



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

October 2, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Update of Fuel Retention Rates
Docket No. RP25-

Dear Ms. Reese:

Southern Natural Gas Company, L.L.C. (“SNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) an update to its transportation fuel retention rates. SNG submits the tariff records, listed in Appendix A, to become effective October 2, 2024, as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 (“Tariff”), as discussed further below.¹

Nature, Basis, and Reasons for Proposed Tariff Changes

On August 20, 2024 in Docket No. RP24-982, SNG filed revised tariff records to update its transportation fuel retention rates and modify its transportation fuel retention mechanism to implement a new electric power cost (“EPC”) tracker mechanism, to be effective October 1, 2024 (the “August Filing”). On September 30, 2024, the Commission issued an order accepting and suspending the proposed tariff records for five months to be effective upon motion on March 1, 2025 (the “September Order”).² The suspension of the winter period fuel rates proposed in the August Filing by the September Order necessitates SNG filing for winter period fuel rates under the existing fuel retention mechanism, including the e-Dth mechanism that was proposed to be converted to an EPC mechanism in the August Filing. This filing intends to place winter period fuel rates into effect on October 2, 2024.

Transportation Fuel Retention Rates

The transportation fuel retention rates proposed for the winter period beginning October 2, 2024, are based upon the actual consumption for the six-month period ending March 31, 2024, including the cumulative transportation over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates

¹ Certain of these tariff records were included with SNG’s Rate Case filing proposed in Docket No. RP24-744-000 with an effective date of November 1, 2024. The content of the tariff records submitted herein does not reflect or conflict with those modifications.

² *Southern Natural Gas Company, L.L.C.*, 188 FERC ¶ 61,226 (2024).

is shown below and also included in Schedule 1 of Appendix B. The proposed rates are to be applied to all SNG customers as applicable (i.e., there are no fuel discounts).

Transportation	Winter 2023/24 Rates	Current Summer 2024 Rates	Proposed Winter 2024/25 Rates
Zone 0/1 Delivery	1.77%	3.16%	2.59%
Zone 2 Delivery	2.49%	4.14%	3.38%
Zone 3 Delivery	2.99%	5.06%	3.82%
Intra-zone Delivery (Zones 1-3)	0.73%	1.04%	1.04%
Backhaul	0.16%	0.16%	0.16%

The transportation fuel retention rates include an under-collection of approximately 2.9 MMDth, which is further detailed on Schedule 5 of Appendix B, and primarily driven by a lowered SNG Index Price during the winter base period. In the development of the 2023/24 winter period rates, the fuel retention rates included approximately 4.6 MMDth of the Dth equivalent costs for electric compression (“e-Dth”) which was derived from a weighted average SNG Index Price of approximately \$3.75/Dth.³ However, during the 2023/24 winter period, despite the electric power cost being lower than what was included in the fuel filing by over \$1 million,⁴ the weighted average of the SNG Index Price for the 2023/24 winter period was \$2.37/Dth, or nearly 40% lower than what was used to derive the e-Dth component of the fuel transportation rates. The effect of this was that the actual e-Dths to be retained were 6.7 MMDth, instead of the 4.6 MMDth, a short-fall of approximately 2.1 MMDth which represents the majority of the 2.9 MMDth under-collection being trued-up in the proposed rates. The remaining variance can be explained by a slightly higher lost-and-unaccounted-for quantity and variances in actual fuel consumed per unit throughput.

In addition, the proposed winter period rates include an e-Dth retention percentage of 1.27% for all inter-zone, forward haul transactions and 0.30% for all intra-zone, forward haul transactions. The derivation of these percentages is shown on Schedule 8 of Appendix B.

Summary of Support Schedules

Appendix B provides SNG’s work papers supporting the determination of the proposed fuel retention rates as follows:

- Schedule 1: Summary of current vs. proposed fuel retention rates.
- Schedule 2: Summary of the transportation and fuel components of the fuel retention rates.
- Schedule 3: Derivation of transportation fuel amount to be recovered.
- Schedule 4: Fuel retention quantities during the base period.
- Schedule 5: Monthly detail of the transportation under- or over-recovery amounts during the base period.

³ See Schedule 8 of Appendix B in SNG’s Update of Fuel Retention Rates filing in Docket No. RP23-975 (“2023/24 Winter Period Fuel Filing”). In that filing, embedded in the applicable fuel retention rates was an e-Dth rate of 0.83%, which was derived from a base period electric power cost of \$17.1 million divided by the monthly SNG Index Price to derive the 4.55 MMDth e-Dth quantity. The weighted average index price over this period was approximately \$3.75/Dth (= \$17.1 million / 4.55 MMDth e-Dth).

⁴ Schedule 8 of Appendix B in the 2023/24 Winter Period Fuel Filing includes \$17.1 million of electric power costs. That is compared to the \$16.0 million shown on Schedule 8 of Appendix B of this filing.

- Schedule 6: System lost and unaccounted for (“LAUF”) determination.
- Schedule 7: Transportation fuel consumption details during the base period.
- Schedule 8: Calculation of the EPC rates.
- Schedule 9: Storage fuel allocated to transportation services as determined in Docket No. RP24-497.

Procedural Matters

SNG is submitting this filing as necessitated by the September Order and pursuant to Subpart C of Part 154 of the Commission’s regulations⁵ and General Terms and Conditions Section 35 of SNG’s Tariff.

Pursuant to the applicable provisions of Part 154.7 of the Commission’s regulations, SNG submits an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff sections in PDF format; and
3. Appendix B, containing supporting workpapers in PDF format.

SNG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on October 2, 2024. As such, SNG requests a shortened comment period regarding the filing. SNG is not proposing to implement any changes to the long-standing mechanism and the calculations are explicitly laid out in the attached workpapers, which were also attachments to the August Filing. SNG requests that the Commission issue an order by no later than October 22, 2024 so as to minimize customer impact and ensure that shippers have clarity as to the level of the fuel rate for November’s business and the business going into the winter. To the extent the Commission allows the revised tariff records to go into effect without change, SNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission’s regulations, copies of this filing are being electronically mailed to SNG’s customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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⁵ See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 2nd day of October 2024.

By, _____/s/_____

Ryan Leahy
Director, Regulatory
Southern Natural Gas Company, LLC
569 Brookwood Village
Birmingham, AL 35209
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Appendix A

Clean Tariff Section(s)

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.877	\$2.121	\$3.173	\$4.198

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢

<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$13.03
Minimum:				\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/				\$.4284

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper
 Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

TRANSPORTATION RATES FOR
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	2.59%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	2.59%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

Marked Tariff Section(s)

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$1.877	\$2.121	\$3.173	\$4.198

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢

<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention ~~(Summer Period: April – September)~~

Forward Haul Fuel, Used & Unaccounted For	3.162.59%	3.162.59%	4.143.38%	5.063.82%
Intrazone Fuel, Used & Unaccounted For	3.162.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.03
<u>Minimum:</u>				\$0.00
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$.4284

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A

Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢
<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢
<u>Fuel Retention-(Summer Period: April-September)</u>				
Forward Haul Fuel, Used & Unaccounted For	3.162.59%	3.162.59%	4.143.38%	5.063.82%
Intrazone Fuel, Used & Unaccounted For	3.162.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$5.71	\$6.45	\$9.65	\$12.77
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1877	\$.2121	\$.3173	\$.4198
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢
<u>Small Shipper Charge 4/</u>				
Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Small Shipper Backhaul
 Charge 4/

Maximum:	47.90¢	54.40¢	72.10¢	95.80¢
Minimum:	4.1¢	4.5¢	5.8¢	6.6¢

Fuel Retention ~~(Summer Period: April – September)~~

Forward Haul Fuel, Used & Unaccounted For	3.162.59%	3.162.59%	4.143.38%	5.063.82%
Intrazone Fuel, Used & Unaccounted For	3.162.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.67	\$5.28	\$7.90	\$10.46
Minimum:	\$0.00	\$0.00	\$0.00	\$0.00
Maximum Daily Volumetric Capacity Release Rates 2/	\$.1535	\$.1736	\$.2597	\$.3439

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	3.90¢	5.00¢	5.60¢
Zone 1	3.50¢	2.50¢	3.70¢	4.30¢
Zone 2	3.50¢	2.50¢	3.30¢	4.00¢
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	3.50¢	N/A	N/A	N/A
Zone 1	3.50¢	2.50¢	N/A	N/A
Zone 2	3.50¢	2.50¢	3.30¢	N/A
Zone 3	3.50¢	2.50¢	3.30¢	2.90¢
Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

<u>Small Shipper Charge 4/</u>				
Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Small Shipper
 Backhaul Charge 4/

Maximum:	39.20¢	44.50¢	59.10¢	78.50¢
Minimum:	0.500¢	0.700¢	2.10¢	2.90¢

Fuel Retention ~~(Summer Period: April – September)~~

Forward Haul Fuel, Used & Unaccounted For	3.162.59%	3.162.59%	4.143.38%	5.063.82%
Intrazone Fuel, Used & Unaccounted For	3.162.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	22.90¢	25.70¢	37.60¢	48.60¢
Zone 1	22.90¢	11.20¢	23.10¢	34.20¢
Zone 2	22.90¢	11.20¢	20.50¢	31.60¢
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢

Minimum:				
Production Area	4.10¢	4.50¢	5.80¢	6.60¢
Zone 1	4.10¢	2.90¢	4.30¢	5.10¢
Zone 2	4.10¢	2.90¢	3.90¢	4.70¢
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢

Backhaul Transportation Charge (Dth) 1/ 2/

Maximum:				
Production Area	22.90¢	N/A	N/A	N/A
Zone 1	22.90¢	11.20¢	N/A	N/A
Zone 2	22.90¢	11.20¢	20.50¢	N/A
Zone 3	22.90¢	11.20¢	20.50¢	19.30¢

Minimum:				
Production Area	4.10¢	N/A	N/A	N/A
Zone 1	4.10¢	2.90¢	N/A	N/A
Zone 2	4.10¢	2.90¢	3.90¢	N/A
Zone 3	4.10¢	2.90¢	3.90¢	3.40¢

Fuel Retention ~~(Summer Period: April – September)~~

Forward Haul Fuel, Used & Unaccounted For	3.16 2.59%	3.16 2.59%	4.143.38%	5.06 3.82%
Intrazone Fuel, Used & Unaccounted For	3.16 2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	22.00¢	32.20¢	41.60¢
Zone 1	19.60¢	9.60¢	19.80¢	29.30¢
Zone 2	19.60¢	9.60¢	17.60¢	27.00¢
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢

Minimum:				
Production Area	0.500¢	0.700¢	2.10¢	2.90¢
Zone 1	0.500¢	0.200¢	1.60¢	2.40¢
Zone 2	0.500¢	0.200¢	1.40¢	2.20¢
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	19.60¢	N/A	N/A	N/A
Zone 1	19.60¢	9.60¢	N/A	N/A
Zone 2	19.60¢	9.60¢	17.60¢	N/A
Zone 3	19.60¢	9.60¢	17.60¢	16.50¢

Minimum:				
Production Area	0.500¢	N/A	N/A	N/A
Zone 1	0.500¢	0.200¢	N/A	N/A
Zone 2	0.500¢	0.200¢	1.40¢	N/A
Zone 3	0.500¢	0.200¢	1.40¢	0.900¢

Fuel Retention (Summer Period: April – September)

Forward Haul Fuel, Used & Unaccounted For	3.16 2.59%	3.16 2.59%	4.14 3.38%	5.06 3.82%
Intrazone Fuel, Used & Unaccounted For	3.16 2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP18-556 applicable to all Supporting/Non-Opposing Participants as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP18-556 Settlement. These rates are exclusive of all surcharges.

TRANSPORTATION RATES FOR
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	3.162.59%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	3.16 2.59%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

Appendix B

Southern Natural Gas Company, L.L.C.
Summary of Proposed Rates

Line No.	Transportation	Current Rates 2/	Winter 2023/24 Rates 3/	Proposed Rates	Reference
	(a)	(b)	(c)	(d)	(e)
1	Zone 0 Delivery	3.16%	1.77%	2.59%	Sch 2, Row 1, col (f)
2	Zone 1 Delivery	3.16%	1.77%	2.59%	Sch 2, Row 2, col (f)
3	Zone 2 Delivery	4.14%	2.49%	3.38%	Sch 2, Row 3, col (f)
4	Zone 3 Delivery	5.06%	2.99%	3.82%	Sch 2, Row 4, col (f)
5	0-0 Intrazone	3.16%	1.77%	1.62%	Sch 2, Row 5, col (f)
6	1-1 Intrazone	1.04%	0.73%	1.04%	Sch 2, Row 6, col (f)
7	2-2 Intrazone	1.04%	0.73%	1.04%	Sch 2, Row 7, col (f)
8	3-3 Intrazone	1.04%	0.73%	1.04%	Sch 2, Row 8, col (f)
9	Backhaul 1/	0.16%	0.16%	0.16%	Sch 2, Row 9, col (f)
10	Liquefiable Transportation	3.16%	1.77%	2.59%	Sch 2, Row 10, col (f)

Notes:

1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.

2 - See Docket No. RP24-497.

3 - See Docket No. RP23-975.

Southern Natural Gas Company, L.L.C.
Determination of Total Fuel Rate (inclusive of LAUF)

Line No.	Transportation (a)	Proposed	Reference (c)	LAUF 2/	e-Dth Retention	Total Fuel
		Transportation Fuel Retention Rate (b)		(d)	Percentage 3/ (e)	Retention Rate (f)
1	Zone 0 Delivery	1.20%	Sch 3, row 34, col (c)	0.12%	1.27%	2.59%
2	Zone 1 Delivery	1.20%	Sch 3, row 34, col (c)	0.12%	1.27%	2.59%
3	Zone 2 Delivery	1.99%	Sch 3, row 34, col (d)	0.12%	1.27%	3.38%
4	Zone 3 Delivery	2.43%	Sch 3, row 34, col (f)	0.12%	1.27%	3.82%
5	0-0 Intrazone	1.20%	Sch 3, row 34, col (c)	0.12%	0.30%	1.62%
6	1-1 Intrazone	0.62%	Sch 3, row 11, col (e)	0.12%	0.30%	1.04%
7	2-2 Intrazone	0.62%	Sch 3, row 11, col (e)	0.12%	0.30%	1.04%
8	3-3 Intrazone	0.62%	Sch 3, row 11, col (e)	0.12%	0.30%	1.04%
9	Backhaul 1/	0.16%	GT&C Section 35.3	0.00%	0.00%	0.16%
10	Liquefiable Transportation	1.20%	Sch 3, row 34, col (c)	0.12%	1.27%	2.59%

Notes:

- 1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.
- 2 - From Schedule 6
- 3 - From Schedule 8

Southern Natural Gas Company, L.L.C.
Allocation of Fuel to be Recovered To Zones

Line No.	Particular	Reference/Calculation	Zones 0 & 1	Zone 2	Zone 3	Total	(g)	(h)
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Forward Haul and Intrazone Fuel Allocation							
2	Fuel Used during Base Period	Schedule 7-1	3,587,928	2,424,494	1,108,608	7,121,030		
3	Less Backhaul Fuel at Fixed 0.16%	Schedule 4, cols (q) - (u)	2,379	916	34,187	37,482		
4	Fuel For All Forward Haul Transactions	row 2 - row 3	3,585,549	2,423,578	1,074,421	7,083,548		
5	Percent Fuel by Zone	row 4 item / row 4 total	50.62%	34.21%	15.17%	100.00%		
6	Under/(Over)-Recovery Allocation to Zones	Total from Sch 5, Row 8, Col (aa)	1,475,099	997,063	442,018	2,914,180		
7	Fuel to be Allocated	row 4 + row 6	5,060,648	3,420,641	1,516,439	9,997,728		
8	Zone 1, 2, and 3 Intrazone Fuel Retention Rate Determination							
9	Zone 3 Deliveries	Sch 4, row 34, col (o)			244,015,155			
10	Fuel For Zone 3	row 7, col (e)			1,516,439			
11	Fuel Rate for Zones 1, 2 and 3 Intrazone	row 9 / (row 9 + row 10)			0.62%			
12	Forward Haul Transportation Fuel Retention Rate Determination		Zone 1	Zone 2	Zone 3	Total		
13	Intrazone Zone 1, 2, and 3 Deliveries	Sch 4, row 34, cols (h), (i), (j)	14,361,251	18,350,293	45,100,300	77,811,844		
14	Intrazone Fuel Retention Rate	row 11, col (e)	0.618%	0.618%	0.618%			
15	Fuel for Intrazone Transactions	row 13 / (row 13 + row 14)	89,248	114,038	280,277	483,564		
16	Fuel for Forward Haul Transactions	row 7 - row 15	4,971,399	3,306,603	1,236,162	9,514,164		
17	Storage Fuel Allocated to Transportation	Sch 9, row 5, col (b)	55,975			55,975		
18	Total Fuel for Forward Haul Transactions	row 16 + row 17	5,027,374	3,306,603	1,236,162	9,570,139		
Fuel Allocation to Forward Haul Transactions by Zone								
			Zone 0 & 1 FH					
			(incl Zone 0					
			Intrazone)		Zone 2 FH		Zone 3 FH	
							Total	
19	Zone 0 & 1 Fuel Allocation							
20	Total Deliveries	Sch 4, row 34, cols (g)+(l)+(m), (n), (o)	49,306,545	121,032,364		244,015,155		414,354,064
21	Percent Allocation	row 21 item / row 21 total	11.9%	29.2%		58.9%		100.0%
22	Zone 0/1 Fuel Allocation	row 18, col (c) x row 21	598,238	1,468,490		2,960,646		5,027,374
23	Zone 2 Fuel Allocation				Zone 2 From	Zone 3 From		
					Storage	Storage		Total
24	Total Deliveries	Sch 4, row 34, cols (n), (d), (o), (e)		121,032,364	12,201,864	244,015,155	26,310,883	403,560,266
25	Percent Allocation	row 24 item / row 24 total		30.0%	3.0%	60.5%	6.5%	100.0%
26	Zone 2 Fuel Allocation	row 18, col (d) x row 28		991,688	99,977	1,999,357	215,580	3,306,603
27	Zone 3 Fuel Allocation					Zone 3 From		
						Storage	Total	
28	Total Deliveries	Sch 4, row 34, cols (o), (e)				244,015,155	26,310,883	270,326,038
29	Percent Allocation	row 28 item / row 28 total				90.3%	9.7%	100.0%
30	Zone 3 Fuel Allocation	row 18, col (d) x row 29				1,115,846	120,316	1,236,162
31	Total Fuel Allocation	row 22 + row 26 + row 30	598,238	2,460,179		6,075,849		
32	Total Deliveries	row 20	49,306,545	121,032,364		244,015,155		
33	Required Receipts	row 31 + row 32	49,904,783	123,492,543		250,091,004		
34	Fuel Retention Rate (Rounded)	row 31 / row 33	1.20%	1.99%		2.43%		

Southern Natural Gas Company, L.L.C.
Transportation Fuel True-Up Determination

Line No.	Particular	PPA 1/	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Prior Balance 6/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Retained Fuel (dth) 2/		1,803,885	1,997,517	2,265,640	2,436,890	2,132,979	1,884,023	(754,917)	11,766,017
2	Fuel Used (dth) 3/	4,469	871,277	1,083,483	1,383,925	1,584,450	1,344,791	853,104		7,125,499
3	LAUF (dth) 4/		81,683	77,928	103,796	315,577	139,101	73,998	-	792,083
4	Net Over/(Under) Collection (dth) (line 1 minus line 2 minus line 3)	(4,469)	850,925	836,106	777,919	536,863	649,087	956,921	(754,917)	3,848,435
5	Electric Costs 5/		\$2,305,524	\$2,743,293	\$2,727,965	\$3,738,235	\$2,743,212	\$1,777,298		\$16,035,526
6	SNG Index Price 5/		\$2.95	\$2.71	\$2.61	\$2.94	\$1.85	\$1.52		
7	Electric Costs in Dth (Fuel Use)		781,533	1,012,285	1,045,197	1,271,508	1,482,817	1,169,275		6,762,615
8	Total Transp. Over (Under) Collection With Electricity Included (dth) (line 4 minus line 7)		69,392	(176,179)	(267,278)	(734,645)	(833,730)	(212,354)	(754,917)	(2,914,180)

Notes:

1 - Reflects PPA's booked after March 2023 applicable to period October 2022 through March 2023.

2 - See Schedule 4 for support

3 - See Schedule 7 for support

4 - See Schedule 6 for support

5 - See Schedule 8 for support

6 - Under-recovery amount from last winter's fuel filing in Docket No. RP23-975, Schedule 5; included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions (i.e. similar to a deferred account)

Southern Natural Gas Company, L.L.C.
Support For LAUF Calculation

Line No.	Month	Total Receipts 1/	Total Deliveries 2/	Lost and Unaccounted For (LAUF) Loss/(Gain)
	(a)	(b)	(c)	(d) (b) - (c)
1	Oct-23	97,928,755	97,847,071	81,683
2	Nov-23	102,152,397	102,074,468	77,928
3	Dec-23	116,739,555	116,635,759	103,796
4	Jan-24	131,128,627	130,813,050	315,577
5	Feb-24	104,983,416	104,844,315	139,101
6	Mar-24	99,909,124	99,835,126	73,998
7	Total	652,841,873	652,049,789	792,084
8	LAUF Billing Determinants (Schedule 4, row 34; col (w) - col (b) - col(c))			636,952,850
9	LAUF Retention Percentage (col (d); row 7/(row 7 + row 8))			0.12%

Notes:

1 - From schedule 4

2 - Includes all storage activity whether customer activity or activity related to Southern's working storage, changes to line inventory, and compressor fuel consumed for operations.

Southern Natural Gas Company, L.L.C.
Compressor Fuel and Other Company Used Gas by Station and Zone
Base Period of October 1, 2023 through March 31, 2024

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Line No.	Zone	Compressor Location	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	0/1	Bay Springs	76,138	77,360	122,726	136,401	112,080	25,630	550,335
2	0/1	Bienville	8,732	9,033	9,189	9,030	8,432	8,715	53,131
3	0/1	Franklinton	37,226	36,404	45,417	49,996	49,659	41,805	260,507
4	0/1	Gwinville	81,533	92,396	99,077	104,518	94,031	70,921	542,476
5	0/1	Louisville	19,520	17,837	26,194	26,939	29,350	28,544	148,384
6	0/1	Onward	6,177	4,560	9,237	18,036	12,822	7,037	57,869
7	0/1	Pearl River	7,357	15,408	37,367	49,029	58,147	1,268	168,576
8	0/1	Pickens	14,362	14,821	17,187	16,151	13,995	3,077	79,593
9	0/1	Rankin	15,074	16,291	18,503	13,728	14,746	3,110	81,452
10	0/1	SESH: Delhi & Gwinville	123,946	136,262	144,808	134,380	120,511	181,081	840,988
11	0/1	Shadyside	23,176	19,018	18,397	23,455	21,429	23,864	129,339
12	0/1	Toca	19,963	24,409	38,011	30,167	28,668	12,193	153,411
13	0/1	White Castle	50,909	51,679	57,985	60,076	54,181	52,161	326,991
14	0/1	Leaf/MS Hub Fuel	20,977	4,071	12,835	12,447	15,457	6,785	72,572
15	0/1	Fugitive Emissions	8,993	9,535	10,044	9,527	9,518	9,545	57,163
16	0/1	Other Company Used Gas	8,212	9,550	7,613	7,290	24,943	7,533	65,141
17		Total Zone 0 & 1	522,295	538,634	674,590	701,170	667,969	483,269	3,587,928
18	2	Auburn	21,774	57,041	68,843	75,678	62,638	21,630	307,604
19	2	Bell Mills	5,900	11,136	10,622	18,505	10,080	8,813	65,056
20	2	Dearmanville	11,620	14,034	16,563	27,122	16,383	14,473	100,195
21	2	Duncanville	19	8	10	21	215	605	878
22	2	Elmore	846	12,621	23,133	35,463	16,748	2,869	91,680
23	2	Enterprise	111,572	131,539	143,020	150,163	127,378	117,579	781,251
24	2	Gallion	1,057	15,373	24,023	31,029	20,723	3,780	95,985
25	2	McConnells	0	0	8,970	14,902	2,974	6	26,852
26	2	Pell City	86	421	2	375	1	2	887
27	2	Providence	0	2,065	7,448	23,817	9,515	2,081	44,926
28	2	Reform	1,555	12,791	37,258	60,806	34,502	9,488	156,400
29	2	Selma	1,489	31,109	56,813	96,754	62,271	12,067	260,503
30	2	Tarrant	20,347	21,066	27,289	34,314	22,529	21,090	146,635
31	2	York	3,713	46,847	71,512	89,825	53,368	13,554	278,819
32	2	Fugitive Emissions	4,540	4,814	5,071	4,809	4,805	4,819	28,857
33	2	Other Company Used Gas	4,082	5,740	7,349	8,564	7,740	4,491	37,966
34		Total Zone 2	188,600	366,605	507,926	672,147	451,870	237,347	2,424,494
35	3	Albany	9,892	9,261	9,881	9,637	11,850	9,468	59,989
36	3	Brookman	0	0	0	0	0	0	0
37	3	Elba Express	12,484	5,172	905	0	1,307	1,398	21,266
38	3	Ellerslie	11,113	14,365	17,486	31,484	22,995	14,377	111,820
39	3	Hall Gate	16,567	21,510	16,769	12,667	24,062	10,807	102,382
40	3	Hilliard	846	0	0	0	0	1	847
41	3	Holy Trinity	6,488	4,182	8,144	7,677	9,262	7,605	43,358
42	3	Ocmulgee	34,936	38,465	35,955	34,523	33,850	32,561	210,290
43	3	Pavo	98	99	69	104	3,647	370	4,387
44	3	Riceboro	5,740	732	0	0	256	3	6,731
45	3	Rome	9	3,591	1,467	12,680	4	0	17,751
46	3	Thomaston	26,051	42,521	71,212	74,282	72,685	33,421	320,172
47	3	Wrens	20,407	24,624	25,169	11,071	14,545	8,815	104,631
48	3	Fugitive Emissions	4,643	4,923	5,185	4,918	4,914	4,928	29,511
49	3	Other Company Used Gas	11,108	8,799	9,167	12,090	25,575	8,734	75,473
50		Total Zone 3	160,382	178,244	201,409	211,133	224,952	132,488	1,108,608
51		Total Fuel	871,277	1,083,483	1,383,925	1,584,450	1,344,791	853,104	7,121,030

Southern Natural Gas Company, L.L.C.
 Breakdown of Other Company Used Gas by Zone
 Base Period of October 1, 2023 through March 31, 2024

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Line No.	Zone	Description	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	00	SNG DOMESTIC NATCHITOCHE BIENVILLE	312	302	312	313	292	313	1,844
2	00	SNG DOMESTIC TOCA JEFFERSON	156	150	156	157	145	157	921
3	00	SNG/SNG BIENVILLE COMPRESSOR BLOWDOWN	4	12	2	4	16	2	40
4	00	SNG/SNG BIENVILLE COMPRESSOR ESD BI		14					14
5	00	SNG/SNG FRANKLINTON COMPRESSOR BLOW	1,499	2,008	807	213	553	833	5,913
6	00	SNG/SNG LOGANSPOUR COMPRESSOR BLOWD				2			2
7	00	SNG/SNG LOGANSPOUR COMPRESSOR ESD D			25				25
8	00	SNG/SNG PIPELINE LOSS O&M 132 TOCA	80	76	119	88	83	110	556
9	00	SNG/SNG SHADYSIDE COMPRESSOR BLOWDOWN	21	44	45	52	44	50	256
10	00	SNG/SNG TOCA COMPRESSOR BLOWDOWNWN ST	92	131	206	192	28	73	722
11	00	SNG/SNG WHITE CASTLE COMPRESSOR BLO	81	21	24	70	9	61	266
12		Total for Zone 0	2,245	2,758	1,696	1,091	1,170	1,599	10,559
13	01	SNG DOMESTIC COLUMBUS WINSTON	95	91	94	94	88	94	556
14	01	SNG DOMESTIC HEIDELBERG JASPER	3,381	3,275	3,385	3,379	3,156	3,374	19,950
15	01	SNG DOMESTIC PERRYVILLE OUACHITA		1	3	8	6	2	20
16	01	SNG/SNG BAY SPRINGS COMPRESSOR BLOW	207	719	914	643	229	330	3,042
17	01	SNG/SNG BAY SPRINGS COMPRESSOR ESD						354	354
18	01	SNG/SNG ENTERPRISE COMPRESSOR BLOWD	1,535	1,096	932	1,074	1,301	1,087	7,025
19	01	SNG/SNG GWINVILLE COMPRESSOR BLOWDOWN	340	245	170	501	240	330	1,826
20	01	SNG/SNG GWINVILLE COMPRESSOR ESD JE					403		403
21	01	SNG/SNG LOUISVILLE COMPRESSOR BLOWD	124	99	137	118	128	114	720
22	01	SNG/SNG LOUISVILLE COMPRESSOR ESD W		1,023					1,023
23	01	SNG/SNG ONWARD COMPRESSOR BLOWDOWN	3	22	16	4	19	10	74
24	01	SNG/SNG P/L LOSS O&M 130 HEIDELBERG					6,188		6,188
25	01	SNG/SNG PEARL RIVER COMPRESSOR BLOW	4	25	47	80	30	8	194
26	01	SNG/SNG PEARL RIVER COMPRESSOR ESD					11,686		11,686
27	01	SNG/SNG PICKENS COMPRESSOR BLOWDOWN	17	14	28	30	12	17	118
28	01	SNG/SNG PIPELINE LOSS O&M 020 COLUM	4					97	101
29	01	SNG/SNG PIPELINE LOSS O&M 030 COLUM			4				4
30	01	SNG/SNG RANKIN COMPRESSOR BLOWDOWN	257	182	187	268	287	117	1,298
31		Total for Zone 1	5,967	6,792	5,917	6,199	23,773	5,934	54,582
32	02	SNG DOMESTIC BIRMINGHAM JEFFERSON	2,508	2,423	2,503	2,506	2,346	2,509	14,795
33	02	SNG DOMESTIC MONTGOMERY ELMORE	64	62	64	64	60	64	378
34	02	SNG/SNG AUBURN COMPRESSOR BLOWDOWNWN	353	402	534	538	323	232	2,382
35	02	SNG/SNG BELL MILLS COMPRESSOR BLOWD	20	11	2	10	5	6	54
36	02	SNG/SNG DEARMANVILLE COMPRESSOR BLO	573	741	263	682	635	187	3,081
37	02	SNG/SNG ELMORE COMPRESSOR BLOWDOWNWN	142	397	910	874	1,646	240	4,209
38	02	SNG/SNG GALLION COMPRESSOR BLOWDOWNWN	105	545	839	1,184	720	285	3,678
39	02	SNG/SNG HOLY TRINITY COMPRESSOR BLO	24	12		9	8	14	67
40	02	SNG/SNG MCCONNELLS COMPRESSOR BLOWD			31	124	31	21	207
41	02	SNG/SNG PELL CITY COMPRESSOR BLOWDOWN	57	77		37		64	235
42	02	SNG/SNG PROVIDENCE COMPRESSOR BLOWD		143	170	345	254	84	996
43	02	SNG/SNG REFORM COMPRESSOR BLOWDOWNWN	55	457	666	603	885	328	2,994
44	02	SNG/SNG SELMA COMPRESSOR BLOWDOWNWN D	135	279	844	942	424	179	2,803
45	02	SNG/SNG TARRANT COMPRESSOR BLOWDOWNWN		4		26	35	81	146
46	02	SNG/SNG YORK COMPRESSOR BLOWDOWNWN SU	46	187	523	620	368	197	1,941
47		Total for Zone 2	4,082	5,740	7,349	8,564	7,740	4,491	37,966
48	03	SNG CHATTANOOGA HEATER FUEL HAMILTO	192	247	285	308	285	295	1,612
49	03	SNG DOMESTIC THOMASVILLE DOUGHERTY	1,055	1,023	1,057	1,056	988	1,053	6,232
50	03	SNG PLANT BRANDY BRANCH HEATER FUE	6,436	4,757	3,958	5,390	5,668	2,615	28,824
51	03	SNG/SNG ALBANY COMPRESSOR BLOWDOWNWN	28	37	33	15	152	37	302
52	03	SNG/SNG BROOKMAN COMPRESSOR BLOWDOWNW	20		49			7	76
53	03	SNG/SNG ELLERSLIE COMPRESSOR BLOWDOWN	443	552	1,353	1,204	1,487	796	5,835
54	03	SNG/SNG FAIRBURN COMPRESSOR BLOWDOWNW		39	48		15	140	242
55	03	SNG/SNG HALL GATE COMPRESSOR BLOWDOWN	763	613	958	1,184	819	925	5,262
56	03	SNG/SNG HILLIARD COMPRESSOR BLOWDOWNW	81						81
57	03	SNG/SNG OCMULGEE COMPRESSOR BLOWDOWNW	431	479	352	680	647	333	2,922
58	03	SNG/SNG PAVO COMPRESSOR BLOWDOWNWN BR	10	13	26	24	25	11	109
59	03	SNG/SNG PIPELINE LOSS O&M 060 ATLAN	582						582
60	03	SNG/SNG PIPELINE LOSS O&M 160 SAVAN		7		316	12,817		13,140
61	03	SNG/SNG RICEBORO COMPRESSOR BLOWDOWNW	100	57			61	2	220
62	03	SNG/SNG ROME COMPRESSOR BLOWDOWNWN FL		44	23	99			166
63	03	SNG/SNG SAVANNAH REG HTR FUEL CHATH	386	364	382	1,002	2,232	2,177	6,543
64	03	SNG/SNG THOMASTON COMPRESSOR BLOWDOWN	230	352	355	240	12	222	1,411
65	03	SNG/SNG WRENS COMPRESSOR BLOWDOWNWN J	351	215	288	572	367	121	1,914
66		Total for Zone 3	11,108	8,799	9,167	12,090	25,575	8,734	75,473

Southern Natural Gas Company, L.L.C.

Dth Equivalent ("e-Dth") Retention Percentage Determination for Inter-Zone and Intra-Zone Forward Haul Transactions

Line No.	Item	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Compressor Station							
2	Auburn	\$381,609	\$512,286	\$441,100	\$521,036	\$422,066	\$259,763	\$2,537,859
3	Brookman	\$49,503	\$5,395	\$5,320	\$5,968	\$5,084	\$5,071	\$76,341
4	Ellerslie	\$145,523	\$145,349	\$155,846	\$488,431	\$120,041	\$73,378	\$1,128,567
5	Elmore	\$511,289	\$410,353	\$448,751	\$597,578	\$476,544	\$326,349	\$2,770,863
6	Fairburn	\$182,894	\$180,962	\$205,968	\$245,282	\$163,729	\$37,448	\$1,016,283
7	Gallion	\$517,029	\$386,047	\$460,907	\$618,530	\$488,747	\$354,083	\$2,825,343
8	Pell City	\$3,506	\$3,552	\$3,556	\$3,732	\$3,638	\$3,747	\$21,731
9	Selma	\$286,365	\$551,177	\$505,694	\$547,163	\$454,801	\$307,568	\$2,652,768
10	Wrens	\$13,972	\$15,157	\$26,511	\$166,325	\$152,872	\$159,810	\$534,648
11	York	\$213,834	\$533,015	\$474,311	\$544,189	\$455,691	\$250,082	\$2,471,122
12	Total	\$2,305,524	\$2,743,293	\$2,727,965	\$3,738,235	\$2,743,212	\$1,777,298	\$16,035,526
13	SNG Index Price	\$2.95	\$2.71	\$2.61	\$2.94	\$1.85	\$1.52	
14	Electric Costs in Dth	781,533	1,012,285	1,045,197	1,271,508	1,482,817	1,169,275	6,762,617
	e-Dth Delivery Determination							
15	Total Deliveries	640,320,939	sch 4, row 34, col (w)					
16	Less No-Fuel Pooling Transactions	(82,855,865)	sch 4, row 34, col (v)					
17	Less Zone 0/1 Quantities Received from Storage	(3,368,089)	sch 4, row 34, cols (b) + (c)					
18	Less Backhaul Deliveries	(23,418,330)	sch 4, row 34, col (u)					
19	Total Deliveries 1/	530,678,655						
20	Electric Costs in Dth	6,762,617						
21	Electric % for Forward Haul, Inter-Zone Transactions	1.27%	row 20 / row 19					
22	Electric % for Forward Haul, Intra-Zone Transactions 2/	0.30%						

Notes:

1 - Although intra-zone forward haul transactions are not charged the full e-Dth retention percentage, those transactions are included here as they have historically not been removed from the denominator in determining the forward haul, inter-zone e-Dth retention percentage despite this percentage being applicable only to forward haul, inter-zone transactions.

2 - 23.7% of the forward haul, inter-zone rate to be consistent with methodology used for intra-zone rate in RP09-427 settlement and subsequent fuel filings.

Southern Natural Gas Company, L.L.C.
 Determination of Storage Fuel Allocated to Transportation Services
 (From Summer Fuel Filing in Docket No. RP24-497)

Line No.	Item		Quantity
	(a)		(b)
1	Storage fuel used for 12 months ending 12/23	RP24-497, App B, Sch 14, Row 1	700,435
2	Storage over-collection from 1/23 -12/23	RP24-497, App B, Sch 14, Row 2	141,297
3	Total storage fuel	row 1 + row 2	841,732
4	Fuel Allocated to Transportation Services	RP24-497, App B, Sch 14, Row 4	(111,950)
5	Allocation to transportation services - Winter	row 4 x 50%	(55,975)