CSSS	454841-CSSSSNG	DLVBLTY	399	\$0.6522	\$0.4560	\$78.28
11/1/2024	FN	453347-FNSNG	RESV	399	\$12.4644	\$10.4600	\$799.76
11/1/2024	FT	453348-FTSNG	RESV	457	\$12.4644	\$10.4600	\$916.01
Total For Billing Period November 2024							\$1,950.19
12/1/2024	CSSS	454841-CSSSSNG	CAPACITY	19,765	\$0.0318	\$0.0239	\$156.14
12/1/2024	CSSS	454841-CSSSSNG	DLVBLTY	399	\$0.6522	\$0.4560	\$78.28
12/1/2024	FN	453347-FNSNG	RESV	399	\$12.4644	\$10.4600	\$799.76
12/1/2024	FT	453348-FTSNG	RESV	457	\$12.4644	\$10.4600	\$916.01
Total For Billing Period December 2024							\$1,950.19
1/1/2025	CSSS	454841-CSSSSNG	CAPACITY	19,765	\$0.0318	\$0.0239	\$156.14
1/1/2025	CSSS	454841-CSSSSNG	DLVBLTY	399	\$0.6522	\$0.4560	\$78.28
1/1/2025	FN	453347-FNSNG	RESV	399	\$12.4644	\$10.4600	\$799.76
1/1/2025	FT	453348-FTSNG	RESV	457	\$12.4644	\$10.4600	\$916.01
Total For Billing Period January 2025							\$1,950.19
Total For VIENNA, GEORGIA							\$5,850.57

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4038 VITOL INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	497022-FTSNG	RESV	6,000	\$12.4644	\$10.4600	\$12,026.40
11/1/2024	FT	497024-FTSNG	RESV	7,527	\$12.4644	\$10.4600	\$15,087.12
11/1/2024	MFT	453353-MFTSNG	CMDY	16,619	\$0.0083	\$0.0110	(\$44.14)
11/1/2024	MFT	453353-MFTSNG	CMDY	23,975	\$0.0206	\$0.0272	(\$158.05)
11/1/2024	MFT	453353-MFTSNG	CMDY	13,727	\$0.0225	\$0.0297	(\$98.84)
11/1/2024	MFT	453353-MFTSNG	CMDY	8,574	\$0.0284	\$0.0375	(\$77.91)
11/1/2024	MFT	453353-MFTSNG	CMDY	34,278	\$0.0303	\$0.0400	(\$332.35)
11/1/2024	MFTE	486697-MFTESNG	CMDY	5,845	\$0.0024	\$0.0032	(\$4.49)
11/1/2024	MFTE	486697-MFTESNG	CMDY	138,996	\$0.0083	\$0.0110	(\$369.20)
11/1/2024	MFTE	486697-MFTESNG	CMDY	13,746	\$0.0284	\$0.0375	(\$124.92)
11/1/2024	MFTE	486697-MFTESNG	CMDY	464,314	\$0.0303	\$0.0400	(\$4,501.99)
Total For Billing Period November 2024							\$21,401.63
12/1/2024	FT	497022-FTSNG	RESV	6,000	\$12.4644	\$10.4600	\$12,026.40
12/1/2024	FT	497024-FTSNG	RESV	7,527	\$12.4644	\$10.4600	\$15,087.12
12/1/2024	MFT	453353-MFTSNG	CMDY	60,633	\$0.0083	\$0.0110	(\$161.04)
12/1/2024	MFT	453353-MFTSNG	CMDY	36	\$0.0122	\$0.0161	(\$0.14)
12/1/2024	MFT	453353-MFTSNG	CMDY	126,907	\$0.0206	\$0.0272	(\$836.59)
12/1/2024	MFT	453353-MFTSNG	CMDY	53,387	\$0.0225	\$0.0297	(\$384.40)
12/1/2024	MFT	453353-MFTSNG	CMDY	40,586	\$0.0284	\$0.0375	(\$368.84)
12/1/2024	MFT	453353-MFTSNG	CMDY	219,485	\$0.0303	\$0.0400	(\$2,128.15)
12/1/2024	MFTE	486697-MFTESNG	CMDY	108	\$0.0024	\$0.0032	(\$0.09)
12/1/2024	MFTE	486697-MFTESNG	CMDY	102,550	\$0.0083	\$0.0110	(\$272.37)
12/1/2024	MFTE	486697-MFTESNG	CMDY	172	\$0.0103	\$0.0136	(\$0.57)
12/1/2024	MFTE	486697-MFTESNG	CMDY	8,083	\$0.0206	\$0.0272	(\$53.28)

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

4038 VITOL INC.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
12/1/2024	MFTE	486697-MFTESNG	CMDY	133	\$0.0225	\$0.0297	(\$0.96)
12/1/2024	MFTE	486697-MFTESNG	CMDY	22,272	\$0.0284	\$0.0375	(\$202.41)
12/1/2024	MFTE	486697-MFTESNG	CMDY	70,735	\$0.0303	\$0.0400	(\$685.82)
Total For Billing Period December 2024							<u>\$22,018.86</u>
1/1/2025	FT	497022-FTSNG	RESV	6,000	\$12.4644	\$10.4600	\$12,026.40
1/1/2025	FT	497024-FTSNG	RESV	7,527	\$12.4644	\$10.4600	\$15,087.12
1/1/2025	MFT	453353-MFTSNG	CMDY	9,868	\$0.0024	\$0.0032	(\$7.58)
1/1/2025	MFT	453353-MFTSNG	CMDY	36,133	\$0.0083	\$0.0110	(\$95.98)
1/1/2025	MFT	453353-MFTSNG	CMDY	4,563	\$0.0103	\$0.0136	(\$15.04)
1/1/2025	MFT	453353-MFTSNG	CMDY	114	\$0.0122	\$0.0161	(\$0.44)
1/1/2025	MFT	453353-MFTSNG	CMDY	424,188	\$0.0206	\$0.0272	(\$2,796.34)
1/1/2025	MFT	453353-MFTSNG	CMDY	160,178	\$0.0225	\$0.0297	(\$1,153.33)
1/1/2025	MFT	453353-MFTSNG	CMDY	4,925	\$0.0284	\$0.0375	(\$44.77)
1/1/2025	MFT	453353-MFTSNG	CMDY	151,297	\$0.0303	\$0.0400	(\$1,466.99)
1/1/2025	MFTE	486697-MFTESNG	CMDY	12,903	\$0.0024	\$0.0032	(\$9.91)
1/1/2025	MFTE	486697-MFTESNG	CMDY	51,757	\$0.0083	\$0.0110	(\$137.45)
1/1/2025	MFTE	486697-MFTESNG	CMDY	18,246	\$0.0103	\$0.0136	(\$60.14)
1/1/2025	MFTE	486697-MFTESNG	CMDY	1,754	\$0.0122	\$0.0161	(\$6.85)
1/1/2025	MFTE	486697-MFTESNG	CMDY	799	\$0.0284	\$0.0375	(\$7.27)
1/1/2025	MFTE	486697-MFTESNG	CMDY	29,043	\$0.0303	\$0.0400	(\$281.61)
Total For Billing Period January 2025							<u>\$21,029.82</u>
Total For VITOL INC.							<u><u>\$64,450.31</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7182 WARNER ROBINS, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	454859-CSSNG	CAPACITY	391,510	\$0.0318	\$0.0239	\$3,092.93
11/1/2024	CS	454859-CSSNG	DLVBLTY	7,905	\$1.7392	\$1.2160	\$4,135.90
11/1/2024	FN	453406-FNSNG	RESV	7,270	\$12.4644	\$10.4600	\$14,571.99
11/1/2024	FT	454858-FTSNG	RESV	6,993	\$12.4644	\$10.4600	\$14,016.77
Total For Billing Period November 2024							\$35,817.59
12/1/2024	CS	454859-CSSNG	CAPACITY	391,510	\$0.0318	\$0.0239	\$3,092.93
12/1/2024	CS	454859-CSSNG	DLVBLTY	7,905	\$1.7392	\$1.2160	\$4,135.90
12/1/2024	FN	453406-FNSNG	RESV	7,270	\$12.4644	\$10.4600	\$14,571.99
12/1/2024	FT	454858-FTSNG	RESV	6,993	\$12.4644	\$10.4600	\$14,016.77
Total For Billing Period December 2024							\$35,817.59
1/1/2025	CS	454859-CSSNG	CAPACITY	391,510	\$0.0318	\$0.0239	\$3,092.93
1/1/2025	CS	454859-CSSNG	DLVBLTY	7,905	\$1.7392	\$1.2160	\$4,135.90
1/1/2025	FN	453406-FNSNG	RESV	7,270	\$12.4644	\$10.4600	\$14,571.99
1/1/2025	FT	454858-FTSNG	RESV	6,993	\$12.4644	\$10.4600	\$14,016.77
Total For Billing Period January 2025							\$35,817.59
Total For WARNER ROBINS, CITY OF							\$107,452.77

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6981 WASHINGTON PARISH, LOUISIANA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453422-CSSSSNG	CAPACITY	7,736	\$0.0318	\$0.0239	\$61.11
11/1/2024	CSSS	453422-CSSSSNG	DLVBLTY	156	\$0.6522	\$0.4560	\$30.61
11/1/2024	MCSS	453419-MCSSSNG	WITHDRAW	264	\$0.0099	\$0.0087	\$0.32
11/1/2024	MFNS	453418-MFNSSNG	CMDY	293	\$0.5162	\$0.4198	\$28.23
11/1/2024	MFTS	453416-MFTSSNG	CMDY	477	\$0.5162	\$0.4198	\$45.97
Total For Billing Period November 2024							\$160.24
12/1/2024	CSSS	453422-CSSSSNG	CAPACITY	7,736	\$0.0318	\$0.0239	\$61.11
12/1/2024	CSSS	453422-CSSSSNG	DLVBLTY	156	\$0.6522	\$0.4560	\$30.61
12/1/2024	MCSS	453419-MCSSSNG	WITHDRAW	372	\$0.0099	\$0.0087	\$0.44
12/1/2024	MCSS	453419-MCSSSNG	INJECT	224	\$0.0099	\$0.0087	\$0.28
12/1/2024	MFNS	453418-MFNSSNG	CMDY	374	\$0.5162	\$0.4198	\$36.04
12/1/2024	MFTS	453416-MFTSSNG	CMDY	1,166	\$0.5162	\$0.4198	\$112.39
Total For Billing Period December 2024							\$240.87
1/1/2025	CSSS	453422-CSSSSNG	CAPACITY	7,736	\$0.0318	\$0.0239	\$61.11
1/1/2025	CSSS	453422-CSSSSNG	DLVBLTY	156	\$0.6522	\$0.4560	\$30.61
1/1/2025	MCSS	453419-MCSSSNG	INJECT	28	\$0.0099	\$0.0087	\$0.04
1/1/2025	MCSS	453419-MCSSSNG	WITHDRAW	1,126	\$0.0099	\$0.0087	\$1.35
1/1/2025	MFNS	453418-MFNSSNG	CMDY	1,130	\$0.5162	\$0.4198	\$108.93
1/1/2025	MFTS	453416-MFTSSNG	CMDY	1,234	\$0.5162	\$0.4198	\$118.96
Total For Billing Period January 2025							\$321.00
Total For WASHINGTON PARISH, LOUISIANA							\$728.11

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7194 WATERWORKS AND GAS BOARD OF DORA

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	451165-CSSSSNG	CAPACITY	15,173	\$0.0318	\$0.0239	\$119.87
11/1/2024	CSSS	451165-CSSSSNG	DLVBLTY	306	\$0.6522	\$0.4560	\$60.04
11/1/2024	FT	451162-FTSNG	RESV	82	\$9.9406	\$7.9000	\$167.33
11/1/2024	MFNS	451159-MFNSSNG	CMDY	133	\$0.7048	\$0.5598	\$19.28
11/1/2024	MFTS	451157-MFTSSNG	CMDY	198	\$0.7048	\$0.5598	\$28.71
Total For Billing Period November 2024							\$395.23
12/1/2024	CSSS	451165-CSSSSNG	CAPACITY	15,173	\$0.0318	\$0.0239	\$119.87
12/1/2024	CSSS	451165-CSSSSNG	DLVBLTY	306	\$0.6522	\$0.4560	\$60.04
12/1/2024	FT	451162-FTSNG	RESV	82	\$9.9406	\$7.9000	\$167.33
12/1/2024	MFNS	451159-MFNSSNG	CMDY	647	\$0.7048	\$0.5598	\$93.82
12/1/2024	MFTS	451157-MFTSSNG	CMDY	968	\$0.7048	\$0.5598	\$140.35
Total For Billing Period December 2024							\$581.41
1/1/2025	CSSS	451165-CSSSSNG	CAPACITY	15,173	\$0.0318	\$0.0239	\$119.87
1/1/2025	CSSS	451165-CSSSSNG	DLVBLTY	306	\$0.6522	\$0.4560	\$60.04
1/1/2025	FT	451162-FTSNG	RESV	82	\$9.9406	\$7.9000	\$167.33
1/1/2025	MFNS	451159-MFNSSNG	CMDY	2,176	\$0.7048	\$0.5598	\$315.52
1/1/2025	MFTS	451157-MFTSSNG	CMDY	3,126	\$0.7048	\$0.5598	\$453.27
Total For Billing Period January 2025							\$1,116.03
Total For WATERWORKS AND GAS BOARD OF DORA							\$2,092.67

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6889 WAYNESBORO, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453434-CSSSSNG	CAPACITY	61,974	\$0.0318	\$0.0239	\$489.59
11/1/2024	CSSS	453434-CSSSSNG	DLVBLTY	1,251	\$0.6522	\$0.4560	\$245.45
11/1/2024	FT	454860-FTSNG	RESV	459	\$12.4644	\$10.4600	\$920.02
11/1/2024	MFNS	453426-MFNSSNG	CMDY	776	\$0.9004	\$0.7418	\$123.08
11/1/2024	MFTS	453424-MFTSSNG	CMDY	72	\$0.9004	\$0.7418	\$11.43
Total For Billing Period November 2024							\$1,789.57
12/1/2024	CSSS	453434-CSSSSNG	CAPACITY	61,974	\$0.0318	\$0.0239	\$489.59
12/1/2024	CSSS	453434-CSSSSNG	DLVBLTY	1,251	\$0.6522	\$0.4560	\$245.45
12/1/2024	FT	454860-FTSNG	RESV	459	\$12.4644	\$10.4600	\$920.02
12/1/2024	MFNS	453426-MFNSSNG	CMDY	5,247	\$0.9004	\$0.7418	\$832.17
12/1/2024	MFTS	453424-MFTSSNG	CMDY	612	\$0.9004	\$0.7418	\$97.07
Total For Billing Period December 2024							\$2,584.30
1/1/2025	CSSS	453434-CSSSSNG	CAPACITY	61,974	\$0.0318	\$0.0239	\$489.59
1/1/2025	CSSS	453434-CSSSSNG	DLVBLTY	1,251	\$0.6522	\$0.4560	\$245.45
1/1/2025	FT	454860-FTSNG	RESV	459	\$12.4644	\$10.4600	\$920.02
1/1/2025	MFNS	453426-MFNSSNG	CMDY	17,301	\$0.9004	\$0.7418	\$2,743.92
1/1/2025	MFTS	453424-MFTSSNG	CMDY	2,018	\$0.9004	\$0.7418	\$320.06
Total For Billing Period January 2025							\$4,719.04
Total For WAYNESBORO, CITY OF							\$9,092.91

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7176 WEST JEFFERSON, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453448-CSSSSNG	CAPACITY	18,853	\$0.0318	\$0.0239	\$148.94
11/1/2024	CSSS	453448-CSSSSNG	DLVBLTY	381	\$0.6522	\$0.4560	\$74.75
11/1/2024	MCSS	453444-MCSSSNG	INJECT	1,061	\$0.0099	\$0.0087	\$1.28
11/1/2024	MCSS	453444-MCSSSNG	WITHDRAW	184	\$0.0099	\$0.0087	\$0.22
11/1/2024	MFNS	453443-MFNSSNG	CMDY	184	\$0.7048	\$0.5598	\$26.67
11/1/2024	MFTS	453441-MFTSSNG	CMDY	979	\$0.7048	\$0.5598	\$141.89
Total For Billing Period November 2024							\$393.75
12/1/2024	CSSS	453448-CSSSSNG	CAPACITY	18,853	\$0.0318	\$0.0239	\$148.94
12/1/2024	CSSS	453448-CSSSSNG	DLVBLTY	381	\$0.6522	\$0.4560	\$74.75
12/1/2024	MCSS	453444-MCSSSNG	INJECT	302	\$0.0099	\$0.0087	\$0.37
12/1/2024	MCSS	453444-MCSSSNG	WITHDRAW	922	\$0.0099	\$0.0087	\$1.12
12/1/2024	MFNS	453443-MFNSSNG	CMDY	924	\$0.7048	\$0.5598	\$133.97
12/1/2024	MFTS	453441-MFTSSNG	CMDY	1,806	\$0.7048	\$0.5598	\$261.89
Total For Billing Period December 2024							\$621.04
1/1/2025	CSSS	453448-CSSSSNG	CAPACITY	18,853	\$0.0318	\$0.0239	\$148.94
1/1/2025	CSSS	453448-CSSSSNG	DLVBLTY	381	\$0.6522	\$0.4560	\$74.75
1/1/2025	MCSS	453444-MCSSSNG	INJECT	455	\$0.0099	\$0.0087	\$0.56
1/1/2025	MCSS	453444-MCSSSNG	WITHDRAW	924	\$0.0099	\$0.0087	\$1.11
1/1/2025	MFNS	453443-MFNSSNG	CMDY	918	\$0.7048	\$0.5598	\$133.10
1/1/2025	MFTS	453441-MFTSSNG	CMDY	3,469	\$0.7048	\$0.5598	\$502.97
Total For Billing Period January 2025							\$861.43
Total For WEST JEFFERSON, TOWN OF							\$1,876.22

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7122 WEST POINT, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453465-CSSSSNG	CAPACITY	64,589	\$0.0318	\$0.0239	\$510.25
11/1/2024	CSSS	453465-CSSSSNG	DLVBLTY	1,304	\$0.6522	\$0.4560	\$255.85
11/1/2024	FT	453461-FTSNG	RESV	511	\$9.9406	\$7.9000	\$1,042.75
11/1/2024	MFNS	453458-MFNSSNG	CMDY	79	\$0.7048	\$0.5598	\$11.45
Total For Billing Period November 2024							\$1,820.30
12/1/2024	CSSS	453465-CSSSSNG	CAPACITY	64,589	\$0.0318	\$0.0239	\$510.25
12/1/2024	CSSS	453465-CSSSSNG	DLVBLTY	1,304	\$0.6522	\$0.4560	\$255.85
12/1/2024	FT	453461-FTSNG	RESV	511	\$9.9406	\$7.9000	\$1,042.75
12/1/2024	MFNS	453458-MFNSSNG	CMDY	1,716	\$0.7048	\$0.5598	\$248.82
Total For Billing Period December 2024							\$2,057.67
1/1/2025	CSSS	453465-CSSSSNG	CAPACITY	64,589	\$0.0318	\$0.0239	\$510.25
1/1/2025	CSSS	453465-CSSSSNG	DLVBLTY	1,304	\$0.6522	\$0.4560	\$255.85
1/1/2025	FT	453461-FTSNG	RESV	511	\$9.9406	\$7.9000	\$1,042.75
1/1/2025	MFNS	453458-MFNSSNG	CMDY	7,348	\$0.7048	\$0.5598	\$1,065.46
Total For Billing Period January 2025							\$2,874.31
Total For WEST POINT, CITY OF							\$6,752.28

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7019 WESTROCK MILL COMPANY, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	452436-FTSNG	RESV	600	\$9.9406	\$7.9000	\$1,224.36
Total For Billing Period November 2024							\$1,224.36
12/1/2024	FT	452436-FTSNG	RESV	600	\$9.9406	\$7.9000	\$1,224.36
Total For Billing Period December 2024							\$1,224.36
1/1/2025	FT	452436-FTSNG	RESV	600	\$9.9406	\$7.9000	\$1,224.36
Total For Billing Period January 2025							\$1,224.36
Total For WESTROCK MILL COMPANY, LLC							\$3,673.08

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7238 WESTROCK MWV, LLC

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	FT	469578-FTSNG	RESV	5,000	\$9.9406	\$7.9000	\$10,203.00
11/1/2024	MFN	452003-MFNSNG	CMDY	13,729	\$0.0186	\$0.0246	(\$81.68)
11/1/2024	MFN	452003-MFNSNG	CMDY	9,640	\$0.0225	\$0.0297	(\$69.44)
11/1/2024	MFT	452004-MFTSNG	CMDY	70,140	\$0.0186	\$0.0246	(\$417.48)
11/1/2024	MFT	452004-MFTSNG	CMDY	225,303	\$0.0225	\$0.0297	(\$1,622.25)
11/1/2024	MFT	452004-MFTSNG	UAOR	5,514	\$0.3493	\$0.2894	\$330.15
Total For Billing Period November 2024							\$8,342.30
12/1/2024	FT	469578-FTSNG	RESV	5,000	\$9.9406	\$7.9000	\$10,203.00
12/1/2024	MFN	452003-MFNSNG	CMDY	859	\$0.0186	\$0.0246	(\$5.11)
12/1/2024	MFN	452003-MFNSNG	CMDY	24,926	\$0.0225	\$0.0297	(\$179.58)
12/1/2024	MFT	452004-MFTSNG	CMDY	1,926	\$0.0186	\$0.0246	(\$11.46)
12/1/2024	MFT	452004-MFTSNG	CMDY	258,625	\$0.0225	\$0.0297	(\$1,862.09)
12/1/2024	MFT	452004-MFTSNG	UAOR	2,102	\$0.3493	\$0.2894	\$125.85
Total For Billing Period December 2024							\$8,270.61
1/1/2025	FT	469578-FTSNG	RESV	5,000	\$9.9406	\$7.9000	\$10,203.00
1/1/2025	MFN	452003-MFNSNG	CMDY	21,658	\$0.0225	\$0.0297	(\$155.95)
1/1/2025	MFT	452004-MFTSNG	CMDY	193,312	\$0.0225	\$0.0297	(\$1,391.86)
Total For Billing Period January 2025							\$8,655.19
Total For WESTROCK MWV, LLC							\$25,268.10

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6975 WILCOX COUNTY GAS DIST.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453488-CSSSSNG	CAPACITY	28,938	\$0.0318	\$0.0239	\$228.61
11/1/2024	CSSS	453488-CSSSSNG	DLVBLTY	584	\$0.6522	\$0.4560	\$114.58
11/1/2024	MCSS	453484-MCSSSNG	INJECT	366	\$0.0099	\$0.0087	\$0.47
11/1/2024	MCSS	453484-MCSSSNG	WITHDRAW	1,130	\$0.0099	\$0.0087	\$1.38
11/1/2024	MFNS	453483-MFNSSNG	CMDY	1,122	\$0.7048	\$0.5598	\$162.70
11/1/2024	MFTS	453481-MFTSSNG	CMDY	803	\$0.7048	\$0.5598	\$116.48
Total For Billing Period November 2024							\$624.22
12/1/2024	CSSS	453488-CSSSSNG	CAPACITY	28,938	\$0.0318	\$0.0239	\$228.61
12/1/2024	CSSS	453488-CSSSSNG	DLVBLTY	584	\$0.6522	\$0.4560	\$114.58
12/1/2024	MCSS	453484-MCSSSNG	WITHDRAW	4,955	\$0.0099	\$0.0087	\$5.97
12/1/2024	MFNS	453483-MFNSSNG	CMDY	4,917	\$0.7048	\$0.5598	\$712.98
12/1/2024	MFTS	453481-MFTSSNG	CMDY	294	\$0.7048	\$0.5598	\$42.63
Total For Billing Period December 2024							\$1,104.77
1/1/2025	CSSS	453488-CSSSSNG	CAPACITY	28,938	\$0.0318	\$0.0239	\$228.61
1/1/2025	CSSS	453488-CSSSSNG	DLVBLTY	584	\$0.6522	\$0.4560	\$114.58
1/1/2025	ISS	453489-ISSSNG	WITHDRAW	903	\$0.0099	\$0.0087	\$1.12
1/1/2025	ISS	453489-ISSSNG	IST	191	\$0.0890	\$0.0639	\$4.79
1/1/2025	IT	453487-ITSNG	UAOR	1,648	\$0.3493	\$0.2894	\$98.68
1/1/2025	MCSS	453484-MCSSSNG	INJECT	3,934	\$0.0099	\$0.0087	\$4.71
1/1/2025	MCSS	453484-MCSSSNG	WITHDRAW	3,600	\$0.0099	\$0.0087	\$4.31
1/1/2025	MFNS	453483-MFNSSNG	CMDY	6,979	\$0.7048	\$0.5598	\$1,011.93
1/1/2025	MFTS	453481-MFTSSNG	CMDY	6,514	\$0.7048	\$0.5598	\$944.57
Total For Billing Period January 2025							\$2,413.30

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6975 WILCOX COUNTY GAS DIST.

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
Total For WILCOX COUNTY GAS DIST.							\$4,142.29

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

6972 WILTON, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453496-CSSSSNG	CAPACITY	5,902	\$0.0318	\$0.0239	\$46.62
11/1/2024	CSSS	453496-CSSSSNG	DLVBLTY	119	\$0.6522	\$0.4560	\$23.35
11/1/2024	MFTS	453490-MFTSSNG	CMDY	234	\$0.7048	\$0.5598	\$33.83
Total For Billing Period November 2024							\$103.80
12/1/2024	CSSS	453496-CSSSSNG	CAPACITY	5,902	\$0.0318	\$0.0239	\$46.62
12/1/2024	CSSS	453496-CSSSSNG	DLVBLTY	119	\$0.6522	\$0.4560	\$23.35
12/1/2024	MFTS	453490-MFTSSNG	CMDY	532	\$0.7048	\$0.5598	\$77.09
Total For Billing Period December 2024							\$147.06
1/1/2025	CSSS	453496-CSSSSNG	CAPACITY	5,902	\$0.0318	\$0.0239	\$46.62
1/1/2025	CSSS	453496-CSSSSNG	DLVBLTY	119	\$0.6522	\$0.4560	\$23.35
1/1/2025	MFTS	453490-MFTSSNG	CMDY	864	\$0.7048	\$0.5598	\$125.31
Total For Billing Period January 2025							\$195.28
Total For WILTON, TOWN OF							\$446.14

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7030 WINNSBORO, TOWN OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	453504-CSSNG	CAPACITY	27,535	\$0.0318	\$0.0239	\$217.53
11/1/2024	CS	453504-CSSNG	DLVBLTY	556	\$1.7392	\$1.2160	\$290.90
11/1/2024	FN	453501-FNSNG	RESV	450	\$12.4644	\$10.4600	\$901.98
11/1/2024	FT	453502-FTSNG	RESV	500	\$12.4644	\$10.4600	\$1,002.20
Total For Billing Period November 2024							\$2,412.61
12/1/2024	CS	453504-CSSNG	CAPACITY	27,535	\$0.0318	\$0.0239	\$217.53
12/1/2024	CS	453504-CSSNG	DLVBLTY	556	\$1.7392	\$1.2160	\$290.90
12/1/2024	FN	453501-FNSNG	RESV	450	\$12.4644	\$10.4600	\$901.98
12/1/2024	FT	453502-FTSNG	RESV	500	\$12.4644	\$10.4600	\$1,002.20
Total For Billing Period December 2024							\$2,412.61
1/1/2025	CS	453504-CSSNG	CAPACITY	27,535	\$0.0318	\$0.0239	\$217.53
1/1/2025	CS	453504-CSSNG	DLVBLTY	556	\$1.7392	\$1.2160	\$290.90
1/1/2025	FN	453501-FNSNG	RESV	450	\$12.4644	\$10.4600	\$901.98
1/1/2025	FT	453502-FTSNG	RESV	500	\$12.4644	\$10.4600	\$1,002.20
Total For Billing Period January 2025							\$2,412.61
Total For WINNSBORO, TOWN OF							\$7,237.83

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7124 WRENS, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CS	453526-CSSNG	CAPACITY	74,207	\$0.0318	\$0.0239	\$586.23
11/1/2024	CS	453526-CSSNG	DLVBLTY	1,499	\$1.7392	\$1.2160	\$784.28
11/1/2024	FN	453524-FNSNG	RESV	996	\$12.4644	\$10.4600	\$1,996.38
Total For Billing Period November 2024							\$3,366.89
12/1/2024	CS	453526-CSSNG	CAPACITY	74,207	\$0.0318	\$0.0239	\$586.23
12/1/2024	CS	453526-CSSNG	DLVBLTY	1,499	\$1.7392	\$1.2160	\$784.28
12/1/2024	FN	453524-FNSNG	RESV	996	\$12.4644	\$10.4600	\$1,996.38
Total For Billing Period December 2024							\$3,366.89
1/1/2025	CS	453526-CSSNG	CAPACITY	74,207	\$0.0318	\$0.0239	\$586.23
1/1/2025	CS	453526-CSSNG	DLVBLTY	1,499	\$1.7392	\$1.2160	\$784.28
1/1/2025	FN	453524-FNSNG	RESV	996	\$12.4644	\$10.4600	\$1,996.38
Total For Billing Period January 2025							\$3,366.89
Total For WRENS, CITY OF							\$10,100.67

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7125 YORK, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
11/1/2024	CSSS	453538-CSSSSNG	CAPACITY	27,506	\$0.0318	\$0.0239	\$217.30
11/1/2024	CSSS	453538-CSSSSNG	DLVBLY	555	\$0.6522	\$0.4560	\$108.89
11/1/2024	MFTS	453531-MFTSSNG	CMDY	1,166	\$0.7048	\$0.5598	\$169.05
Total For Billing Period November 2024							<u>\$495.24</u>
12/1/2024	CSSS	453538-CSSSSNG	CAPACITY	27,506	\$0.0318	\$0.0239	\$217.30
12/1/2024	CSSS	453538-CSSSSNG	DLVBLY	555	\$0.6522	\$0.4560	\$108.89
12/1/2024	MFTS	453531-MFTSSNG	CMDY	2,248	\$0.7048	\$0.5598	\$325.95
Total For Billing Period December 2024							<u>\$652.14</u>
1/1/2025	CSSS	453538-CSSSSNG	CAPACITY	27,506	\$0.0318	\$0.0239	\$217.30
1/1/2025	CSSS	453538-CSSSSNG	DLVBLY	555	\$0.6522	\$0.4560	\$108.89
1/1/2025	ISS	453539-ISSSNG	IST	490	\$0.0890	\$0.0639	\$12.30
1/1/2025	MFTS	453531-MFTSSNG	CMDY	3,478	\$0.7048	\$0.5598	\$504.30
Total For Billing Period January 2025							<u>\$842.79</u>
Total For YORK, CITY OF							<u><u>\$1,990.17</u></u>

1/ Negative refund denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Detail by Shipper
For the Refund Period November 1, 2024 through January 31, 2025

7125 YORK, CITY OF

Billing Period	Rate Schedule	Contract	Rate Component	Quantity in Dth	Motion Rate	Settlement Rate	Refund Principal Amount 1/
							<u>\$24,182,187.95</u>

1/ Negative refund denotes amount due from Shipper.

Appendix C

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7051 3V SIGMA USA INC.

Total Principal	\$162.36
Total Interest	\$8.03
Total Refund	\$170.39

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$54.12	9	8.50%	\$0.11	\$0.00	\$0.11
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$54.12	90	8.04%	\$1.07	\$0.00	\$1.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$54.12	91	7.55%	\$1.02	\$0.02	\$1.04
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$54.12	71	7.50%	\$0.79	\$0.03	\$0.82
Total For Billing Period November 2024					\$54.12			\$2.99	\$0.05	\$3.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$54.12	70	8.04%	\$0.83	\$0.00	\$0.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$54.12	91	7.55%	\$1.02	\$0.02	\$1.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$54.12	71	7.50%	\$0.79	\$0.03	\$0.82
Total For Billing Period December 2024					\$54.12			\$2.64	\$0.05	\$2.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$54.12	39	8.04%	\$0.46	\$0.00	\$0.46
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$54.12	91	7.55%	\$1.02	\$0.01	\$1.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$54.12	71	7.50%	\$0.79	\$0.02	\$0.81
Total For Billing Period January 2025					\$54.12			\$2.27	\$0.03	\$2.30
Total For 3V SIGMA USA INC.					\$162.36			\$7.90	\$0.13	\$8.03

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7101 ACTIVE MINERALS INTERNATIONAL, LLC

Total Principal	\$3,006.60
Total Interest	\$150.79
Total Refund	\$3,157.39

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,002.20	12	8.50%	\$2.80	\$0.00	\$2.80
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,002.20	90	8.04%	\$19.87	\$0.06	\$19.93
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,002.20	91	7.55%	\$18.86	\$0.43	\$19.29
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,002.20	71	7.50%	\$14.62	\$0.61	\$15.23
Total For Billing Period November 2024					\$1,002.20			\$56.15	\$1.10	\$57.25
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$1,002.20	74	8.04%	\$16.34	\$0.00	\$16.34
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$1,002.20	91	7.55%	\$18.86	\$0.31	\$19.17
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$1,002.20	71	7.50%	\$14.62	\$0.52	\$15.14
Total For Billing Period December 2024					\$1,002.20			\$49.82	\$0.83	\$50.65
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,002.20	40	8.04%	\$8.83	\$0.00	\$8.83
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,002.20	91	7.55%	\$18.86	\$0.17	\$19.03
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,002.20	71	7.50%	\$14.62	\$0.41	\$15.03
Total For Billing Period January 2025					\$1,002.20			\$42.31	\$0.58	\$42.89
Total For ACTIVE MINERALS INTERNATIONAL, LLC					\$3,006.60			\$148.28	\$2.51	\$150.79

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6845 ADAIRSVILLE, CITY OF

Total Principal	\$14,125.37
Total Interest	\$688.15
Total Refund	\$14,813.52

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$3,749.80	12	8.50%	\$10.48	\$0.00	\$10.48
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$3,749.80	90	8.04%	\$74.34	\$0.20	\$74.54
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$3,749.80	91	7.55%	\$70.58	\$1.60	\$72.18
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$3,749.80	71	7.50%	\$54.71	\$2.29	\$57.00
Total For Billing Period November 2024					\$3,749.80			\$210.11	\$4.09	\$214.20
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,378.19	70	8.04%	\$67.51	\$0.00	\$67.51
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,378.19	91	7.55%	\$82.41	\$1.27	\$83.68
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,378.19	71	7.50%	\$63.88	\$2.21	\$66.09
Total For Billing Period December 2024					\$4,378.19			\$213.80	\$3.48	\$217.28
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$5,997.38	40	8.04%	\$52.85	\$0.00	\$52.85
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$5,997.38	91	7.55%	\$112.89	\$1.00	\$113.89
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$5,997.38	71	7.50%	\$87.50	\$2.43	\$89.93
Total For Billing Period January 2025					\$5,997.38			\$253.24	\$3.43	\$256.67
Total For ADAIRSVILLE, CITY OF					\$14,125.37			\$677.15	\$11.00	\$688.15

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6991 ADEL, CITY OF

Total Principal	\$7,844.13
Total Interest	\$388.52
Total Refund	\$8,232.65

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,614.71	9	8.50%	\$5.48	\$0.00	\$5.48
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,614.71	90	8.04%	\$51.84	\$0.11	\$51.95
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,614.71	91	7.55%	\$49.22	\$1.08	\$50.30
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,614.71	71	7.50%	\$38.15	\$1.57	\$39.72
Total For Billing Period November 2024					\$2,614.71			\$144.69	\$2.76	\$147.45
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,614.71	70	8.04%	\$40.32	\$0.00	\$40.32
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,614.71	91	7.55%	\$49.22	\$0.76	\$49.98
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,614.71	71	7.50%	\$38.15	\$1.32	\$39.47
Total For Billing Period December 2024					\$2,614.71			\$127.69	\$2.08	\$129.77
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,614.71	39	8.04%	\$22.46	\$0.00	\$22.46
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,614.71	91	7.55%	\$49.22	\$0.42	\$49.64
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,614.71	71	7.50%	\$38.15	\$1.05	\$39.20
Total For Billing Period January 2025					\$2,614.71			\$109.83	\$1.47	\$111.30
Total For ADEL, CITY OF					\$7,844.13			\$382.21	\$6.31	\$388.52

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7050 AGY HOLDING CORP

Total Principal	\$13,102.77
Total Interest	\$659.42
Total Refund	\$13,762.19

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q4	\$4,367.59	16	8.50%	\$16.27	\$0.00	\$16.27
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q1	\$4,367.59	90	8.04%	\$86.59	\$0.32	\$86.91
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q2	\$4,367.59	91	7.55%	\$82.21	\$1.94	\$84.15
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q3	\$4,367.59	71	7.50%	\$63.72	\$2.73	\$66.45
Total For Billing Period November 2024					\$4,367.59			\$248.79	\$4.99	\$253.78
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,367.59	70	8.04%	\$67.34	\$0.00	\$67.34
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,367.59	91	7.55%	\$82.21	\$1.27	\$83.48
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,367.59	71	7.50%	\$63.72	\$2.20	\$65.92
Total For Billing Period December 2024					\$4,367.59			\$213.27	\$3.47	\$216.74
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$4,367.59	42	8.04%	\$40.41	\$0.00	\$40.41
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$4,367.59	91	7.55%	\$82.21	\$0.76	\$82.97
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$4,367.59	71	7.50%	\$63.72	\$1.80	\$65.52
Total For Billing Period January 2025					\$4,367.59			\$186.34	\$2.56	\$188.90
Total For AGY HOLDING CORP					\$13,102.77			\$648.40	\$11.02	\$659.42

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4304 AIR LIQUIDE LARGE INDUSTRIES U.S. L.P.

Total Principal	\$727.59
Total Interest	\$36.06
Total Refund	\$763.65

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$242.53	9	8.50%	\$0.51	\$0.00	\$0.51
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$242.53	90	8.04%	\$4.81	\$0.01	\$4.82
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$242.53	91	7.55%	\$4.57	\$0.10	\$4.67
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$242.53	71	7.50%	\$3.54	\$0.15	\$3.69
Total For Billing Period November 2024					\$242.53			\$13.43	\$0.26	\$13.69
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$242.53	70	8.04%	\$3.74	\$0.00	\$3.74
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$242.53	91	7.55%	\$4.57	\$0.07	\$4.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$242.53	71	7.50%	\$3.54	\$0.12	\$3.66
Total For Billing Period December 2024					\$242.53			\$11.85	\$0.19	\$12.04
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$242.53	39	8.04%	\$2.08	\$0.00	\$2.08
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$242.53	91	7.55%	\$4.57	\$0.04	\$4.61
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$242.53	71	7.50%	\$3.54	\$0.10	\$3.64
Total For Billing Period January 2025					\$242.53			\$10.19	\$0.14	\$10.33
Total For AIR LIQUIDE LARGE INDUSTRIES U.S. L.P.					\$727.59			\$35.47	\$0.59	\$36.06

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6989 ALBANY UTILITY BOARD

Total Principal	\$124,110.06
Total Interest	\$6,146.83
Total Refund	\$130,256.89

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$41,370.02	9	8.50%	\$86.71	\$0.00	\$86.71
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$41,370.02	90	8.04%	\$820.15	\$1.72	\$821.87
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$41,370.02	91	7.55%	\$778.72	\$17.10	\$795.82
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$41,370.02	71	7.50%	\$603.55	\$24.87	\$628.42
Total For Billing Period November 2024					\$41,370.02			\$2,289.13	\$43.69	\$2,332.82
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$41,370.02	70	8.04%	\$637.89	\$0.00	\$637.89
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$41,370.02	91	7.55%	\$778.72	\$12.01	\$790.73
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$41,370.02	71	7.50%	\$603.55	\$20.84	\$624.39
Total For Billing Period December 2024					\$41,370.02			\$2,020.16	\$32.85	\$2,053.01
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$41,370.02	39	8.04%	\$355.40	\$0.00	\$355.40
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$41,370.02	91	7.55%	\$778.72	\$6.69	\$785.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$41,370.02	71	7.50%	\$603.55	\$16.64	\$620.19
Total For Billing Period January 2025					\$41,370.02			\$1,737.67	\$23.33	\$1,761.00
Total For ALBANY UTILITY BOARD					\$124,110.06			\$6,046.96	\$99.87	\$6,146.83

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7028 AMERICAN HONDA MOTOR CO., INC.

Total Principal	\$901.98
Total Interest	\$44.68
Total Refund	\$946.66

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$300.66	9	8.50%	\$0.63	\$0.00	\$0.63
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$300.66	90	8.04%	\$5.96	\$0.01	\$5.97
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$300.66	91	7.55%	\$5.66	\$0.12	\$5.78
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$300.66	71	7.50%	\$4.39	\$0.18	\$4.57
Total For Billing Period November 2024					\$300.66			\$16.64	\$0.31	\$16.95
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$300.66	70	8.04%	\$4.64	\$0.00	\$4.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$300.66	91	7.55%	\$5.66	\$0.09	\$5.75
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$300.66	71	7.50%	\$4.39	\$0.15	\$4.54
Total For Billing Period December 2024					\$300.66			\$14.69	\$0.24	\$14.93
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$300.66	39	8.04%	\$2.58	\$0.00	\$2.58
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$300.66	91	7.55%	\$5.66	\$0.05	\$5.71
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$300.66	71	7.50%	\$4.39	\$0.12	\$4.51
Total For Billing Period January 2025					\$300.66			\$12.63	\$0.17	\$12.80
Total For AMERICAN HONDA MOTOR CO., INC.					\$901.98			\$43.96	\$0.72	\$44.68

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7111 ANDERSONVILLE, CITY OF

Total Principal	\$441.45
Total Interest	\$21.87
Total Refund	\$463.32

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$147.15	9	8.50%	\$0.31	\$0.00	\$0.31
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$147.15	90	8.04%	\$2.92	\$0.01	\$2.93
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$147.15	91	7.55%	\$2.77	\$0.06	\$2.83
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$147.15	71	7.50%	\$2.15	\$0.09	\$2.24
Total For Billing Period November 2024					\$147.15			\$8.15	\$0.16	\$8.31
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$147.15	70	8.04%	\$2.27	\$0.00	\$2.27
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$147.15	91	7.55%	\$2.77	\$0.04	\$2.81
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$147.15	71	7.50%	\$2.15	\$0.07	\$2.22
Total For Billing Period December 2024					\$147.15			\$7.19	\$0.11	\$7.30
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$147.15	39	8.04%	\$1.26	\$0.00	\$1.26
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$147.15	91	7.55%	\$2.77	\$0.02	\$2.79
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$147.15	71	7.50%	\$2.15	\$0.06	\$2.21
Total For Billing Period January 2025					\$147.15			\$6.18	\$0.08	\$6.26
Total For ANDERSONVILLE, CITY OF					\$441.45			\$21.52	\$0.35	\$21.87

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7060 ARGOS USA, INC.

Total Principal	\$162.36
Total Interest	\$8.03
Total Refund	\$170.39

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$54.12	9	8.50%	\$0.11	\$0.00	\$0.11
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$54.12	90	8.04%	\$1.07	\$0.00	\$1.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$54.12	91	7.55%	\$1.02	\$0.02	\$1.04
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$54.12	71	7.50%	\$0.79	\$0.03	\$0.82
Total For Billing Period November 2024					\$54.12			\$2.99	\$0.05	\$3.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$54.12	70	8.04%	\$0.83	\$0.00	\$0.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$54.12	91	7.55%	\$1.02	\$0.02	\$1.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$54.12	71	7.50%	\$0.79	\$0.03	\$0.82
Total For Billing Period December 2024					\$54.12			\$2.64	\$0.05	\$2.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$54.12	39	8.04%	\$0.46	\$0.00	\$0.46
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$54.12	91	7.55%	\$1.02	\$0.01	\$1.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$54.12	71	7.50%	\$0.79	\$0.02	\$0.81
Total For Billing Period January 2025					\$54.12			\$2.27	\$0.03	\$2.30
Total For ARGOS USA, INC.					\$162.36			\$7.90	\$0.13	\$8.03

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6846 ARMSTRONG WORLD IND.,INC.

Total Principal	\$24,557.91
Total Interest	\$1,216.29
Total Refund	\$25,774.20

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$8,185.97	9	8.50%	\$17.16	\$0.00	\$17.16
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$8,185.97	90	8.04%	\$162.28	\$0.34	\$162.62
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$8,185.97	91	7.55%	\$154.09	\$3.38	\$157.47
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$8,185.97	71	7.50%	\$119.43	\$4.92	\$124.35
Total For Billing Period November 2024					\$8,185.97			\$452.96	\$8.64	\$461.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$8,185.97	70	8.04%	\$126.22	\$0.00	\$126.22
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$8,185.97	91	7.55%	\$154.09	\$2.38	\$156.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$8,185.97	71	7.50%	\$119.43	\$4.12	\$123.55
Total For Billing Period December 2024					\$8,185.97			\$399.74	\$6.50	\$406.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$8,185.97	39	8.04%	\$70.32	\$0.00	\$70.32
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$8,185.97	91	7.55%	\$154.09	\$1.32	\$155.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$8,185.97	71	7.50%	\$119.43	\$3.29	\$122.72
Total For Billing Period January 2025					\$8,185.97			\$343.84	\$4.61	\$348.45
Total For ARMSTRONG WORLD IND.,INC.					\$24,557.91			\$1,196.54	\$19.75	\$1,216.29

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7085 ASHBURN, CITY OF

Total Principal	\$3,951.45
Total Interest	\$195.69
Total Refund	\$4,147.14

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,317.15	9	8.50%	\$2.76	\$0.00	\$2.76
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,317.15	90	8.04%	\$26.11	\$0.05	\$26.16
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,317.15	91	7.55%	\$24.79	\$0.54	\$25.33
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,317.15	71	7.50%	\$19.22	\$0.79	\$20.01
Total For Billing Period November 2024					\$1,317.15			\$72.88	\$1.38	\$74.26
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,317.15	70	8.04%	\$20.31	\$0.00	\$20.31
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,317.15	91	7.55%	\$24.79	\$0.38	\$25.17
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,317.15	71	7.50%	\$19.22	\$0.66	\$19.88
Total For Billing Period December 2024					\$1,317.15			\$64.32	\$1.04	\$65.36
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,317.15	39	8.04%	\$11.32	\$0.00	\$11.32
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,317.15	91	7.55%	\$24.79	\$0.21	\$25.00
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,317.15	71	7.50%	\$19.22	\$0.53	\$19.75
Total For Billing Period January 2025					\$1,317.15			\$55.33	\$0.74	\$56.07
Total For ASHBURN, CITY OF					\$3,951.45			\$192.53	\$3.16	\$195.69

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

19577 ATLANTA GAS LIGHT COMPANY

Total Principal	\$6,905,714.78
Total Interest	\$343,850.73
Total Refund	\$7,249,565.51

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$2,312,410.03	12	8.50%	\$6,462.08	\$0.00	\$6,462.08
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$2,312,410.03	90	8.04%	\$45,842.73	\$128.11	\$45,970.84
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$2,312,410.03	91	7.55%	\$43,527.16	\$986.96	\$44,514.12
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$2,312,410.03	71	7.50%	\$33,735.85	\$1,414.37	\$35,150.22
Total For Billing Period November 2024					\$2,312,410.03			\$129,567.82	\$2,529.44	\$132,097.26
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,299,369.34	70	8.04%	\$35,454.38	\$0.00	\$35,454.38
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,299,369.34	91	7.55%	\$43,281.69	\$667.37	\$43,949.06
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,299,369.34	71	7.50%	\$33,545.59	\$1,158.42	\$34,704.01
Total For Billing Period December 2024					\$2,299,369.34			\$112,281.66	\$1,825.79	\$114,107.45
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,293,935.41	39	8.04%	\$19,706.48	\$0.00	\$19,706.48
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,293,935.41	91	7.55%	\$43,179.41	\$370.95	\$43,550.36
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,293,935.41	71	7.50%	\$33,466.32	\$922.86	\$34,389.18
Total For Billing Period January 2025					\$2,293,935.41			\$96,352.21	\$1,293.81	\$97,646.02
Total For ATLANTA GAS LIGHT COMPANY					\$6,905,714.78			\$338,201.69	\$5,649.04	\$343,850.73

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6624 ATMOS ENERGY CORPORATION

Total Principal	\$44.66
Total Interest	\$2.21
Total Refund	\$46.87

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$8.93	12	8.50%	\$0.02	\$0.00	\$0.02
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$8.93	90	8.04%	\$0.18	\$0.00	\$0.18
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$8.93	91	7.55%	\$0.17	\$0.00	\$0.17
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$8.93	71	7.50%	\$0.13	\$0.01	\$0.14
Total For Billing Period November 2024					\$8.93			\$0.50	\$0.01	\$0.51
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$23.35	70	8.04%	\$0.36	\$0.00	\$0.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$23.35	91	7.55%	\$0.44	\$0.01	\$0.45
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$23.35	71	7.50%	\$0.34	\$0.02	\$0.36
Total For Billing Period December 2024					\$23.35			\$1.14	\$0.03	\$1.17
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$12.38	39	8.04%	\$0.11	\$0.00	\$0.11
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$12.38	91	7.55%	\$0.23	\$0.01	\$0.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$12.38	71	7.50%	\$0.18	\$0.00	\$0.18
Total For Billing Period January 2025					\$12.38			\$0.52	\$0.01	\$0.53
Total For ATMOS ENERGY CORPORATION					\$44.66			\$2.16	\$0.05	\$2.21

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7064 ATMOS ENERGY CORPORATION - MID STATES

Total Principal	\$46,049.10
Total Interest	\$2,291.99
Total Refund	\$48,341.09

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$15,349.70	12	8.50%	\$42.90	\$0.00	\$42.90
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$15,349.70	90	8.04%	\$304.30	\$0.85	\$305.15
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$15,349.70	91	7.55%	\$288.93	\$6.55	\$295.48
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$15,349.70	71	7.50%	\$223.94	\$9.39	\$233.33
Total For Billing Period November 2024					\$15,349.70			\$860.07	\$16.79	\$876.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$15,349.70	70	8.04%	\$236.68	\$0.00	\$236.68
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$15,349.70	91	7.55%	\$288.93	\$4.46	\$293.39
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$15,349.70	71	7.50%	\$223.94	\$7.73	\$231.67
Total For Billing Period December 2024					\$15,349.70			\$749.55	\$12.19	\$761.74
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$15,349.70	39	8.04%	\$131.86	\$0.00	\$131.86
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$15,349.70	91	7.55%	\$288.93	\$2.48	\$291.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$15,349.70	71	7.50%	\$223.94	\$6.18	\$230.12
Total For Billing Period January 2025					\$15,349.70			\$644.73	\$8.66	\$653.39
Total For ATMOS ENERGY CORPORATION - MID STATES					\$46,049.10			\$2,254.35	\$37.64	\$2,291.99

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6522 ATMOS ENERGY CORPORATION - MISS DIVISION

Total Principal	\$55,002.74
Total Interest	\$2,742.74
Total Refund	\$57,745.48

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$18,621.66	12	8.50%	\$52.04	\$0.00	\$52.04
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$18,621.66	90	8.04%	\$369.17	\$1.03	\$370.20
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$18,621.66	91	7.55%	\$350.52	\$7.95	\$358.47
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$18,621.66	71	7.50%	\$271.67	\$11.39	\$283.06
Total For Billing Period November 2024					\$18,621.66			\$1,043.40	\$20.37	\$1,063.77
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$18,465.55	70	8.04%	\$284.72	\$0.00	\$284.72
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$18,465.55	91	7.55%	\$347.58	\$5.36	\$352.94
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$18,465.55	71	7.50%	\$269.39	\$9.31	\$278.70
Total For Billing Period December 2024					\$18,465.55			\$901.69	\$14.67	\$916.36
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$17,915.53	39	8.04%	\$153.91	\$0.00	\$153.91
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$17,915.53	91	7.55%	\$337.23	\$2.90	\$340.13
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$17,915.53	71	7.50%	\$261.37	\$7.20	\$268.57
Total For Billing Period January 2025					\$17,915.53			\$752.51	\$10.10	\$762.61
Total For ATMOS ENERGY CORPORATION - MISS DIVISION					\$55,002.74			\$2,697.60	\$45.14	\$2,742.74

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7098 AUSTELL, CITY OF

Total Principal	\$440,447.22
Total Interest	\$22,089.36
Total Refund	\$462,536.58

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$146,815.74	12	8.50%	\$410.28	\$0.00	\$410.28
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$146,815.74	90	8.04%	\$2,910.57	\$8.13	\$2,918.70
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$146,815.74	91	7.55%	\$2,763.55	\$62.66	\$2,826.21
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$146,815.74	71	7.50%	\$2,141.90	\$89.80	\$2,231.70
Total For Billing Period November 2024					\$146,815.74			\$8,226.30	\$160.59	\$8,386.89
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$146,815.74	74	8.04%	\$2,393.14	\$0.00	\$2,393.14
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$146,815.74	91	7.55%	\$2,763.55	\$45.05	\$2,808.60
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$146,815.74	71	7.50%	\$2,141.90	\$75.89	\$2,217.79
Total For Billing Period December 2024					\$146,815.74			\$7,298.59	\$120.94	\$7,419.53
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$146,815.74	40	8.04%	\$1,293.59	\$0.00	\$1,293.59
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$146,815.74	91	7.55%	\$2,763.55	\$24.35	\$2,787.90
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$146,815.74	71	7.50%	\$2,141.90	\$59.55	\$2,201.45
Total For Billing Period January 2025					\$146,815.74			\$6,199.04	\$83.90	\$6,282.94
Total For AUSTELL, CITY OF					\$440,447.22			\$21,723.93	\$365.43	\$22,089.36

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7086 BAINBRIDGE, CITY OF

Total Principal	\$10,610.28
Total Interest	\$525.49
Total Refund	\$11,135.77

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,536.76	9	8.50%	\$7.41	\$0.00	\$7.41
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,536.76	90	8.04%	\$70.12	\$0.15	\$70.27
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,536.76	91	7.55%	\$66.57	\$1.46	\$68.03
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,536.76	71	7.50%	\$51.60	\$2.13	\$53.73
Total For Billing Period November 2024					\$3,536.76			\$195.70	\$3.74	\$199.44
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,536.76	70	8.04%	\$54.53	\$0.00	\$54.53
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,536.76	91	7.55%	\$66.57	\$1.03	\$67.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,536.76	71	7.50%	\$51.60	\$1.78	\$53.38
Total For Billing Period December 2024					\$3,536.76			\$172.70	\$2.81	\$175.51
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,536.76	39	8.04%	\$30.38	\$0.00	\$30.38
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,536.76	91	7.55%	\$66.57	\$0.57	\$67.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,536.76	71	7.50%	\$51.60	\$1.42	\$53.02
Total For Billing Period January 2025					\$3,536.76			\$148.55	\$1.99	\$150.54
Total For BAINBRIDGE, CITY OF					\$10,610.28			\$516.95	\$8.54	\$525.49

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7068 BAMBERG BOARD OF PUBLIC WORKS

Total Principal	\$5,575.80
Total Interest	\$276.21
Total Refund	\$5,852.01

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,858.60	9	8.50%	\$3.90	\$0.00	\$3.90
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,858.60	90	8.04%	\$36.85	\$0.08	\$36.93
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,858.60	91	7.55%	\$34.99	\$0.77	\$35.76
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,858.60	71	7.50%	\$27.12	\$1.12	\$28.24
Total For Billing Period November 2024					\$1,858.60			\$102.86	\$1.97	\$104.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,858.60	70	8.04%	\$28.66	\$0.00	\$28.66
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,858.60	91	7.55%	\$34.99	\$0.54	\$35.53
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,858.60	71	7.50%	\$27.12	\$0.94	\$28.06
Total For Billing Period December 2024					\$1,858.60			\$90.77	\$1.48	\$92.25
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,858.60	39	8.04%	\$15.97	\$0.00	\$15.97
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,858.60	91	7.55%	\$34.99	\$0.30	\$35.29
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,858.60	71	7.50%	\$27.12	\$0.75	\$27.87
Total For Billing Period January 2025					\$1,858.60			\$78.08	\$1.05	\$79.13
Total For BAMBERG BOARD OF PUBLIC WORKS					\$5,575.80			\$271.71	\$4.50	\$276.21

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6848 BASF - SAVANNAH

Total Principal	\$13,812.33
Total Interest	\$684.06
Total Refund	\$14,496.39

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$4,604.11	9	8.50%	\$9.65	\$0.00	\$9.65
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$4,604.11	90	8.04%	\$91.27	\$0.19	\$91.46
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$4,604.11	91	7.55%	\$86.66	\$1.90	\$88.56
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$4,604.11	71	7.50%	\$67.17	\$2.77	\$69.94
Total For Billing Period November 2024					\$4,604.11			\$254.75	\$4.86	\$259.61
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,604.11	70	8.04%	\$70.99	\$0.00	\$70.99
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,604.11	91	7.55%	\$86.66	\$1.34	\$88.00
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,604.11	71	7.50%	\$67.17	\$2.32	\$69.49
Total For Billing Period December 2024					\$4,604.11			\$224.82	\$3.66	\$228.48
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$4,604.11	39	8.04%	\$39.55	\$0.00	\$39.55
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$4,604.11	91	7.55%	\$86.66	\$0.74	\$87.40
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$4,604.11	71	7.50%	\$67.17	\$1.85	\$69.02
Total For Billing Period January 2025					\$4,604.11			\$193.38	\$2.59	\$195.97
Total For BASF - SAVANNAH					\$13,812.33			\$672.95	\$11.11	\$684.06

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

18848 BASF CORPORATION

Total Principal	\$10,992.15
Total Interest	\$529.65
Total Refund	\$11,521.80

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	1/8/2025	9/10/2025	Q1	\$3,664.05	83	8.04%	\$66.99	\$0.00	\$66.99
11/1/2024	12/10/2024	1/8/2025	9/10/2025	Q2	\$3,664.05	91	7.55%	\$68.97	\$1.26	\$70.23
11/1/2024	12/10/2024	1/8/2025	9/10/2025	Q3	\$3,664.05	71	7.50%	\$53.46	\$2.00	\$55.46
Total For Billing Period November 2024					\$3,664.05			\$189.42	\$3.26	\$192.68
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q1	\$3,664.05	69	8.04%	\$55.69	\$0.00	\$55.69
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q2	\$3,664.05	91	7.55%	\$68.97	\$1.05	\$70.02
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q3	\$3,664.05	71	7.50%	\$53.46	\$1.83	\$55.29
Total For Billing Period December 2024					\$3,664.05			\$178.12	\$2.88	\$181.00
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,664.05	39	8.04%	\$31.48	\$0.00	\$31.48
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,664.05	91	7.55%	\$68.97	\$0.59	\$69.56
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,664.05	71	7.50%	\$53.46	\$1.47	\$54.93
Total For Billing Period January 2025					\$3,664.05			\$153.91	\$2.06	\$155.97
Total For BASF CORPORATION					\$10,992.15			\$521.45	\$8.20	\$529.65

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7069 BENNETTSVILLE, CITY OF

Total Principal	\$10,945.35
Total Interest	\$542.12
Total Refund	\$11,487.47

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,648.45	9	8.50%	\$7.65	\$0.00	\$7.65
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,648.45	90	8.04%	\$72.33	\$0.15	\$72.48
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,648.45	91	7.55%	\$68.68	\$1.51	\$70.19
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,648.45	71	7.50%	\$53.23	\$2.19	\$55.42
Total For Billing Period November 2024					\$3,648.45			\$201.89	\$3.85	\$205.74
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,648.45	70	8.04%	\$56.26	\$0.00	\$56.26
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,648.45	91	7.55%	\$68.68	\$1.06	\$69.74
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,648.45	71	7.50%	\$53.23	\$1.84	\$55.07
Total For Billing Period December 2024					\$3,648.45			\$178.17	\$2.90	\$181.07
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,648.45	39	8.04%	\$31.34	\$0.00	\$31.34
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,648.45	91	7.55%	\$68.68	\$0.59	\$69.27
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,648.45	71	7.50%	\$53.23	\$1.47	\$54.70
Total For Billing Period January 2025					\$3,648.45			\$153.25	\$2.06	\$155.31
Total For BENNETTSVILLE, CITY OF					\$10,945.35			\$533.31	\$8.81	\$542.12

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6849 BLAKELY, CITY OF

Total Principal	\$6,238.92
Total Interest	\$309.03
Total Refund	\$6,547.95

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,079.64	9	8.50%	\$4.36	\$0.00	\$4.36
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,079.64	90	8.04%	\$41.23	\$0.09	\$41.32
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,079.64	91	7.55%	\$39.15	\$0.86	\$40.01
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,079.64	71	7.50%	\$30.34	\$1.25	\$31.59
Total For Billing Period November 2024					\$2,079.64			\$115.08	\$2.20	\$117.28
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,079.64	70	8.04%	\$32.07	\$0.00	\$32.07
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,079.64	91	7.55%	\$39.15	\$0.60	\$39.75
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,079.64	71	7.50%	\$30.34	\$1.05	\$31.39
Total For Billing Period December 2024					\$2,079.64			\$101.56	\$1.65	\$103.21
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,079.64	39	8.04%	\$17.87	\$0.00	\$17.87
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,079.64	91	7.55%	\$39.15	\$0.34	\$39.49
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,079.64	71	7.50%	\$30.34	\$0.84	\$31.18
Total For Billing Period January 2025					\$2,079.64			\$87.36	\$1.18	\$88.54
Total For BLAKELY, CITY OF					\$6,238.92			\$304.00	\$5.03	\$309.03

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7208 BOAZ, CITY OF

Total Principal	\$18,279.50
Total Interest	\$921.33
Total Refund	\$19,200.83

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q4	\$5,229.70	19	8.50%	\$23.14	\$0.00	\$23.14
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q1	\$5,229.70	90	8.04%	\$103.67	\$0.46	\$104.13
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q2	\$5,229.70	91	7.55%	\$98.44	\$2.40	\$100.84
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q3	\$5,229.70	71	7.50%	\$76.30	\$3.33	\$79.63
Total For Billing Period November 2024					\$5,229.70			\$301.55	\$6.19	\$307.74
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q1	\$5,645.47	75	8.04%	\$93.26	\$0.00	\$93.26
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q2	\$5,645.47	91	7.55%	\$106.27	\$1.76	\$108.03
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q3	\$5,645.47	71	7.50%	\$82.36	\$2.94	\$85.30
Total For Billing Period December 2024					\$5,645.47			\$281.89	\$4.70	\$286.59
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q1	\$7,404.33	46	8.04%	\$75.03	\$0.00	\$75.03
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q2	\$7,404.33	91	7.55%	\$139.37	\$1.42	\$140.79
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q3	\$7,404.33	71	7.50%	\$108.03	\$3.15	\$111.18
Total For Billing Period January 2025					\$7,404.33			\$322.43	\$4.57	\$327.00
Total For BOAZ, CITY OF					\$18,279.50			\$905.87	\$15.46	\$921.33

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

17997 BP ENERGY COMPANY

Total Principal	\$2,720.87
Total Interest	\$138.22
Total Refund	\$2,859.09

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	\$827.67	13	8.50%	\$2.51	\$0.00	\$2.51
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	\$827.67	90	8.04%	\$16.41	\$0.05	\$16.46
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	\$827.67	91	7.55%	\$15.58	\$0.36	\$15.94
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	\$827.67	71	7.50%	\$12.07	\$0.51	\$12.58
Total For Billing Period November 2024					\$827.67			\$46.57	\$0.92	\$47.49
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,477.72	70	8.04%	\$22.79	\$0.00	\$22.79
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,477.72	91	7.55%	\$27.82	\$0.43	\$28.25
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,477.72	71	7.50%	\$21.56	\$0.74	\$22.30
Total For Billing Period December 2024					\$1,477.72			\$72.17	\$1.17	\$73.34
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q1	\$415.48	36	8.04%	\$3.29	\$0.00	\$3.29
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q2	\$415.48	91	7.55%	\$7.82	\$0.06	\$7.88
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q3	\$415.48	71	7.50%	\$6.06	\$0.16	\$6.22
Total For Billing Period January 2025					\$415.48			\$17.17	\$0.22	\$17.39
Total For BP ENERGY COMPANY					\$2,720.87			\$135.91	\$2.31	\$138.22

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7104 BROOKSIDE, TOWN OF

Total Principal	\$1,414.59
Total Interest	\$69.03
Total Refund	\$1,483.62

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q4	\$331.65	15	8.50%	\$1.15	\$0.00	\$1.15
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q1	\$331.65	90	8.04%	\$6.57	\$0.02	\$6.59
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q2	\$331.65	91	7.55%	\$6.25	\$0.14	\$6.39
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q3	\$331.65	71	7.50%	\$4.84	\$0.20	\$5.04
Total For Billing Period November 2024					\$331.65			\$18.81	\$0.36	\$19.17
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$472.94	70	8.04%	\$7.29	\$0.00	\$7.29
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$472.94	91	7.55%	\$8.90	\$0.14	\$9.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$472.94	71	7.50%	\$6.90	\$0.24	\$7.14
Total For Billing Period December 2024					\$472.94			\$23.09	\$0.38	\$23.47
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$610.00	42	8.04%	\$5.65	\$0.00	\$5.65
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$610.00	91	7.55%	\$11.48	\$0.11	\$11.59
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$610.00	71	7.50%	\$8.90	\$0.25	\$9.15
Total For Billing Period January 2025					\$610.00			\$26.03	\$0.36	\$26.39
Total For BROOKSIDE, TOWN OF					\$1,414.59			\$67.93	\$1.10	\$69.03

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7212 BURGESS PIGMENT

Total Principal	\$1,539.39
Total Interest	\$76.63
Total Refund	\$1,616.02

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$513.13	12	8.50%	\$1.43	\$0.00	\$1.43
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$513.13	90	8.04%	\$10.17	\$0.03	\$10.20
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$513.13	91	7.55%	\$9.66	\$0.22	\$9.88
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$513.13	71	7.50%	\$7.49	\$0.31	\$7.80
Total For Billing Period November 2024					\$513.13			\$28.75	\$0.56	\$29.31
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$513.13	70	8.04%	\$7.91	\$0.00	\$7.91
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$513.13	91	7.55%	\$9.66	\$0.15	\$9.81
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$513.13	71	7.50%	\$7.49	\$0.26	\$7.75
Total For Billing Period December 2024					\$513.13			\$25.06	\$0.41	\$25.47
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$513.13	39	8.04%	\$4.41	\$0.00	\$4.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$513.13	91	7.55%	\$9.66	\$0.08	\$9.74
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$513.13	71	7.50%	\$7.49	\$0.21	\$7.70
Total For Billing Period January 2025					\$513.13			\$21.56	\$0.29	\$21.85
Total For BURGESS PIGMENT					\$1,539.39			\$75.37	\$1.26	\$76.63

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7112 CAIRO, CITY OF

Total Principal	\$9,248.94
Total Interest	\$458.06
Total Refund	\$9,707.00

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,082.98	9	8.50%	\$6.46	\$0.00	\$6.46
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,082.98	90	8.04%	\$61.12	\$0.13	\$61.25
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,082.98	91	7.55%	\$58.03	\$1.27	\$59.30
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,082.98	71	7.50%	\$44.98	\$1.85	\$46.83
Total For Billing Period November 2024					\$3,082.98			\$170.59	\$3.25	\$173.84
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,082.98	70	8.04%	\$47.54	\$0.00	\$47.54
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,082.98	91	7.55%	\$58.03	\$0.89	\$58.92
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,082.98	71	7.50%	\$44.98	\$1.55	\$46.53
Total For Billing Period December 2024					\$3,082.98			\$150.55	\$2.44	\$152.99
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,082.98	39	8.04%	\$26.48	\$0.00	\$26.48
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,082.98	91	7.55%	\$58.03	\$0.50	\$58.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,082.98	71	7.50%	\$44.98	\$1.24	\$46.22
Total For Billing Period January 2025					\$3,082.98			\$129.49	\$1.74	\$131.23
Total For CAIRO, CITY OF					\$9,248.94			\$450.63	\$7.43	\$458.06

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7186 CALERA, CITY OF

Total Principal	\$11,128.44
Total Interest	\$538.12
Total Refund	\$11,666.56

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,941.90	9	8.50%	\$6.17	\$0.00	\$6.17
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,941.90	90	8.04%	\$58.32	\$0.12	\$58.44
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,941.90	91	7.55%	\$55.38	\$1.21	\$56.59
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,941.90	71	7.50%	\$42.92	\$1.77	\$44.69
Total For Billing Period November 2024					\$2,941.90			\$162.79	\$3.10	\$165.89
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$2,829.32	74	8.04%	\$46.12	\$0.00	\$46.12
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$2,829.32	91	7.55%	\$53.26	\$0.86	\$54.12
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$2,829.32	71	7.50%	\$41.27	\$1.47	\$42.74
Total For Billing Period December 2024					\$2,829.32			\$140.65	\$2.33	\$142.98
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$5,357.22	40	8.04%	\$47.20	\$0.00	\$47.20
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$5,357.22	91	7.55%	\$100.84	\$0.89	\$101.73
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$5,357.22	71	7.50%	\$78.15	\$2.17	\$80.32
Total For Billing Period January 2025					\$5,357.22			\$226.19	\$3.06	\$229.25
Total For CALERA, CITY OF					\$11,128.44			\$529.63	\$8.49	\$538.12

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6851 CAMILLA, CITY OF

Total Principal	\$14,508.66
Total Interest	\$723.23
Total Refund	\$15,231.89

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$4,836.22	12	8.50%	\$13.51	\$0.00	\$13.51
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$4,836.22	90	8.04%	\$95.88	\$0.27	\$96.15
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$4,836.22	91	7.55%	\$91.03	\$2.06	\$93.09
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$4,836.22	71	7.50%	\$70.56	\$2.96	\$73.52
Total For Billing Period November 2024					\$4,836.22			\$270.98	\$5.29	\$276.27
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,836.22	70	8.04%	\$74.57	\$0.00	\$74.57
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,836.22	91	7.55%	\$91.03	\$1.40	\$92.43
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,836.22	71	7.50%	\$70.56	\$2.44	\$73.00
Total For Billing Period December 2024					\$4,836.22			\$236.16	\$3.84	\$240.00
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$4,836.22	40	8.04%	\$42.61	\$0.00	\$42.61
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$4,836.22	91	7.55%	\$91.03	\$0.80	\$91.83
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$4,836.22	71	7.50%	\$70.56	\$1.96	\$72.52
Total For Billing Period January 2025					\$4,836.22			\$204.20	\$2.76	\$206.96
Total For CAMILLA, CITY OF					\$14,508.66			\$711.34	\$11.89	\$723.23

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7171 CAMP HILL, TOWN OF

Total Principal	\$1,796.83
Total Interest	\$18.80
Total Refund	\$1,815.63

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	6/3/2025	9/10/2025	Q2	\$318.59	28	7.55%	\$1.84	\$0.00	\$1.84
11/1/2024	12/10/2024	6/3/2025	9/10/2025	Q3	\$318.59	71	7.50%	\$4.65	\$0.02	\$4.67
Total For Billing Period November 2024					\$318.59			\$6.49	\$0.02	\$6.51
12/1/2024	1/10/2025	6/3/2025	9/10/2025	Q2	\$600.35	28	7.55%	\$3.48	\$0.00	\$3.48
12/1/2024	1/10/2025	6/3/2025	9/10/2025	Q3	\$600.35	71	7.50%	\$8.76	\$0.05	\$8.81
Total For Billing Period December 2024					\$600.35			\$12.24	\$0.05	\$12.29
1/1/2025	2/11/2025	9/10/2025	9/10/2025	Q2	\$877.89	0	7.55%	\$0.00	\$0.00	\$0.00
1/1/2025	2/11/2025	9/10/2025	9/10/2025	Q3	\$877.89	0	7.50%	\$0.00	\$0.00	\$0.00
Total For Billing Period January 2025					\$877.89			\$0.00	\$0.00	\$0.00
Total For CAMP HILL, TOWN OF					\$1,796.83			\$18.73	\$0.07	\$18.80

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7110 CANTON MUNICIPAL UTILITIES

Total Principal	\$879.92
Total Interest	\$44.14
Total Refund	\$924.06

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$294.67	9	8.50%	\$0.62	\$0.00	\$0.62
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$294.67	90	8.04%	\$5.84	\$0.01	\$5.85
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$294.67	91	7.55%	\$5.55	\$0.13	\$5.68
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$294.67	71	7.50%	\$4.30	\$0.17	\$4.47
Total For Billing Period November 2024					\$294.67			\$16.31	\$0.31	\$16.62
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$292.54	70	8.04%	\$4.51	\$0.00	\$4.51
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$292.54	91	7.55%	\$5.51	\$0.09	\$5.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$292.54	71	7.50%	\$4.27	\$0.14	\$4.41
Total For Billing Period December 2024					\$292.54			\$14.29	\$0.23	\$14.52
1/1/2025	2/11/2025	2/13/2025	9/10/2025	Q1	\$292.71	47	8.04%	\$3.03	\$0.00	\$3.03
1/1/2025	2/11/2025	2/13/2025	9/10/2025	Q2	\$292.71	91	7.55%	\$5.51	\$0.06	\$5.57
1/1/2025	2/11/2025	2/13/2025	9/10/2025	Q3	\$292.71	71	7.50%	\$4.27	\$0.13	\$4.40
Total For Billing Period January 2025					\$292.71			\$12.81	\$0.19	\$13.00
Total For CANTON MUNICIPAL UTILITIES					\$879.92			\$43.41	\$0.73	\$44.14

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7213 CARTERSVILLE, CITY OF

Total Principal	\$164,408.61
Total Interest	\$8,183.06
Total Refund	\$172,591.67

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$54,802.87	12	8.50%	\$153.15	\$0.00	\$153.15
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$54,802.87	90	8.04%	\$1,086.45	\$3.04	\$1,089.49
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$54,802.87	91	7.55%	\$1,031.57	\$23.39	\$1,054.96
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$54,802.87	71	7.50%	\$799.52	\$33.52	\$833.04
Total For Billing Period November 2024					\$54,802.87			\$3,070.69	\$59.95	\$3,130.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$54,802.87	70	8.04%	\$845.02	\$0.00	\$845.02
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$54,802.87	91	7.55%	\$1,031.57	\$15.91	\$1,047.48
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$54,802.87	71	7.50%	\$799.52	\$27.61	\$827.13
Total For Billing Period December 2024					\$54,802.87			\$2,676.11	\$43.52	\$2,719.63
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$54,802.87	39	8.04%	\$470.79	\$0.00	\$470.79
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$54,802.87	91	7.55%	\$1,031.57	\$8.86	\$1,040.43
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$54,802.87	71	7.50%	\$799.52	\$22.05	\$821.57
Total For Billing Period January 2025					\$54,802.87			\$2,301.88	\$30.91	\$2,332.79
Total For CARTERSVILLE, CITY OF					\$164,408.61			\$8,048.68	\$134.38	\$8,183.06

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3875 CASTLETON COMMODITIES MERCHANT TRADING L.P.

Total Principal	(\$82.16)
Total Interest	(\$3.50)
Total Refund	(\$85.66)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$82.16)	39	8.04%	(\$0.71)	\$0.00	(\$0.71)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$82.16)	91	7.55%	(\$1.55)	(\$0.01)	(\$1.56)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$82.16)	71	7.50%	(\$1.20)	(\$0.03)	(\$1.23)
Total For Billing Period January 2025					(\$82.16)			(\$3.46)	(\$0.04)	(\$3.50)
Total For CASTLETON COMMODITIES MERCHANT TRADING L.P.					(\$82.16)			(\$3.46)	(\$0.04)	(\$3.50)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7049 CENTURY ALUMINUM OF SOUTH CAROLINA, INC.

Total Principal	\$17,738.94
Total Interest	\$878.54
Total Refund	\$18,617.48

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$5,912.98	9	8.50%	\$12.39	\$0.00	\$12.39
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$5,912.98	90	8.04%	\$117.22	\$0.25	\$117.47
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$5,912.98	91	7.55%	\$111.30	\$2.44	\$113.74
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$5,912.98	71	7.50%	\$86.26	\$3.55	\$89.81
Total For Billing Period November 2024					\$5,912.98			\$327.17	\$6.24	\$333.41
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$5,912.98	70	8.04%	\$91.17	\$0.00	\$91.17
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$5,912.98	91	7.55%	\$111.30	\$1.72	\$113.02
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$5,912.98	71	7.50%	\$86.26	\$2.98	\$89.24
Total For Billing Period December 2024					\$5,912.98			\$288.73	\$4.70	\$293.43
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$5,912.98	39	8.04%	\$50.80	\$0.00	\$50.80
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$5,912.98	91	7.55%	\$111.30	\$0.96	\$112.26
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$5,912.98	71	7.50%	\$86.26	\$2.38	\$88.64
Total For Billing Period January 2025					\$5,912.98			\$248.36	\$3.34	\$251.70
Total For CENTURY ALUMINUM OF SOUTH CAROLINA, INC.					\$17,738.94			\$864.26	\$14.28	\$878.54

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

26181 CHATTANOOGA GAS COMPANY

Total Principal	\$195,408.19
Total Interest	\$9,759.75
Total Refund	\$205,167.94

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$67,450.55	12	8.50%	\$188.49	\$0.00	\$188.49
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$67,450.55	90	8.04%	\$1,337.18	\$3.73	\$1,340.91
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$67,450.55	91	7.55%	\$1,269.64	\$28.79	\$1,298.43
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$67,450.55	71	7.50%	\$984.04	\$41.26	\$1,025.30
Total For Billing Period November 2024					\$67,450.55			\$3,779.35	\$73.78	\$3,853.13
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$65,148.90	70	8.04%	\$1,004.54	\$0.00	\$1,004.54
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$65,148.90	91	7.55%	\$1,226.31	\$18.91	\$1,245.22
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$65,148.90	71	7.50%	\$950.46	\$32.82	\$983.28
Total For Billing Period December 2024					\$65,148.90			\$3,181.31	\$51.73	\$3,233.04
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$62,808.74	39	8.04%	\$539.57	\$0.00	\$539.57
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$62,808.74	91	7.55%	\$1,182.27	\$10.16	\$1,192.43
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$62,808.74	71	7.50%	\$916.32	\$25.26	\$941.58
Total For Billing Period January 2025					\$62,808.74			\$2,638.16	\$35.42	\$2,673.58
Total For CHATTANOOGA GAS COMPANY					\$195,408.19			\$9,598.82	\$160.93	\$9,759.75

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10160 CHEMICAL RESEARCH/TECHNOLOGY LLC

Total Principal	\$2,146.71
Total Interest	\$107.67
Total Refund	\$2,254.38

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$715.57	12	8.50%	\$2.00	\$0.00	\$2.00
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$715.57	90	8.04%	\$14.19	\$0.04	\$14.23
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$715.57	91	7.55%	\$13.47	\$0.31	\$13.78
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$715.57	71	7.50%	\$10.44	\$0.44	\$10.88
Total For Billing Period November 2024					\$715.57			\$40.10	\$0.79	\$40.89
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$715.57	74	8.04%	\$11.66	\$0.00	\$11.66
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$715.57	91	7.55%	\$13.47	\$0.22	\$13.69
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$715.57	71	7.50%	\$10.44	\$0.37	\$10.81
Total For Billing Period December 2024					\$715.57			\$35.57	\$0.59	\$36.16
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$715.57	40	8.04%	\$6.30	\$0.00	\$6.30
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$715.57	91	7.55%	\$13.47	\$0.12	\$13.59
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$715.57	71	7.50%	\$10.44	\$0.29	\$10.73
Total For Billing Period January 2025					\$715.57			\$30.21	\$0.41	\$30.62
Total For CHEMICAL RESEARCH/TECHNOLOGY LLC					\$2,146.71			\$105.88	\$1.79	\$107.67

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7218 CHEROKEE BRICK

Total Principal	\$3,260.78
Total Interest	\$162.16
Total Refund	\$3,422.94

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,061.61	12	8.50%	\$2.96	\$0.00	\$2.96
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,061.61	90	8.04%	\$21.05	\$0.06	\$21.11
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,061.61	91	7.55%	\$19.98	\$0.45	\$20.43
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,061.61	71	7.50%	\$15.49	\$0.65	\$16.14
Total For Billing Period November 2024					\$1,061.61			\$59.48	\$1.16	\$60.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,079.78	70	8.04%	\$16.65	\$0.00	\$16.65
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,079.78	91	7.55%	\$20.33	\$0.32	\$20.65
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,079.78	71	7.50%	\$15.76	\$0.54	\$16.30
Total For Billing Period December 2024					\$1,079.78			\$52.74	\$0.86	\$53.60
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,119.39	40	8.04%	\$9.87	\$0.00	\$9.87
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,119.39	91	7.55%	\$21.07	\$0.18	\$21.25
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,119.39	71	7.50%	\$16.34	\$0.46	\$16.80
Total For Billing Period January 2025					\$1,119.39			\$47.28	\$0.64	\$47.92
Total For CHEROKEE BRICK					\$3,260.78			\$159.50	\$2.66	\$162.16

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7222 CHILDERSBURG, CITY OF

Total Principal	\$11,088.81
Total Interest	\$526.89
Total Refund	\$11,615.70

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q4	\$2,545.90	15	8.50%	\$8.90	\$0.00	\$8.90
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q1	\$2,545.90	90	8.04%	\$50.47	\$0.18	\$50.65
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q2	\$2,545.90	91	7.55%	\$47.92	\$1.12	\$49.04
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q3	\$2,545.90	71	7.50%	\$37.14	\$1.59	\$38.73
Total For Billing Period November 2024					\$2,545.90			\$144.43	\$2.89	\$147.32
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q1	\$3,564.41	67	8.04%	\$52.60	\$0.00	\$52.60
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q2	\$3,564.41	91	7.55%	\$67.10	\$0.99	\$68.09
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q3	\$3,564.41	71	7.50%	\$52.00	\$1.76	\$53.76
Total For Billing Period December 2024					\$3,564.41			\$171.70	\$2.75	\$174.45
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q1	\$4,978.50	33	8.04%	\$36.19	\$0.00	\$36.19
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q2	\$4,978.50	91	7.55%	\$93.72	\$0.68	\$94.40
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q3	\$4,978.50	71	7.50%	\$72.63	\$1.90	\$74.53
Total For Billing Period January 2025					\$4,978.50			\$202.54	\$2.58	\$205.12
Total For CHILDERSBURG, CITY OF					\$11,088.81			\$518.67	\$8.22	\$526.89

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

9415 CITADEL ENERGY MARKETING LLC

Total Principal	\$3.05
Total Interest	\$0.13
Total Refund	\$3.18

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3.05	39	8.04%	\$0.03	\$0.00	\$0.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3.05	91	7.55%	\$0.06	\$0.00	\$0.06
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3.05	71	7.50%	\$0.04	\$0.00	\$0.04
Total For Billing Period January 2025					\$3.05			\$0.13	\$0.00	\$0.13
Total For CITADEL ENERGY MARKETING LLC					\$3.05			\$0.13	\$0.00	\$0.13

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4528 CITIGROUP ENERGY INC.

Total Principal	\$3,664.83
Total Interest	\$159.22
Total Refund	\$3,824.05

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$457.36	70	8.04%	\$7.05	\$0.00	\$7.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$457.36	91	7.55%	\$8.61	\$0.13	\$8.74
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$457.36	71	7.50%	\$6.67	\$0.23	\$6.90
Total For Billing Period December 2024					\$457.36			\$22.33	\$0.36	\$22.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,207.47	39	8.04%	\$27.55	\$0.00	\$27.55
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,207.47	91	7.55%	\$60.38	\$0.52	\$60.90
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,207.47	71	7.50%	\$46.79	\$1.29	\$48.08
Total For Billing Period January 2025					\$3,207.47			\$134.72	\$1.81	\$136.53
Total For CITIGROUP ENERGY INC.					\$3,664.83			\$157.05	\$2.17	\$159.22

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7214 CITY OF AMERICUS NATURAL GAS SERV DEPT

Total Principal	\$21,225.03
Total Interest	\$1,051.19
Total Refund	\$22,276.22

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$7,075.01	9	8.50%	\$14.83	\$0.00	\$14.83
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$7,075.01	90	8.04%	\$140.26	\$0.29	\$140.55
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$7,075.01	91	7.55%	\$133.17	\$2.92	\$136.09
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$7,075.01	71	7.50%	\$103.22	\$4.25	\$107.47
Total For Billing Period November 2024					\$7,075.01			\$391.48	\$7.46	\$398.94
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$7,075.01	70	8.04%	\$109.09	\$0.00	\$109.09
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$7,075.01	91	7.55%	\$133.17	\$2.05	\$135.22
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$7,075.01	71	7.50%	\$103.22	\$3.56	\$106.78
Total For Billing Period December 2024					\$7,075.01			\$345.48	\$5.61	\$351.09
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$7,075.01	39	8.04%	\$60.78	\$0.00	\$60.78
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$7,075.01	91	7.55%	\$133.17	\$1.14	\$134.31
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$7,075.01	71	7.50%	\$103.22	\$2.85	\$106.07
Total For Billing Period January 2025					\$7,075.01			\$297.17	\$3.99	\$301.16
Total For CITY OF AMERICUS NATURAL GAS SERV DEPT					\$21,225.03			\$1,034.13	\$17.06	\$1,051.19

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7118 CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES

Total Principal	\$41,981.07
Total Interest	\$2,079.20
Total Refund	\$44,060.27

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$13,993.69	9	8.50%	\$29.33	\$0.00	\$29.33
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$13,993.69	90	8.04%	\$277.42	\$0.58	\$278.00
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$13,993.69	91	7.55%	\$263.41	\$5.79	\$269.20
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$13,993.69	71	7.50%	\$204.15	\$8.41	\$212.56
Total For Billing Period November 2024					\$13,993.69			\$774.31	\$14.78	\$789.09
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$13,993.69	70	8.04%	\$215.77	\$0.00	\$215.77
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$13,993.69	91	7.55%	\$263.41	\$4.06	\$267.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$13,993.69	71	7.50%	\$204.15	\$7.05	\$211.20
Total For Billing Period December 2024					\$13,993.69			\$683.33	\$11.11	\$694.44
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$13,993.69	39	8.04%	\$120.22	\$0.00	\$120.22
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$13,993.69	91	7.55%	\$263.41	\$2.26	\$265.67
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$13,993.69	71	7.50%	\$204.15	\$5.63	\$209.78
Total For Billing Period January 2025					\$13,993.69			\$587.78	\$7.89	\$595.67
Total For CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES					\$41,981.07			\$2,045.42	\$33.78	\$2,079.20

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7202 CLAXTON, CITY OF

Total Principal	\$4,249.64
Total Interest	\$194.67
Total Refund	\$4,444.31

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,088.72	12	8.50%	\$3.04	\$0.00	\$3.04
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,088.72	90	8.04%	\$21.58	\$0.06	\$21.64
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,088.72	91	7.55%	\$20.49	\$0.46	\$20.95
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,088.72	71	7.50%	\$15.89	\$0.66	\$16.55
Total For Billing Period November 2024					\$1,088.72			\$61.00	\$1.18	\$62.18
12/1/2024	1/10/2025	2/28/2025	9/10/2025	Q1	\$1,528.36	32	8.04%	\$10.78	\$0.00	\$10.78
12/1/2024	1/10/2025	2/28/2025	9/10/2025	Q2	\$1,528.36	91	7.55%	\$28.77	\$0.20	\$28.97
12/1/2024	1/10/2025	2/28/2025	9/10/2025	Q3	\$1,528.36	71	7.50%	\$22.30	\$0.58	\$22.88
Total For Billing Period December 2024					\$1,528.36			\$61.85	\$0.78	\$62.63
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,632.56	40	8.04%	\$14.38	\$0.00	\$14.38
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,632.56	91	7.55%	\$30.73	\$0.27	\$31.00
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,632.56	71	7.50%	\$23.82	\$0.66	\$24.48
Total For Billing Period January 2025					\$1,632.56			\$68.93	\$0.93	\$69.86
Total For CLAXTON, CITY OF					\$4,249.64			\$191.78	\$2.89	\$194.67

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

11356 CLEARWATER PAPER CORP

Total Principal	\$18,039.60
Total Interest	\$897.90
Total Refund	\$18,937.50

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$6,013.20	12	8.50%	\$16.80	\$0.00	\$16.80
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$6,013.20	90	8.04%	\$119.21	\$0.33	\$119.54
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$6,013.20	91	7.55%	\$113.19	\$2.57	\$115.76
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$6,013.20	71	7.50%	\$87.73	\$3.68	\$91.41
Total For Billing Period November 2024					\$6,013.20			\$336.93	\$6.58	\$343.51
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$6,013.20	70	8.04%	\$92.72	\$0.00	\$92.72
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$6,013.20	91	7.55%	\$113.19	\$1.75	\$114.94
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$6,013.20	71	7.50%	\$87.73	\$3.03	\$90.76
Total For Billing Period December 2024					\$6,013.20			\$293.64	\$4.78	\$298.42
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$6,013.20	39	8.04%	\$51.66	\$0.00	\$51.66
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$6,013.20	91	7.55%	\$113.19	\$0.97	\$114.16
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$6,013.20	71	7.50%	\$87.73	\$2.42	\$90.15
Total For Billing Period January 2025					\$6,013.20			\$252.58	\$3.39	\$255.97
Total For CLEARWATER PAPER CORP					\$18,039.60			\$883.15	\$14.75	\$897.90

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6855 COCHRAN, CITY OF

Total Principal	\$5,935.01
Total Interest	\$290.87
Total Refund	\$6,225.88

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,629.47	12	8.50%	\$4.56	\$0.00	\$4.56
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,629.47	90	8.04%	\$32.31	\$0.09	\$32.40
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,629.47	91	7.55%	\$30.67	\$0.70	\$31.37
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,629.47	71	7.50%	\$23.77	\$1.00	\$24.77
Total For Billing Period November 2024					\$1,629.47			\$91.31	\$1.79	\$93.10
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,977.59	70	8.04%	\$30.49	\$0.00	\$30.49
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,977.59	91	7.55%	\$37.22	\$0.57	\$37.79
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,977.59	71	7.50%	\$28.85	\$1.00	\$29.85
Total For Billing Period December 2024					\$1,977.59			\$96.56	\$1.57	\$98.13
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$2,327.95	40	8.04%	\$20.52	\$0.00	\$20.52
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$2,327.95	91	7.55%	\$43.82	\$0.39	\$44.21
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$2,327.95	71	7.50%	\$33.96	\$0.95	\$34.91
Total For Billing Period January 2025					\$2,327.95			\$98.30	\$1.34	\$99.64
Total For COCHRAN, CITY OF					\$5,935.01			\$286.17	\$4.70	\$290.87

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

1625 COLONIAL ENERGY, INC.

Total Principal	(\$4,078.92)
Total Interest	(\$202.33)
Total Refund	(\$4,281.25)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$1,329.30)	12	8.50%	(\$3.71)	\$0.00	(\$3.71)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$1,329.30)	90	8.04%	(\$26.35)	(\$0.08)	(\$26.43)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$1,329.30)	91	7.55%	(\$25.02)	(\$0.57)	(\$25.59)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$1,329.30)	71	7.50%	(\$19.39)	(\$0.81)	(\$20.20)
Total For Billing Period November 2024					(\$1,329.30)			(\$74.47)	(\$1.46)	(\$75.93)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$1,278.42)	70	8.04%	(\$19.72)	\$0.00	(\$19.72)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$1,278.42)	91	7.55%	(\$24.06)	(\$0.37)	(\$24.43)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$1,278.42)	71	7.50%	(\$18.65)	(\$0.64)	(\$19.29)
Total For Billing Period December 2024					(\$1,278.42)			(\$62.43)	(\$1.01)	(\$63.44)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	(\$1,471.20)	40	8.04%	(\$12.96)	\$0.00	(\$12.96)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	(\$1,471.20)	91	7.55%	(\$27.69)	(\$0.25)	(\$27.94)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	(\$1,471.20)	71	7.50%	(\$21.46)	(\$0.60)	(\$22.06)
Total For Billing Period January 2025					(\$1,471.20)			(\$62.11)	(\$0.85)	(\$62.96)
Total For COLONIAL ENERGY, INC.					(\$4,078.92)			(\$199.01)	(\$3.32)	(\$202.33)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6856 COLQUITT, CITY OF

Total Principal	\$1,064.61
Total Interest	\$52.73
Total Refund	\$1,117.34

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$354.87	9	8.50%	\$0.74	\$0.00	\$0.74
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$354.87	90	8.04%	\$7.04	\$0.01	\$7.05
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$354.87	91	7.55%	\$6.68	\$0.15	\$6.83
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$354.87	71	7.50%	\$5.18	\$0.21	\$5.39
Total For Billing Period November 2024					\$354.87			\$19.64	\$0.37	\$20.01
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$354.87	70	8.04%	\$5.47	\$0.00	\$5.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$354.87	91	7.55%	\$6.68	\$0.10	\$6.78
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$354.87	71	7.50%	\$5.18	\$0.18	\$5.36
Total For Billing Period December 2024					\$354.87			\$17.33	\$0.28	\$17.61
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$354.87	39	8.04%	\$3.05	\$0.00	\$3.05
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$354.87	91	7.55%	\$6.68	\$0.06	\$6.74
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$354.87	71	7.50%	\$5.18	\$0.14	\$5.32
Total For Billing Period January 2025					\$354.87			\$14.91	\$0.20	\$15.11
Total For COLQUITT, CITY OF					\$1,064.61			\$51.88	\$0.85	\$52.73

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

15041 CONOCOPHILLIPS COMPANY

Total Principal	(\$1,157.89)
Total Interest	(\$58.46)
Total Refund	(\$1,216.35)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	(\$453.10)	9	8.50%	(\$0.95)	\$0.00	(\$0.95)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	(\$453.10)	90	8.04%	(\$8.98)	(\$0.02)	(\$9.00)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	(\$453.10)	91	7.55%	(\$8.53)	(\$0.19)	(\$8.72)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	(\$453.10)	71	7.50%	(\$6.61)	(\$0.27)	(\$6.88)
Total For Billing Period November 2024					(\$453.10)			(\$25.07)	(\$0.48)	(\$25.55)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$408.27)	70	8.04%	(\$6.30)	\$0.00	(\$6.30)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$408.27)	91	7.55%	(\$7.69)	(\$0.12)	(\$7.81)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$408.27)	71	7.50%	(\$5.96)	(\$0.21)	(\$6.17)
Total For Billing Period December 2024					(\$408.27)			(\$19.95)	(\$0.33)	(\$20.28)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$296.52)	39	8.04%	(\$2.55)	\$0.00	(\$2.55)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$296.52)	91	7.55%	(\$5.58)	(\$0.05)	(\$5.63)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$296.52)	71	7.50%	(\$4.33)	(\$0.12)	(\$4.45)
Total For Billing Period January 2025					(\$296.52)			(\$12.46)	(\$0.17)	(\$12.63)
Total For CONOCOPHILLIPS COMPANY					(\$1,157.89)			(\$57.48)	(\$0.98)	(\$58.46)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3254 CONSTELLATION ENERGY GENERATION, LLC

Total Principal	(\$20,638.84)
Total Interest	(\$993.52)
Total Refund	(\$21,632.36)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$4,310.89)	12	8.50%	(\$12.05)	\$0.00	(\$12.05)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$4,310.89)	90	8.04%	(\$85.46)	(\$0.24)	(\$85.70)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$4,310.89)	91	7.55%	(\$81.15)	(\$1.84)	(\$82.99)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$4,310.89)	71	7.50%	(\$62.89)	(\$2.64)	(\$65.53)
Total For Billing Period November 2024					(\$4,310.89)			(\$241.55)	(\$4.72)	(\$246.27)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$7,401.04)	70	8.04%	(\$114.11)	\$0.00	(\$114.11)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$7,401.04)	91	7.55%	(\$139.31)	(\$2.15)	(\$141.46)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$7,401.04)	71	7.50%	(\$107.97)	(\$3.73)	(\$111.70)
Total For Billing Period December 2024					(\$7,401.04)			(\$361.39)	(\$5.88)	(\$367.27)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$8,926.91)	39	8.04%	(\$76.69)	\$0.00	(\$76.69)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$8,926.91)	91	7.55%	(\$168.03)	(\$1.44)	(\$169.47)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$8,926.91)	71	7.50%	(\$130.23)	(\$3.59)	(\$133.82)
Total For Billing Period January 2025					(\$8,926.91)			(\$374.95)	(\$5.03)	(\$379.98)
Total For CONSTELLATION ENERGY GENERATION, LLC					(\$20,638.84)			(\$977.89)	(\$15.63)	(\$993.52)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7113 CORDELE, CITY OF

Total Principal	\$26,938.96
Total Interest	\$1,244.65
Total Refund	\$28,183.61

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q4	\$9,065.65	2	8.50%	\$4.23	\$0.00	\$4.23
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q1	\$9,065.65	90	8.04%	\$179.72	\$0.09	\$179.81
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q2	\$9,065.65	91	7.55%	\$170.64	\$3.47	\$174.11
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q3	\$9,065.65	71	7.50%	\$132.26	\$5.23	\$137.49
Total For Billing Period November 2024					\$9,065.65			\$486.85	\$8.79	\$495.64
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q1	\$8,980.79	57	8.04%	\$112.76	\$0.00	\$112.76
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q2	\$8,980.79	91	7.55%	\$169.05	\$2.12	\$171.17
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q3	\$8,980.79	71	7.50%	\$131.02	\$4.14	\$135.16
Total For Billing Period December 2024					\$8,980.79			\$412.83	\$6.26	\$419.09
1/1/2025	2/11/2025	3/17/2025	9/10/2025	Q1	\$8,892.52	15	8.04%	\$29.38	\$0.00	\$29.38
1/1/2025	2/11/2025	3/17/2025	9/10/2025	Q2	\$8,892.52	91	7.55%	\$167.38	\$0.55	\$167.93
1/1/2025	2/11/2025	3/17/2025	9/10/2025	Q3	\$8,892.52	71	7.50%	\$129.74	\$2.87	\$132.61
Total For Billing Period January 2025					\$8,892.52			\$326.50	\$3.42	\$329.92
Total For CORDELE, CITY OF					\$26,938.96			\$1,226.18	\$18.47	\$1,244.65

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7183 CORDOVA, CITY OF

Total Principal	\$2,840.54
Total Interest	\$134.47
Total Refund	\$2,975.01

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q4	\$494.23	16	8.50%	\$1.84	\$0.00	\$1.84
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q1	\$494.23	90	8.04%	\$9.80	\$0.04	\$9.84
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q2	\$494.23	91	7.55%	\$9.30	\$0.22	\$9.52
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q3	\$494.23	71	7.50%	\$7.21	\$0.31	\$7.52
Total For Billing Period November 2024					\$494.23			\$28.15	\$0.57	\$28.72
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$780.61	70	8.04%	\$12.04	\$0.00	\$12.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$780.61	91	7.55%	\$14.70	\$0.23	\$14.93
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$780.61	71	7.50%	\$11.39	\$0.39	\$11.78
Total For Billing Period December 2024					\$780.61			\$38.13	\$0.62	\$38.75
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,565.70	40	8.04%	\$13.79	\$0.00	\$13.79
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,565.70	91	7.55%	\$29.47	\$0.26	\$29.73
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,565.70	71	7.50%	\$22.84	\$0.64	\$23.48
Total For Billing Period January 2025					\$1,565.70			\$66.10	\$0.90	\$67.00
Total For CORDOVA, CITY OF					\$2,840.54			\$132.38	\$2.09	\$134.47

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7128 COWETA-FAYETTE EMC NATURAL GAS, INC.

Total Principal	(\$24,290.88)
Total Interest	(\$1,191.61)
Total Refund	(\$25,482.49)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$5,730.94)	12	8.50%	(\$16.01)	\$0.00	(\$16.01)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$5,730.94)	90	8.04%	(\$113.62)	(\$0.31)	(\$113.93)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$5,730.94)	91	7.55%	(\$107.88)	(\$2.45)	(\$110.33)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$5,730.94)	71	7.50%	(\$83.61)	(\$3.50)	(\$87.11)
Total For Billing Period November 2024					(\$5,730.94)			(\$321.12)	(\$6.26)	(\$327.38)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	(\$9,036.65)	74	8.04%	(\$147.30)	\$0.00	(\$147.30)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	(\$9,036.65)	91	7.55%	(\$170.10)	(\$2.77)	(\$172.87)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	(\$9,036.65)	71	7.50%	(\$131.84)	(\$4.67)	(\$136.51)
Total For Billing Period December 2024					(\$9,036.65)			(\$449.24)	(\$7.44)	(\$456.68)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	(\$9,523.29)	40	8.04%	(\$83.91)	\$0.00	(\$83.91)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	(\$9,523.29)	91	7.55%	(\$179.26)	(\$1.58)	(\$180.84)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	(\$9,523.29)	71	7.50%	(\$138.94)	(\$3.86)	(\$142.80)
Total For Billing Period January 2025					(\$9,523.29)			(\$402.11)	(\$5.44)	(\$407.55)
Total For COWETA-FAYETTE EMC NATURAL GAS, INC.					(\$24,290.88)			(\$1,172.47)	(\$19.14)	(\$1,191.61)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7198 CULLMAN-JEFF. COS. GAS DISTRICT

Total Principal	\$127,614.51
Total Interest	\$6,413.79
Total Refund	\$134,028.30

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$43,594.01	12	8.50%	\$121.82	\$0.00	\$121.82
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$43,594.01	90	8.04%	\$864.23	\$2.41	\$866.64
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$43,594.01	91	7.55%	\$820.59	\$18.61	\$839.20
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$43,594.01	71	7.50%	\$635.99	\$26.66	\$662.65
Total For Billing Period November 2024					\$43,594.01			\$2,442.63	\$47.68	\$2,490.31
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$42,347.60	74	8.04%	\$690.28	\$0.00	\$690.28
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$42,347.60	91	7.55%	\$797.13	\$12.99	\$810.12
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$42,347.60	71	7.50%	\$617.82	\$21.89	\$639.71
Total For Billing Period December 2024					\$42,347.60			\$2,105.23	\$34.88	\$2,140.11
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$41,672.90	40	8.04%	\$367.17	\$0.00	\$367.17
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$41,672.90	91	7.55%	\$784.42	\$6.91	\$791.33
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$41,672.90	71	7.50%	\$607.97	\$16.90	\$624.87
Total For Billing Period January 2025					\$41,672.90			\$1,759.56	\$23.81	\$1,783.37
Total For CULLMAN-JEFF. COS. GAS DISTRICT					\$127,614.51			\$6,307.42	\$106.37	\$6,413.79

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7114 CUTHBERT, CITY OF

Total Principal	\$5,558.07
Total Interest	\$273.34
Total Refund	\$5,831.41

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q4	\$1,848.78	5	8.50%	\$2.15	\$0.00	\$2.15
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q1	\$1,848.78	90	8.04%	\$36.65	\$0.04	\$36.69
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q2	\$1,848.78	91	7.55%	\$34.80	\$0.73	\$35.53
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q3	\$1,848.78	71	7.50%	\$26.98	\$1.08	\$28.06
Total For Billing Period November 2024					\$1,848.78			\$100.58	\$1.85	\$102.43
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q1	\$1,842.70	69	8.04%	\$28.00	\$0.00	\$28.00
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q2	\$1,842.70	91	7.55%	\$34.69	\$0.53	\$35.22
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q3	\$1,842.70	71	7.50%	\$26.89	\$0.92	\$27.81
Total For Billing Period December 2024					\$1,842.70			\$89.58	\$1.45	\$91.03
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,866.59	40	8.04%	\$16.45	\$0.00	\$16.45
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,866.59	91	7.55%	\$35.13	\$0.31	\$35.44
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,866.59	71	7.50%	\$27.23	\$0.76	\$27.99
Total For Billing Period January 2025					\$1,866.59			\$78.81	\$1.07	\$79.88
Total For CUTHBERT, CITY OF					\$5,558.07			\$268.97	\$4.37	\$273.34

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7127 DADEVILLE GAS BOARD

Total Principal	\$4,153.05
Total Interest	\$198.88
Total Refund	\$4,351.93

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$860.99	12	8.50%	\$2.40	\$0.00	\$2.40
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$860.99	90	8.04%	\$17.07	\$0.04	\$17.11
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$860.99	91	7.55%	\$16.20	\$0.37	\$16.57
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$860.99	71	7.50%	\$12.56	\$0.52	\$13.08
Total For Billing Period November 2024					\$860.99			\$48.23	\$0.93	\$49.16
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q1	\$1,386.51	68	8.04%	\$20.77	\$0.00	\$20.77
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q2	\$1,386.51	91	7.55%	\$26.10	\$0.39	\$26.49
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q3	\$1,386.51	71	7.50%	\$20.23	\$0.69	\$20.92
Total For Billing Period December 2024					\$1,386.51			\$67.10	\$1.08	\$68.18
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,905.55	40	8.04%	\$16.79	\$0.00	\$16.79
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,905.55	91	7.55%	\$35.87	\$0.31	\$36.18
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,905.55	71	7.50%	\$27.80	\$0.77	\$28.57
Total For Billing Period January 2025					\$1,905.55			\$80.46	\$1.08	\$81.54
Total For DADEVILLE GAS BOARD					\$4,153.05			\$195.79	\$3.09	\$198.88

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6962 DAK AMERICAS, LLC

Total Principal	\$42,092.40
Total Interest	\$2,084.73
Total Refund	\$44,177.13

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$14,030.80	9	8.50%	\$29.41	\$0.00	\$29.41
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$14,030.80	90	8.04%	\$278.16	\$0.58	\$278.74
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$14,030.80	91	7.55%	\$264.11	\$5.80	\$269.91
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$14,030.80	71	7.50%	\$204.70	\$8.43	\$213.13
Total For Billing Period November 2024					\$14,030.80			\$776.38	\$14.81	\$791.19
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$14,030.80	70	8.04%	\$216.34	\$0.00	\$216.34
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$14,030.80	91	7.55%	\$264.11	\$4.07	\$268.18
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$14,030.80	71	7.50%	\$204.70	\$7.07	\$211.77
Total For Billing Period December 2024					\$14,030.80			\$685.15	\$11.14	\$696.29
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$14,030.80	39	8.04%	\$120.53	\$0.00	\$120.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$14,030.80	91	7.55%	\$264.11	\$2.27	\$266.38
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$14,030.80	71	7.50%	\$204.70	\$5.64	\$210.34
Total For Billing Period January 2025					\$14,030.80			\$589.34	\$7.91	\$597.25
Total For DAK AMERICAS, LLC					\$42,092.40			\$2,050.87	\$33.86	\$2,084.73

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6965 DALTON UTILITIES

Total Principal	\$252,306.15
Total Interest	\$12,557.94
Total Refund	\$264,864.09

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$84,102.05	12	8.50%	\$235.02	\$0.00	\$235.02
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$84,102.05	90	8.04%	\$1,667.29	\$4.66	\$1,671.95
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$84,102.05	91	7.55%	\$1,583.08	\$35.90	\$1,618.98
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$84,102.05	71	7.50%	\$1,226.97	\$51.44	\$1,278.41
Total For Billing Period November 2024					\$84,102.05			\$4,712.36	\$92.00	\$4,804.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$84,102.05	70	8.04%	\$1,296.78	\$0.00	\$1,296.78
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$84,102.05	91	7.55%	\$1,583.08	\$24.41	\$1,607.49
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$84,102.05	71	7.50%	\$1,226.97	\$42.37	\$1,269.34
Total For Billing Period December 2024					\$84,102.05			\$4,106.83	\$66.78	\$4,173.61
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$84,102.05	39	8.04%	\$722.49	\$0.00	\$722.49
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$84,102.05	91	7.55%	\$1,583.08	\$13.60	\$1,596.68
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$84,102.05	71	7.50%	\$1,226.97	\$33.83	\$1,260.80
Total For Billing Period January 2025					\$84,102.05			\$3,532.54	\$47.43	\$3,579.97
Total For DALTON UTILITIES					\$252,306.15			\$12,351.73	\$206.21	\$12,557.94

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6857 DAWSON, CITY OF

Total Principal	\$9,863.46
Total Interest	\$488.53
Total Refund	\$10,351.99

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,287.82	9	8.50%	\$6.89	\$0.00	\$6.89
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,287.82	90	8.04%	\$65.18	\$0.14	\$65.32
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,287.82	91	7.55%	\$61.89	\$1.36	\$63.25
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,287.82	71	7.50%	\$47.97	\$1.98	\$49.95
Total For Billing Period November 2024					\$3,287.82			\$181.93	\$3.48	\$185.41
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,287.82	70	8.04%	\$50.70	\$0.00	\$50.70
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,287.82	91	7.55%	\$61.89	\$0.95	\$62.84
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,287.82	71	7.50%	\$47.97	\$1.66	\$49.63
Total For Billing Period December 2024					\$3,287.82			\$160.56	\$2.61	\$163.17
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,287.82	39	8.04%	\$28.24	\$0.00	\$28.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,287.82	91	7.55%	\$61.89	\$0.53	\$62.42
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,287.82	71	7.50%	\$47.97	\$1.32	\$49.29
Total For Billing Period January 2025					\$3,287.82			\$138.10	\$1.85	\$139.95
Total For DAWSON, CITY OF					\$9,863.46			\$480.59	\$7.94	\$488.53

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6858 DECATUR COUNTY BOARD OF

Total Principal	\$1,079.79
Total Interest	\$53.49
Total Refund	\$1,133.28

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$359.93	9	8.50%	\$0.75	\$0.00	\$0.75
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$359.93	90	8.04%	\$7.14	\$0.02	\$7.16
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$359.93	91	7.55%	\$6.78	\$0.15	\$6.93
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$359.93	71	7.50%	\$5.25	\$0.22	\$5.47
Total For Billing Period November 2024					\$359.93			\$19.92	\$0.39	\$20.31
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$359.93	70	8.04%	\$5.55	\$0.00	\$5.55
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$359.93	91	7.55%	\$6.78	\$0.10	\$6.88
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$359.93	71	7.50%	\$5.25	\$0.18	\$5.43
Total For Billing Period December 2024					\$359.93			\$17.58	\$0.28	\$17.86
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$359.93	39	8.04%	\$3.09	\$0.00	\$3.09
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$359.93	91	7.55%	\$6.78	\$0.06	\$6.84
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$359.93	71	7.50%	\$5.25	\$0.14	\$5.39
Total For Billing Period January 2025					\$359.93			\$15.12	\$0.20	\$15.32
Total For DECATUR COUNTY BOARD OF					\$1,079.79			\$52.62	\$0.87	\$53.49

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7187 DECATUR, ALABAMA

Total Principal	\$153,045.00
Total Interest	\$7,675.52
Total Refund	\$160,720.52

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$51,015.00	12	8.50%	\$142.56	\$0.00	\$142.56
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$51,015.00	90	8.04%	\$1,011.35	\$2.83	\$1,014.18
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$51,015.00	91	7.55%	\$960.27	\$21.77	\$982.04
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$51,015.00	71	7.50%	\$744.26	\$31.20	\$775.46
Total For Billing Period November 2024					\$51,015.00			\$2,858.44	\$55.80	\$2,914.24
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$51,015.00	74	8.04%	\$831.56	\$0.00	\$831.56
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$51,015.00	91	7.55%	\$960.27	\$15.65	\$975.92
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$51,015.00	71	7.50%	\$744.26	\$26.37	\$770.63
Total For Billing Period December 2024					\$51,015.00			\$2,536.09	\$42.02	\$2,578.11
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$51,015.00	40	8.04%	\$449.49	\$0.00	\$449.49
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$51,015.00	91	7.55%	\$960.27	\$8.46	\$968.73
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$51,015.00	71	7.50%	\$744.26	\$20.69	\$764.95
Total For Billing Period January 2025					\$51,015.00			\$2,154.02	\$29.15	\$2,183.17
Total For DECATUR, ALABAMA					\$153,045.00			\$7,548.55	\$126.97	\$7,675.52

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7220 DEKALB-CHEROKEE COS. GAS DST.

Total Principal	\$77,862.60
Total Interest	\$3,872.59
Total Refund	\$81,735.19

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$25,040.84	12	8.50%	\$69.98	\$0.00	\$69.98
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$25,040.84	90	8.04%	\$496.42	\$1.39	\$497.81
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$25,040.84	91	7.55%	\$471.35	\$10.69	\$482.04
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$25,040.84	71	7.50%	\$365.32	\$15.32	\$380.64
Total For Billing Period November 2024					\$25,040.84			\$1,403.07	\$27.40	\$1,430.47
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$24,298.37	74	8.04%	\$396.08	\$0.00	\$396.08
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$24,298.37	91	7.55%	\$457.38	\$7.45	\$464.83
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$24,298.37	71	7.50%	\$354.49	\$12.56	\$367.05
Total For Billing Period December 2024					\$24,298.37			\$1,207.95	\$20.01	\$1,227.96
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$28,523.39	39	8.04%	\$245.04	\$0.00	\$245.04
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$28,523.39	91	7.55%	\$536.90	\$4.61	\$541.51
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$28,523.39	71	7.50%	\$416.13	\$11.48	\$427.61
Total For Billing Period January 2025					\$28,523.39			\$1,198.07	\$16.09	\$1,214.16
Total For DEKALB-CHEROKEE COS. GAS DST.					\$77,862.60			\$3,809.09	\$63.50	\$3,872.59

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6859 DOERUN, CITY OF

Total Principal	\$1,822.02
Total Interest	\$90.24
Total Refund	\$1,912.26

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$607.34	9	8.50%	\$1.27	\$0.00	\$1.27
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$607.34	90	8.04%	\$12.04	\$0.03	\$12.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.25	\$11.68
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.37	\$9.23
Total For Billing Period November 2024					\$607.34			\$33.60	\$0.65	\$34.25
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$607.34	70	8.04%	\$9.36	\$0.00	\$9.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.18	\$11.61
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.31	\$9.17
Total For Billing Period December 2024					\$607.34			\$29.65	\$0.49	\$30.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$607.34	39	8.04%	\$5.22	\$0.00	\$5.22
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.10	\$11.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.24	\$9.10
Total For Billing Period January 2025					\$607.34			\$25.51	\$0.34	\$25.85
Total For DOERUN, CITY OF					\$1,822.02			\$88.76	\$1.48	\$90.24

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7016 DOMINION ENERGY SOUTH CAROLINA, INC.

Total Principal	\$1,771,802.67
Total Interest	\$88,409.63
Total Refund	\$1,860,212.30

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$593,800.75	12	8.50%	\$1,659.39	\$0.00	\$1,659.39
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$593,800.75	90	8.04%	\$11,771.90	\$32.90	\$11,804.80
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$593,800.75	91	7.55%	\$11,177.28	\$253.44	\$11,430.72
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$593,800.75	71	7.50%	\$8,662.98	\$363.19	\$9,026.17
Total For Billing Period November 2024					\$593,800.75			\$33,271.55	\$649.53	\$33,921.08
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$596,747.77	70	8.04%	\$9,201.36	\$0.00	\$9,201.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$596,747.77	91	7.55%	\$11,232.76	\$173.20	\$11,405.96
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$596,747.77	71	7.50%	\$8,705.98	\$300.65	\$9,006.63
Total For Billing Period December 2024					\$596,747.77			\$29,140.10	\$473.85	\$29,613.95
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$581,254.15	40	8.04%	\$5,121.40	\$0.00	\$5,121.40
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$581,254.15	91	7.55%	\$10,941.11	\$96.40	\$11,037.51
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$581,254.15	71	7.50%	\$8,479.94	\$235.75	\$8,715.69
Total For Billing Period January 2025					\$581,254.15			\$24,542.45	\$332.15	\$24,874.60
Total For DOMINION ENERGY SOUTH CAROLINA, INC.					\$1,771,802.67			\$86,954.10	\$1,455.53	\$88,409.63

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7215 DONALSONVILLE, CITY OF

Total Principal	\$1,822.02
Total Interest	\$90.24
Total Refund	\$1,912.26

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$607.34	9	8.50%	\$1.27	\$0.00	\$1.27
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$607.34	90	8.04%	\$12.04	\$0.03	\$12.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.25	\$11.68
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.37	\$9.23
Total For Billing Period November 2024					\$607.34			\$33.60	\$0.65	\$34.25
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$607.34	70	8.04%	\$9.36	\$0.00	\$9.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.18	\$11.61
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.31	\$9.17
Total For Billing Period December 2024					\$607.34			\$29.65	\$0.49	\$30.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$607.34	39	8.04%	\$5.22	\$0.00	\$5.22
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.10	\$11.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.24	\$9.10
Total For Billing Period January 2025					\$607.34			\$25.51	\$0.34	\$25.85
Total For DONALSONVILLE, CITY OF					\$1,822.02			\$88.76	\$1.48	\$90.24

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7115 DOUGLAS, CITY OF

Total Principal	\$16,628.73
Total Interest	\$823.61
Total Refund	\$17,452.34

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$5,542.91	9	8.50%	\$11.62	\$0.00	\$11.62
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$5,542.91	90	8.04%	\$109.89	\$0.23	\$110.12
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$5,542.91	91	7.55%	\$104.34	\$2.29	\$106.63
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$5,542.91	71	7.50%	\$80.87	\$3.33	\$84.20
Total For Billing Period November 2024					\$5,542.91			\$306.72	\$5.85	\$312.57
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$5,542.91	70	8.04%	\$85.47	\$0.00	\$85.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$5,542.91	91	7.55%	\$104.34	\$1.61	\$105.95
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$5,542.91	71	7.50%	\$80.87	\$2.79	\$83.66
Total For Billing Period December 2024					\$5,542.91			\$270.68	\$4.40	\$275.08
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$5,542.91	39	8.04%	\$47.62	\$0.00	\$47.62
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$5,542.91	91	7.55%	\$104.34	\$0.90	\$105.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$5,542.91	71	7.50%	\$80.87	\$2.23	\$83.10
Total For Billing Period January 2025					\$5,542.91			\$232.83	\$3.13	\$235.96
Total For DOUGLAS, CITY OF					\$16,628.73			\$810.23	\$13.38	\$823.61

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7219 DUBLIN, CITY OF

Total Principal	\$44,538.78
Total Interest	\$2,205.89
Total Refund	\$46,744.67

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$14,846.26	9	8.50%	\$31.12	\$0.00	\$31.12
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$14,846.26	90	8.04%	\$294.32	\$0.62	\$294.94
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$14,846.26	91	7.55%	\$279.46	\$6.14	\$285.60
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$14,846.26	71	7.50%	\$216.59	\$8.92	\$225.51
Total For Billing Period November 2024					\$14,846.26			\$821.49	\$15.68	\$837.17
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$14,846.26	70	8.04%	\$228.92	\$0.00	\$228.92
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$14,846.26	91	7.55%	\$279.46	\$4.31	\$283.77
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$14,846.26	71	7.50%	\$216.59	\$7.48	\$224.07
Total For Billing Period December 2024					\$14,846.26			\$724.97	\$11.79	\$736.76
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$14,846.26	39	8.04%	\$127.54	\$0.00	\$127.54
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$14,846.26	91	7.55%	\$279.46	\$2.40	\$281.86
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$14,846.26	71	7.50%	\$216.59	\$5.97	\$222.56
Total For Billing Period January 2025					\$14,846.26			\$623.59	\$8.37	\$631.96
Total For DUBLIN, CITY OF					\$44,538.78			\$2,170.05	\$35.84	\$2,205.89

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10564 DXT COMMODITIES NORTH AMERICA INC.

Total Principal	\$1,293.24
Total Interest	\$65.65
Total Refund	\$1,358.89

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q1	\$1,293.24	75	8.04%	\$21.37	\$0.00	\$21.37
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q2	\$1,293.24	91	7.55%	\$24.34	\$0.40	\$24.74
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q3	\$1,293.24	71	7.50%	\$18.87	\$0.67	\$19.54
Total For Billing Period December 2024					\$1,293.24			\$64.58	\$1.07	\$65.65
Total For DXT COMMODITIES NORTH AMERICA INC.					\$1,293.24			\$64.58	\$1.07	\$65.65

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6860 EATONTON, CITY OF

Total Principal	\$10,692.45
Total Interest	\$519.55
Total Refund	\$11,212.00

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$2,759.99	12	8.50%	\$7.72	\$0.00	\$7.72
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$2,759.99	90	8.04%	\$54.72	\$0.15	\$54.87
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$2,759.99	91	7.55%	\$51.95	\$1.18	\$53.13
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$2,759.99	71	7.50%	\$40.27	\$1.69	\$41.96
Total For Billing Period November 2024					\$2,759.99			\$154.66	\$3.02	\$157.68
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,280.82	70	8.04%	\$50.59	\$0.00	\$50.59
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,280.82	91	7.55%	\$61.76	\$0.95	\$62.71
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,280.82	71	7.50%	\$47.86	\$1.65	\$49.51
Total For Billing Period December 2024					\$3,280.82			\$160.21	\$2.60	\$162.81
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$4,651.64	40	8.04%	\$40.99	\$0.00	\$40.99
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$4,651.64	91	7.55%	\$87.56	\$0.77	\$88.33
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$4,651.64	71	7.50%	\$67.86	\$1.88	\$69.74
Total For Billing Period January 2025					\$4,651.64			\$196.41	\$2.65	\$199.06
Total For EATONTON, CITY OF					\$10,692.45			\$511.28	\$8.27	\$519.55

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10499 ECO-ENERGY NATURAL GAS, LLC

Total Principal	(\$420.15)
Total Interest	(\$24.00)
Total Refund	(\$444.15)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$420.15)	12	8.50%	(\$1.17)	\$0.00	(\$1.17)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$420.15)	90	8.04%	(\$8.33)	(\$0.02)	(\$8.35)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$420.15)	91	7.55%	(\$7.91)	(\$0.18)	(\$8.09)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$420.15)	71	7.50%	(\$6.13)	(\$0.26)	(\$6.39)
Total For Billing Period November 2024					(\$420.15)			(\$23.54)	(\$0.46)	(\$24.00)
Total For ECO-ENERGY NATURAL GAS, LLC					(\$420.15)			(\$23.54)	(\$0.46)	(\$24.00)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6861 EDISON, CITY OF

Total Principal	\$1,822.02
Total Interest	\$90.24
Total Refund	\$1,912.26

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$607.34	9	8.50%	\$1.27	\$0.00	\$1.27
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$607.34	90	8.04%	\$12.04	\$0.03	\$12.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.25	\$11.68
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.37	\$9.23
Total For Billing Period November 2024					\$607.34			\$33.60	\$0.65	\$34.25
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$607.34	70	8.04%	\$9.36	\$0.00	\$9.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.18	\$11.61
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.31	\$9.17
Total For Billing Period December 2024					\$607.34			\$29.65	\$0.49	\$30.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$607.34	39	8.04%	\$5.22	\$0.00	\$5.22
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$607.34	91	7.55%	\$11.43	\$0.10	\$11.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$607.34	71	7.50%	\$8.86	\$0.24	\$9.10
Total For Billing Period January 2025					\$607.34			\$25.51	\$0.34	\$25.85
Total For EDISON, CITY OF					\$1,822.02			\$88.76	\$1.48	\$90.24

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

5137 EMERA ENERGY SERVICES, INC.

Total Principal	(\$2,588.91)
Total Interest	(\$129.02)
Total Refund	(\$2,717.93)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	(\$852.40)	9	8.50%	(\$1.79)	\$0.00	(\$1.79)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	(\$852.40)	90	8.04%	(\$16.90)	(\$0.04)	(\$16.94)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	(\$852.40)	91	7.55%	(\$16.05)	(\$0.35)	(\$16.40)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	(\$852.40)	71	7.50%	(\$12.44)	(\$0.51)	(\$12.95)
Total For Billing Period November 2024					(\$852.40)			(\$47.18)	(\$0.90)	(\$48.08)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$738.62)	70	8.04%	(\$11.39)	\$0.00	(\$11.39)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$738.62)	91	7.55%	(\$13.90)	(\$0.21)	(\$14.11)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$738.62)	71	7.50%	(\$10.78)	(\$0.37)	(\$11.15)
Total For Billing Period December 2024					(\$738.62)			(\$36.07)	(\$0.58)	(\$36.65)
1/1/2025	2/11/2025	2/13/2025	9/10/2025	Q1	(\$997.89)	47	8.04%	(\$10.33)	\$0.00	(\$10.33)
1/1/2025	2/11/2025	2/13/2025	9/10/2025	Q2	(\$997.89)	91	7.55%	(\$18.78)	(\$0.19)	(\$18.97)
1/1/2025	2/11/2025	2/13/2025	9/10/2025	Q3	(\$997.89)	71	7.50%	(\$14.56)	(\$0.43)	(\$14.99)
Total For Billing Period January 2025					(\$997.89)			(\$43.67)	(\$0.62)	(\$44.29)
Total For EMERA ENERGY SERVICES, INC.					(\$2,588.91)			(\$126.92)	(\$2.10)	(\$129.02)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7189 FITZGERALD WATER, LIGHT & BOND

Total Principal	\$16,869.09
Total Interest	\$835.44
Total Refund	\$17,704.53

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$5,623.03	9	8.50%	\$11.79	\$0.00	\$11.79
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$5,623.03	90	8.04%	\$111.47	\$0.23	\$111.70
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$5,623.03	91	7.55%	\$105.84	\$2.32	\$108.16
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$5,623.03	71	7.50%	\$82.03	\$3.38	\$85.41
Total For Billing Period November 2024					\$5,623.03			\$311.13	\$5.93	\$317.06
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$5,623.03	70	8.04%	\$86.70	\$0.00	\$86.70
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$5,623.03	91	7.55%	\$105.84	\$1.63	\$107.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$5,623.03	71	7.50%	\$82.03	\$2.83	\$84.86
Total For Billing Period December 2024					\$5,623.03			\$274.57	\$4.46	\$279.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$5,623.03	39	8.04%	\$48.31	\$0.00	\$48.31
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$5,623.03	91	7.55%	\$105.84	\$0.91	\$106.75
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$5,623.03	71	7.50%	\$82.03	\$2.26	\$84.29
Total For Billing Period January 2025					\$5,623.03			\$236.18	\$3.17	\$239.35
Total For FITZGERALD WATER, LIGHT & BOND					\$16,869.09			\$821.88	\$13.56	\$835.44

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

1445 FLORIDA GAS TRANSMISSION COMPANY, LLC

Total Principal	(\$155,342.83)
Total Interest	(\$7,876.31)
Total Refund	(\$163,219.14)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q4	(\$51,554.69)	19	8.50%	(\$228.11)	\$0.00	(\$228.11)
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q1	(\$51,554.69)	90	8.04%	(\$1,022.06)	(\$4.52)	(\$1,026.58)
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q2	(\$51,554.69)	91	7.55%	(\$970.43)	(\$23.61)	(\$994.04)
11/1/2024	12/10/2024	12/13/2024	9/10/2025	Q3	(\$51,554.69)	71	7.50%	(\$752.13)	(\$32.80)	(\$784.93)
Total For Billing Period November 2024					(\$51,554.69)			(\$2,972.73)	(\$60.93)	(\$3,033.66)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	(\$51,807.06)	74	8.04%	(\$844.47)	\$0.00	(\$844.47)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	(\$51,807.06)	91	7.55%	(\$975.18)	(\$15.90)	(\$991.08)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	(\$51,807.06)	71	7.50%	(\$755.81)	(\$26.78)	(\$782.59)
Total For Billing Period December 2024					(\$51,807.06)			(\$2,575.46)	(\$42.68)	(\$2,618.14)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	(\$51,981.08)	40	8.04%	(\$458.00)	\$0.00	(\$458.00)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	(\$51,981.08)	91	7.55%	(\$978.46)	(\$8.62)	(\$987.08)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	(\$51,981.08)	71	7.50%	(\$758.35)	(\$21.08)	(\$779.43)
Total For Billing Period January 2025					(\$51,981.08)			(\$2,194.81)	(\$29.70)	(\$2,224.51)
Total For FLORIDA GAS TRANSMISSION COMPANY, LLC					(\$155,342.83)			(\$7,743.00)	(\$133.31)	(\$7,876.31)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6862 FORT GAINES, CITY OF

Total Principal	\$901.89
Total Interest	\$44.50
Total Refund	\$946.39

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$306.49	9	8.50%	\$0.64	\$0.00	\$0.64
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$306.49	90	8.04%	\$6.08	\$0.01	\$6.09
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$306.49	91	7.55%	\$5.77	\$0.13	\$5.90
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$306.49	71	7.50%	\$4.48	\$0.19	\$4.67
Total For Billing Period November 2024					\$306.49			\$16.97	\$0.33	\$17.30
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q1	\$300.95	69	8.04%	\$4.58	\$0.00	\$4.58
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q2	\$300.95	91	7.55%	\$5.66	\$0.09	\$5.75
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q3	\$300.95	71	7.50%	\$4.39	\$0.15	\$4.54
Total For Billing Period December 2024					\$300.95			\$14.63	\$0.24	\$14.87
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q1	\$294.45	36	8.04%	\$2.34	\$0.00	\$2.34
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q2	\$294.45	91	7.55%	\$5.54	\$0.05	\$5.59
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q3	\$294.45	71	7.50%	\$4.29	\$0.11	\$4.40
Total For Billing Period January 2025					\$294.45			\$12.17	\$0.16	\$12.33
Total For FORT GAINES, CITY OF					\$901.89			\$43.77	\$0.73	\$44.50

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7223 FORT VALLEY UTILITIES COMMISSION

Total Principal	\$24,908.30
Total Interest	\$1,198.60
Total Refund	\$26,106.90

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$5,428.50	12	8.50%	\$15.17	\$0.00	\$15.17
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$5,428.50	90	8.04%	\$107.62	\$0.31	\$107.93
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$5,428.50	91	7.55%	\$102.19	\$2.32	\$104.51
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$5,428.50	71	7.50%	\$79.19	\$3.32	\$82.51
Total For Billing Period November 2024					\$5,428.50			\$304.17	\$5.95	\$310.12
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$8,033.17	70	8.04%	\$123.86	\$0.00	\$123.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$8,033.17	91	7.55%	\$151.21	\$2.33	\$153.54
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$8,033.17	71	7.50%	\$117.19	\$4.04	\$121.23
Total For Billing Period December 2024					\$8,033.17			\$392.26	\$6.37	\$398.63
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$11,446.63	40	8.04%	\$100.86	\$0.00	\$100.86
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$11,446.63	91	7.55%	\$215.47	\$1.89	\$217.36
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$11,446.63	71	7.50%	\$166.99	\$4.64	\$171.63
Total For Billing Period January 2025					\$11,446.63			\$483.32	\$6.53	\$489.85
Total For FORT VALLEY UTILITIES COMMISSION					\$24,908.30			\$1,179.75	\$18.85	\$1,198.60

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7136 FULTONDALE, CITY OF

Total Principal	\$33,317.01
Total Interest	\$1,656.07
Total Refund	\$34,973.08

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q4	\$11,292.48	15	8.50%	\$39.45	\$0.00	\$39.45
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q1	\$11,292.48	90	8.04%	\$223.87	\$0.78	\$224.65
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q2	\$11,292.48	91	7.55%	\$212.56	\$4.97	\$217.53
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q3	\$11,292.48	71	7.50%	\$164.75	\$7.03	\$171.78
Total For Billing Period November 2024					\$11,292.48			\$640.63	\$12.78	\$653.41
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q1	\$10,002.07	64	8.04%	\$141.01	\$0.00	\$141.01
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q2	\$10,002.07	91	7.55%	\$188.27	\$2.65	\$190.92
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q3	\$10,002.07	71	7.50%	\$145.92	\$4.84	\$150.76
Total For Billing Period December 2024					\$10,002.07			\$475.20	\$7.49	\$482.69
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$12,022.46	42	8.04%	\$111.22	\$0.00	\$111.22
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$12,022.46	91	7.55%	\$226.30	\$2.10	\$228.40
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$12,022.46	71	7.50%	\$175.40	\$4.95	\$180.35
Total For Billing Period January 2025					\$12,022.46			\$512.92	\$7.05	\$519.97
Total For FULTONDALE, CITY OF					\$33,317.01			\$1,628.75	\$27.32	\$1,656.07

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7071 GAS SOUTH, LLC

Total Principal	\$461,119.42
Total Interest	\$22,918.11
Total Refund	\$484,037.53

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$155,267.31	12	8.50%	\$433.89	\$0.00	\$433.89
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$155,267.31	90	8.04%	\$3,078.12	\$8.61	\$3,086.73
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$155,267.31	91	7.55%	\$2,922.64	\$66.27	\$2,988.91
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$155,267.31	71	7.50%	\$2,265.20	\$94.97	\$2,360.17
Total For Billing Period November 2024					\$155,267.31			\$8,699.85	\$169.85	\$8,869.70
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$145,808.09	70	8.04%	\$2,248.24	\$0.00	\$2,248.24
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$145,808.09	91	7.55%	\$2,744.59	\$42.32	\$2,786.91
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$145,808.09	71	7.50%	\$2,127.20	\$73.46	\$2,200.66
Total For Billing Period December 2024					\$145,808.09			\$7,120.03	\$115.78	\$7,235.81
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$160,044.02	39	8.04%	\$1,374.89	\$0.00	\$1,374.89
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$160,044.02	91	7.55%	\$3,012.56	\$25.88	\$3,038.44
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$160,044.02	71	7.50%	\$2,334.89	\$64.38	\$2,399.27
Total For Billing Period January 2025					\$160,044.02			\$6,722.34	\$90.26	\$6,812.60
Total For GAS SOUTH, LLC					\$461,119.42			\$22,542.22	\$375.89	\$22,918.11

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

15896 GEORGIA-PACIFIC LLC

Total Principal	\$41,749.65
Total Interest	\$2,011.66
Total Refund	\$43,761.31

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	1/7/2025	9/10/2025	Q1	\$13,916.55	84	8.04%	\$257.50	\$0.00	\$257.50
11/1/2024	12/10/2024	1/7/2025	9/10/2025	Q2	\$13,916.55	91	7.55%	\$261.96	\$4.85	\$266.81
11/1/2024	12/10/2024	1/7/2025	9/10/2025	Q3	\$13,916.55	71	7.50%	\$203.03	\$7.65	\$210.68
Total For Billing Period November 2024					\$13,916.55			\$722.49	\$12.50	\$734.99
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q1	\$13,916.55	68	8.04%	\$208.45	\$0.00	\$208.45
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q2	\$13,916.55	91	7.55%	\$261.96	\$3.92	\$265.88
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q3	\$13,916.55	71	7.50%	\$203.03	\$6.92	\$209.95
Total For Billing Period December 2024					\$13,916.55			\$673.44	\$10.84	\$684.28
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$13,916.55	39	8.04%	\$119.55	\$0.00	\$119.55
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$13,916.55	91	7.55%	\$261.96	\$2.25	\$264.21
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$13,916.55	71	7.50%	\$203.03	\$5.60	\$208.63
Total For Billing Period January 2025					\$13,916.55			\$584.54	\$7.85	\$592.39
Total For GEORGIA-PACIFIC LLC					\$41,749.65			\$1,980.47	\$31.19	\$2,011.66

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10505 GEORGIA-PACIFIC WOOD PRODUCTS LLC

Total Principal	\$10,222.44
Total Interest	\$487.90
Total Refund	\$10,710.34

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	1/7/2025	9/10/2025	Q1	\$3,407.48	84	8.04%	\$63.05	\$0.00	\$63.05
11/1/2024	12/10/2024	1/7/2025	9/10/2025	Q2	\$3,407.48	91	7.55%	\$64.14	\$1.19	\$65.33
11/1/2024	12/10/2024	1/7/2025	9/10/2025	Q3	\$3,407.48	71	7.50%	\$49.71	\$1.87	\$51.58
Total For Billing Period November 2024					\$3,407.48			\$176.90	\$3.06	\$179.96
12/1/2024	1/10/2025	1/29/2025	9/10/2025	Q1	\$3,407.48	62	8.04%	\$46.54	\$0.00	\$46.54
12/1/2024	1/10/2025	1/29/2025	9/10/2025	Q2	\$3,407.48	91	7.55%	\$64.14	\$0.88	\$65.02
12/1/2024	1/10/2025	1/29/2025	9/10/2025	Q3	\$3,407.48	71	7.50%	\$49.71	\$1.63	\$51.34
Total For Billing Period December 2024					\$3,407.48			\$160.39	\$2.51	\$162.90
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,407.48	39	8.04%	\$29.27	\$0.00	\$29.27
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,407.48	91	7.55%	\$64.14	\$0.55	\$64.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,407.48	71	7.50%	\$49.71	\$1.37	\$51.08
Total For Billing Period January 2025					\$3,407.48			\$143.12	\$1.92	\$145.04
Total For GEORGIA-PACIFIC WOOD PRODUCTS LLC					\$10,222.44			\$480.41	\$7.49	\$487.90

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6783 GORDO, TOWN OF

Total Principal	\$3,269.47
Total Interest	\$158.08
Total Refund	\$3,427.55

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$672.64	12	8.50%	\$1.88	\$0.00	\$1.88
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$672.64	90	8.04%	\$13.34	\$0.04	\$13.38
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$672.64	91	7.55%	\$12.66	\$0.29	\$12.95
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$672.64	71	7.50%	\$9.81	\$0.41	\$10.22
Total For Billing Period November 2024					\$672.64			\$37.69	\$0.74	\$38.43
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,246.87	70	8.04%	\$19.23	\$0.00	\$19.23
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,246.87	91	7.55%	\$23.47	\$0.36	\$23.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,246.87	71	7.50%	\$18.19	\$0.63	\$18.82
Total For Billing Period December 2024					\$1,246.87			\$60.89	\$0.99	\$61.88
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,349.96	40	8.04%	\$11.90	\$0.00	\$11.90
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,349.96	91	7.55%	\$25.41	\$0.22	\$25.63
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,349.96	71	7.50%	\$19.69	\$0.55	\$20.24
Total For Billing Period January 2025					\$1,349.96			\$57.00	\$0.77	\$57.77
Total For GORDO, TOWN OF					\$3,269.47			\$155.58	\$2.50	\$158.08

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6865 GRANTVILLE, CITY OF

Total Principal	\$2,315.70
Total Interest	\$111.87
Total Refund	\$2,427.57

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$555.76	12	8.50%	\$1.56	\$0.00	\$1.56
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$555.76	90	8.04%	\$11.01	\$0.03	\$11.04
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$555.76	91	7.55%	\$10.46	\$0.24	\$10.70
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$555.76	71	7.50%	\$8.11	\$0.34	\$8.45
Total For Billing Period November 2024					\$555.76			\$31.14	\$0.61	\$31.75
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$701.04	70	8.04%	\$10.81	\$0.00	\$10.81
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$701.04	91	7.55%	\$13.20	\$0.20	\$13.40
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$701.04	71	7.50%	\$10.23	\$0.36	\$10.59
Total For Billing Period December 2024					\$701.04			\$34.24	\$0.56	\$34.80
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,058.90	40	8.04%	\$9.33	\$0.00	\$9.33
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,058.90	91	7.55%	\$19.93	\$0.18	\$20.11
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,058.90	71	7.50%	\$15.45	\$0.43	\$15.88
Total For Billing Period January 2025					\$1,058.90			\$44.71	\$0.61	\$45.32
Total For GRANTVILLE, CITY OF					\$2,315.70			\$110.09	\$1.78	\$111.87

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7011 GRAPHIC PACKAGING INTERNATIONAL, LLC

Total Principal	\$7,985.52
Total Interest	\$395.47
Total Refund	\$8,380.99

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,661.84	9	8.50%	\$5.58	\$0.00	\$5.58
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,661.84	90	8.04%	\$52.77	\$0.11	\$52.88
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,661.84	91	7.55%	\$50.10	\$1.10	\$51.20
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,661.84	71	7.50%	\$38.83	\$1.60	\$40.43
Total For Billing Period November 2024					\$2,661.84			\$147.28	\$2.81	\$150.09
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,661.84	70	8.04%	\$41.04	\$0.00	\$41.04
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,661.84	91	7.55%	\$50.10	\$0.77	\$50.87
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,661.84	71	7.50%	\$38.83	\$1.34	\$40.17
Total For Billing Period December 2024					\$2,661.84			\$129.97	\$2.11	\$132.08
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,661.84	39	8.04%	\$22.87	\$0.00	\$22.87
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,661.84	91	7.55%	\$50.10	\$0.43	\$50.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,661.84	71	7.50%	\$38.83	\$1.07	\$39.90
Total For Billing Period January 2025					\$2,661.84			\$111.80	\$1.50	\$113.30
Total For GRAPHIC PACKAGING INTERNATIONAL, LLC					\$7,985.52			\$389.05	\$6.42	\$395.47

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7205 GRAYSVILLE MUNICIPAL GAS SYSTEM

Total Principal	\$31,186.59
Total Interest	\$1,592.57
Total Refund	\$32,779.16

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q4	\$10,549.11	15	8.50%	\$36.85	\$0.00	\$36.85
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q1	\$10,549.11	90	8.04%	\$209.13	\$0.73	\$209.86
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q2	\$10,549.11	91	7.55%	\$198.57	\$4.65	\$203.22
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q3	\$10,549.11	71	7.50%	\$153.90	\$6.57	\$160.47
Total For Billing Period November 2024					\$10,549.11			\$598.45	\$11.95	\$610.40
12/1/2024	1/10/2025	1/15/2025	9/10/2025	Q1	\$10,363.34	76	8.04%	\$173.49	\$0.00	\$173.49
12/1/2024	1/10/2025	1/15/2025	9/10/2025	Q2	\$10,363.34	91	7.55%	\$195.07	\$3.27	\$198.34
12/1/2024	1/10/2025	1/15/2025	9/10/2025	Q3	\$10,363.34	71	7.50%	\$151.19	\$5.43	\$156.62
Total For Billing Period December 2024					\$10,363.34			\$519.75	\$8.70	\$528.45
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q1	\$10,274.14	46	8.04%	\$104.11	\$0.00	\$104.11
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q2	\$10,274.14	91	7.55%	\$193.39	\$1.96	\$195.35
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q3	\$10,274.14	71	7.50%	\$149.89	\$4.37	\$154.26
Total For Billing Period January 2025					\$10,274.14			\$447.39	\$6.33	\$453.72
Total For GRAYSVILLE MUNICIPAL GAS SYSTEM					\$31,186.59			\$1,565.59	\$26.98	\$1,592.57

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

2838 HARTREE PARTNERS, LP

Total Principal	\$9,662.69
Total Interest	\$463.11
Total Refund	\$10,125.80

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$7,335.35	70	8.04%	\$113.11	\$0.00	\$113.11
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$7,335.35	91	7.55%	\$138.08	\$2.13	\$140.21
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$7,335.35	71	7.50%	\$107.02	\$3.70	\$110.72
Total For Billing Period December 2024					\$7,335.35			\$358.21	\$5.83	\$364.04
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,327.34	39	8.04%	\$19.99	\$0.00	\$19.99
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,327.34	91	7.55%	\$43.81	\$0.38	\$44.19
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,327.34	71	7.50%	\$33.95	\$0.94	\$34.89
Total For Billing Period January 2025					\$2,327.34			\$97.75	\$1.32	\$99.07
Total For HARTREE PARTNERS, LP					\$9,662.69			\$455.96	\$7.15	\$463.11

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7039 HARTSELLE UTILITIES

Total Principal	\$2,112.03
Total Interest	\$105.93
Total Refund	\$2,217.96

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$704.01	12	8.50%	\$1.97	\$0.00	\$1.97
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$704.01	90	8.04%	\$13.96	\$0.04	\$14.00
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$704.01	91	7.55%	\$13.25	\$0.30	\$13.55
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$704.01	71	7.50%	\$10.27	\$0.43	\$10.70
Total For Billing Period November 2024					\$704.01			\$39.45	\$0.77	\$40.22
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$704.01	74	8.04%	\$11.48	\$0.00	\$11.48
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$704.01	91	7.55%	\$13.25	\$0.22	\$13.47
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$704.01	71	7.50%	\$10.27	\$0.36	\$10.63
Total For Billing Period December 2024					\$704.01			\$35.00	\$0.58	\$35.58
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$704.01	40	8.04%	\$6.20	\$0.00	\$6.20
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$704.01	91	7.55%	\$13.25	\$0.12	\$13.37
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$704.01	71	7.50%	\$10.27	\$0.29	\$10.56
Total For Billing Period January 2025					\$704.01			\$29.72	\$0.41	\$30.13
Total For HARTSELLE UTILITIES					\$2,112.03			\$104.17	\$1.76	\$105.93

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6840 HAVANA, TOWN OF

Total Principal	\$3,268.41
Total Interest	\$161.88
Total Refund	\$3,430.29

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,089.47	9	8.50%	\$2.28	\$0.00	\$2.28
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,089.47	90	8.04%	\$21.60	\$0.05	\$21.65
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,089.47	91	7.55%	\$20.51	\$0.45	\$20.96
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,089.47	71	7.50%	\$15.89	\$0.65	\$16.54
Total For Billing Period November 2024					\$1,089.47			\$60.28	\$1.15	\$61.43
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,089.47	70	8.04%	\$16.80	\$0.00	\$16.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,089.47	91	7.55%	\$20.51	\$0.32	\$20.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,089.47	71	7.50%	\$15.89	\$0.55	\$16.44
Total For Billing Period December 2024					\$1,089.47			\$53.20	\$0.87	\$54.07
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,089.47	39	8.04%	\$9.36	\$0.00	\$9.36
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,089.47	91	7.55%	\$20.51	\$0.18	\$20.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,089.47	71	7.50%	\$15.89	\$0.44	\$16.33
Total For Billing Period January 2025					\$1,089.47			\$45.76	\$0.62	\$46.38
Total For HAVANA, TOWN OF					\$3,268.41			\$159.24	\$2.64	\$161.88

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7116 HAWKINSVILLE, CITY OF

Total Principal	\$11,321.76
Total Interest	\$560.76
Total Refund	\$11,882.52

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,773.92	9	8.50%	\$7.91	\$0.00	\$7.91
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,773.92	90	8.04%	\$74.82	\$0.16	\$74.98
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,773.92	91	7.55%	\$71.04	\$1.56	\$72.60
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,773.92	71	7.50%	\$55.06	\$2.27	\$57.33
Total For Billing Period November 2024					\$3,773.92			\$208.83	\$3.99	\$212.82
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,773.92	70	8.04%	\$58.19	\$0.00	\$58.19
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,773.92	91	7.55%	\$71.04	\$1.10	\$72.14
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,773.92	71	7.50%	\$55.06	\$1.90	\$56.96
Total For Billing Period December 2024					\$3,773.92			\$184.29	\$3.00	\$187.29
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,773.92	39	8.04%	\$32.42	\$0.00	\$32.42
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,773.92	91	7.55%	\$71.04	\$0.61	\$71.65
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,773.92	71	7.50%	\$55.06	\$1.52	\$56.58
Total For Billing Period January 2025					\$3,773.92			\$158.52	\$2.13	\$160.65
Total For HAWKINSVILLE, CITY OF					\$11,321.76			\$551.64	\$9.12	\$560.76

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6866 HOGANSVILLE, CITY OF

Total Principal	\$5,427.26
Total Interest	\$265.95
Total Refund	\$5,693.21

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,555.58	12	8.50%	\$4.35	\$0.00	\$4.35
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,555.58	90	8.04%	\$30.84	\$0.09	\$30.93
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,555.58	91	7.55%	\$29.28	\$0.66	\$29.94
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,555.58	71	7.50%	\$22.70	\$0.95	\$23.65
Total For Billing Period November 2024					\$1,555.58			\$87.17	\$1.70	\$88.87
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,665.92	70	8.04%	\$25.69	\$0.00	\$25.69
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,665.92	91	7.55%	\$31.36	\$0.48	\$31.84
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,665.92	71	7.50%	\$24.31	\$0.84	\$25.15
Total For Billing Period December 2024					\$1,665.92			\$81.36	\$1.32	\$82.68
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$2,205.76	40	8.04%	\$19.43	\$0.00	\$19.43
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$2,205.76	91	7.55%	\$41.52	\$0.37	\$41.89
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$2,205.76	71	7.50%	\$32.18	\$0.90	\$33.08
Total For Billing Period January 2025					\$2,205.76			\$93.13	\$1.27	\$94.40
Total For HOGANSVILLE, CITY OF					\$5,427.26			\$261.66	\$4.29	\$265.95

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6041 HUNTSVILLE UTILITIES GAS SYSTEM CITY OF

Total Principal	\$9,040.16
Total Interest	\$466.90
Total Refund	\$9,507.06

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$4,371.49	12	8.50%	\$12.21	\$0.00	\$12.21
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$4,371.49	90	8.04%	\$86.66	\$0.24	\$86.90
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$4,371.49	91	7.55%	\$82.28	\$1.87	\$84.15
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$4,371.49	71	7.50%	\$63.78	\$2.67	\$66.45
Total For Billing Period November 2024					\$4,371.49			\$244.93	\$4.78	\$249.71
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,615.49	70	8.04%	\$40.33	\$0.00	\$40.33
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,615.49	91	7.55%	\$49.23	\$0.75	\$49.98
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,615.49	71	7.50%	\$38.16	\$1.32	\$39.48
Total For Billing Period December 2024					\$2,615.49			\$127.72	\$2.07	\$129.79
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,053.18	39	8.04%	\$17.64	\$0.00	\$17.64
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,053.18	91	7.55%	\$38.65	\$0.33	\$38.98
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,053.18	71	7.50%	\$29.95	\$0.83	\$30.78
Total For Billing Period January 2025					\$2,053.18			\$86.24	\$1.16	\$87.40
Total For HUNTSVILLE UTILITIES GAS SYSTEM CITY OF					\$9,040.16			\$458.89	\$8.01	\$466.90

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7108 IMERYS REFRACTORY MINERALS USA, INC.

Total Principal	\$4,798.53
Total Interest	\$237.67
Total Refund	\$5,036.20

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,599.51	9	8.50%	\$3.35	\$0.00	\$3.35
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,599.51	90	8.04%	\$31.71	\$0.07	\$31.78
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,599.51	91	7.55%	\$30.11	\$0.66	\$30.77
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,599.51	71	7.50%	\$23.34	\$0.96	\$24.30
Total For Billing Period November 2024					\$1,599.51			\$88.51	\$1.69	\$90.20
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,599.51	70	8.04%	\$24.66	\$0.00	\$24.66
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,599.51	91	7.55%	\$30.11	\$0.46	\$30.57
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,599.51	71	7.50%	\$23.34	\$0.81	\$24.15
Total For Billing Period December 2024					\$1,599.51			\$78.11	\$1.27	\$79.38
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,599.51	39	8.04%	\$13.74	\$0.00	\$13.74
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,599.51	91	7.55%	\$30.11	\$0.26	\$30.37
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,599.51	71	7.50%	\$23.34	\$0.64	\$23.98
Total For Billing Period January 2025					\$1,599.51			\$67.19	\$0.90	\$68.09
Total For IMERYS REFRACTORY MINERALS USA, INC.					\$4,798.53			\$233.81	\$3.86	\$237.67

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6984 IMPERIAL-SAVANNAH, LP

Total Principal	\$3,072.75
Total Interest	\$154.11
Total Refund	\$3,226.86

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,024.25	12	8.50%	\$2.86	\$0.00	\$2.86
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,024.25	90	8.04%	\$20.31	\$0.06	\$20.37
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,024.25	91	7.55%	\$19.28	\$0.44	\$19.72
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,024.25	71	7.50%	\$14.94	\$0.63	\$15.57
Total For Billing Period November 2024					\$1,024.25			\$57.39	\$1.13	\$58.52
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$1,024.25	74	8.04%	\$16.70	\$0.00	\$16.70
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$1,024.25	91	7.55%	\$19.28	\$0.31	\$19.59
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$1,024.25	71	7.50%	\$14.94	\$0.53	\$15.47
Total For Billing Period December 2024					\$1,024.25			\$50.92	\$0.84	\$51.76
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,024.25	40	8.04%	\$9.02	\$0.00	\$9.02
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,024.25	91	7.55%	\$19.28	\$0.17	\$19.45
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,024.25	71	7.50%	\$14.94	\$0.42	\$15.36
Total For Billing Period January 2025					\$1,024.25			\$43.24	\$0.59	\$43.83
Total For IMPERIAL-SAVANNAH, LP					\$3,072.75			\$151.55	\$2.56	\$154.11

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3417 INTERCONN RESOURCES, LLC

Total Principal	(\$53,660.86)
Total Interest	(\$2,653.85)
Total Refund	(\$56,314.71)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$14,945.91)	12	8.50%	(\$41.77)	\$0.00	(\$41.77)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$14,945.91)	90	8.04%	(\$296.30)	(\$0.82)	(\$297.12)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$14,945.91)	91	7.55%	(\$281.33)	(\$6.38)	(\$287.71)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$14,945.91)	71	7.50%	(\$218.04)	(\$9.14)	(\$227.18)
Total For Billing Period November 2024					(\$14,945.91)			(\$837.44)	(\$16.34)	(\$853.78)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	(\$18,507.63)	74	8.04%	(\$301.68)	\$0.00	(\$301.68)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	(\$18,507.63)	91	7.55%	(\$348.38)	(\$5.68)	(\$354.06)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	(\$18,507.63)	71	7.50%	(\$270.01)	(\$9.57)	(\$279.58)
Total For Billing Period December 2024					(\$18,507.63)			(\$920.07)	(\$15.25)	(\$935.32)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	(\$20,207.32)	40	8.04%	(\$178.05)	\$0.00	(\$178.05)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	(\$20,207.32)	91	7.55%	(\$380.36)	(\$3.35)	(\$383.71)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	(\$20,207.32)	71	7.50%	(\$294.80)	(\$8.19)	(\$302.99)
Total For Billing Period January 2025					(\$20,207.32)			(\$853.21)	(\$11.54)	(\$864.75)
Total For INTERCONN RESOURCES, LLC					(\$53,660.86)			(\$2,610.72)	(\$43.13)	(\$2,653.85)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

8272 INTERNATIONAL PAPER COMPANY

Total Principal	\$6,482.25
Total Interest	\$341.48
Total Refund	\$6,823.73

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,160.75	9	8.50%	\$4.53	\$0.00	\$4.53
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,160.75	90	8.04%	\$42.84	\$0.09	\$42.93
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,160.75	91	7.55%	\$40.67	\$0.89	\$41.56
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,160.75	71	7.50%	\$31.52	\$1.30	\$32.82
Total For Billing Period November 2024					\$2,160.75			\$119.56	\$2.28	\$121.84
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q4	\$2,160.75	20	8.50%	\$10.06	\$0.00	\$10.06
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q1	\$2,160.75	90	8.04%	\$42.84	\$0.20	\$43.04
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q2	\$2,160.75	91	7.55%	\$40.67	\$1.00	\$41.67
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q3	\$2,160.75	71	7.50%	\$31.52	\$1.38	\$32.90
Total For Billing Period December 2024					\$2,160.75			\$125.09	\$2.58	\$127.67
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,160.75	39	8.04%	\$18.56	\$0.00	\$18.56
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,160.75	91	7.55%	\$40.67	\$0.35	\$41.02
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,160.75	71	7.50%	\$31.52	\$0.87	\$32.39
Total For Billing Period January 2025					\$2,160.75			\$90.75	\$1.22	\$91.97
Total For INTERNATIONAL PAPER COMPANY					\$6,482.25			\$335.40	\$6.08	\$341.48

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6784 JACKSONVILLE, CITY OF

Total Principal	\$10,915.89
Total Interest	\$523.45
Total Refund	\$11,439.34

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	\$2,188.94	13	8.50%	\$6.63	\$0.00	\$6.63
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	\$2,188.94	90	8.04%	\$43.40	\$0.13	\$43.53
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	\$2,188.94	91	7.55%	\$41.20	\$0.94	\$42.14
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	\$2,188.94	71	7.50%	\$31.94	\$1.35	\$33.29
Total For Billing Period November 2024					\$2,188.94			\$123.17	\$2.42	\$125.59
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,570.51	70	8.04%	\$55.05	\$0.00	\$55.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,570.51	91	7.55%	\$67.21	\$1.04	\$68.25
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,570.51	71	7.50%	\$52.09	\$1.80	\$53.89
Total For Billing Period December 2024					\$3,570.51			\$174.35	\$2.84	\$177.19
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$5,156.44	40	8.04%	\$45.43	\$0.00	\$45.43
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$5,156.44	91	7.55%	\$97.06	\$0.86	\$97.92
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$5,156.44	71	7.50%	\$75.23	\$2.09	\$77.32
Total For Billing Period January 2025					\$5,156.44			\$217.72	\$2.95	\$220.67
Total For JACKSONVILLE, CITY OF					\$10,915.89			\$515.24	\$8.21	\$523.45

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

11131 JANE STREET ENERGY MARKETING, LLC ("JSEM")

Total Principal	(\$161.79)
Total Interest	(\$6.67)
Total Refund	(\$168.46)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q1	(\$161.79)	33	8.04%	(\$1.18)	\$0.00	(\$1.18)
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q2	(\$161.79)	91	7.55%	(\$3.05)	(\$0.02)	(\$3.07)
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q3	(\$161.79)	71	7.50%	(\$2.36)	(\$0.06)	(\$2.42)
Total For Billing Period January 2025					(\$161.79)			(\$6.59)	(\$0.08)	(\$6.67)
Total For JANE STREET ENERGY MARKETING, LLC ("JSEM")					(\$161.79)			(\$6.59)	(\$0.08)	(\$6.67)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6842 JASPER, CITY OF (FLORIDA)

Total Principal	\$3,864.54
Total Interest	\$191.39
Total Refund	\$4,055.93

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,288.18	9	8.50%	\$2.70	\$0.00	\$2.70
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,288.18	90	8.04%	\$25.54	\$0.05	\$25.59
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,288.18	91	7.55%	\$24.25	\$0.53	\$24.78
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,288.18	71	7.50%	\$18.79	\$0.77	\$19.56
Total For Billing Period November 2024					\$1,288.18			\$71.28	\$1.35	\$72.63
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,288.18	70	8.04%	\$19.86	\$0.00	\$19.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,288.18	91	7.55%	\$24.25	\$0.37	\$24.62
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,288.18	71	7.50%	\$18.79	\$0.65	\$19.44
Total For Billing Period December 2024					\$1,288.18			\$62.90	\$1.02	\$63.92
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,288.18	39	8.04%	\$11.07	\$0.00	\$11.07
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,288.18	91	7.55%	\$24.25	\$0.21	\$24.46
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,288.18	71	7.50%	\$18.79	\$0.52	\$19.31
Total For Billing Period January 2025					\$1,288.18			\$54.11	\$0.73	\$54.84
Total For JASPER, CITY OF (FLORIDA)					\$3,864.54			\$188.29	\$3.10	\$191.39

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

1943 JOHNS MANVILLE CORPORATION

Total Principal	\$1,202.64
Total Interest	\$59.87
Total Refund	\$1,262.51

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	\$400.88	13	8.50%	\$1.21	\$0.00	\$1.21
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	\$400.88	90	8.04%	\$7.95	\$0.02	\$7.97
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	\$400.88	91	7.55%	\$7.55	\$0.17	\$7.72
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	\$400.88	71	7.50%	\$5.85	\$0.25	\$6.10
Total For Billing Period November 2024					\$400.88			\$22.56	\$0.44	\$23.00
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q1	\$400.88	68	8.04%	\$6.00	\$0.00	\$6.00
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q2	\$400.88	91	7.55%	\$7.55	\$0.11	\$7.66
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q3	\$400.88	71	7.50%	\$5.85	\$0.20	\$6.05
Total For Billing Period December 2024					\$400.88			\$19.40	\$0.31	\$19.71
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$400.88	40	8.04%	\$3.53	\$0.00	\$3.53
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$400.88	91	7.55%	\$7.55	\$0.07	\$7.62
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$400.88	71	7.50%	\$5.85	\$0.16	\$6.01
Total For Billing Period January 2025					\$400.88			\$16.93	\$0.23	\$17.16
Total For JOHNS MANVILLE CORPORATION					\$1,202.64			\$58.89	\$0.98	\$59.87

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7056 JOINT BASE CHARLESTON-NAVAL WEAPONS STA

Total Principal	\$1,803.96
Total Interest	\$95.04
Total Refund	\$1,899.00

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$601.32	9	8.50%	\$1.26	\$0.00	\$1.26
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$601.32	90	8.04%	\$11.92	\$0.03	\$11.95
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$601.32	91	7.55%	\$11.32	\$0.25	\$11.57
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$601.32	71	7.50%	\$8.77	\$0.36	\$9.13
Total For Billing Period November 2024					\$601.32			\$33.27	\$0.64	\$33.91
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q4	\$601.32	20	8.50%	\$2.80	\$0.00	\$2.80
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q1	\$601.32	90	8.04%	\$11.92	\$0.06	\$11.98
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q2	\$601.32	91	7.55%	\$11.32	\$0.28	\$11.60
12/1/2024	1/10/2025	12/12/2024	9/10/2025	Q3	\$601.32	71	7.50%	\$8.77	\$0.38	\$9.15
Total For Billing Period December 2024					\$601.32			\$34.81	\$0.72	\$35.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$601.32	39	8.04%	\$5.17	\$0.00	\$5.17
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$601.32	91	7.55%	\$11.32	\$0.10	\$11.42
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$601.32	71	7.50%	\$8.77	\$0.24	\$9.01
Total For Billing Period January 2025					\$601.32			\$25.26	\$0.34	\$25.60
Total For JOINT BASE CHARLESTON-NAVAL WEAPONS STA					\$1,803.96			\$93.34	\$1.70	\$95.04

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

12334 KIMBERLY-CLARK CORPORATION

Total Principal	\$24,756.36
Total Interest	\$1,226.11
Total Refund	\$25,982.47

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$8,252.12	9	8.50%	\$17.30	\$0.00	\$17.30
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$8,252.12	90	8.04%	\$163.60	\$0.34	\$163.94
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$8,252.12	91	7.55%	\$155.33	\$3.41	\$158.74
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$8,252.12	71	7.50%	\$120.39	\$4.96	\$125.35
Total For Billing Period November 2024					\$8,252.12			\$456.62	\$8.71	\$465.33
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$8,252.12	70	8.04%	\$127.24	\$0.00	\$127.24
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$8,252.12	91	7.55%	\$155.33	\$2.40	\$157.73
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$8,252.12	71	7.50%	\$120.39	\$4.16	\$124.55
Total For Billing Period December 2024					\$8,252.12			\$402.96	\$6.56	\$409.52
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$8,252.12	39	8.04%	\$70.89	\$0.00	\$70.89
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$8,252.12	91	7.55%	\$155.33	\$1.33	\$156.66
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$8,252.12	71	7.50%	\$120.39	\$3.32	\$123.71
Total For Billing Period January 2025					\$8,252.12			\$346.61	\$4.65	\$351.26
Total For KIMBERLY-CLARK CORPORATION					\$24,756.36			\$1,206.19	\$19.92	\$1,226.11

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4980 KOCH ENERGY SERVICES, LLC

Total Principal	\$9,678.31
Total Interest	\$495.06
Total Refund	\$10,173.37

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$4,420.70	12	8.50%	\$12.36	\$0.00	\$12.36
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$4,420.70	90	8.04%	\$87.63	\$0.25	\$87.88
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$4,420.70	91	7.55%	\$83.21	\$1.89	\$85.10
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$4,420.70	71	7.50%	\$64.50	\$2.70	\$67.20
Total For Billing Period November 2024					\$4,420.70			\$247.70	\$4.84	\$252.54
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,651.30	70	8.04%	\$40.88	\$0.00	\$40.88
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,651.30	91	7.55%	\$49.91	\$0.77	\$50.68
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,651.30	71	7.50%	\$38.68	\$1.33	\$40.01
Total For Billing Period December 2024					\$2,651.30			\$129.47	\$2.10	\$131.57
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,606.31	39	8.04%	\$22.39	\$0.00	\$22.39
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,606.31	91	7.55%	\$49.06	\$0.42	\$49.48
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,606.31	71	7.50%	\$38.03	\$1.05	\$39.08
Total For Billing Period January 2025					\$2,606.31			\$109.48	\$1.47	\$110.95
Total For KOCH ENERGY SERVICES, LLC					\$9,678.31			\$486.65	\$8.41	\$495.06

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7102 KRATON CHEMICAL, LLC

Total Principal	\$9,825.57
Total Interest	\$486.63
Total Refund	\$10,312.20

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,275.19	9	8.50%	\$6.86	\$0.00	\$6.86
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,275.19	90	8.04%	\$64.93	\$0.14	\$65.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,275.19	91	7.55%	\$61.65	\$1.35	\$63.00
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,275.19	71	7.50%	\$47.78	\$1.97	\$49.75
Total For Billing Period November 2024					\$3,275.19			\$181.22	\$3.46	\$184.68
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,275.19	70	8.04%	\$50.50	\$0.00	\$50.50
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,275.19	91	7.55%	\$61.65	\$0.95	\$62.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,275.19	71	7.50%	\$47.78	\$1.65	\$49.43
Total For Billing Period December 2024					\$3,275.19			\$159.93	\$2.60	\$162.53
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,275.19	39	8.04%	\$28.14	\$0.00	\$28.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,275.19	91	7.55%	\$61.65	\$0.53	\$62.18
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,275.19	71	7.50%	\$47.78	\$1.32	\$49.10
Total For Billing Period January 2025					\$3,275.19			\$137.57	\$1.85	\$139.42
Total For KRATON CHEMICAL, LLC					\$9,825.57			\$478.72	\$7.91	\$486.63

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7200 LAFAYETTE, GA., CITY OF

Total Principal	\$14,188.52
Total Interest	\$684.20
Total Refund	\$14,872.72

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$3,334.89	12	8.50%	\$9.32	\$0.00	\$9.32
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$3,334.89	90	8.04%	\$66.11	\$0.19	\$66.30
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$3,334.89	91	7.55%	\$62.77	\$1.42	\$64.19
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$3,334.89	71	7.50%	\$48.65	\$2.04	\$50.69
Total For Billing Period November 2024					\$3,334.89			\$186.85	\$3.65	\$190.50
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,277.93	70	8.04%	\$65.96	\$0.00	\$65.96
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,277.93	91	7.55%	\$80.52	\$1.24	\$81.76
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,277.93	71	7.50%	\$62.41	\$2.16	\$64.57
Total For Billing Period December 2024					\$4,277.93			\$208.89	\$3.40	\$212.29
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$6,575.70	40	8.04%	\$57.94	\$0.00	\$57.94
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$6,575.70	91	7.55%	\$123.78	\$1.09	\$124.87
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$6,575.70	71	7.50%	\$95.93	\$2.67	\$98.60
Total For Billing Period January 2025					\$6,575.70			\$277.65	\$3.76	\$281.41
Total For LAFAYETTE, GA., CITY OF					\$14,188.52			\$673.39	\$10.81	\$684.20

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7020 LAGRANGE, CITY OF

Total Principal	\$79,470.66
Total Interest	\$3,985.62
Total Refund	\$83,456.28

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$26,490.22	12	8.50%	\$74.03	\$0.00	\$74.03
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$26,490.22	90	8.04%	\$525.16	\$1.47	\$526.63
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$26,490.22	91	7.55%	\$498.63	\$11.31	\$509.94
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$26,490.22	71	7.50%	\$386.47	\$16.20	\$402.67
Total For Billing Period November 2024					\$26,490.22			\$1,484.29	\$28.98	\$1,513.27
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$26,490.22	74	8.04%	\$431.80	\$0.00	\$431.80
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$26,490.22	91	7.55%	\$498.63	\$8.13	\$506.76
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$26,490.22	71	7.50%	\$386.47	\$13.69	\$400.16
Total For Billing Period December 2024					\$26,490.22			\$1,316.90	\$21.82	\$1,338.72
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$26,490.22	40	8.04%	\$233.40	\$0.00	\$233.40
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$26,490.22	91	7.55%	\$498.63	\$4.39	\$503.02
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$26,490.22	71	7.50%	\$386.47	\$10.74	\$397.21
Total For Billing Period January 2025					\$26,490.22			\$1,118.50	\$15.13	\$1,133.63
Total For LAGRANGE, CITY OF					\$79,470.66			\$3,919.69	\$65.93	\$3,985.62

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6787 LANETT, CITY OF

Total Principal	\$6,750.22
Total Interest	\$323.72
Total Refund	\$7,073.94

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,474.27	12	8.50%	\$4.12	\$0.00	\$4.12
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,474.27	90	8.04%	\$29.23	\$0.08	\$29.31
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,474.27	91	7.55%	\$27.75	\$0.63	\$28.38
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,474.27	71	7.50%	\$21.51	\$0.90	\$22.41
Total For Billing Period November 2024					\$1,474.27			\$82.61	\$1.61	\$84.22
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,007.43	70	8.04%	\$30.95	\$0.00	\$30.95
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,007.43	91	7.55%	\$37.78	\$0.59	\$38.37
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,007.43	71	7.50%	\$29.29	\$1.01	\$30.30
Total For Billing Period December 2024					\$2,007.43			\$98.02	\$1.60	\$99.62
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$3,268.52	40	8.04%	\$28.80	\$0.00	\$28.80
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$3,268.52	91	7.55%	\$61.52	\$0.54	\$62.06
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$3,268.52	71	7.50%	\$47.69	\$1.33	\$49.02
Total For Billing Period January 2025					\$3,268.52			\$138.01	\$1.87	\$139.88
Total For LANETT, CITY OF					\$6,750.22			\$318.64	\$5.08	\$323.72

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

9197 LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.

Total Principal	\$431,685.36
Total Interest	\$21,725.70
Total Refund	\$453,411.06

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q4	\$143,895.12	16	8.50%	\$536.16	\$0.00	\$536.16
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q1	\$143,895.12	90	8.04%	\$2,852.67	\$10.63	\$2,863.30
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q2	\$143,895.12	91	7.55%	\$2,708.58	\$63.99	\$2,772.57
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q3	\$143,895.12	71	7.50%	\$2,099.29	\$90.04	\$2,189.33
Total For Billing Period November 2024					\$143,895.12			\$8,196.70	\$164.66	\$8,361.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$143,895.12	70	8.04%	\$2,218.74	\$0.00	\$2,218.74
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$143,895.12	91	7.55%	\$2,708.58	\$41.76	\$2,750.34
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$143,895.12	71	7.50%	\$2,099.29	\$72.49	\$2,171.78
Total For Billing Period December 2024					\$143,895.12			\$7,026.61	\$114.25	\$7,140.86
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$143,895.12	42	8.04%	\$1,331.25	\$0.00	\$1,331.25
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$143,895.12	91	7.55%	\$2,708.58	\$25.06	\$2,733.64
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$143,895.12	71	7.50%	\$2,099.29	\$59.30	\$2,158.59
Total For Billing Period January 2025					\$143,895.12			\$6,139.12	\$84.36	\$6,223.48
Total For LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.					\$431,685.36			\$21,362.43	\$363.27	\$21,725.70

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7169 LIVINGSTON, TOWN OF

Total Principal	\$4,560.04
Total Interest	\$207.17
Total Refund	\$4,767.21

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q4	\$987.61	2	8.50%	\$0.46	\$0.00	\$0.46
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q1	\$987.61	90	8.04%	\$19.58	\$0.00	\$19.58
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q2	\$987.61	91	7.55%	\$18.59	\$0.38	\$18.97
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q3	\$987.61	71	7.50%	\$14.41	\$0.57	\$14.98
Total For Billing Period November 2024					\$987.61			\$53.04	\$0.95	\$53.99
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q1	\$1,450.60	57	8.04%	\$18.21	\$0.00	\$18.21
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q2	\$1,450.60	91	7.55%	\$27.31	\$0.34	\$27.65
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q3	\$1,450.60	71	7.50%	\$21.17	\$0.67	\$21.84
Total For Billing Period December 2024					\$1,450.60			\$66.69	\$1.01	\$67.70
1/1/2025	2/11/2025	3/3/2025	9/10/2025	Q1	\$2,121.83	29	8.04%	\$13.55	\$0.00	\$13.55
1/1/2025	2/11/2025	3/3/2025	9/10/2025	Q2	\$2,121.83	91	7.55%	\$39.94	\$0.25	\$40.19
1/1/2025	2/11/2025	3/3/2025	9/10/2025	Q3	\$2,121.83	71	7.50%	\$30.96	\$0.78	\$31.74
Total For Billing Period January 2025					\$2,121.83			\$84.45	\$1.03	\$85.48
Total For LIVINGSTON, TOWN OF					\$4,560.04			\$204.18	\$2.99	\$207.17

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6992 LOUISVILLE, CITY OF

Total Principal	\$8,641.71
Total Interest	\$428.00
Total Refund	\$9,069.71

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,880.57	9	8.50%	\$6.04	\$0.00	\$6.04
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,880.57	90	8.04%	\$57.11	\$0.12	\$57.23
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,880.57	91	7.55%	\$54.22	\$1.19	\$55.41
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,880.57	71	7.50%	\$42.02	\$1.73	\$43.75
Total For Billing Period November 2024					\$2,880.57			\$159.39	\$3.04	\$162.43
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,880.57	70	8.04%	\$44.42	\$0.00	\$44.42
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,880.57	91	7.55%	\$54.22	\$0.84	\$55.06
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,880.57	71	7.50%	\$42.02	\$1.45	\$43.47
Total For Billing Period December 2024					\$2,880.57			\$140.66	\$2.29	\$142.95
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,880.57	39	8.04%	\$24.75	\$0.00	\$24.75
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,880.57	91	7.55%	\$54.22	\$0.47	\$54.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,880.57	71	7.50%	\$42.02	\$1.16	\$43.18
Total For Billing Period January 2025					\$2,880.57			\$120.99	\$1.63	\$122.62
Total For LOUISVILLE, CITY OF					\$8,641.71			\$421.04	\$6.96	\$428.00

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6868 LUMPKIN, CITY OF

Total Principal	\$1,367.34
Total Interest	\$67.73
Total Refund	\$1,435.07

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$455.78	9	8.50%	\$0.96	\$0.00	\$0.96
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$455.78	90	8.04%	\$9.04	\$0.02	\$9.06
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$455.78	91	7.55%	\$8.58	\$0.19	\$8.77
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$455.78	71	7.50%	\$6.65	\$0.27	\$6.92
Total For Billing Period November 2024					\$455.78			\$25.23	\$0.48	\$25.71
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$455.78	70	8.04%	\$7.03	\$0.00	\$7.03
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$455.78	91	7.55%	\$8.58	\$0.13	\$8.71
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$455.78	71	7.50%	\$6.65	\$0.23	\$6.88
Total For Billing Period December 2024					\$455.78			\$22.26	\$0.36	\$22.62
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$455.78	39	8.04%	\$3.92	\$0.00	\$3.92
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$455.78	91	7.55%	\$8.58	\$0.07	\$8.65
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$455.78	71	7.50%	\$6.65	\$0.18	\$6.83
Total For Billing Period January 2025					\$455.78			\$19.15	\$0.25	\$19.40
Total For LUMPKIN, CITY OF					\$1,367.34			\$66.64	\$1.09	\$67.73

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

9247 MANSFIELD POWER AND GAS, LLC

Total Principal	(\$11,703.07)
Total Interest	(\$575.70)
Total Refund	(\$12,278.77)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$3,303.42)	12	8.50%	(\$9.23)	\$0.00	(\$9.23)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$3,303.42)	90	8.04%	(\$65.49)	(\$0.19)	(\$65.68)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$3,303.42)	91	7.55%	(\$62.18)	(\$1.41)	(\$63.59)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$3,303.42)	71	7.50%	(\$48.19)	(\$2.02)	(\$50.21)
Total For Billing Period November 2024					(\$3,303.42)			(\$185.09)	(\$3.62)	(\$188.71)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	(\$3,695.90)	74	8.04%	(\$60.24)	\$0.00	(\$60.24)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	(\$3,695.90)	91	7.55%	(\$69.57)	(\$1.13)	(\$70.70)
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	(\$3,695.90)	71	7.50%	(\$53.92)	(\$1.91)	(\$55.83)
Total For Billing Period December 2024					(\$3,695.90)			(\$183.73)	(\$3.04)	(\$186.77)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$4,703.75)	39	8.04%	(\$40.41)	\$0.00	(\$40.41)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$4,703.75)	91	7.55%	(\$88.54)	(\$0.76)	(\$89.30)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$4,703.75)	71	7.50%	(\$68.62)	(\$1.89)	(\$70.51)
Total For Billing Period January 2025					(\$4,703.75)			(\$197.57)	(\$2.65)	(\$200.22)
Total For MANSFIELD POWER AND GAS, LLC					(\$11,703.07)			(\$566.39)	(\$9.31)	(\$575.70)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6988 MARSHALL COUNTY GAS DISTRICT

Total Principal	\$165,126.71
Total Interest	\$8,216.68
Total Refund	\$173,343.39

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$55,456.63	12	8.50%	\$154.98	\$0.00	\$154.98
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$55,456.63	90	8.04%	\$1,099.41	\$3.07	\$1,102.48
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$55,456.63	91	7.55%	\$1,043.88	\$23.67	\$1,067.55
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$55,456.63	71	7.50%	\$809.05	\$33.92	\$842.97
Total For Billing Period November 2024					\$55,456.63			\$3,107.32	\$60.66	\$3,167.98
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$53,887.83	70	8.04%	\$830.91	\$0.00	\$830.91
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$53,887.83	91	7.55%	\$1,014.35	\$15.64	\$1,029.99
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$53,887.83	71	7.50%	\$786.17	\$27.14	\$813.31
Total For Billing Period December 2024					\$53,887.83			\$2,631.43	\$42.78	\$2,674.21
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$55,782.25	39	8.04%	\$479.21	\$0.00	\$479.21
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$55,782.25	91	7.55%	\$1,050.01	\$9.02	\$1,059.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$55,782.25	71	7.50%	\$813.81	\$22.44	\$836.25
Total For Billing Period January 2025					\$55,782.25			\$2,343.03	\$31.46	\$2,374.49
Total For MARSHALL COUNTY GAS DISTRICT					\$165,126.71			\$8,081.78	\$134.90	\$8,216.68

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

9294 MERCURIA ENERGY AMERICA, LLC

Total Principal	(\$1,432.54)
Total Interest	(\$60.99)
Total Refund	(\$1,493.53)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$1,432.54)	39	8.04%	(\$12.31)	\$0.00	(\$12.31)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$1,432.54)	91	7.55%	(\$26.97)	(\$0.23)	(\$27.20)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$1,432.54)	71	7.50%	(\$20.90)	(\$0.58)	(\$21.48)
Total For Billing Period January 2025					(\$1,432.54)			(\$60.18)	(\$0.81)	(\$60.99)
Total For MERCURIA ENERGY AMERICA, LLC					(\$1,432.54)			(\$60.18)	(\$0.81)	(\$60.99)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10841 MID-STATE ENERGY COMMISSION

Total Principal	\$15,141.27
Total Interest	\$749.89
Total Refund	\$15,891.16

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$5,047.09	9	8.50%	\$10.58	\$0.00	\$10.58
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$5,047.09	90	8.04%	\$100.06	\$0.21	\$100.27
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$5,047.09	91	7.55%	\$95.00	\$2.09	\$97.09
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$5,047.09	71	7.50%	\$73.63	\$3.03	\$76.66
Total For Billing Period November 2024					\$5,047.09			\$279.27	\$5.33	\$284.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$5,047.09	70	8.04%	\$77.82	\$0.00	\$77.82
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$5,047.09	91	7.55%	\$95.00	\$1.46	\$96.46
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$5,047.09	71	7.50%	\$73.63	\$2.54	\$76.17
Total For Billing Period December 2024					\$5,047.09			\$246.45	\$4.00	\$250.45
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$5,047.09	39	8.04%	\$43.36	\$0.00	\$43.36
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$5,047.09	91	7.55%	\$95.00	\$0.82	\$95.82
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$5,047.09	71	7.50%	\$73.63	\$2.03	\$75.66
Total For Billing Period January 2025					\$5,047.09			\$211.99	\$2.85	\$214.84
Total For MID-STATE ENERGY COMMISSION					\$15,141.27			\$737.71	\$12.18	\$749.89

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6871 MILLEN, CITY OF

Total Principal	\$5,660.00
Total Interest	\$274.75
Total Refund	\$5,934.75

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,179.13	12	8.50%	\$3.29	\$0.00	\$3.29
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,179.13	90	8.04%	\$23.37	\$0.06	\$23.43
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,179.13	91	7.55%	\$22.19	\$0.50	\$22.69
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,179.13	71	7.50%	\$17.20	\$0.72	\$17.92
Total For Billing Period November 2024					\$1,179.13			\$66.05	\$1.28	\$67.33
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,294.76	70	8.04%	\$35.39	\$0.00	\$35.39
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,294.76	91	7.55%	\$43.19	\$0.67	\$43.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,294.76	71	7.50%	\$33.48	\$1.15	\$34.63
Total For Billing Period December 2024					\$2,294.76			\$112.06	\$1.82	\$113.88
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$2,186.11	40	8.04%	\$19.26	\$0.00	\$19.26
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$2,186.11	91	7.55%	\$41.15	\$0.36	\$41.51
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$2,186.11	71	7.50%	\$31.89	\$0.88	\$32.77
Total For Billing Period January 2025					\$2,186.11			\$92.30	\$1.24	\$93.54
Total For MILLEN, CITY OF					\$5,660.00			\$270.41	\$4.34	\$274.75

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6872 MONTICELLO, CITY OF

Total Principal	\$9,574.23
Total Interest	\$474.19
Total Refund	\$10,048.42

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,191.41	9	8.50%	\$6.69	\$0.00	\$6.69
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,191.41	90	8.04%	\$63.27	\$0.13	\$63.40
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,191.41	91	7.55%	\$60.07	\$1.32	\$61.39
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,191.41	71	7.50%	\$46.56	\$1.92	\$48.48
Total For Billing Period November 2024					\$3,191.41			\$176.59	\$3.37	\$179.96
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,191.41	70	8.04%	\$49.21	\$0.00	\$49.21
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,191.41	91	7.55%	\$60.07	\$0.93	\$61.00
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,191.41	71	7.50%	\$46.56	\$1.61	\$48.17
Total For Billing Period December 2024					\$3,191.41			\$155.84	\$2.54	\$158.38
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,191.41	39	8.04%	\$27.42	\$0.00	\$27.42
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,191.41	91	7.55%	\$60.07	\$0.52	\$60.59
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,191.41	71	7.50%	\$46.56	\$1.28	\$47.84
Total For Billing Period January 2025					\$3,191.41			\$134.05	\$1.80	\$135.85
Total For MONTICELLO, CITY OF					\$9,574.23			\$466.48	\$7.71	\$474.19

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

18559 MORGAN STANLEY CAPITAL GROUP INC.

Total Principal	\$32,937.35
Total Interest	\$1,643.18
Total Refund	\$34,580.53

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$11,249.81	12	8.50%	\$31.44	\$0.00	\$31.44
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$11,249.81	90	8.04%	\$223.02	\$0.62	\$223.64
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$11,249.81	91	7.55%	\$211.76	\$4.80	\$216.56
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$11,249.81	71	7.50%	\$164.12	\$6.88	\$171.00
Total For Billing Period November 2024					\$11,249.81			\$630.34	\$12.30	\$642.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$10,960.52	70	8.04%	\$169.00	\$0.00	\$169.00
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$10,960.52	91	7.55%	\$206.31	\$3.19	\$209.50
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$10,960.52	71	7.50%	\$159.90	\$5.52	\$165.42
Total For Billing Period December 2024					\$10,960.52			\$535.21	\$8.71	\$543.92
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$10,727.02	39	8.04%	\$92.15	\$0.00	\$92.15
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$10,727.02	91	7.55%	\$201.92	\$1.74	\$203.66
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$10,727.02	71	7.50%	\$156.49	\$4.32	\$160.81
Total For Billing Period January 2025					\$10,727.02			\$450.56	\$6.06	\$456.62
Total For MORGAN STANLEY CAPITAL GROUP INC.					\$32,937.35			\$1,616.11	\$27.07	\$1,643.18

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7184 MOULTRIE, GEORGIA

Total Principal	\$13,905.09
Total Interest	\$688.70
Total Refund	\$14,593.79

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$4,635.03	9	8.50%	\$9.71	\$0.00	\$9.71
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$4,635.03	90	8.04%	\$91.89	\$0.19	\$92.08
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$4,635.03	91	7.55%	\$87.25	\$1.92	\$89.17
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$4,635.03	71	7.50%	\$67.62	\$2.79	\$70.41
Total For Billing Period November 2024					\$4,635.03			\$256.47	\$4.90	\$261.37
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,635.03	70	8.04%	\$71.47	\$0.00	\$71.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,635.03	91	7.55%	\$87.25	\$1.35	\$88.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,635.03	71	7.50%	\$67.62	\$2.34	\$69.96
Total For Billing Period December 2024					\$4,635.03			\$226.34	\$3.69	\$230.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$4,635.03	39	8.04%	\$39.82	\$0.00	\$39.82
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$4,635.03	91	7.55%	\$87.25	\$0.75	\$88.00
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$4,635.03	71	7.50%	\$67.62	\$1.86	\$69.48
Total For Billing Period January 2025					\$4,635.03			\$194.69	\$2.61	\$197.30
Total For MOULTRIE, GEORGIA					\$13,905.09			\$677.50	\$11.20	\$688.70

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7151 MULGA, TOWN OF

Total Principal	\$5,127.75
Total Interest	\$245.67
Total Refund	\$5,373.42

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,026.38	12	8.50%	\$2.87	\$0.00	\$2.87
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,026.38	90	8.04%	\$20.35	\$0.06	\$20.41
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,026.38	91	7.55%	\$19.32	\$0.44	\$19.76
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,026.38	71	7.50%	\$14.97	\$0.63	\$15.60
Total For Billing Period November 2024					\$1,026.38			\$57.51	\$1.13	\$58.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,682.55	70	8.04%	\$25.95	\$0.00	\$25.95
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,682.55	91	7.55%	\$31.67	\$0.49	\$32.16
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,682.55	71	7.50%	\$24.55	\$0.85	\$25.40
Total For Billing Period December 2024					\$1,682.55			\$82.17	\$1.34	\$83.51
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$2,418.82	40	8.04%	\$21.31	\$0.00	\$21.31
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$2,418.82	91	7.55%	\$45.53	\$0.41	\$45.94
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$2,418.82	71	7.50%	\$35.29	\$0.98	\$36.27
Total For Billing Period January 2025					\$2,418.82			\$102.13	\$1.39	\$103.52
Total For MULGA, TOWN OF					\$5,127.75			\$241.81	\$3.86	\$245.67

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7181 MUNICIPAL GAS AUTHORITY OF GEORGIA

Total Principal	(\$41,786.07)
Total Interest	(\$2,044.65)
Total Refund	(\$43,830.72)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$11,378.26)	12	8.50%	(\$31.80)	\$0.00	(\$31.80)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$11,378.26)	90	8.04%	(\$225.57)	(\$0.63)	(\$226.20)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$11,378.26)	91	7.55%	(\$214.18)	(\$4.85)	(\$219.03)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$11,378.26)	71	7.50%	(\$165.99)	(\$6.96)	(\$172.95)
Total For Billing Period November 2024					(\$11,378.26)			(\$637.54)	(\$12.44)	(\$649.98)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$13,670.36)	70	8.04%	(\$210.79)	\$0.00	(\$210.79)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$13,670.36)	91	7.55%	(\$257.32)	(\$3.96)	(\$261.28)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$13,670.36)	71	7.50%	(\$199.44)	(\$6.89)	(\$206.33)
Total For Billing Period December 2024					(\$13,670.36)			(\$667.55)	(\$10.85)	(\$678.40)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	(\$16,737.45)	40	8.04%	(\$147.47)	\$0.00	(\$147.47)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	(\$16,737.45)	91	7.55%	(\$315.06)	(\$2.77)	(\$317.83)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	(\$16,737.45)	71	7.50%	(\$244.18)	(\$6.79)	(\$250.97)
Total For Billing Period January 2025					(\$16,737.45)			(\$706.71)	(\$9.56)	(\$716.27)
Total For MUNICIPAL GAS AUTHORITY OF GEORGIA					(\$41,786.07)			(\$2,011.80)	(\$32.85)	(\$2,044.65)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6873 NASHVILLE, GEORGIA

Total Principal	\$5,429.31
Total Interest	\$268.92
Total Refund	\$5,698.23

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,809.77	9	8.50%	\$3.79	\$0.00	\$3.79
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,809.77	90	8.04%	\$35.88	\$0.08	\$35.96
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,809.77	91	7.55%	\$34.07	\$0.75	\$34.82
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,809.77	71	7.50%	\$26.40	\$1.09	\$27.49
Total For Billing Period November 2024					\$1,809.77			\$100.14	\$1.92	\$102.06
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,809.77	70	8.04%	\$27.91	\$0.00	\$27.91
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,809.77	91	7.55%	\$34.07	\$0.53	\$34.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,809.77	71	7.50%	\$26.40	\$0.91	\$27.31
Total For Billing Period December 2024					\$1,809.77			\$88.38	\$1.44	\$89.82
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,809.77	39	8.04%	\$15.55	\$0.00	\$15.55
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,809.77	91	7.55%	\$34.07	\$0.29	\$34.36
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,809.77	71	7.50%	\$26.40	\$0.73	\$27.13
Total For Billing Period January 2025					\$1,809.77			\$76.02	\$1.02	\$77.04
Total For NASHVILLE, GEORGIA					\$5,429.31			\$264.54	\$4.38	\$268.92

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7154 NATIONAL CEMENT COMPANY OF ALABAMA, INC.

Total Principal	\$2,497.68
Total Interest	\$125.30
Total Refund	\$2,622.98

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$832.56	12	8.50%	\$2.33	\$0.00	\$2.33
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$832.56	90	8.04%	\$16.51	\$0.05	\$16.56
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$832.56	91	7.55%	\$15.67	\$0.36	\$16.03
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$832.56	71	7.50%	\$12.15	\$0.51	\$12.66
Total For Billing Period November 2024					\$832.56			\$46.66	\$0.92	\$47.58
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$832.56	74	8.04%	\$13.57	\$0.00	\$13.57
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$832.56	91	7.55%	\$15.67	\$0.26	\$15.93
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$832.56	71	7.50%	\$12.15	\$0.43	\$12.58
Total For Billing Period December 2024					\$832.56			\$41.39	\$0.69	\$42.08
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$832.56	40	8.04%	\$7.34	\$0.00	\$7.34
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$832.56	91	7.55%	\$15.67	\$0.14	\$15.81
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$832.56	71	7.50%	\$12.15	\$0.34	\$12.49
Total For Billing Period January 2025					\$832.56			\$35.16	\$0.48	\$35.64
Total For NATIONAL CEMENT COMPANY OF ALABAMA, INC.					\$2,497.68			\$123.21	\$2.09	\$125.30

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3053 NEXTERA ENERGY MARKETING, LLC

Total Principal	(\$39,620.62)
Total Interest	(\$1,958.81)
Total Refund	(\$41,579.43)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$12,285.17)	12	8.50%	(\$34.33)	\$0.00	(\$34.33)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$12,285.17)	90	8.04%	(\$243.55)	(\$0.68)	(\$244.23)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$12,285.17)	91	7.55%	(\$231.25)	(\$5.24)	(\$236.49)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$12,285.17)	71	7.50%	(\$179.23)	(\$7.51)	(\$186.74)
Total For Billing Period November 2024					(\$12,285.17)			(\$688.36)	(\$13.43)	(\$701.79)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$13,236.72)	70	8.04%	(\$204.10)	\$0.00	(\$204.10)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$13,236.72)	91	7.55%	(\$249.16)	(\$3.84)	(\$253.00)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$13,236.72)	71	7.50%	(\$193.11)	(\$6.67)	(\$199.78)
Total For Billing Period December 2024					(\$13,236.72)			(\$646.37)	(\$10.51)	(\$656.88)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$14,098.73)	39	8.04%	(\$121.12)	\$0.00	(\$121.12)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$14,098.73)	91	7.55%	(\$265.38)	(\$2.28)	(\$267.66)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$14,098.73)	71	7.50%	(\$205.69)	(\$5.67)	(\$211.36)
Total For Billing Period January 2025					(\$14,098.73)			(\$592.19)	(\$7.95)	(\$600.14)
Total For NEXTERA ENERGY MARKETING, LLC					(\$39,620.62)			(\$1,926.92)	(\$31.89)	(\$1,958.81)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

11387 NEXTERA ENERGY SERVICES GEORGIA, LLC

Total Principal	(\$10,499.36)
Total Interest	(\$507.24)
Total Refund	(\$11,006.60)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$3,448.05)	12	8.50%	(\$9.64)	\$0.00	(\$9.64)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$3,448.05)	90	8.04%	(\$68.36)	(\$0.19)	(\$68.55)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$3,448.05)	91	7.55%	(\$64.90)	(\$1.47)	(\$66.37)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$3,448.05)	71	7.50%	(\$50.31)	(\$2.11)	(\$52.42)
Total For Billing Period November 2024					(\$3,448.05)			(\$193.21)	(\$3.77)	(\$196.98)
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q1	(\$3,252.58)	69	8.04%	(\$49.44)	\$0.00	(\$49.44)
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q2	(\$3,252.58)	91	7.55%	(\$61.22)	(\$0.93)	(\$62.15)
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q3	(\$3,252.58)	71	7.50%	(\$47.45)	(\$1.62)	(\$49.07)
Total For Billing Period December 2024					(\$3,252.58)			(\$158.11)	(\$2.55)	(\$160.66)
1/1/2025	2/11/2025	3/7/2025	9/10/2025	Q1	(\$3,798.73)	25	8.04%	(\$20.92)	\$0.00	(\$20.92)
1/1/2025	2/11/2025	3/7/2025	9/10/2025	Q2	(\$3,798.73)	91	7.55%	(\$71.51)	(\$0.40)	(\$71.91)
1/1/2025	2/11/2025	3/7/2025	9/10/2025	Q3	(\$3,798.73)	71	7.50%	(\$55.42)	(\$1.35)	(\$56.77)
Total For Billing Period January 2025					(\$3,798.73)			(\$147.85)	(\$1.75)	(\$149.60)
Total For NEXTERA ENERGY SERVICES GEORGIA, LLC					(\$10,499.36)			(\$499.17)	(\$8.07)	(\$507.24)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6819 NORBORD GEORGIA LLC

Total Principal	\$5,832.81
Total Interest	\$288.89
Total Refund	\$6,121.70

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,944.27	9	8.50%	\$4.08	\$0.00	\$4.08
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,944.27	90	8.04%	\$38.54	\$0.08	\$38.62
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,944.27	91	7.55%	\$36.60	\$0.80	\$37.40
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,944.27	71	7.50%	\$28.37	\$1.17	\$29.54
Total For Billing Period November 2024					\$1,944.27			\$107.59	\$2.05	\$109.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,944.27	70	8.04%	\$29.98	\$0.00	\$29.98
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,944.27	91	7.55%	\$36.60	\$0.56	\$37.16
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,944.27	71	7.50%	\$28.37	\$0.98	\$29.35
Total For Billing Period December 2024					\$1,944.27			\$94.95	\$1.54	\$96.49
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,944.27	39	8.04%	\$16.70	\$0.00	\$16.70
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,944.27	91	7.55%	\$36.60	\$0.31	\$36.91
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,944.27	71	7.50%	\$28.37	\$0.78	\$29.15
Total For Billing Period January 2025					\$1,944.27			\$81.67	\$1.09	\$82.76
Total For NORBORD GEORGIA LLC					\$5,832.81			\$284.21	\$4.68	\$288.89

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6519 NORTHWEST ALABAMA GAS DISTRICT

Total Principal	\$3,823.65
Total Interest	\$190.29
Total Refund	\$4,013.94

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,274.55	12	8.50%	\$3.56	\$0.00	\$3.56
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,274.55	90	8.04%	\$25.27	\$0.07	\$25.34
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,274.55	91	7.55%	\$23.99	\$0.54	\$24.53
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,274.55	71	7.50%	\$18.59	\$0.78	\$19.37
Total For Billing Period November 2024					\$1,274.55			\$71.41	\$1.39	\$72.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,274.55	70	8.04%	\$19.65	\$0.00	\$19.65
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,274.55	91	7.55%	\$23.99	\$0.37	\$24.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,274.55	71	7.50%	\$18.59	\$0.64	\$19.23
Total For Billing Period December 2024					\$1,274.55			\$62.23	\$1.01	\$63.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,274.55	39	8.04%	\$10.95	\$0.00	\$10.95
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,274.55	91	7.55%	\$23.99	\$0.21	\$24.20
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,274.55	71	7.50%	\$18.59	\$0.51	\$19.10
Total For Billing Period January 2025					\$1,274.55			\$53.53	\$0.72	\$54.25
Total For NORTHWEST ALABAMA GAS DISTRICT					\$3,823.65			\$187.17	\$3.12	\$190.29

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

8588 NRG BUSINESS MARKETING LLC

Total Principal	(\$12,756.94)
Total Interest	(\$605.95)
Total Refund	(\$13,362.89)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$2,181.12)	12	8.50%	(\$6.09)	\$0.00	(\$6.09)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$2,181.12)	90	8.04%	(\$43.24)	(\$0.13)	(\$43.37)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$2,181.12)	91	7.55%	(\$41.06)	(\$0.93)	(\$41.99)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$2,181.12)	71	7.50%	(\$31.82)	(\$1.34)	(\$33.16)
Total For Billing Period November 2024					(\$2,181.12)			(\$122.21)	(\$2.40)	(\$124.61)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$4,416.54)	70	8.04%	(\$68.10)	\$0.00	(\$68.10)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$4,416.54)	91	7.55%	(\$83.13)	(\$1.28)	(\$84.41)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$4,416.54)	71	7.50%	(\$64.44)	(\$2.23)	(\$66.67)
Total For Billing Period December 2024					(\$4,416.54)			(\$215.67)	(\$3.51)	(\$219.18)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$6,159.28)	39	8.04%	(\$52.91)	\$0.00	(\$52.91)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$6,159.28)	91	7.55%	(\$115.93)	(\$1.00)	(\$116.93)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$6,159.28)	71	7.50%	(\$89.85)	(\$2.47)	(\$92.32)
Total For Billing Period January 2025					(\$6,159.28)			(\$258.69)	(\$3.47)	(\$262.16)
Total For NRG BUSINESS MARKETING LLC					(\$12,756.94)			(\$596.57)	(\$9.38)	(\$605.95)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4832 NUCOR CORPORATION

Total Principal	\$55,954.79
Total Interest	\$2,773.80
Total Refund	\$58,728.59

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$18,745.08	12	8.50%	\$52.38	\$0.00	\$52.38
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$18,745.08	90	8.04%	\$371.61	\$1.04	\$372.65
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$18,745.08	91	7.55%	\$352.84	\$8.00	\$360.84
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$18,745.08	71	7.50%	\$273.47	\$11.46	\$284.93
Total For Billing Period November 2024					\$18,745.08			\$1,050.30	\$20.50	\$1,070.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$18,666.94	70	8.04%	\$287.83	\$0.00	\$287.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$18,666.94	91	7.55%	\$351.37	\$5.42	\$356.79
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$18,666.94	71	7.50%	\$272.33	\$9.40	\$281.73
Total For Billing Period December 2024					\$18,666.94			\$911.53	\$14.82	\$926.35
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q1	\$18,542.77	36	8.04%	\$147.04	\$0.00	\$147.04
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q2	\$18,542.77	91	7.55%	\$349.04	\$2.77	\$351.81
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q3	\$18,542.77	71	7.50%	\$270.52	\$7.28	\$277.80
Total For Billing Period January 2025					\$18,542.77			\$766.60	\$10.05	\$776.65
Total For NUCOR CORPORATION					\$55,954.79			\$2,728.43	\$45.37	\$2,773.80

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3306 OCCIDENTAL CHEMICAL CORPORATION

Total Principal	\$3,149.55
Total Interest	\$157.09
Total Refund	\$3,306.64

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,056.25	12	8.50%	\$2.95	\$0.00	\$2.95
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,056.25	90	8.04%	\$20.94	\$0.06	\$21.00
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,056.25	91	7.55%	\$19.88	\$0.45	\$20.33
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,056.25	71	7.50%	\$15.41	\$0.64	\$16.05
Total For Billing Period November 2024					\$1,056.25			\$59.18	\$1.15	\$60.33
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,047.38	70	8.04%	\$16.15	\$0.00	\$16.15
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,047.38	91	7.55%	\$19.72	\$0.31	\$20.03
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,047.38	71	7.50%	\$15.28	\$0.53	\$15.81
Total For Billing Period December 2024					\$1,047.38			\$51.15	\$0.84	\$51.99
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,045.92	40	8.04%	\$9.22	\$0.00	\$9.22
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,045.92	91	7.55%	\$19.69	\$0.17	\$19.86
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,045.92	71	7.50%	\$15.26	\$0.43	\$15.69
Total For Billing Period January 2025					\$1,045.92			\$44.17	\$0.60	\$44.77
Total For OCCIDENTAL CHEMICAL CORPORATION					\$3,149.55			\$154.50	\$2.59	\$157.09

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7117 OCILLA, CITY OF

Total Principal	\$2,059.81
Total Interest	\$61.47
Total Refund	\$2,121.28

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	4/21/2025	9/10/2025	Q2	\$691.37	71	7.55%	\$10.15	\$0.00	\$10.15
11/1/2024	12/10/2024	4/21/2025	9/10/2025	Q3	\$691.37	71	7.50%	\$10.09	\$0.15	\$10.24
Total For Billing Period November 2024					\$691.37			\$20.24	\$0.15	\$20.39
12/1/2024	1/10/2025	4/21/2025	9/10/2025	Q2	\$676.93	71	7.55%	\$9.94	\$0.00	\$9.94
12/1/2024	1/10/2025	4/21/2025	9/10/2025	Q3	\$676.93	71	7.50%	\$9.88	\$0.15	\$10.03
Total For Billing Period December 2024					\$676.93			\$19.82	\$0.15	\$19.97
1/1/2025	2/11/2025	4/16/2025	9/10/2025	Q2	\$691.51	76	7.55%	\$10.87	\$0.00	\$10.87
1/1/2025	2/11/2025	4/16/2025	9/10/2025	Q3	\$691.51	71	7.50%	\$10.08	\$0.16	\$10.24
Total For Billing Period January 2025					\$691.51			\$20.95	\$0.16	\$21.11
Total For OCILLA, CITY OF					\$2,059.81			\$61.01	\$0.46	\$61.47

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7156 OGLETHORPE POWER CORPORATION (AN EMC)

Total Principal	\$79,138.86
Total Interest	\$3,938.09
Total Refund	\$83,076.95

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$26,273.57	12	8.50%	\$73.43	\$0.00	\$73.43
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$26,273.57	90	8.04%	\$520.86	\$1.45	\$522.31
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$26,273.57	91	7.55%	\$494.55	\$11.22	\$505.77
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$26,273.57	71	7.50%	\$383.30	\$16.07	\$399.37
Total For Billing Period November 2024					\$26,273.57			\$1,472.14	\$28.74	\$1,500.88
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$26,481.87	70	8.04%	\$408.33	\$0.00	\$408.33
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$26,481.87	91	7.55%	\$498.47	\$7.68	\$506.15
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$26,481.87	71	7.50%	\$386.34	\$13.34	\$399.68
Total For Billing Period December 2024					\$26,481.87			\$1,293.14	\$21.02	\$1,314.16
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$26,383.42	39	8.04%	\$226.65	\$0.00	\$226.65
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$26,383.42	91	7.55%	\$496.62	\$4.26	\$500.88
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$26,383.42	71	7.50%	\$384.91	\$10.61	\$395.52
Total For Billing Period January 2025					\$26,383.42			\$1,108.18	\$14.87	\$1,123.05
Total For OGLETHORPE POWER CORPORATION (AN EMC)					\$79,138.86			\$3,873.46	\$64.63	\$3,938.09

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7080 ONEONTA, CITY OF

Total Principal	\$15,624.61
Total Interest	\$733.76
Total Refund	\$16,358.37

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q4	\$3,393.19	5	8.50%	\$3.95	\$0.00	\$3.95
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q1	\$3,393.19	90	8.04%	\$67.27	\$0.08	\$67.35
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q2	\$3,393.19	91	7.55%	\$63.87	\$1.34	\$65.21
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q3	\$3,393.19	71	7.50%	\$49.50	\$1.99	\$51.49
Total For Billing Period November 2024					\$3,393.19			\$184.59	\$3.41	\$188.00
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$4,961.20	70	8.04%	\$76.50	\$0.00	\$76.50
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$4,961.20	91	7.55%	\$93.39	\$1.44	\$94.83
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$4,961.20	71	7.50%	\$72.38	\$2.50	\$74.88
Total For Billing Period December 2024					\$4,961.20			\$242.27	\$3.94	\$246.21
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q1	\$7,270.22	33	8.04%	\$52.85	\$0.00	\$52.85
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q2	\$7,270.22	91	7.55%	\$136.85	\$1.00	\$137.85
1/1/2025	2/11/2025	2/27/2025	9/10/2025	Q3	\$7,270.22	71	7.50%	\$106.07	\$2.78	\$108.85
Total For Billing Period January 2025					\$7,270.22			\$295.77	\$3.78	\$299.55
Total For ONEONTA, CITY OF					\$15,624.61			\$722.63	\$11.13	\$733.76

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7010 OWENS CORNING

Total Principal	\$1,226.70
Total Interest	\$61.55
Total Refund	\$1,288.25

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$408.90	12	8.50%	\$1.14	\$0.00	\$1.14
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$408.90	90	8.04%	\$8.11	\$0.02	\$8.13
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$408.90	91	7.55%	\$7.70	\$0.17	\$7.87
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$408.90	71	7.50%	\$5.97	\$0.25	\$6.22
Total For Billing Period November 2024					\$408.90			\$22.92	\$0.44	\$23.36
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$408.90	74	8.04%	\$6.67	\$0.00	\$6.67
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$408.90	91	7.55%	\$7.70	\$0.13	\$7.83
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$408.90	71	7.50%	\$5.97	\$0.21	\$6.18
Total For Billing Period December 2024					\$408.90			\$20.34	\$0.34	\$20.68
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$408.90	40	8.04%	\$3.60	\$0.00	\$3.60
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$408.90	91	7.55%	\$7.70	\$0.07	\$7.77
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$408.90	71	7.50%	\$5.97	\$0.17	\$6.14
Total For Billing Period January 2025					\$408.90			\$17.27	\$0.24	\$17.51
Total For OWENS CORNING					\$1,226.70			\$60.53	\$1.02	\$61.55

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7227 OWENS CORNING - AIKEN

Total Principal	\$10,023.99
Total Interest	\$498.91
Total Refund	\$10,522.90

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$3,341.33	12	8.50%	\$9.34	\$0.00	\$9.34
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$3,341.33	90	8.04%	\$66.24	\$0.19	\$66.43
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$3,341.33	91	7.55%	\$62.89	\$1.43	\$64.32
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$3,341.33	71	7.50%	\$48.75	\$2.04	\$50.79
Total For Billing Period November 2024					\$3,341.33			\$187.22	\$3.66	\$190.88
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,341.33	70	8.04%	\$51.52	\$0.00	\$51.52
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,341.33	91	7.55%	\$62.89	\$0.97	\$63.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,341.33	71	7.50%	\$48.75	\$1.68	\$50.43
Total For Billing Period December 2024					\$3,341.33			\$163.16	\$2.65	\$165.81
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,341.33	39	8.04%	\$28.70	\$0.00	\$28.70
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,341.33	91	7.55%	\$62.89	\$0.54	\$63.43
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,341.33	71	7.50%	\$48.75	\$1.34	\$50.09
Total For Billing Period January 2025					\$3,341.33			\$140.34	\$1.88	\$142.22
Total For OWENS CORNING - AIKEN					\$10,023.99			\$490.72	\$8.19	\$498.91

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6876 PACKAGING CORP. OF AMERICA

Total Principal	\$12,309.03
Total Interest	\$617.32
Total Refund	\$12,926.35

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$4,103.01	12	8.50%	\$11.47	\$0.00	\$11.47
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$4,103.01	90	8.04%	\$81.34	\$0.23	\$81.57
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$4,103.01	91	7.55%	\$77.23	\$1.75	\$78.98
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$4,103.01	71	7.50%	\$59.86	\$2.51	\$62.37
Total For Billing Period November 2024					\$4,103.01			\$229.90	\$4.49	\$234.39
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$4,103.01	74	8.04%	\$66.88	\$0.00	\$66.88
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$4,103.01	91	7.55%	\$77.23	\$1.26	\$78.49
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$4,103.01	71	7.50%	\$59.86	\$2.12	\$61.98
Total For Billing Period December 2024					\$4,103.01			\$203.97	\$3.38	\$207.35
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$4,103.01	40	8.04%	\$36.15	\$0.00	\$36.15
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$4,103.01	91	7.55%	\$77.23	\$0.68	\$77.91
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$4,103.01	71	7.50%	\$59.86	\$1.66	\$61.52
Total For Billing Period January 2025					\$4,103.01			\$173.24	\$2.34	\$175.58
Total For PACKAGING CORP. OF AMERICA					\$12,309.03			\$607.11	\$10.21	\$617.32

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10952 PATHPOINT ENERGY, LLC

Total Principal	(\$3,423.45)
Total Interest	(\$170.03)
Total Refund	(\$3,593.48)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$1,108.52)	12	8.50%	(\$3.10)	\$0.00	(\$3.10)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$1,108.52)	90	8.04%	(\$21.98)	(\$0.06)	(\$22.04)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$1,108.52)	91	7.55%	(\$20.87)	(\$0.47)	(\$21.34)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$1,108.52)	71	7.50%	(\$16.17)	(\$0.68)	(\$16.85)
Total For Billing Period November 2024					(\$1,108.52)			(\$62.12)	(\$1.21)	(\$63.33)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$1,156.24)	70	8.04%	(\$17.83)	\$0.00	(\$17.83)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$1,156.24)	91	7.55%	(\$21.76)	(\$0.34)	(\$22.10)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$1,156.24)	71	7.50%	(\$16.87)	(\$0.58)	(\$17.45)
Total For Billing Period December 2024					(\$1,156.24)			(\$56.46)	(\$0.92)	(\$57.38)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$1,158.69)	39	8.04%	(\$9.95)	\$0.00	(\$9.95)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$1,158.69)	91	7.55%	(\$21.81)	(\$0.19)	(\$22.00)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$1,158.69)	71	7.50%	(\$16.90)	(\$0.47)	(\$17.37)
Total For Billing Period January 2025					(\$1,158.69)			(\$48.66)	(\$0.66)	(\$49.32)
Total For PATHPOINT ENERGY, LLC					(\$3,423.45)			(\$167.24)	(\$2.79)	(\$170.03)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

18133 PCS NITROGEN FERTILIZER, L.P.

Total Principal	\$388,806.85
Total Interest	\$19,631.89
Total Refund	\$408,438.74

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$130,818.91	12	8.50%	\$365.58	\$0.00	\$365.58
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$130,818.91	90	8.04%	\$2,593.44	\$7.24	\$2,600.68
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$130,818.91	91	7.55%	\$2,462.44	\$55.83	\$2,518.27
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$130,818.91	71	7.50%	\$1,908.52	\$80.02	\$1,988.54
Total For Billing Period November 2024					\$130,818.91			\$7,329.98	\$143.09	\$7,473.07
12/1/2024	1/10/2025	1/13/2025	9/10/2025	Q1	\$129,248.56	78	8.04%	\$2,220.67	\$0.00	\$2,220.67
12/1/2024	1/10/2025	1/13/2025	9/10/2025	Q2	\$129,248.56	91	7.55%	\$2,432.88	\$41.80	\$2,474.68
12/1/2024	1/10/2025	1/13/2025	9/10/2025	Q3	\$129,248.56	71	7.50%	\$1,885.61	\$68.50	\$1,954.11
Total For Billing Period December 2024					\$129,248.56			\$6,539.16	\$110.30	\$6,649.46
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$128,739.38	40	8.04%	\$1,134.32	\$0.00	\$1,134.32
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$128,739.38	91	7.55%	\$2,423.30	\$21.35	\$2,444.65
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$128,739.38	71	7.50%	\$1,878.18	\$52.21	\$1,930.39
Total For Billing Period January 2025					\$128,739.38			\$5,435.80	\$73.56	\$5,509.36
Total For PCS NITROGEN FERTILIZER, L.P.					\$388,806.85			\$19,304.94	\$326.95	\$19,631.89

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6877 PELHAM, CITY OF

Total Principal	\$3,801.33
Total Interest	\$188.28
Total Refund	\$3,989.61

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,267.11	9	8.50%	\$2.66	\$0.00	\$2.66
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,267.11	90	8.04%	\$25.12	\$0.05	\$25.17
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,267.11	91	7.55%	\$23.85	\$0.52	\$24.37
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,267.11	71	7.50%	\$18.49	\$0.76	\$19.25
Total For Billing Period November 2024					\$1,267.11			\$70.12	\$1.33	\$71.45
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,267.11	70	8.04%	\$19.54	\$0.00	\$19.54
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,267.11	91	7.55%	\$23.85	\$0.37	\$24.22
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,267.11	71	7.50%	\$18.49	\$0.64	\$19.13
Total For Billing Period December 2024					\$1,267.11			\$61.88	\$1.01	\$62.89
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,267.11	39	8.04%	\$10.89	\$0.00	\$10.89
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,267.11	91	7.55%	\$23.85	\$0.20	\$24.05
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,267.11	71	7.50%	\$18.49	\$0.51	\$19.00
Total For Billing Period January 2025					\$1,267.11			\$53.23	\$0.71	\$53.94
Total For PELHAM, CITY OF					\$3,801.33			\$185.23	\$3.05	\$188.28

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

19637 PEOPLES GAS SYSTEM, INC.

Total Principal	\$260,206.43
Total Interest	\$12,960.56
Total Refund	\$273,166.99

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$87,659.59	12	8.50%	\$244.97	\$0.00	\$244.97
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$87,659.59	90	8.04%	\$1,737.82	\$4.86	\$1,742.68
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$87,659.59	91	7.55%	\$1,650.04	\$37.42	\$1,687.46
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$87,659.59	71	7.50%	\$1,278.87	\$53.62	\$1,332.49
Total For Billing Period November 2024					\$87,659.59			\$4,911.70	\$95.90	\$5,007.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$86,158.74	70	8.04%	\$1,328.49	\$0.00	\$1,328.49
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$86,158.74	91	7.55%	\$1,621.79	\$25.01	\$1,646.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$86,158.74	71	7.50%	\$1,256.97	\$43.40	\$1,300.37
Total For Billing Period December 2024					\$86,158.74			\$4,207.25	\$68.41	\$4,275.66
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$86,388.10	39	8.04%	\$742.14	\$0.00	\$742.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$86,388.10	91	7.55%	\$1,626.11	\$13.97	\$1,640.08
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$86,388.10	71	7.50%	\$1,260.32	\$34.76	\$1,295.08
Total For Billing Period January 2025					\$86,388.10			\$3,628.57	\$48.73	\$3,677.30
Total For PEOPLES GAS SYSTEM, INC.					\$260,206.43			\$12,747.52	\$213.04	\$12,960.56

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6878 PERRY, CITY OF

Total Principal	\$18,427.83
Total Interest	\$912.64
Total Refund	\$19,340.47

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$6,142.61	9	8.50%	\$12.87	\$0.00	\$12.87
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$6,142.61	90	8.04%	\$121.78	\$0.26	\$122.04
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$6,142.61	91	7.55%	\$115.62	\$2.54	\$118.16
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$6,142.61	71	7.50%	\$89.61	\$3.69	\$93.30
Total For Billing Period November 2024					\$6,142.61			\$339.88	\$6.49	\$346.37
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$6,142.61	70	8.04%	\$94.71	\$0.00	\$94.71
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$6,142.61	91	7.55%	\$115.62	\$1.78	\$117.40
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$6,142.61	71	7.50%	\$89.61	\$3.09	\$92.70
Total For Billing Period December 2024					\$6,142.61			\$299.94	\$4.87	\$304.81
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$6,142.61	39	8.04%	\$52.77	\$0.00	\$52.77
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$6,142.61	91	7.55%	\$115.62	\$0.99	\$116.61
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$6,142.61	71	7.50%	\$89.61	\$2.47	\$92.08
Total For Billing Period January 2025					\$6,142.61			\$258.00	\$3.46	\$261.46
Total For PERRY, CITY OF					\$18,427.83			\$897.82	\$14.82	\$912.64

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7206 PICKENS COUNTY GAS DISTRICT

Total Principal	\$12,963.75
Total Interest	\$653.42
Total Refund	\$13,617.17

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/10/2024	9/10/2025	Q4	\$2,812.62	22	8.50%	\$14.41	\$0.00	\$14.41
11/1/2024	12/10/2024	12/10/2024	9/10/2025	Q1	\$2,812.62	90	8.04%	\$55.76	\$0.28	\$56.04
11/1/2024	12/10/2024	12/10/2024	9/10/2025	Q2	\$2,812.62	91	7.55%	\$52.95	\$1.33	\$54.28
11/1/2024	12/10/2024	12/10/2024	9/10/2025	Q3	\$2,812.62	71	7.50%	\$41.04	\$1.82	\$42.86
Total For Billing Period November 2024					\$2,812.62			\$164.16	\$3.43	\$167.59
12/1/2024	1/10/2025	1/13/2025	9/10/2025	Q1	\$4,820.69	78	8.04%	\$82.83	\$0.00	\$82.83
12/1/2024	1/10/2025	1/13/2025	9/10/2025	Q2	\$4,820.69	91	7.55%	\$90.74	\$1.56	\$92.30
12/1/2024	1/10/2025	1/13/2025	9/10/2025	Q3	\$4,820.69	71	7.50%	\$70.33	\$2.55	\$72.88
Total For Billing Period December 2024					\$4,820.69			\$243.90	\$4.11	\$248.01
1/1/2025	2/11/2025	2/12/2025	9/10/2025	Q1	\$5,330.44	48	8.04%	\$56.36	\$0.00	\$56.36
1/1/2025	2/11/2025	2/12/2025	9/10/2025	Q2	\$5,330.44	91	7.55%	\$100.33	\$1.06	\$101.39
1/1/2025	2/11/2025	2/12/2025	9/10/2025	Q3	\$5,330.44	71	7.50%	\$77.77	\$2.30	\$80.07
Total For Billing Period January 2025					\$5,330.44			\$234.46	\$3.36	\$237.82
Total For PICKENS COUNTY GAS DISTRICT					\$12,963.75			\$642.52	\$10.90	\$653.42

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7158 PIEDMONT, CITY OF

Total Principal	\$8,247.11
Total Interest	\$407.81
Total Refund	\$8,654.92

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q4	\$1,897.03	20	8.50%	\$8.83	\$0.00	\$8.83
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q1	\$1,897.03	90	8.04%	\$37.60	\$0.18	\$37.78
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q2	\$1,897.03	91	7.55%	\$35.71	\$0.88	\$36.59
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q3	\$1,897.03	71	7.50%	\$27.67	\$1.21	\$28.88
Total For Billing Period November 2024					\$1,897.03			\$109.81	\$2.27	\$112.08
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$2,401.26	74	8.04%	\$39.14	\$0.00	\$39.14
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$2,401.26	91	7.55%	\$45.20	\$0.73	\$45.93
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$2,401.26	71	7.50%	\$35.03	\$1.24	\$36.27
Total For Billing Period December 2024					\$2,401.26			\$119.37	\$1.97	\$121.34
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q1	\$3,948.82	46	8.04%	\$40.01	\$0.00	\$40.01
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q2	\$3,948.82	91	7.55%	\$74.33	\$0.76	\$75.09
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q3	\$3,948.82	71	7.50%	\$57.61	\$1.68	\$59.29
Total For Billing Period January 2025					\$3,948.82			\$171.95	\$2.44	\$174.39
Total For PIEDMONT, CITY OF					\$8,247.11			\$401.13	\$6.68	\$407.81

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7002 PILGRIMS PRIDE INC.

Total Principal	\$3,467.62
Total Interest	\$175.71
Total Refund	\$3,643.33

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	\$1,168.77	13	8.50%	\$3.54	\$0.00	\$3.54
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	\$1,168.77	90	8.04%	\$23.17	\$0.07	\$23.24
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	\$1,168.77	91	7.55%	\$22.00	\$0.50	\$22.50
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	\$1,168.77	71	7.50%	\$17.06	\$0.72	\$17.78
Total For Billing Period November 2024					\$1,168.77			\$65.77	\$1.29	\$67.06
12/1/2024	1/10/2025	1/14/2025	9/10/2025	Q1	\$1,153.18	77	8.04%	\$19.56	\$0.00	\$19.56
12/1/2024	1/10/2025	1/14/2025	9/10/2025	Q2	\$1,153.18	91	7.55%	\$21.71	\$0.37	\$22.08
12/1/2024	1/10/2025	1/14/2025	9/10/2025	Q3	\$1,153.18	71	7.50%	\$16.83	\$0.61	\$17.44
Total For Billing Period December 2024					\$1,153.18			\$58.10	\$0.98	\$59.08
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$1,145.67	42	8.04%	\$10.60	\$0.00	\$10.60
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$1,145.67	91	7.55%	\$21.57	\$0.20	\$21.77
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$1,145.67	71	7.50%	\$16.72	\$0.48	\$17.20
Total For Billing Period January 2025					\$1,145.67			\$48.89	\$0.68	\$49.57
Total For PILGRIMS PRIDE INC.					\$3,467.62			\$172.76	\$2.95	\$175.71

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7119 QUINCY, CITY OF

Total Principal	\$17,131.62
Total Interest	\$848.48
Total Refund	\$17,980.10

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$5,710.54	9	8.50%	\$11.97	\$0.00	\$11.97
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$5,710.54	90	8.04%	\$113.21	\$0.24	\$113.45
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$5,710.54	91	7.55%	\$107.49	\$2.36	\$109.85
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$5,710.54	71	7.50%	\$83.31	\$3.43	\$86.74
Total For Billing Period November 2024					\$5,710.54			\$315.98	\$6.03	\$322.01
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$5,710.54	70	8.04%	\$88.05	\$0.00	\$88.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$5,710.54	91	7.55%	\$107.49	\$1.66	\$109.15
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$5,710.54	71	7.50%	\$83.31	\$2.88	\$86.19
Total For Billing Period December 2024					\$5,710.54			\$278.85	\$4.54	\$283.39
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$5,710.54	39	8.04%	\$49.06	\$0.00	\$49.06
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$5,710.54	91	7.55%	\$107.49	\$0.92	\$108.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$5,710.54	71	7.50%	\$83.31	\$2.30	\$85.61
Total For Billing Period January 2025					\$5,710.54			\$239.86	\$3.22	\$243.08
Total For QUINCY, CITY OF					\$17,131.62			\$834.69	\$13.79	\$848.48

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6879 QUITMAN, CITY OF

Total Principal	\$6,709.11
Total Interest	\$332.30
Total Refund	\$7,041.41

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,236.37	9	8.50%	\$4.69	\$0.00	\$4.69
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,236.37	90	8.04%	\$44.34	\$0.09	\$44.43
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,236.37	91	7.55%	\$42.10	\$0.92	\$43.02
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,236.37	71	7.50%	\$32.63	\$1.34	\$33.97
Total For Billing Period November 2024					\$2,236.37			\$123.76	\$2.35	\$126.11
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,236.37	70	8.04%	\$34.48	\$0.00	\$34.48
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,236.37	91	7.55%	\$42.10	\$0.65	\$42.75
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,236.37	71	7.50%	\$32.63	\$1.13	\$33.76
Total For Billing Period December 2024					\$2,236.37			\$109.21	\$1.78	\$110.99
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,236.37	39	8.04%	\$19.21	\$0.00	\$19.21
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,236.37	91	7.55%	\$42.10	\$0.36	\$42.46
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,236.37	71	7.50%	\$32.63	\$0.90	\$33.53
Total For Billing Period January 2025					\$2,236.37			\$93.94	\$1.26	\$95.20
Total For QUITMAN, CITY OF					\$6,709.11			\$326.91	\$5.39	\$332.30

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10916 RADIATE ENERGY LLC

Total Principal	\$183,706.12
Total Interest	\$9,278.58
Total Refund	\$192,984.70

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q4	\$58,698.67	16	8.50%	\$218.71	\$0.00	\$218.71
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q1	\$58,698.67	90	8.04%	\$1,163.69	\$4.33	\$1,168.02
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q2	\$58,698.67	91	7.55%	\$1,104.91	\$26.11	\$1,131.02
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q3	\$58,698.67	71	7.50%	\$856.36	\$36.73	\$893.09
Total For Billing Period November 2024					\$58,698.67			\$3,343.67	\$67.17	\$3,410.84
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q1	\$66,680.47	75	8.04%	\$1,101.60	\$0.00	\$1,101.60
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q2	\$66,680.47	91	7.55%	\$1,255.14	\$20.73	\$1,275.87
12/1/2024	1/10/2025	1/16/2025	9/10/2025	Q3	\$66,680.47	71	7.50%	\$972.80	\$34.68	\$1,007.48
Total For Billing Period December 2024					\$66,680.47			\$3,329.54	\$55.41	\$3,384.95
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$58,326.98	39	8.04%	\$501.07	\$0.00	\$501.07
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$58,326.98	91	7.55%	\$1,097.90	\$9.43	\$1,107.33
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$58,326.98	71	7.50%	\$850.93	\$23.46	\$874.39
Total For Billing Period January 2025					\$58,326.98			\$2,449.90	\$32.89	\$2,482.79
Total For RADIATE ENERGY LLC					\$183,706.12			\$9,123.11	\$155.47	\$9,278.58

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7029 REMELT SOURCES, INCORPORATED

Total Principal	\$120.27
Total Interest	\$5.95
Total Refund	\$126.22

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$40.09	12	8.50%	\$0.11	\$0.00	\$0.11
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$40.09	90	8.04%	\$0.79	\$0.00	\$0.79
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$40.09	91	7.55%	\$0.75	\$0.02	\$0.77
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$40.09	71	7.50%	\$0.58	\$0.02	\$0.60
Total For Billing Period November 2024					\$40.09			\$2.23	\$0.04	\$2.27
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$40.09	70	8.04%	\$0.62	\$0.00	\$0.62
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$40.09	91	7.55%	\$0.75	\$0.01	\$0.76
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$40.09	71	7.50%	\$0.58	\$0.02	\$0.60
Total For Billing Period December 2024					\$40.09			\$1.95	\$0.03	\$1.98
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$40.09	39	8.04%	\$0.34	\$0.00	\$0.34
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$40.09	91	7.55%	\$0.75	\$0.01	\$0.76
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$40.09	71	7.50%	\$0.58	\$0.02	\$0.60
Total For Billing Period January 2025					\$40.09			\$1.67	\$0.03	\$1.70
Total For REMELT SOURCES, INCORPORATED					\$120.27			\$5.85	\$0.10	\$5.95

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6880 RICHLAND, CITY OF

Total Principal	\$841.63
Total Interest	\$41.49
Total Refund	\$883.12

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$285.76	9	8.50%	\$0.60	\$0.00	\$0.60
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$285.76	90	8.04%	\$5.66	\$0.01	\$5.67
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$285.76	91	7.55%	\$5.38	\$0.12	\$5.50
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$285.76	71	7.50%	\$4.16	\$0.17	\$4.33
Total For Billing Period November 2024					\$285.76			\$15.80	\$0.30	\$16.10
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q1	\$280.45	69	8.04%	\$4.26	\$0.00	\$4.26
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q2	\$280.45	91	7.55%	\$5.28	\$0.08	\$5.36
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q3	\$280.45	71	7.50%	\$4.09	\$0.14	\$4.23
Total For Billing Period December 2024					\$280.45			\$13.63	\$0.22	\$13.85
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q1	\$275.42	36	8.04%	\$2.19	\$0.00	\$2.19
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q2	\$275.42	91	7.55%	\$5.19	\$0.04	\$5.23
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q3	\$275.42	71	7.50%	\$4.02	\$0.10	\$4.12
Total For Billing Period January 2025					\$275.42			\$11.40	\$0.14	\$11.54
Total For RICHLAND, CITY OF					\$841.63			\$40.83	\$0.66	\$41.49

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6908 ROXIE, TOWN OF

Total Principal	\$428.25
Total Interest	\$21.32
Total Refund	\$449.57

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$142.75	12	8.50%	\$0.40	\$0.00	\$0.40
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$142.75	90	8.04%	\$2.83	\$0.01	\$2.84
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$142.75	91	7.55%	\$2.69	\$0.06	\$2.75
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$142.75	71	7.50%	\$2.08	\$0.09	\$2.17
Total For Billing Period November 2024					\$142.75			\$8.00	\$0.16	\$8.16
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$142.75	70	8.04%	\$2.20	\$0.00	\$2.20
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$142.75	91	7.55%	\$2.69	\$0.04	\$2.73
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$142.75	71	7.50%	\$2.08	\$0.07	\$2.15
Total For Billing Period December 2024					\$142.75			\$6.97	\$0.11	\$7.08
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$142.75	39	8.04%	\$1.23	\$0.00	\$1.23
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$142.75	91	7.55%	\$2.69	\$0.02	\$2.71
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$142.75	71	7.50%	\$2.08	\$0.06	\$2.14
Total For Billing Period January 2025					\$142.75			\$6.00	\$0.08	\$6.08
Total For ROXIE, TOWN OF					\$428.25			\$20.97	\$0.35	\$21.32

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

18998 SCANA ENERGY MARKETING, LLC

Total Principal	\$120,886.63
Total Interest	\$6,130.23
Total Refund	\$127,016.86

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$50,148.07	12	8.50%	\$140.14	\$0.00	\$140.14
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$50,148.07	90	8.04%	\$994.17	\$2.78	\$996.95
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$50,148.07	91	7.55%	\$943.95	\$21.41	\$965.36
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$50,148.07	71	7.50%	\$731.61	\$30.67	\$762.28
Total For Billing Period November 2024					\$50,148.07			\$2,809.87	\$54.86	\$2,864.73
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$36,034.04	70	8.04%	\$555.62	\$0.00	\$555.62
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$36,034.04	91	7.55%	\$678.28	\$10.46	\$688.74
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$36,034.04	71	7.50%	\$525.71	\$18.15	\$543.86
Total For Billing Period December 2024					\$36,034.04			\$1,759.61	\$28.61	\$1,788.22
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$34,704.52	39	8.04%	\$298.14	\$0.00	\$298.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$34,704.52	91	7.55%	\$653.26	\$5.61	\$658.87
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$34,704.52	71	7.50%	\$506.31	\$13.96	\$520.27
Total For Billing Period January 2025					\$34,704.52			\$1,457.71	\$19.57	\$1,477.28
Total For SCANA ENERGY MARKETING, LLC					\$120,886.63			\$6,027.19	\$103.04	\$6,130.23

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7052 SCANA ENERGY REGULATED DIVISION

Total Principal	(\$4,505.33)
Total Interest	(\$213.93)
Total Refund	(\$4,719.26)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$721.16)	12	8.50%	(\$2.01)	\$0.00	(\$2.01)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$721.16)	90	8.04%	(\$14.30)	(\$0.04)	(\$14.34)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$721.16)	91	7.55%	(\$13.58)	(\$0.30)	(\$13.88)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$721.16)	71	7.50%	(\$10.52)	(\$0.44)	(\$10.96)
Total For Billing Period November 2024					(\$721.16)			(\$40.41)	(\$0.78)	(\$41.19)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$1,653.24)	70	8.04%	(\$25.49)	\$0.00	(\$25.49)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$1,653.24)	91	7.55%	(\$31.12)	(\$0.48)	(\$31.60)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$1,653.24)	71	7.50%	(\$24.12)	(\$0.83)	(\$24.95)
Total For Billing Period December 2024					(\$1,653.24)			(\$80.73)	(\$1.31)	(\$82.04)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$2,130.93)	39	8.04%	(\$18.30)	\$0.00	(\$18.30)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$2,130.93)	91	7.55%	(\$40.11)	(\$0.35)	(\$40.46)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$2,130.93)	71	7.50%	(\$31.08)	(\$0.86)	(\$31.94)
Total For Billing Period January 2025					(\$2,130.93)			(\$89.49)	(\$1.21)	(\$90.70)
Total For SCANA ENERGY REGULATED DIVISION					(\$4,505.33)			(\$210.63)	(\$3.30)	(\$213.93)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7192 SCOTTSBORO, CITY OF

Total Principal	\$26,145.95
Total Interest	\$1,307.53
Total Refund	\$27,453.48

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q4	\$9,034.64	14	8.50%	\$29.45	\$0.00	\$29.45
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q1	\$9,034.64	90	8.04%	\$179.11	\$0.59	\$179.70
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q2	\$9,034.64	91	7.55%	\$170.06	\$3.94	\$174.00
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q3	\$9,034.64	71	7.50%	\$131.81	\$5.59	\$137.40
Total For Billing Period November 2024					\$9,034.64			\$510.43	\$10.12	\$520.55
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q1	\$8,583.61	68	8.04%	\$128.57	\$0.00	\$128.57
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q2	\$8,583.61	91	7.55%	\$161.57	\$2.42	\$163.99
12/1/2024	1/10/2025	1/23/2025	9/10/2025	Q3	\$8,583.61	71	7.50%	\$125.23	\$4.27	\$129.50
Total For Billing Period December 2024					\$8,583.61			\$415.37	\$6.69	\$422.06
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$8,527.70	40	8.04%	\$75.13	\$0.00	\$75.13
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$8,527.70	91	7.55%	\$160.52	\$1.41	\$161.93
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$8,527.70	71	7.50%	\$124.41	\$3.45	\$127.86
Total For Billing Period January 2025					\$8,527.70			\$360.06	\$4.86	\$364.92
Total For SCOTTSBORO, CITY OF					\$26,145.95			\$1,285.86	\$21.67	\$1,307.53

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3683 SEQUENT ENERGY MANAGEMENT LLC

Total Principal	(\$7,729.36)
Total Interest	(\$394.38)
Total Refund	(\$8,123.74)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$3,153.77)	12	8.50%	(\$8.81)	\$0.00	(\$8.81)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$3,153.77)	90	8.04%	(\$62.52)	(\$0.17)	(\$62.69)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$3,153.77)	91	7.55%	(\$59.36)	(\$1.35)	(\$60.71)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$3,153.77)	71	7.50%	(\$46.01)	(\$1.93)	(\$47.94)
Total For Billing Period November 2024					(\$3,153.77)			(\$176.70)	(\$3.45)	(\$180.15)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$2,757.24)	70	8.04%	(\$42.51)	\$0.00	(\$42.51)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$2,757.24)	91	7.55%	(\$51.90)	(\$0.80)	(\$52.70)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$2,757.24)	71	7.50%	(\$40.23)	(\$1.39)	(\$41.62)
Total For Billing Period December 2024					(\$2,757.24)			(\$134.64)	(\$2.19)	(\$136.83)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$1,818.35)	39	8.04%	(\$15.62)	\$0.00	(\$15.62)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$1,818.35)	91	7.55%	(\$34.23)	(\$0.29)	(\$34.52)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$1,818.35)	71	7.50%	(\$26.53)	(\$0.73)	(\$27.26)
Total For Billing Period January 2025					(\$1,818.35)			(\$76.38)	(\$1.02)	(\$77.40)
Total For SEQUENT ENERGY MANAGEMENT LLC					(\$7,729.36)			(\$387.72)	(\$6.66)	(\$394.38)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7160 SHAW INDUSTRIES INC.

Total Principal	\$306.66
Total Interest	\$15.17
Total Refund	\$321.83

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$102.22	9	8.50%	\$0.21	\$0.00	\$0.21
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$102.22	90	8.04%	\$2.03	\$0.00	\$2.03
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$102.22	91	7.55%	\$1.92	\$0.04	\$1.96
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$102.22	71	7.50%	\$1.49	\$0.06	\$1.55
Total For Billing Period November 2024					\$102.22			\$5.65	\$0.10	\$5.75
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$102.22	70	8.04%	\$1.58	\$0.00	\$1.58
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$102.22	91	7.55%	\$1.92	\$0.03	\$1.95
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$102.22	71	7.50%	\$1.49	\$0.05	\$1.54
Total For Billing Period December 2024					\$102.22			\$4.99	\$0.08	\$5.07
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$102.22	39	8.04%	\$0.88	\$0.00	\$0.88
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$102.22	91	7.55%	\$1.92	\$0.02	\$1.94
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$102.22	71	7.50%	\$1.49	\$0.04	\$1.53
Total For Billing Period January 2025					\$102.22			\$4.29	\$0.06	\$4.35
Total For SHAW INDUSTRIES INC.					\$306.66			\$14.93	\$0.24	\$15.17

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

1073 SHELL ENERGY NORTH AMERICA (US), L.P.

Total Principal	\$8,420.57
Total Interest	\$247.35
Total Refund	\$8,667.92

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$5,831.50)	12	8.50%	(\$16.30)	\$0.00	(\$16.30)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$5,831.50)	90	8.04%	(\$115.61)	(\$0.32)	(\$115.93)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$5,831.50)	91	7.55%	(\$109.77)	(\$2.49)	(\$112.26)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$5,831.50)	71	7.50%	(\$85.08)	(\$3.57)	(\$88.65)
Total For Billing Period November 2024					(\$5,831.50)			(\$326.76)	(\$6.38)	(\$333.14)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$3,709.93)	70	8.04%	(\$57.20)	\$0.00	(\$57.20)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$3,709.93)	91	7.55%	(\$69.83)	(\$1.08)	(\$70.91)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$3,709.93)	71	7.50%	(\$54.12)	(\$1.87)	(\$55.99)
Total For Billing Period December 2024					(\$3,709.93)			(\$181.15)	(\$2.95)	(\$184.10)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$17,962.00	39	8.04%	\$154.31	\$0.00	\$154.31
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$17,962.00	91	7.55%	\$338.10	\$2.90	\$341.00
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$17,962.00	71	7.50%	\$262.05	\$7.23	\$269.28
Total For Billing Period January 2025					\$17,962.00			\$754.46	\$10.13	\$764.59
Total For SHELL ENERGY NORTH AMERICA (US), L.P.					\$8,420.57			\$246.55	\$0.80	\$247.35

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6881 SHELLMAN, CITY OF

Total Principal	\$760.96
Total Interest	\$38.10
Total Refund	\$799.06

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q4	\$255.13	14	8.50%	\$0.84	\$0.00	\$0.84
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q1	\$255.13	90	8.04%	\$5.06	\$0.02	\$5.08
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q2	\$255.13	91	7.55%	\$4.80	\$0.11	\$4.91
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q3	\$255.13	71	7.50%	\$3.73	\$0.16	\$3.89
Total For Billing Period November 2024					\$255.13			\$14.43	\$0.29	\$14.72
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$254.24	70	8.04%	\$3.92	\$0.00	\$3.92
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$254.24	91	7.55%	\$4.78	\$0.08	\$4.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$254.24	71	7.50%	\$3.71	\$0.13	\$3.84
Total For Billing Period December 2024					\$254.24			\$12.41	\$0.21	\$12.62
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$251.59	40	8.04%	\$2.21	\$0.00	\$2.21
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$251.59	91	7.55%	\$4.73	\$0.04	\$4.77
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$251.59	71	7.50%	\$3.68	\$0.10	\$3.78
Total For Billing Period January 2025					\$251.59			\$10.62	\$0.14	\$10.76
Total For SHELLMAN, CITY OF					\$760.96			\$37.46	\$0.64	\$38.10

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7074 SOUTH CAROLINA DEPARTMENT OF CORRECTIONS

Total Principal	\$853.86
Total Interest	\$42.77
Total Refund	\$896.63

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$284.62	12	8.50%	\$0.80	\$0.00	\$0.80
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$284.62	90	8.04%	\$5.64	\$0.02	\$5.66
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$284.62	91	7.55%	\$5.36	\$0.12	\$5.48
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$284.62	71	7.50%	\$4.15	\$0.17	\$4.32
Total For Billing Period November 2024					\$284.62			\$15.95	\$0.31	\$16.26
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$284.62	74	8.04%	\$4.64	\$0.00	\$4.64
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$284.62	91	7.55%	\$5.36	\$0.09	\$5.45
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$284.62	71	7.50%	\$4.15	\$0.15	\$4.30
Total For Billing Period December 2024					\$284.62			\$14.15	\$0.24	\$14.39
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$284.62	39	8.04%	\$2.45	\$0.00	\$2.45
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$284.62	91	7.55%	\$5.36	\$0.05	\$5.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$284.62	71	7.50%	\$4.15	\$0.11	\$4.26
Total For Billing Period January 2025					\$284.62			\$11.96	\$0.16	\$12.12
Total For SOUTH CAROLINA DEPARTMENT OF CORRECTIONS					\$853.86			\$42.06	\$0.71	\$42.77

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7221 SOUTHEAST ALABAMA GAS DISTRICT

Total Principal	\$259,200.01
Total Interest	\$13,039.80
Total Refund	\$272,239.81

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	\$87,851.23	13	8.50%	\$265.96	\$0.00	\$265.96
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	\$87,851.23	90	8.04%	\$1,741.62	\$5.27	\$1,746.89
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	\$87,851.23	91	7.55%	\$1,653.65	\$37.88	\$1,691.53
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	\$87,851.23	71	7.50%	\$1,281.66	\$54.05	\$1,335.71
Total For Billing Period November 2024					\$87,851.23			\$4,942.89	\$97.20	\$5,040.09
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$86,143.65	74	8.04%	\$1,404.16	\$0.00	\$1,404.16
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$86,143.65	91	7.55%	\$1,621.51	\$26.43	\$1,647.94
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$86,143.65	71	7.50%	\$1,256.76	\$44.52	\$1,301.28
Total For Billing Period December 2024					\$86,143.65			\$4,282.43	\$70.95	\$4,353.38
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$85,205.13	40	8.04%	\$750.74	\$0.00	\$750.74
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$85,205.13	91	7.55%	\$1,603.84	\$14.13	\$1,617.97
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$85,205.13	71	7.50%	\$1,243.06	\$34.56	\$1,277.62
Total For Billing Period January 2025					\$85,205.13			\$3,597.64	\$48.69	\$3,646.33
Total For SOUTHEAST ALABAMA GAS DISTRICT					\$259,200.01			\$12,822.96	\$216.84	\$13,039.80

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

8477 SOUTHEAST UTILITIES, LLC

Total Principal	\$2,793.01
Total Interest	\$134.95
Total Refund	\$2,927.96

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q4	\$936.45	5	8.50%	\$1.09	\$0.00	\$1.09
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q1	\$936.45	90	8.04%	\$18.56	\$0.02	\$18.58
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q2	\$936.45	91	7.55%	\$17.62	\$0.37	\$17.99
11/1/2024	12/10/2024	12/27/2024	9/10/2025	Q3	\$936.45	71	7.50%	\$13.67	\$0.55	\$14.22
Total For Billing Period November 2024					\$936.45			\$50.94	\$0.94	\$51.88
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$931.40	70	8.04%	\$14.36	\$0.00	\$14.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$931.40	91	7.55%	\$17.53	\$0.27	\$17.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$931.40	71	7.50%	\$13.59	\$0.47	\$14.06
Total For Billing Period December 2024					\$931.40			\$45.48	\$0.74	\$46.22
1/1/2025	2/11/2025	3/5/2025	9/10/2025	Q1	\$925.16	27	8.04%	\$5.50	\$0.00	\$5.50
1/1/2025	2/11/2025	3/5/2025	9/10/2025	Q2	\$925.16	91	7.55%	\$17.41	\$0.10	\$17.51
1/1/2025	2/11/2025	3/5/2025	9/10/2025	Q3	\$925.16	71	7.50%	\$13.50	\$0.34	\$13.84
Total For Billing Period January 2025					\$925.16			\$36.41	\$0.44	\$36.85
Total For SOUTHEAST UTILITIES, LLC					\$2,793.01			\$132.83	\$2.12	\$134.95

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

1715 SOUTHERN COMPANY SERVICES, INC.

Total Principal	\$6,604,663.72
Total Interest	\$328,875.34
Total Refund	\$6,933,539.06

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$2,212,344.00	12	8.50%	\$6,182.44	\$0.00	\$6,182.44
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$2,212,344.00	90	8.04%	\$43,858.96	\$122.56	\$43,981.52
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$2,212,344.00	91	7.55%	\$41,643.59	\$944.25	\$42,587.84
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$2,212,344.00	71	7.50%	\$32,275.98	\$1,353.16	\$33,629.14
Total For Billing Period November 2024					\$2,212,344.00			\$123,960.97	\$2,419.97	\$126,380.94
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,199,668.44	70	8.04%	\$33,917.08	\$0.00	\$33,917.08
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,199,668.44	91	7.55%	\$41,404.99	\$638.43	\$42,043.42
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,199,668.44	71	7.50%	\$32,091.06	\$1,108.19	\$33,199.25
Total For Billing Period December 2024					\$2,199,668.44			\$107,413.13	\$1,746.62	\$109,159.75
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,192,651.28	39	8.04%	\$18,836.38	\$0.00	\$18,836.38
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,192,651.28	91	7.55%	\$41,272.91	\$354.57	\$41,627.48
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,192,651.28	71	7.50%	\$31,988.68	\$882.11	\$32,870.79
Total For Billing Period January 2025					\$2,192,651.28			\$92,097.97	\$1,236.68	\$93,334.65
Total For SOUTHERN COMPANY SERVICES, INC.					\$6,604,663.72			\$323,472.07	\$5,403.27	\$328,875.34

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4883 SOUTHSTAR ENERGY SERVICES LLC

Total Principal	(\$99,671.49)
Total Interest	(\$4,816.62)
Total Refund	(\$104,488.11)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$23,126.70)	12	8.50%	(\$64.62)	\$0.00	(\$64.62)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$23,126.70)	90	8.04%	(\$458.48)	(\$1.28)	(\$459.76)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$23,126.70)	91	7.55%	(\$435.32)	(\$9.87)	(\$445.19)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$23,126.70)	71	7.50%	(\$337.40)	(\$14.15)	(\$351.55)
Total For Billing Period November 2024					(\$23,126.70)			(\$1,295.82)	(\$25.30)	(\$1,321.12)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$33,604.82)	70	8.04%	(\$518.16)	\$0.00	(\$518.16)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$33,604.82)	91	7.55%	(\$632.55)	(\$9.75)	(\$642.30)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$33,604.82)	71	7.50%	(\$490.26)	(\$16.93)	(\$507.19)
Total For Billing Period December 2024					(\$33,604.82)			(\$1,640.97)	(\$26.68)	(\$1,667.65)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$42,939.97)	39	8.04%	(\$368.89)	\$0.00	(\$368.89)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$42,939.97)	91	7.55%	(\$808.27)	(\$6.95)	(\$815.22)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$42,939.97)	71	7.50%	(\$626.46)	(\$17.28)	(\$643.74)
Total For Billing Period January 2025					(\$42,939.97)			(\$1,803.62)	(\$24.23)	(\$1,827.85)
Total For SOUTHSTAR ENERGY SERVICES LLC					(\$99,671.49)			(\$4,740.41)	(\$76.21)	(\$4,816.62)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6882 SPARTA, CITY OF

Total Principal	\$3,723.23
Total Interest	\$178.19
Total Refund	\$3,901.42

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$778.17	12	8.50%	\$2.18	\$0.00	\$2.18
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$778.17	90	8.04%	\$15.43	\$0.04	\$15.47
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$778.17	91	7.55%	\$14.65	\$0.34	\$14.99
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$778.17	71	7.50%	\$11.35	\$0.48	\$11.83
Total For Billing Period November 2024					\$778.17			\$43.61	\$0.86	\$44.47
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,126.47	70	8.04%	\$17.37	\$0.00	\$17.37
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,126.47	91	7.55%	\$21.20	\$0.33	\$21.53
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,126.47	71	7.50%	\$16.43	\$0.57	\$17.00
Total For Billing Period December 2024					\$1,126.47			\$55.00	\$0.90	\$55.90
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,818.59	40	8.04%	\$16.02	\$0.00	\$16.02
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,818.59	91	7.55%	\$34.23	\$0.30	\$34.53
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,818.59	71	7.50%	\$26.53	\$0.74	\$27.27
Total For Billing Period January 2025					\$1,818.59			\$76.78	\$1.04	\$77.82
Total For SPARTA, CITY OF					\$3,723.23			\$175.39	\$2.80	\$178.19

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6994 SPIRE ALABAMA INC.

Total Principal	\$2,919,889.37
Total Interest	\$145,498.16
Total Refund	\$3,065,387.53

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$984,642.35	12	8.50%	\$2,751.60	\$0.00	\$2,751.60
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$984,642.35	90	8.04%	\$19,520.20	\$54.55	\$19,574.75
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$984,642.35	91	7.55%	\$18,534.21	\$420.25	\$18,954.46
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$984,642.35	71	7.50%	\$14,364.99	\$602.25	\$14,967.24
Total For Billing Period November 2024					\$984,642.35			\$55,171.00	\$1,077.05	\$56,248.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$973,634.23	70	8.04%	\$15,012.64	\$0.00	\$15,012.64
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$973,634.23	91	7.55%	\$18,326.99	\$282.59	\$18,609.58
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$973,634.23	71	7.50%	\$14,204.39	\$490.51	\$14,694.90
Total For Billing Period December 2024					\$973,634.23			\$47,544.02	\$773.10	\$48,317.12
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$961,612.79	39	8.04%	\$8,260.91	\$0.00	\$8,260.91
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$961,612.79	91	7.55%	\$18,100.71	\$155.50	\$18,256.21
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$961,612.79	71	7.50%	\$14,029.01	\$386.86	\$14,415.87
Total For Billing Period January 2025					\$961,612.79			\$40,390.63	\$542.36	\$40,932.99
Total For SPIRE ALABAMA INC.					\$2,919,889.37			\$143,105.65	\$2,392.51	\$145,498.16

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

1244 SPIRE MARKETING INC.

Total Principal	\$746.28
Total Interest	\$31.94
Total Refund	\$778.22

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$746.28	40	8.04%	\$6.58	\$0.00	\$6.58
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$746.28	91	7.55%	\$14.05	\$0.12	\$14.17
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$746.28	71	7.50%	\$10.89	\$0.30	\$11.19
Total For Billing Period January 2025					\$746.28			\$31.52	\$0.42	\$31.94
Total For SPIRE MARKETING INC.					\$746.28			\$31.52	\$0.42	\$31.94

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

9544 SPOTLIGHT ENERGY, LLC

Total Principal	\$174,038.89
Total Interest	\$8,758.22
Total Refund	\$182,797.11

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$64,087.53	12	8.50%	\$179.10	\$0.00	\$179.10
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$64,087.53	90	8.04%	\$1,270.52	\$3.55	\$1,274.07
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$64,087.53	91	7.55%	\$1,206.33	\$27.35	\$1,233.68
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$64,087.53	71	7.50%	\$934.97	\$39.20	\$974.17
Total For Billing Period November 2024					\$64,087.53			\$3,590.92	\$70.10	\$3,661.02
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$59,060.35	70	8.04%	\$910.66	\$0.00	\$910.66
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$59,060.35	91	7.55%	\$1,111.71	\$17.14	\$1,128.85
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$59,060.35	71	7.50%	\$861.64	\$29.76	\$891.40
Total For Billing Period December 2024					\$59,060.35			\$2,884.01	\$46.90	\$2,930.91
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$50,891.01	39	8.04%	\$437.19	\$0.00	\$437.19
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$50,891.01	91	7.55%	\$957.94	\$8.23	\$966.17
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$50,891.01	71	7.50%	\$742.45	\$20.48	\$762.93
Total For Billing Period January 2025					\$50,891.01			\$2,137.58	\$28.71	\$2,166.29
Total For SPOTLIGHT ENERGY, LLC					\$174,038.89			\$8,612.51	\$145.71	\$8,758.22

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7120 STATESBORO, CITY OF

Total Principal	\$21,736.72
Total Interest	\$1,040.96
Total Refund	\$22,777.68

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$4,427.15	12	8.50%	\$12.38	\$0.00	\$12.38
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$4,427.15	90	8.04%	\$87.77	\$0.25	\$88.02
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$4,427.15	91	7.55%	\$83.33	\$1.89	\$85.22
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$4,427.15	71	7.50%	\$64.59	\$2.70	\$67.29
Total For Billing Period November 2024					\$4,427.15			\$248.07	\$4.84	\$252.91
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$6,921.44	70	8.04%	\$106.72	\$0.00	\$106.72
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$6,921.44	91	7.55%	\$130.28	\$2.01	\$132.29
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$6,921.44	71	7.50%	\$100.98	\$3.49	\$104.47
Total For Billing Period December 2024					\$6,921.44			\$337.98	\$5.50	\$343.48
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$10,388.13	40	8.04%	\$91.53	\$0.00	\$91.53
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$10,388.13	91	7.55%	\$195.54	\$1.73	\$197.27
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$10,388.13	71	7.50%	\$151.56	\$4.21	\$155.77
Total For Billing Period January 2025					\$10,388.13			\$438.63	\$5.94	\$444.57
Total For STATESBORO, CITY OF					\$21,736.72			\$1,024.68	\$16.28	\$1,040.96

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7168 SUMITON, TOWN OF

Total Principal	\$5,709.79
Total Interest	\$276.73
Total Refund	\$5,986.52

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q4	\$1,147.88	14	8.50%	\$3.74	\$0.00	\$3.74
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q1	\$1,147.88	90	8.04%	\$22.75	\$0.07	\$22.82
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q2	\$1,147.88	91	7.55%	\$21.61	\$0.50	\$22.11
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q3	\$1,147.88	71	7.50%	\$16.75	\$0.71	\$17.46
Total For Billing Period November 2024					\$1,147.88			\$64.85	\$1.28	\$66.13
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$1,822.47	74	8.04%	\$29.71	\$0.00	\$29.71
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$1,822.47	91	7.55%	\$34.31	\$0.56	\$34.87
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$1,822.47	71	7.50%	\$26.59	\$0.95	\$27.54
Total For Billing Period December 2024					\$1,822.47			\$90.61	\$1.51	\$92.12
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$2,739.44	42	8.04%	\$25.34	\$0.00	\$25.34
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$2,739.44	91	7.55%	\$51.57	\$0.47	\$52.04
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$2,739.44	71	7.50%	\$39.97	\$1.13	\$41.10
Total For Billing Period January 2025					\$2,739.44			\$116.88	\$1.60	\$118.48
Total For SUMITON, TOWN OF					\$5,709.79			\$272.34	\$4.39	\$276.73

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7185 SUMMERVILLE, CITY OF

Total Principal	\$29,641.87
Total Interest	\$1,464.71
Total Refund	\$31,106.58

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$9,595.56	9	8.50%	\$20.11	\$0.00	\$20.11
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$9,595.56	90	8.04%	\$190.23	\$0.40	\$190.63
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$9,595.56	91	7.55%	\$180.62	\$3.97	\$184.59
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$9,595.56	71	7.50%	\$139.99	\$5.77	\$145.76
Total For Billing Period November 2024					\$9,595.56			\$530.95	\$10.14	\$541.09
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$9,622.21	70	8.04%	\$148.37	\$0.00	\$148.37
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$9,622.21	91	7.55%	\$181.12	\$2.80	\$183.92
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$9,622.21	71	7.50%	\$140.38	\$4.84	\$145.22
Total For Billing Period December 2024					\$9,622.21			\$469.87	\$7.64	\$477.51
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$10,424.10	40	8.04%	\$91.85	\$0.00	\$91.85
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$10,424.10	91	7.55%	\$196.22	\$1.73	\$197.95
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$10,424.10	71	7.50%	\$152.08	\$4.23	\$156.31
Total For Billing Period January 2025					\$10,424.10			\$440.15	\$5.96	\$446.11
Total For SUMMERVILLE, CITY OF					\$29,641.87			\$1,440.97	\$23.74	\$1,464.71

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6883 SYLVANIA, CITY OF

Total Principal	\$7,727.67
Total Interest	\$382.76
Total Refund	\$8,110.43

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,575.89	9	8.50%	\$5.40	\$0.00	\$5.40
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,575.89	90	8.04%	\$51.07	\$0.11	\$51.18
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,575.89	91	7.55%	\$48.49	\$1.06	\$49.55
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,575.89	71	7.50%	\$37.58	\$1.55	\$39.13
Total For Billing Period November 2024					\$2,575.89			\$142.54	\$2.72	\$145.26
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,575.89	70	8.04%	\$39.72	\$0.00	\$39.72
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,575.89	91	7.55%	\$48.49	\$0.75	\$49.24
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,575.89	71	7.50%	\$37.58	\$1.30	\$38.88
Total For Billing Period December 2024					\$2,575.89			\$125.79	\$2.05	\$127.84
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,575.89	39	8.04%	\$22.13	\$0.00	\$22.13
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,575.89	91	7.55%	\$48.49	\$0.42	\$48.91
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,575.89	71	7.50%	\$37.58	\$1.04	\$38.62
Total For Billing Period January 2025					\$2,575.89			\$108.20	\$1.46	\$109.66
Total For SYLVANIA, CITY OF					\$7,727.67			\$376.53	\$6.23	\$382.76

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7087 SYLVESTER, CITY OF

Total Principal	\$6,281.61
Total Interest	\$311.12
Total Refund	\$6,592.73

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,093.87	9	8.50%	\$4.39	\$0.00	\$4.39
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,093.87	90	8.04%	\$41.51	\$0.09	\$41.60
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,093.87	91	7.55%	\$39.41	\$0.87	\$40.28
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,093.87	71	7.50%	\$30.55	\$1.26	\$31.81
Total For Billing Period November 2024					\$2,093.87			\$115.86	\$2.22	\$118.08
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,093.87	70	8.04%	\$32.29	\$0.00	\$32.29
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,093.87	91	7.55%	\$39.41	\$0.61	\$40.02
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,093.87	71	7.50%	\$30.55	\$1.05	\$31.60
Total For Billing Period December 2024					\$2,093.87			\$102.25	\$1.66	\$103.91
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,093.87	39	8.04%	\$17.99	\$0.00	\$17.99
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,093.87	91	7.55%	\$39.41	\$0.34	\$39.75
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,093.87	71	7.50%	\$30.55	\$0.84	\$31.39
Total For Billing Period January 2025					\$2,093.87			\$87.95	\$1.18	\$89.13
Total For SYLVESTER, CITY OF					\$6,281.61			\$306.06	\$5.06	\$311.12

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

2835 SYMMETRY ENERGY SOLUTIONS, LLC

Total Principal	(\$12,508.23)
Total Interest	(\$580.26)
Total Refund	(\$13,088.49)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	(\$1,107.40)	13	8.50%	(\$3.35)	\$0.00	(\$3.35)
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	(\$1,107.40)	90	8.04%	(\$21.96)	(\$0.06)	(\$22.02)
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	(\$1,107.40)	91	7.55%	(\$20.84)	(\$0.47)	(\$21.31)
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	(\$1,107.40)	71	7.50%	(\$16.15)	(\$0.68)	(\$16.83)
Total For Billing Period November 2024					(\$1,107.40)			(\$62.30)	(\$1.21)	(\$63.51)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	(\$4,223.07)	70	8.04%	(\$65.12)	\$0.00	(\$65.12)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	(\$4,223.07)	91	7.55%	(\$79.49)	(\$1.23)	(\$80.72)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	(\$4,223.07)	71	7.50%	(\$61.61)	(\$2.13)	(\$63.74)
Total For Billing Period December 2024					(\$4,223.07)			(\$206.22)	(\$3.36)	(\$209.58)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	(\$7,177.76)	40	8.04%	(\$63.24)	\$0.00	(\$63.24)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	(\$7,177.76)	91	7.55%	(\$135.11)	(\$1.19)	(\$136.30)
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	(\$7,177.76)	71	7.50%	(\$104.72)	(\$2.91)	(\$107.63)
Total For Billing Period January 2025					(\$7,177.76)			(\$303.07)	(\$4.10)	(\$307.17)
Total For SYMMETRY ENERGY SOLUTIONS, LLC					(\$12,508.23)			(\$571.59)	(\$8.67)	(\$580.26)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7203 TALLAHASSEE, CITY OF

Total Principal	\$35,011.57
Total Interest	\$1,736.10
Total Refund	\$36,747.67

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/26/2024	9/10/2025	Q4	\$11,672.33	6	8.50%	\$16.31	\$0.00	\$16.31
11/1/2024	12/10/2024	12/26/2024	9/10/2025	Q1	\$11,672.33	90	8.04%	\$231.40	\$0.33	\$231.73
11/1/2024	12/10/2024	12/26/2024	9/10/2025	Q2	\$11,672.33	91	7.55%	\$219.72	\$4.67	\$224.39
11/1/2024	12/10/2024	12/26/2024	9/10/2025	Q3	\$11,672.33	71	7.50%	\$170.29	\$6.89	\$177.18
Total For Billing Period November 2024					\$11,672.33			\$637.72	\$11.89	\$649.61
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$11,669.95	74	8.04%	\$190.23	\$0.00	\$190.23
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$11,669.95	91	7.55%	\$219.67	\$3.58	\$223.25
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$11,669.95	71	7.50%	\$170.25	\$6.03	\$176.28
Total For Billing Period December 2024					\$11,669.95			\$580.15	\$9.61	\$589.76
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$11,669.29	39	8.04%	\$100.25	\$0.00	\$100.25
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$11,669.29	91	7.55%	\$219.66	\$1.89	\$221.55
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$11,669.29	71	7.50%	\$170.24	\$4.69	\$174.93
Total For Billing Period January 2025					\$11,669.29			\$490.15	\$6.58	\$496.73
Total For TALLAHASSEE, CITY OF					\$35,011.57			\$1,708.02	\$28.08	\$1,736.10

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7088 TALLAPOOSA, CITY OF

Total Principal	\$11,559.05
Total Interest	\$570.83
Total Refund	\$12,129.88

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$3,908.73	12	8.50%	\$10.92	\$0.00	\$10.92
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$3,908.73	90	8.04%	\$77.49	\$0.21	\$77.70
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$3,908.73	91	7.55%	\$73.57	\$1.67	\$75.24
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$3,908.73	71	7.50%	\$57.02	\$2.39	\$59.41
Total For Billing Period November 2024					\$3,908.73			\$219.00	\$4.27	\$223.27
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q1	\$3,852.42	64	8.04%	\$54.31	\$0.00	\$54.31
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q2	\$3,852.42	91	7.55%	\$72.51	\$1.02	\$73.53
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q3	\$3,852.42	71	7.50%	\$56.20	\$1.86	\$58.06
Total For Billing Period December 2024					\$3,852.42			\$183.02	\$2.88	\$185.90
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,797.90	39	8.04%	\$32.63	\$0.00	\$32.63
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,797.90	91	7.55%	\$71.49	\$0.61	\$72.10
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,797.90	71	7.50%	\$55.40	\$1.53	\$56.93
Total For Billing Period January 2025					\$3,797.90			\$159.52	\$2.14	\$161.66
Total For TALLAPOOSA, CITY OF					\$11,559.05			\$561.54	\$9.29	\$570.83

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6794 TALLASSEE, CITY OF

Total Principal	\$7,629.00
Total Interest	\$367.78
Total Refund	\$7,996.78

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q4	\$1,828.99	16	8.50%	\$6.82	\$0.00	\$6.82
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q1	\$1,828.99	90	8.04%	\$36.26	\$0.13	\$36.39
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q2	\$1,828.99	91	7.55%	\$34.42	\$0.82	\$35.24
11/1/2024	12/10/2024	12/16/2024	9/10/2025	Q3	\$1,828.99	71	7.50%	\$26.68	\$1.15	\$27.83
Total For Billing Period November 2024					\$1,828.99			\$104.18	\$2.10	\$106.28
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q1	\$2,472.65	69	8.04%	\$37.58	\$0.00	\$37.58
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q2	\$2,472.65	91	7.55%	\$46.54	\$0.70	\$47.24
12/1/2024	1/10/2025	1/22/2025	9/10/2025	Q3	\$2,472.65	71	7.50%	\$36.07	\$1.24	\$37.31
Total For Billing Period December 2024					\$2,472.65			\$120.19	\$1.94	\$122.13
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q1	\$3,327.36	36	8.04%	\$26.39	\$0.00	\$26.39
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q2	\$3,327.36	91	7.55%	\$62.63	\$0.49	\$63.12
1/1/2025	2/11/2025	2/24/2025	9/10/2025	Q3	\$3,327.36	71	7.50%	\$48.55	\$1.31	\$49.86
Total For Billing Period January 2025					\$3,327.36			\$137.57	\$1.80	\$139.37
Total For TALLASSEE, CITY OF					\$7,629.00			\$361.94	\$5.84	\$367.78

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6911 TCHULA, TOWN OF

Total Principal	\$2,072.63
Total Interest	\$100.74
Total Refund	\$2,173.37

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$477.28	12	8.50%	\$1.33	\$0.00	\$1.33
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$477.28	90	8.04%	\$9.46	\$0.03	\$9.49
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$477.28	91	7.55%	\$8.99	\$0.20	\$9.19
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$477.28	71	7.50%	\$6.96	\$0.29	\$7.25
Total For Billing Period November 2024					\$477.28			\$26.74	\$0.52	\$27.26
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$670.73	74	8.04%	\$10.93	\$0.00	\$10.93
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$670.73	91	7.55%	\$12.63	\$0.21	\$12.84
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$670.73	71	7.50%	\$9.79	\$0.35	\$10.14
Total For Billing Period December 2024					\$670.73			\$33.35	\$0.56	\$33.91
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$924.62	40	8.04%	\$8.14	\$0.00	\$8.14
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$924.62	91	7.55%	\$17.41	\$0.15	\$17.56
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$924.62	71	7.50%	\$13.49	\$0.38	\$13.87
Total For Billing Period January 2025					\$924.62			\$39.04	\$0.53	\$39.57
Total For TCHULA, TOWN OF					\$2,072.63			\$99.13	\$1.61	\$100.74

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3206 TENASKA GAS STORAGE, LLC

Total Principal	\$0.01
Total Interest	\$0.00
Total Refund	\$0.01

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$0.01	70	8.04%	\$0.00	\$0.00	\$0.00
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$0.01	91	7.55%	\$0.00	\$0.00	\$0.00
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$0.01	71	7.50%	\$0.00	\$0.00	\$0.00
Total For Billing Period December 2024					\$0.01			\$0.00	\$0.00	\$0.00
Total For TENASKA GAS STORAGE, LLC					\$0.01			\$0.00	\$0.00	\$0.00

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

19129 TENASKA MARKETING VENTURES

Total Principal	\$15,274.69
Total Interest	\$667.10
Total Refund	\$15,941.79

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$2,427.19)	12	8.50%	(\$6.78)	\$0.00	(\$6.78)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$2,427.19)	90	8.04%	(\$48.12)	(\$0.13)	(\$48.25)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$2,427.19)	91	7.55%	(\$45.69)	(\$1.04)	(\$46.73)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$2,427.19)	71	7.50%	(\$35.41)	(\$1.48)	(\$36.89)
Total For Billing Period November 2024					(\$2,427.19)			(\$136.00)	(\$2.65)	(\$138.65)
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$7,400.15	70	8.04%	\$114.10	\$0.00	\$114.10
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$7,400.15	91	7.55%	\$139.30	\$2.15	\$141.45
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$7,400.15	71	7.50%	\$107.96	\$3.73	\$111.69
Total For Billing Period December 2024					\$7,400.15			\$361.36	\$5.88	\$367.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$10,301.73	39	8.04%	\$88.50	\$0.00	\$88.50
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$10,301.73	91	7.55%	\$193.91	\$1.67	\$195.58
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$10,301.73	71	7.50%	\$150.29	\$4.14	\$154.43
Total For Billing Period January 2025					\$10,301.73			\$432.70	\$5.81	\$438.51
Total For TENASKA MARKETING VENTURES					\$15,274.69			\$658.06	\$9.04	\$667.10

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4052 TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Total Principal	\$149,022.15
Total Interest	\$7,600.92
Total Refund	\$156,623.07

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$67,761.56	12	8.50%	\$189.36	\$0.00	\$189.36
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$67,761.56	90	8.04%	\$1,343.35	\$3.75	\$1,347.10
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$67,761.56	91	7.55%	\$1,275.50	\$28.92	\$1,304.42
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$67,761.56	71	7.50%	\$988.58	\$41.45	\$1,030.03
Total For Billing Period November 2024					\$67,761.56			\$3,796.79	\$74.12	\$3,870.91
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$34,003.41	74	8.04%	\$554.26	\$0.00	\$554.26
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$34,003.41	91	7.55%	\$640.06	\$10.43	\$650.49
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$34,003.41	71	7.50%	\$496.08	\$17.58	\$513.66
Total For Billing Period December 2024					\$34,003.41			\$1,690.40	\$28.01	\$1,718.41
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$47,257.18	39	8.04%	\$405.97	\$0.00	\$405.97
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$47,257.18	91	7.55%	\$889.54	\$7.64	\$897.18
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$47,257.18	71	7.50%	\$689.44	\$19.01	\$708.45
Total For Billing Period January 2025					\$47,257.18			\$1,984.95	\$26.65	\$2,011.60
Total For TENNESSEE GAS PIPELINE COMPANY, L.L.C.					\$149,022.15			\$7,472.14	\$128.78	\$7,600.92

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6223 TEXICAN NATURAL GAS COMPANY

Total Principal	\$73,231.36
Total Interest	\$3,641.73
Total Refund	\$76,873.09

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$24,193.28	12	8.50%	\$67.61	\$0.00	\$67.61
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$24,193.28	90	8.04%	\$479.62	\$1.34	\$480.96
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$24,193.28	91	7.55%	\$455.39	\$10.33	\$465.72
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$24,193.28	71	7.50%	\$352.96	\$14.80	\$367.76
Total For Billing Period November 2024					\$24,193.28			\$1,355.58	\$26.47	\$1,382.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$23,585.37	70	8.04%	\$363.67	\$0.00	\$363.67
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$23,585.37	91	7.55%	\$443.96	\$6.85	\$450.81
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$23,585.37	71	7.50%	\$344.09	\$11.88	\$355.97
Total For Billing Period December 2024					\$23,585.37			\$1,151.72	\$18.73	\$1,170.45
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$25,452.71	40	8.04%	\$224.26	\$0.00	\$224.26
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$25,452.71	91	7.55%	\$479.10	\$4.22	\$483.32
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$25,452.71	71	7.50%	\$371.33	\$10.32	\$381.65
Total For Billing Period January 2025					\$25,452.71			\$1,074.69	\$14.54	\$1,089.23
Total For TEXICAN NATURAL GAS COMPANY					\$73,231.36			\$3,581.99	\$59.74	\$3,641.73

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

21027 TEXLA ENERGY MANAGEMENT, INC.

Total Principal	\$2,612.05
Total Interest	<u>\$149.21</u>
Total Refund	<u><u>\$2,761.26</u></u>

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$2,612.05	12	8.50%	\$7.30	\$0.00	\$7.30
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$2,612.05	90	8.04%	\$51.78	\$0.14	\$51.92
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$2,612.05	91	7.55%	\$49.17	\$1.11	\$50.28
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$2,612.05	71	7.50%	\$38.11	\$1.60	\$39.71
Total For Billing Period November 2024					<u>\$2,612.05</u>			<u>\$146.36</u>	<u>\$2.85</u>	<u>\$149.21</u>
Total For TEXLA ENERGY MANAGEMENT, INC.					<u>\$2,612.05</u>			<u>\$146.36</u>	<u>\$2.85</u>	<u>\$149.21</u>

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

3199 THE ENERGY AUTHORITY, INC.

Total Principal	(\$15,744.74)
Total Interest	(\$744.49)
Total Refund	(\$16,489.23)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	(\$2,813.58)	9	8.50%	(\$5.90)	\$0.00	(\$5.90)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	(\$2,813.58)	90	8.04%	(\$55.78)	(\$0.12)	(\$55.90)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	(\$2,813.58)	91	7.55%	(\$52.96)	(\$1.16)	(\$54.12)
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	(\$2,813.58)	71	7.50%	(\$41.05)	(\$1.69)	(\$42.74)
Total For Billing Period November 2024					(\$2,813.58)			(\$155.69)	(\$2.97)	(\$158.66)
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q1	(\$6,219.06)	64	8.04%	(\$87.67)	\$0.00	(\$87.67)
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q2	(\$6,219.06)	91	7.55%	(\$117.06)	(\$1.65)	(\$118.71)
12/1/2024	1/10/2025	1/27/2025	9/10/2025	Q3	(\$6,219.06)	71	7.50%	(\$90.73)	(\$3.01)	(\$93.74)
Total For Billing Period December 2024					(\$6,219.06)			(\$295.46)	(\$4.66)	(\$300.12)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$6,712.10)	39	8.04%	(\$57.66)	\$0.00	(\$57.66)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$6,712.10)	91	7.55%	(\$126.34)	(\$1.09)	(\$127.43)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$6,712.10)	71	7.50%	(\$97.92)	(\$2.70)	(\$100.62)
Total For Billing Period January 2025					(\$6,712.10)			(\$281.92)	(\$3.79)	(\$285.71)
Total For THE ENERGY AUTHORITY, INC.					(\$15,744.74)			(\$733.07)	(\$11.42)	(\$744.49)

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

2184 THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY

Total Principal	\$66,385.74
Total Interest	\$3,287.87
Total Refund	\$69,673.61

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$22,128.58	9	8.50%	\$46.38	\$0.00	\$46.38
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$22,128.58	90	8.04%	\$438.69	\$0.92	\$439.61
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$22,128.58	91	7.55%	\$416.53	\$9.15	\$425.68
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$22,128.58	71	7.50%	\$322.83	\$13.30	\$336.13
Total For Billing Period November 2024					\$22,128.58			\$1,224.43	\$23.37	\$1,247.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$22,128.58	70	8.04%	\$341.20	\$0.00	\$341.20
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$22,128.58	91	7.55%	\$416.53	\$6.42	\$422.95
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$22,128.58	71	7.50%	\$322.83	\$11.15	\$333.98
Total For Billing Period December 2024					\$22,128.58			\$1,080.56	\$17.57	\$1,098.13
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$22,128.58	39	8.04%	\$190.10	\$0.00	\$190.10
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$22,128.58	91	7.55%	\$416.53	\$3.58	\$420.11
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$22,128.58	71	7.50%	\$322.83	\$8.90	\$331.73
Total For Billing Period January 2025					\$22,128.58			\$929.46	\$12.48	\$941.94
Total For THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY					\$66,385.74			\$3,234.45	\$53.42	\$3,287.87

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7196 THOMASVILLE, GEORGIA

Total Principal	\$19,111.65
Total Interest	\$946.52
Total Refund	\$20,058.17

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$6,370.55	9	8.50%	\$13.35	\$0.00	\$13.35
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$6,370.55	90	8.04%	\$126.29	\$0.26	\$126.55
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$6,370.55	91	7.55%	\$119.91	\$2.63	\$122.54
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$6,370.55	71	7.50%	\$92.94	\$3.83	\$96.77
Total For Billing Period November 2024					\$6,370.55			\$352.49	\$6.72	\$359.21
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$6,370.55	70	8.04%	\$98.23	\$0.00	\$98.23
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$6,370.55	91	7.55%	\$119.91	\$1.85	\$121.76
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$6,370.55	71	7.50%	\$92.94	\$3.21	\$96.15
Total For Billing Period December 2024					\$6,370.55			\$311.08	\$5.06	\$316.14
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$6,370.55	39	8.04%	\$54.73	\$0.00	\$54.73
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$6,370.55	91	7.55%	\$119.91	\$1.03	\$120.94
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$6,370.55	71	7.50%	\$92.94	\$2.56	\$95.50
Total For Billing Period January 2025					\$6,370.55			\$267.58	\$3.59	\$271.17
Total For THOMASVILLE, GEORGIA					\$19,111.65			\$931.15	\$15.37	\$946.52

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7079 THOMSON, CITY OF

Total Principal	\$21,385.92
Total Interest	\$1,059.17
Total Refund	\$22,445.09

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$7,128.64	9	8.50%	\$14.94	\$0.00	\$14.94
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$7,128.64	90	8.04%	\$141.32	\$0.30	\$141.62
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$7,128.64	91	7.55%	\$134.18	\$2.95	\$137.13
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$7,128.64	71	7.50%	\$104.00	\$4.28	\$108.28
Total For Billing Period November 2024					\$7,128.64			\$394.44	\$7.53	\$401.97
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$7,128.64	70	8.04%	\$109.92	\$0.00	\$109.92
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$7,128.64	91	7.55%	\$134.18	\$2.07	\$136.25
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$7,128.64	71	7.50%	\$104.00	\$3.59	\$107.59
Total For Billing Period December 2024					\$7,128.64			\$348.10	\$5.66	\$353.76
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$7,128.64	39	8.04%	\$61.24	\$0.00	\$61.24
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$7,128.64	91	7.55%	\$134.18	\$1.15	\$135.33
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$7,128.64	71	7.50%	\$104.00	\$2.87	\$106.87
Total For Billing Period January 2025					\$7,128.64			\$299.42	\$4.02	\$303.44
Total For THOMSON, CITY OF					\$21,385.92			\$1,041.96	\$17.21	\$1,059.17

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7121 TIFTON, CITY OF

Total Principal	\$21,107.40
Total Interest	\$1,045.41
Total Refund	\$22,152.81

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$7,035.80	9	8.50%	\$14.75	\$0.00	\$14.75
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$7,035.80	90	8.04%	\$139.48	\$0.29	\$139.77
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$7,035.80	91	7.55%	\$132.44	\$2.91	\$135.35
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$7,035.80	71	7.50%	\$102.65	\$4.23	\$106.88
Total For Billing Period November 2024					\$7,035.80			\$389.32	\$7.43	\$396.75
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$7,035.80	70	8.04%	\$108.49	\$0.00	\$108.49
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$7,035.80	91	7.55%	\$132.44	\$2.04	\$134.48
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$7,035.80	71	7.50%	\$102.65	\$3.54	\$106.19
Total For Billing Period December 2024					\$7,035.80			\$343.58	\$5.58	\$349.16
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$7,035.80	39	8.04%	\$60.44	\$0.00	\$60.44
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$7,035.80	91	7.55%	\$132.44	\$1.14	\$133.58
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$7,035.80	71	7.50%	\$102.65	\$2.83	\$105.48
Total For Billing Period January 2025					\$7,035.80			\$295.53	\$3.97	\$299.50
Total For TIFTON, CITY OF					\$21,107.40			\$1,028.43	\$16.98	\$1,045.41

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

10298 TOWN SQUARE ENERGY GEORGIA L.P.

Total Principal	(\$32.15)
Total Interest	(\$1.57)
Total Refund	(\$33.72)

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	(\$7.84)	12	8.50%	(\$0.02)	\$0.00	(\$0.02)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	(\$7.84)	90	8.04%	(\$0.16)	\$0.00	(\$0.16)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	(\$7.84)	91	7.55%	(\$0.15)	\$0.00	(\$0.15)
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	(\$7.84)	71	7.50%	(\$0.11)	(\$0.01)	(\$0.12)
Total For Billing Period November 2024					(\$7.84)			(\$0.44)	(\$0.01)	(\$0.45)
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q1	(\$10.18)	67	8.04%	(\$0.15)	\$0.00	(\$0.15)
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q2	(\$10.18)	91	7.55%	(\$0.20)	\$0.00	(\$0.20)
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q3	(\$10.18)	71	7.50%	(\$0.15)	(\$0.01)	(\$0.16)
Total For Billing Period December 2024					(\$10.18)			(\$0.50)	(\$0.01)	(\$0.51)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	(\$14.13)	39	8.04%	(\$0.12)	\$0.00	(\$0.12)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	(\$14.13)	91	7.55%	(\$0.27)	\$0.00	(\$0.27)
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	(\$14.13)	71	7.50%	(\$0.21)	(\$0.01)	(\$0.22)
Total For Billing Period January 2025					(\$14.13)			(\$0.60)	(\$0.01)	(\$0.61)
Total For TOWN SQUARE ENERGY GEORGIA L.P.					(\$32.15)			(\$1.54)	(\$0.03)	(\$1.57)

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7197 TRION, TOWN OF

Total Principal	\$19,665.47
Total Interest	\$971.87
Total Refund	\$20,637.34

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$6,298.04	9	8.50%	\$13.20	\$0.00	\$13.20
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$6,298.04	90	8.04%	\$124.86	\$0.26	\$125.12
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$6,298.04	91	7.55%	\$118.55	\$2.60	\$121.15
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$6,298.04	71	7.50%	\$91.88	\$3.79	\$95.67
Total For Billing Period November 2024					\$6,298.04			\$348.49	\$6.65	\$355.14
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$6,542.42	70	8.04%	\$100.88	\$0.00	\$100.88
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$6,542.42	91	7.55%	\$123.15	\$1.90	\$125.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$6,542.42	71	7.50%	\$95.45	\$3.29	\$98.74
Total For Billing Period December 2024					\$6,542.42			\$319.48	\$5.19	\$324.67
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$6,825.01	40	8.04%	\$60.13	\$0.00	\$60.13
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$6,825.01	91	7.55%	\$128.47	\$1.13	\$129.60
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$6,825.01	71	7.50%	\$99.57	\$2.76	\$102.33
Total For Billing Period January 2025					\$6,825.01			\$288.17	\$3.89	\$292.06
Total For TRION, TOWN OF					\$19,665.47			\$956.14	\$15.73	\$971.87

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6993 TRUSSVILLE, CITY OF

Total Principal	\$170,700.89
Total Interest	\$8,765.30
Total Refund	\$179,466.19

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q4	\$57,831.68	20	8.50%	\$269.35	\$0.00	\$269.35
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q1	\$57,831.68	90	8.04%	\$1,146.49	\$5.34	\$1,151.83
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q2	\$57,831.68	91	7.55%	\$1,088.58	\$26.75	\$1,115.33
11/1/2024	12/10/2024	12/12/2024	9/10/2025	Q3	\$57,831.68	71	7.50%	\$843.71	\$37.00	\$880.71
Total For Billing Period November 2024					\$57,831.68			\$3,348.13	\$69.09	\$3,417.22
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$57,042.50	74	8.04%	\$929.81	\$0.00	\$929.81
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$57,042.50	91	7.55%	\$1,073.72	\$17.50	\$1,091.22
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$57,042.50	71	7.50%	\$832.20	\$29.49	\$861.69
Total For Billing Period December 2024					\$57,042.50			\$2,835.73	\$46.99	\$2,882.72
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q1	\$55,826.71	46	8.04%	\$565.67	\$0.00	\$565.67
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q2	\$55,826.71	91	7.55%	\$1,050.84	\$10.65	\$1,061.49
1/1/2025	2/11/2025	2/14/2025	9/10/2025	Q3	\$55,826.71	71	7.50%	\$814.46	\$23.74	\$838.20
Total For Billing Period January 2025					\$55,826.71			\$2,430.97	\$34.39	\$2,465.36
Total For TRUSSVILLE, CITY OF					\$170,700.89			\$8,614.83	\$150.47	\$8,765.30

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6887 UNADILLA, CITY OF

Total Principal	\$3,175.94
Total Interest	\$149.46
Total Refund	\$3,325.40

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q4	\$1,076.31	2	8.50%	\$0.50	\$0.00	\$0.50
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q1	\$1,076.31	90	8.04%	\$21.34	\$0.01	\$21.35
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q2	\$1,076.31	91	7.55%	\$20.26	\$0.41	\$20.67
11/1/2024	12/10/2024	12/30/2024	9/10/2025	Q3	\$1,076.31	71	7.50%	\$15.70	\$0.62	\$16.32
Total For Billing Period November 2024					\$1,076.31			\$57.80	\$1.04	\$58.84
12/1/2024	1/10/2025	2/6/2025	9/10/2025	Q1	\$1,056.97	54	8.04%	\$12.57	\$0.00	\$12.57
12/1/2024	1/10/2025	2/6/2025	9/10/2025	Q2	\$1,056.97	91	7.55%	\$19.90	\$0.24	\$20.14
12/1/2024	1/10/2025	2/6/2025	9/10/2025	Q3	\$1,056.97	71	7.50%	\$15.42	\$0.48	\$15.90
Total For Billing Period December 2024					\$1,056.97			\$47.89	\$0.72	\$48.61
1/1/2025	2/11/2025	3/3/2025	9/10/2025	Q1	\$1,042.66	29	8.04%	\$6.66	\$0.00	\$6.66
1/1/2025	2/11/2025	3/3/2025	9/10/2025	Q2	\$1,042.66	91	7.55%	\$19.62	\$0.13	\$19.75
1/1/2025	2/11/2025	3/3/2025	9/10/2025	Q3	\$1,042.66	71	7.50%	\$15.21	\$0.39	\$15.60
Total For Billing Period January 2025					\$1,042.66			\$41.49	\$0.52	\$42.01
Total For UNADILLA, CITY OF					\$3,175.94			\$147.18	\$2.28	\$149.46

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6796 UNION SPRINGS, CITY OF

Total Principal	\$7,491.76
Total Interest	\$364.22
Total Refund	\$7,855.98

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,834.72	12	8.50%	\$5.12	\$0.00	\$5.12
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,834.72	90	8.04%	\$36.37	\$0.10	\$36.47
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,834.72	91	7.55%	\$34.53	\$0.78	\$35.31
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,834.72	71	7.50%	\$26.77	\$1.13	\$27.90
Total For Billing Period November 2024					\$1,834.72			\$102.79	\$2.01	\$104.80
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,536.58	70	8.04%	\$39.11	\$0.00	\$39.11
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,536.58	91	7.55%	\$47.74	\$0.74	\$48.48
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,536.58	71	7.50%	\$37.01	\$1.28	\$38.29
Total For Billing Period December 2024					\$2,536.58			\$123.86	\$2.02	\$125.88
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$3,120.46	40	8.04%	\$27.50	\$0.00	\$27.50
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$3,120.46	91	7.55%	\$58.74	\$0.52	\$59.26
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$3,120.46	71	7.50%	\$45.52	\$1.26	\$46.78
Total For Billing Period January 2025					\$3,120.46			\$131.76	\$1.78	\$133.54
Total For UNION SPRINGS, CITY OF					\$7,491.76			\$358.41	\$5.81	\$364.22

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7201 UNITED STATES STEEL CORPORATION

Total Principal	\$86,641.83
Total Interest	\$4,292.67
Total Refund	\$90,934.50

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$28,880.61	12	8.50%	\$80.71	\$0.00	\$80.71
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$28,880.61	90	8.04%	\$572.55	\$1.60	\$574.15
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$28,880.61	91	7.55%	\$543.63	\$12.33	\$555.96
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$28,880.61	71	7.50%	\$421.34	\$17.66	\$439.00
Total For Billing Period November 2024					\$28,880.61			\$1,618.23	\$31.59	\$1,649.82
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q1	\$28,880.61	67	8.04%	\$426.23	\$0.00	\$426.23
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q2	\$28,880.61	91	7.55%	\$543.63	\$8.02	\$551.65
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q3	\$28,880.61	71	7.50%	\$421.34	\$14.27	\$435.61
Total For Billing Period December 2024					\$28,880.61			\$1,391.20	\$22.29	\$1,413.49
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$28,880.61	39	8.04%	\$248.10	\$0.00	\$248.10
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$28,880.61	91	7.55%	\$543.63	\$4.67	\$548.30
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$28,880.61	71	7.50%	\$421.34	\$11.62	\$432.96
Total For Billing Period January 2025					\$28,880.61			\$1,213.07	\$16.29	\$1,229.36
Total For UNITED STATES STEEL CORPORATION					\$86,641.83			\$4,222.50	\$70.17	\$4,292.67

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7207 UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL

Total Principal	\$98,085.51
Total Interest	\$4,919.19
Total Refund	\$103,004.70

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$32,695.17	12	8.50%	\$91.37	\$0.00	\$91.37
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$32,695.17	90	8.04%	\$648.17	\$1.81	\$649.98
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$32,695.17	91	7.55%	\$615.43	\$13.95	\$629.38
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$32,695.17	71	7.50%	\$476.99	\$20.00	\$496.99
Total For Billing Period November 2024					\$32,695.17			\$1,831.96	\$35.76	\$1,867.72
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$32,695.17	74	8.04%	\$532.94	\$0.00	\$532.94
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$32,695.17	91	7.55%	\$615.43	\$10.03	\$625.46
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$32,695.17	71	7.50%	\$476.99	\$16.90	\$493.89
Total For Billing Period December 2024					\$32,695.17			\$1,625.36	\$26.93	\$1,652.29
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$32,695.17	40	8.04%	\$288.08	\$0.00	\$288.08
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$32,695.17	91	7.55%	\$615.43	\$5.42	\$620.85
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$32,695.17	71	7.50%	\$476.99	\$13.26	\$490.25
Total For Billing Period January 2025					\$32,695.17			\$1,380.50	\$18.68	\$1,399.18
Total For UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL					\$98,085.51			\$4,837.82	\$81.37	\$4,919.19

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6888 VIENNA, GEORGIA

Total Principal	\$5,850.57
Total Interest	\$289.76
Total Refund	\$6,140.33

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$1,950.19	9	8.50%	\$4.09	\$0.00	\$4.09
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$1,950.19	90	8.04%	\$38.66	\$0.08	\$38.74
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$1,950.19	91	7.55%	\$36.71	\$0.81	\$37.52
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$1,950.19	71	7.50%	\$28.45	\$1.17	\$29.62
Total For Billing Period November 2024					\$1,950.19			\$107.91	\$2.06	\$109.97
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$1,950.19	70	8.04%	\$30.07	\$0.00	\$30.07
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$1,950.19	91	7.55%	\$36.71	\$0.57	\$37.28
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$1,950.19	71	7.50%	\$28.45	\$0.98	\$29.43
Total For Billing Period December 2024					\$1,950.19			\$95.23	\$1.55	\$96.78
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$1,950.19	39	8.04%	\$16.75	\$0.00	\$16.75
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$1,950.19	91	7.55%	\$36.71	\$0.32	\$37.03
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$1,950.19	71	7.50%	\$28.45	\$0.78	\$29.23
Total For Billing Period January 2025					\$1,950.19			\$81.91	\$1.10	\$83.01
Total For VIENNA, GEORGIA					\$5,850.57			\$285.05	\$4.71	\$289.76

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

4038 VITOL INC.

Total Principal	\$64,450.31
Total Interest	\$3,210.43
Total Refund	\$67,660.74

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$21,401.63	12	8.50%	\$59.81	\$0.00	\$59.81
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$21,401.63	90	8.04%	\$424.28	\$1.18	\$425.46
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$21,401.63	91	7.55%	\$402.85	\$9.13	\$411.98
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$21,401.63	71	7.50%	\$312.23	\$13.09	\$325.32
Total For Billing Period November 2024					\$21,401.63			\$1,199.17	\$23.40	\$1,222.57
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$22,018.86	70	8.04%	\$339.51	\$0.00	\$339.51
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$22,018.86	91	7.55%	\$414.47	\$6.39	\$420.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$22,018.86	71	7.50%	\$321.23	\$11.09	\$332.32
Total For Billing Period December 2024					\$22,018.86			\$1,075.21	\$17.48	\$1,092.69
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$21,029.82	39	8.04%	\$180.66	\$0.00	\$180.66
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$21,029.82	91	7.55%	\$395.85	\$3.40	\$399.25
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$21,029.82	71	7.50%	\$306.80	\$8.46	\$315.26
Total For Billing Period January 2025					\$21,029.82			\$883.31	\$11.86	\$895.17
Total For VITOL INC.					\$64,450.31			\$3,157.69	\$52.74	\$3,210.43

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7182 WARNER ROBINS, CITY OF

Total Principal	\$107,452.77
Total Interest	\$5,321.81
Total Refund	\$112,774.58

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$35,817.59	9	8.50%	\$75.07	\$0.00	\$75.07
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$35,817.59	90	8.04%	\$710.07	\$1.49	\$711.56
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$35,817.59	91	7.55%	\$674.20	\$14.81	\$689.01
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$35,817.59	71	7.50%	\$522.54	\$21.53	\$544.07
Total For Billing Period November 2024					\$35,817.59			\$1,981.88	\$37.83	\$2,019.71
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$35,817.59	70	8.04%	\$552.28	\$0.00	\$552.28
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$35,817.59	91	7.55%	\$674.20	\$10.40	\$684.60
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$35,817.59	71	7.50%	\$522.54	\$18.04	\$540.58
Total For Billing Period December 2024					\$35,817.59			\$1,749.02	\$28.44	\$1,777.46
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$35,817.59	39	8.04%	\$307.70	\$0.00	\$307.70
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$35,817.59	91	7.55%	\$674.20	\$5.79	\$679.99
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$35,817.59	71	7.50%	\$522.54	\$14.41	\$536.95
Total For Billing Period January 2025					\$35,817.59			\$1,504.44	\$20.20	\$1,524.64
Total For WARNER ROBINS, CITY OF					\$107,452.77			\$5,235.34	\$86.47	\$5,321.81

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6981 WASHINGTON PARISH, LOUISIANA

Total Principal	\$728.11
Total Interest	\$34.48
Total Refund	\$762.59

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/24/2024	9/10/2025	Q4	\$166.24	8	8.50%	\$0.31	\$0.00	\$0.31
11/1/2024	12/10/2024	12/24/2024	9/10/2025	Q1	\$166.24	90	8.04%	\$3.29	\$0.00	\$3.29
11/1/2024	12/10/2024	12/24/2024	9/10/2025	Q2	\$166.24	91	7.55%	\$3.13	\$0.07	\$3.20
11/1/2024	12/10/2024	12/24/2024	9/10/2025	Q3	\$166.24	71	7.50%	\$2.42	\$0.10	\$2.52
Total For Billing Period November 2024					\$166.24			\$9.15	\$0.17	\$9.32
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q1	\$240.87	67	8.04%	\$3.55	\$0.00	\$3.55
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q2	\$240.87	91	7.55%	\$4.53	\$0.07	\$4.60
12/1/2024	1/10/2025	1/24/2025	9/10/2025	Q3	\$240.87	71	7.50%	\$3.52	\$0.12	\$3.64
Total For Billing Period December 2024					\$240.87			\$11.60	\$0.19	\$11.79
1/1/2025	2/11/2025	2/25/2025	9/10/2025	Q1	\$321.00	35	8.04%	\$2.48	\$0.00	\$2.48
1/1/2025	2/11/2025	2/25/2025	9/10/2025	Q2	\$321.00	91	7.55%	\$6.04	\$0.04	\$6.08
1/1/2025	2/11/2025	2/25/2025	9/10/2025	Q3	\$321.00	71	7.50%	\$4.68	\$0.13	\$4.81
Total For Billing Period January 2025					\$321.00			\$13.20	\$0.17	\$13.37
Total For WASHINGTON PARISH, LOUISIANA					\$728.11			\$33.95	\$0.53	\$34.48

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7194 WATERWORKS AND GAS BOARD OF DORA

Total Principal	\$2,092.67
Total Interest	\$99.20
Total Refund	\$2,191.87

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$395.23	12	8.50%	\$1.10	\$0.00	\$1.10
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$395.23	90	8.04%	\$7.83	\$0.02	\$7.85
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$395.23	91	7.55%	\$7.44	\$0.17	\$7.61
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$395.23	71	7.50%	\$5.77	\$0.24	\$6.01
Total For Billing Period November 2024					\$395.23			\$22.14	\$0.43	\$22.57
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$581.41	70	8.04%	\$8.96	\$0.00	\$8.96
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$581.41	91	7.55%	\$10.95	\$0.17	\$11.12
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$581.41	71	7.50%	\$8.49	\$0.29	\$8.78
Total For Billing Period December 2024					\$581.41			\$28.40	\$0.46	\$28.86
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,116.03	40	8.04%	\$9.83	\$0.00	\$9.83
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,116.03	91	7.55%	\$21.01	\$0.19	\$21.20
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,116.03	71	7.50%	\$16.29	\$0.45	\$16.74
Total For Billing Period January 2025					\$1,116.03			\$47.13	\$0.64	\$47.77
Total For WATERWORKS AND GAS BOARD OF DORA					\$2,092.67			\$97.67	\$1.53	\$99.20

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6889 WAYNESBORO, CITY OF

Total Principal	\$9,092.91
Total Interest	\$432.43
Total Refund	\$9,525.34

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,789.57	12	8.50%	\$5.01	\$0.00	\$5.01
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,789.57	90	8.04%	\$35.48	\$0.10	\$35.58
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,789.57	91	7.55%	\$33.68	\$0.77	\$34.45
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,789.57	71	7.50%	\$26.11	\$1.09	\$27.20
Total For Billing Period November 2024					\$1,789.57			\$100.28	\$1.96	\$102.24
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,584.30	70	8.04%	\$39.85	\$0.00	\$39.85
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,584.30	91	7.55%	\$48.64	\$0.75	\$49.39
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,584.30	71	7.50%	\$37.71	\$1.30	\$39.01
Total For Billing Period December 2024					\$2,584.30			\$126.20	\$2.05	\$128.25
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$4,719.04	40	8.04%	\$41.58	\$0.00	\$41.58
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$4,719.04	91	7.55%	\$88.82	\$0.78	\$89.60
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$4,719.04	71	7.50%	\$68.85	\$1.91	\$70.76
Total For Billing Period January 2025					\$4,719.04			\$199.25	\$2.69	\$201.94
Total For WAYNESBORO, CITY OF					\$9,092.91			\$425.73	\$6.70	\$432.43

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7176 WEST JEFFERSON, TOWN OF

Total Principal	\$1,876.22
Total Interest	\$90.36
Total Refund	\$1,966.58

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q4	\$393.75	14	8.50%	\$1.28	\$0.00	\$1.28
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q1	\$393.75	90	8.04%	\$7.80	\$0.02	\$7.82
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q2	\$393.75	91	7.55%	\$7.41	\$0.17	\$7.58
11/1/2024	12/10/2024	12/18/2024	9/10/2025	Q3	\$393.75	71	7.50%	\$5.75	\$0.24	\$5.99
Total For Billing Period November 2024					\$393.75			\$22.24	\$0.43	\$22.67
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$621.04	70	8.04%	\$9.57	\$0.00	\$9.57
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$621.04	91	7.55%	\$11.69	\$0.18	\$11.87
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$621.04	71	7.50%	\$9.07	\$0.31	\$9.38
Total For Billing Period December 2024					\$621.04			\$30.33	\$0.49	\$30.82
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$861.43	40	8.04%	\$7.59	\$0.00	\$7.59
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$861.43	91	7.55%	\$16.21	\$0.15	\$16.36
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$861.43	71	7.50%	\$12.57	\$0.35	\$12.92
Total For Billing Period January 2025					\$861.43			\$36.37	\$0.50	\$36.87
Total For WEST JEFFERSON, TOWN OF					\$1,876.22			\$88.94	\$1.42	\$90.36

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7122 WEST POINT, CITY OF

Total Principal	\$6,752.28
Total Interest	\$329.12
Total Refund	\$7,081.40

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,820.30	12	8.50%	\$5.08	\$0.00	\$5.08
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,820.30	90	8.04%	\$36.09	\$0.10	\$36.19
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,820.30	91	7.55%	\$34.27	\$0.77	\$35.04
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,820.30	71	7.50%	\$26.56	\$1.12	\$27.68
Total For Billing Period November 2024					\$1,820.30			\$102.00	\$1.99	\$103.99
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,057.67	70	8.04%	\$31.73	\$0.00	\$31.73
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,057.67	91	7.55%	\$38.73	\$0.60	\$39.33
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,057.67	71	7.50%	\$30.02	\$1.04	\$31.06
Total For Billing Period December 2024					\$2,057.67			\$100.48	\$1.64	\$102.12
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$2,874.31	40	8.04%	\$25.33	\$0.00	\$25.33
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$2,874.31	91	7.55%	\$54.11	\$0.48	\$54.59
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$2,874.31	71	7.50%	\$41.93	\$1.16	\$43.09
Total For Billing Period January 2025					\$2,874.31			\$121.37	\$1.64	\$123.01
Total For WEST POINT, CITY OF					\$6,752.28			\$323.85	\$5.27	\$329.12

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7019 WESTROCK MILL COMPANY, LLC

Total Principal	\$3,673.08
Total Interest	\$184.22
Total Refund	\$3,857.30

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q4	\$1,224.36	12	8.50%	\$3.42	\$0.00	\$3.42
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q1	\$1,224.36	90	8.04%	\$24.27	\$0.07	\$24.34
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q2	\$1,224.36	91	7.55%	\$23.05	\$0.52	\$23.57
11/1/2024	12/10/2024	12/20/2024	9/10/2025	Q3	\$1,224.36	71	7.50%	\$17.86	\$0.75	\$18.61
Total For Billing Period November 2024					\$1,224.36			\$68.60	\$1.34	\$69.94
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q1	\$1,224.36	74	8.04%	\$19.96	\$0.00	\$19.96
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q2	\$1,224.36	91	7.55%	\$23.05	\$0.38	\$23.43
12/1/2024	1/10/2025	1/17/2025	9/10/2025	Q3	\$1,224.36	71	7.50%	\$17.86	\$0.63	\$18.49
Total For Billing Period December 2024					\$1,224.36			\$60.87	\$1.01	\$61.88
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q1	\$1,224.36	40	8.04%	\$10.79	\$0.00	\$10.79
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q2	\$1,224.36	91	7.55%	\$23.05	\$0.20	\$23.25
1/1/2025	2/11/2025	2/20/2025	9/10/2025	Q3	\$1,224.36	71	7.50%	\$17.86	\$0.50	\$18.36
Total For Billing Period January 2025					\$1,224.36			\$51.70	\$0.70	\$52.40
Total For WESTROCK MILL COMPANY, LLC					\$3,673.08			\$181.17	\$3.05	\$184.22

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7238 WESTROCK MWV, LLC

Total Principal	\$25,268.10
Total Interest	\$1,235.78
Total Refund	\$26,503.88

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q4	\$8,342.30	13	8.50%	\$25.26	\$0.00	\$25.26
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q1	\$8,342.30	90	8.04%	\$165.38	\$0.50	\$165.88
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q2	\$8,342.30	91	7.55%	\$157.03	\$3.60	\$160.63
11/1/2024	12/10/2024	12/19/2024	9/10/2025	Q3	\$8,342.30	71	7.50%	\$121.70	\$5.14	\$126.84
Total For Billing Period November 2024					\$8,342.30			\$469.37	\$9.24	\$478.61
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$8,270.61	70	8.04%	\$127.52	\$0.00	\$127.52
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$8,270.61	91	7.55%	\$155.68	\$2.40	\$158.08
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$8,270.61	71	7.50%	\$120.66	\$4.17	\$124.83
Total For Billing Period December 2024					\$8,270.61			\$403.86	\$6.57	\$410.43
1/1/2025	2/11/2025	3/4/2025	9/10/2025	Q1	\$8,655.19	28	8.04%	\$53.38	\$0.00	\$53.38
1/1/2025	2/11/2025	3/4/2025	9/10/2025	Q2	\$8,655.19	91	7.55%	\$162.92	\$1.00	\$163.92
1/1/2025	2/11/2025	3/4/2025	9/10/2025	Q3	\$8,655.19	71	7.50%	\$126.27	\$3.17	\$129.44
Total For Billing Period January 2025					\$8,655.19			\$342.57	\$4.17	\$346.74
Total For WESTROCK MWV, LLC					\$25,268.10			\$1,215.80	\$19.98	\$1,235.78

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6975 WILCOX COUNTY GAS DIST.

Total Principal	\$4,142.29
Total Interest	\$192.01
Total Refund	\$4,334.30

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q4	\$624.22	15	8.50%	\$2.19	\$0.00	\$2.19
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q1	\$624.22	90	8.04%	\$12.37	\$0.04	\$12.41
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q2	\$624.22	91	7.55%	\$11.75	\$0.27	\$12.02
11/1/2024	12/10/2024	12/17/2024	9/10/2025	Q3	\$624.22	71	7.50%	\$9.10	\$0.38	\$9.48
Total For Billing Period November 2024					\$624.22			\$35.41	\$0.69	\$36.10
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q1	\$1,104.77	57	8.04%	\$13.87	\$0.00	\$13.87
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q2	\$1,104.77	91	7.55%	\$20.79	\$0.26	\$21.05
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q3	\$1,104.77	71	7.50%	\$16.11	\$0.51	\$16.62
Total For Billing Period December 2024					\$1,104.77			\$50.77	\$0.77	\$51.54
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q1	\$2,413.30	42	8.04%	\$22.32	\$0.00	\$22.32
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q2	\$2,413.30	91	7.55%	\$45.43	\$0.42	\$45.85
1/1/2025	2/11/2025	2/18/2025	9/10/2025	Q3	\$2,413.30	71	7.50%	\$35.20	\$1.00	\$36.20
Total For Billing Period January 2025					\$2,413.30			\$102.95	\$1.42	\$104.37
Total For WILCOX COUNTY GAS DIST.					\$4,142.29			\$189.13	\$2.88	\$192.01

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

6972 WILTON, TOWN OF

Total Principal	\$446.14
Total Interest	\$18.28
Total Refund	\$464.42

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	2/28/2025	9/10/2025	Q1	\$103.80	32	8.04%	\$0.73	\$0.00	\$0.73
11/1/2024	12/10/2024	2/28/2025	9/10/2025	Q2	\$103.80	91	7.55%	\$1.96	\$0.01	\$1.97
11/1/2024	12/10/2024	2/28/2025	9/10/2025	Q3	\$103.80	71	7.50%	\$1.51	\$0.04	\$1.55
Total For Billing Period November 2024					\$103.80			\$4.20	\$0.05	\$4.25
12/1/2024	1/10/2025	2/28/2025	9/10/2025	Q1	\$147.06	32	8.04%	\$1.03	\$0.00	\$1.03
12/1/2024	1/10/2025	2/28/2025	9/10/2025	Q2	\$147.06	91	7.55%	\$2.77	\$0.02	\$2.79
12/1/2024	1/10/2025	2/28/2025	9/10/2025	Q3	\$147.06	71	7.50%	\$2.14	\$0.06	\$2.20
Total For Billing Period December 2024					\$147.06			\$5.94	\$0.08	\$6.02
1/1/2025	2/11/2025	2/28/2025	9/10/2025	Q1	\$195.28	32	8.04%	\$1.37	\$0.00	\$1.37
1/1/2025	2/11/2025	2/28/2025	9/10/2025	Q2	\$195.28	91	7.55%	\$3.68	\$0.03	\$3.71
1/1/2025	2/11/2025	2/28/2025	9/10/2025	Q3	\$195.28	71	7.50%	\$2.85	\$0.08	\$2.93
Total For Billing Period January 2025					\$195.28			\$7.90	\$0.11	\$8.01
Total For WILTON, TOWN OF					\$446.14			\$18.04	\$0.24	\$18.28

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7030 WINNSBORO, TOWN OF

Total Principal	\$7,237.83
Total Interest	\$358.48
Total Refund	\$7,596.31

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$2,412.61	9	8.50%	\$5.06	\$0.00	\$5.06
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$2,412.61	90	8.04%	\$47.83	\$0.10	\$47.93
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$2,412.61	91	7.55%	\$45.41	\$1.00	\$46.41
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$2,412.61	71	7.50%	\$35.20	\$1.45	\$36.65
Total For Billing Period November 2024					\$2,412.61			\$133.50	\$2.55	\$136.05
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$2,412.61	70	8.04%	\$37.20	\$0.00	\$37.20
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$2,412.61	91	7.55%	\$45.41	\$0.70	\$46.11
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$2,412.61	71	7.50%	\$35.20	\$1.22	\$36.42
Total For Billing Period December 2024					\$2,412.61			\$117.81	\$1.92	\$119.73
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$2,412.61	39	8.04%	\$20.73	\$0.00	\$20.73
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$2,412.61	91	7.55%	\$45.41	\$0.39	\$45.80
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$2,412.61	71	7.50%	\$35.20	\$0.97	\$36.17
Total For Billing Period January 2025					\$2,412.61			\$101.34	\$1.36	\$102.70
Total For WINNSBORO, TOWN OF					\$7,237.83			\$352.65	\$5.83	\$358.48

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7124 WRENS, CITY OF

Total Principal	\$10,100.67
Total Interest	\$500.26
Total Refund	\$10,600.93

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q4	\$3,366.89	9	8.50%	\$7.06	\$0.00	\$7.06
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q1	\$3,366.89	90	8.04%	\$66.75	\$0.14	\$66.89
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q2	\$3,366.89	91	7.55%	\$63.38	\$1.39	\$64.77
11/1/2024	12/10/2024	12/23/2024	9/10/2025	Q3	\$3,366.89	71	7.50%	\$49.12	\$2.02	\$51.14
Total For Billing Period November 2024					\$3,366.89			\$186.31	\$3.55	\$189.86
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q1	\$3,366.89	70	8.04%	\$51.91	\$0.00	\$51.91
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q2	\$3,366.89	91	7.55%	\$63.38	\$0.98	\$64.36
12/1/2024	1/10/2025	1/21/2025	9/10/2025	Q3	\$3,366.89	71	7.50%	\$49.12	\$1.70	\$50.82
Total For Billing Period December 2024					\$3,366.89			\$164.41	\$2.68	\$167.09
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q1	\$3,366.89	39	8.04%	\$28.92	\$0.00	\$28.92
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q2	\$3,366.89	91	7.55%	\$63.38	\$0.54	\$63.92
1/1/2025	2/11/2025	2/21/2025	9/10/2025	Q3	\$3,366.89	71	7.50%	\$49.12	\$1.35	\$50.47
Total For Billing Period January 2025					\$3,366.89			\$141.42	\$1.89	\$143.31
Total For WRENS, CITY OF					\$10,100.67			\$492.14	\$8.12	\$500.26

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7125 YORK, CITY OF

Total Principal	\$1,990.17
Total Interest	\$86.66
Total Refund	\$2,076.83

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
11/1/2024	12/10/2024	1/6/2025	9/10/2025	Q1	\$495.24	85	8.04%	\$9.28	\$0.00	\$9.28
11/1/2024	12/10/2024	1/6/2025	9/10/2025	Q2	\$495.24	91	7.55%	\$9.32	\$0.18	\$9.50
11/1/2024	12/10/2024	1/6/2025	9/10/2025	Q3	\$495.24	71	7.50%	\$7.23	\$0.27	\$7.50
Total For Billing Period November 2024					\$495.24			\$25.83	\$0.45	\$26.28
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q1	\$652.14	57	8.04%	\$8.19	\$0.00	\$8.19
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q2	\$652.14	91	7.55%	\$12.28	\$0.16	\$12.44
12/1/2024	1/10/2025	2/3/2025	9/10/2025	Q3	\$652.14	71	7.50%	\$9.52	\$0.30	\$9.82
Total For Billing Period December 2024					\$652.14			\$29.99	\$0.46	\$30.45
1/1/2025	2/11/2025	3/24/2025	9/10/2025	Q1	\$842.79	8	8.04%	\$1.49	\$0.00	\$1.49
1/1/2025	2/11/2025	3/24/2025	9/10/2025	Q2	\$842.79	91	7.55%	\$15.86	\$0.03	\$15.89
1/1/2025	2/11/2025	3/24/2025	9/10/2025	Q3	\$842.79	71	7.50%	\$12.30	\$0.25	\$12.55
Total For Billing Period January 2025					\$842.79			\$29.65	\$0.28	\$29.93
Total For YORK, CITY OF					\$1,990.17			\$85.47	\$1.19	\$86.66

1/ Interest is calculated through September 9, 2025 for true-up on September 10, 2025.

2/ Negative interest denotes amount due from Shipper.

Southern Natural Gas Company, LLC
Docket No. RP24-744
Rate Refund Interest Detail by Shipper
Interest for All Refund Components To September 10, 2025

7125 YORK, CITY OF

Total Principal	\$1,990.17
Total Interest	\$86.66
Total Refund	\$2,076.83

Billing Period	Invoice Date	Payment Date	Refund Date	Quarter	Principal Amount	Days in Quarter	FERC Annual Int Rate	Interest 1/	Compound Interest 1/	Total Interest 2/
					<u>\$24,182,187.95</u>			<u>\$1,185,328.70</u>	<u>\$19,817.91</u>	<u>\$1,205,146.61</u>

1/ Interest is calculated through September 9, 2025 for true-up on September 10,2025.

2/ Negative interest denotes amount due from Shipper.