



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

January 9, 2025

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.
Housekeeping Filing
Docket No. RP25-

Dear Ms. Reese:

Southern Natural Gas Company, L.L.C. (“SNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) the tariff records, listed in Appendix A, to become effective January 1, 2025, as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 (“Tariff”).¹

Nature, Basis, and Reasons for Proposed Tariff Changes

On October 24, 2024, SNG filed a partial stipulation and agreement (“Partial Settlement”) to resolve certain issues regarding SNG’s transportation fuel retention rates and terms of service in Docket Nos. RP24-982 and RP25-36 (consolidated, including sub-dockets). Specifically, the Partial Settlement proposed to implement an Electric Power Cost (“EPC”) tracker and true-up mechanism and to implement transportation fuel retention rates which reflected the removal of the recovery of electric power costs from the fuel retention rates (“EPC Tracker Mechanism”).² On November 13, 2024, the Settlement Judge certified the Partial Settlement to the Commission and on December 6, 2024 the Commission issued an order approving the Partial Settlement (“Partial Settlement Order”).³ Section 3.1 of the Partial Settlement indicates that, within two days of the Commission issuing the Partial Settlement Order, SNG will file revised tariff records to update its transportation fuel retention rates and implement the EPC Tracker Mechanism. SNG made such filing on December 9, 2024 (“Partial Settlement Compliance Filing”) which was accepted by the Commission on January 6, 2025 in an unpublished letter order in the consolidated docket.

In its Partial Settlement Compliance Filing, SNG noted that it had a filing pending Commission acceptance in Docket No. RP25-203-000 to update its Storage Cost Reconciliation Mechanism (“SCRM”) volumetric surcharge effective January 1, 2025 (“SCRM Filing”) and that upon Commission acceptance of the Partial Settlement Compliance Filing, SNG would make a housekeeping filing to reflect the EPC Tracker Mechanism rates and charges on the applicable

¹ Certain of these tariff records were included with SNG’s Rate Case filing proposed in Docket No. RP24-744-000 with an effective date of November 1, 2024. The content of the tariff records submitted herein do not reflect or conflict with those modifications.

² Partial Settlement art. III, § 3.1.

³ *Southern Natural Gas Company, L.L.C.*, 189 FERC ¶ 61,183 (2024).

tariff records included in its SCRM Filing.⁴ The Commission accepted the tariff records associated with SCRM Filing on December 20, 2024 in an unpublished letter order in that docket.

The tariff records included in Appendix A of this filing reflect:

1. The EPC Tracker Mechanism rates and charges accepted in the consolidated docket nos. RP24-982 and RP25-36; and
2. The SCRM volumetric surcharge accepted in Docket No. RP25-203.

Procedural Matters

SNG is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations.⁵ Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, SNG submits an eTariff XML filing package containing:

1. This transmittal letter; and
2. Appendix A, containing a listing of the proposed tariff records and clean and marked versions of the tariff records in PDF format;

SNG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective January 1, 2025. As such, SNG respectfully requests a waiver of the notice provisions of 18 C.F.R. § 154.207 of the Commission's regulations. To the extent the Commission allows the revised tariff records to go into effect without change, SNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SNG's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Ryan Leahy
Director, Regulatory
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⁴ The tariff records included in the SCRM Filing reflected fuel rates and charges that were in effect at the time of the filing which excluded the subsequently accepted EPC Tracker Mechanism rates and charges.

⁵ See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 9th day of January 2025.

By, _____/s/_____

Ryan Leahy
Director, Regulatory
Southern Natural Gas Company, LLC
569 Brookwood Village
Birmingham, AL 35209
(205) 325-7105
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Southern Natural Gas Company, L.L.C.
FERC Gas Tariff
Volume No. 1

Tariff Sections Proposed to be Effective January 1, 2025

Section	Description	Version
2.1.1	Statement of Rates – FT Settlement	47.0.0
2.2.1	Statement of Rates – FT-NN Settlement	45.0.0
2.3.1	Statement of Rates – IT Settlement	45.0.0

APPENDIX A

Clean Tariff

RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$14.3020
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0.4702

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum: \$0.3227 \$0.5162 \$0.7048 \$0.9004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3227 \$0.5162 \$0.7048 \$0.9004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper
 Backhaul Charge 4/

Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	\$0.2264	\$0.3493	\$0.4401
Zone 1	\$0.1496	\$0.2245	\$0.3474	\$0.4382
Zone 2	\$0.1599	\$0.2348	\$0.3376	\$0.4284
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	N/A	N/A	N/A
Zone 1	\$0.1496	\$0.2245	N/A	N/A
Zone 2	\$0.1599	\$0.2348	\$0.3376	N/A
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

APPENDIX A

Marked Tariff

RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$14.3020
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0.4702

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	<u>2.591.32%</u>	<u>2.591.32%</u>	<u>3.382.11%</u>	<u>3.822.55%</u>
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Intrazone Fuel, Used & Unaccounted For	<u>2.591.32%</u>	<u>1.040.74%</u>	<u>1.040.74%</u>	<u>1.040.74%</u>
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

<u>Forward Haul EPC</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>
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<u>Intrazone EPC</u>	<u>\$0.0331</u>	<u>\$0.0083</u>	<u>\$0.0083</u>	<u>\$0.0083</u>
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<u>Backhaul EPC</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper
 Backhaul Charge 4/

Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	2.591.32%	2.591.32%	3.382.11%	3.822.55%
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Intrazone Fuel, Used & Unaccounted For	2.591.32%	1.040.74%	1.040.74%	1.040.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

<u>Forward Haul EPC</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>
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<u>Intrazone EPC</u>	<u>\$0.0331</u>	<u>\$0.0083</u>	<u>\$0.0083</u>	<u>\$0.0083</u>
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<u>Backhaul EPC</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	\$0.2264	\$0.3493	\$0.4401
Zone 1	\$0.1496	\$0.2245	\$0.3474	\$0.4382
Zone 2	\$0.1599	\$0.2348	\$0.3376	\$0.4284
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	N/A	N/A	N/A
Zone 1	\$0.1496	\$0.2245	N/A	N/A
Zone 2	\$0.1599	\$0.2348	\$0.3376	N/A
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	<u>2.591.32%</u>	<u>2.591.32%</u>	<u>3.382.11%</u>	<u>3.822.55%</u>
Intrazone Fuel, Used & Unaccounted For	<u>2.591.32%</u>	<u>1.040.74%</u>	<u>1.040.74%</u>	<u>1.040.74%</u>
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>
Intrazone EPC	<u>\$0.0331</u>	<u>\$0.0083</u>	<u>\$0.0083</u>	<u>\$0.0083</u>
Backhaul EPC	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.