



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

August 29, 2025

Ms. Debbie-Anne Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Summer Period Fuel Rate Update Filing  
Docket No. RP25-

Dear Ms. Reese:

Southern Natural Gas Company, L.L.C. (“SNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) an update to its transportation fuel retention rates. SNG submits the tariff records, listed in Appendix A, to become effective October 1, 2025, as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 (“Tariff”), as discussed further below.

### **Nature, Basis, and Reasons for Proposed Tariff Changes**

Section 35 of the General Terms and Conditions (“GT&C”) of SNG’s Tariff provides that SNG will update its transportation fuel retention rates and Electric Power Cost (“EPC”) surcharge<sup>1</sup> semiannually for the six-month period beginning each April 1 and October 1. In this filing, SNG is updating its transportation fuel retention rates and EPC surcharge for the six-month period beginning October 1, 2025, through March 31, 2026, (“2025/26 Winter Period”) under Rate Schedules FT, FT-NN, IT, and under Liquefiable Transportation Agreements to reflect changes in consumption and to flow through any over- or under-collections experienced from the previous winter period.

### **Transportation Fuel Retention Rates**

The transportation fuel retention rates proposed for the 2025/26 Winter Period are based on the actual consumption for the six-month period ending March 31, 2025 (“2024/25 Winter Base Period”), including the cumulative transportation over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates is shown below and also included in Schedule 1 of Appendix B. The proposed rates are to be applied to all SNG customers as applicable (i.e. there are no fuel discounts).

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<sup>1</sup> SNG’s EPC mechanism replaced e-Dth mechanism pursuant to the proceedings in Docket No. RP24-982. See *Southern Natural Gas Company, L.L.C.*, 189 FERC ¶ 61,183 (2024).

<b>Transportation</b>	<b>Current Summer 2025 Rates</b>	<b>Winter 2024/25 Rates</b>	<b>Proposed Winter 2025/26 Rates</b>
Zone 0/1 Interzone Delivery	1.22%	1.32%	1.12%
Zone 2 Interzone Delivery	1.80%	2.11%	1.70%
Zone 3 Interzone Delivery	2.21%	2.55%	2.00%
Intrazone Delivery (Zones 1-3)	0.66%	0.74%	0.57%
Backhaul	0.16%	0.16%	0.16%

The transportation fuel rates proposed for the forthcoming winter period are lower which is primarily the result of a reduction in the under-collection true-up balance embedded in the winter 2024/25 rates. The winter 2024/25 rates included approximately 2,914 MDth of an under-collected balance to be recovered in the 2024/25 Winter Base Period. That under-collected balance was reduced to approximately 310 MDth during the base period, which is included in the proposed 2025/26 Winter Period rates.

### **Transportation EPC Surcharge**

The transportation EPC surcharge rates proposed for the 2025/26 Winter Period are based on the actual consumption during the 2024/25 Winter Base Period, including the cumulative EPC over- or under-recovery balance that existed at the end of that same six-month period. A comparison of the currently effective rates and the proposed rates is shown below and also included in Schedule 1 of Appendix B.

During the Winter 2024/25 Base Period, SNG over-collected approximately \$1.46 million due to an overall lower electric power consumption during the base period as well as a lower average power rate.<sup>2</sup> Due to this, the proposed 2025/26 Winter Period rates are reduced from last winter's rates to reflect the lower power consumption and lower power rate as well as the including of the true-up of the over-collected quantity.

<b>Transportation</b>	<b>Current Summer 2025 Rates</b>	<b>Winter 2024/25 Rates</b>	<b>Proposed Winter 2025/26 Rates</b>
EPC Surcharge	\$0.0539	\$0.0331	\$0.0234
EPC Intrazone Surcharge	\$0.0128	\$0.0083	\$0.0056

### **TGP Lease Capacity**

On February 7, 2020, SNG filed an application in Docket No. CP20-51-000, pursuant to sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, for authorization to construct a new compressor station, Rose Hill #2, and three new meter stations ("Application"). The project was designed to create capacity to support 1,100,000 dekatherms per day (Dth/d) of firm transportation service that SNG would abandon by lease to Tennessee Gas Pipeline Company, L.L.C. ("TGP Lease"). On March 25, 2022, the Commission issued its Order accepting the lease capacity arrangement. Activity under the TGP Lease began in March 2025 and, therefore, worksheets showing the determination of the fuel applicable to the TGP Lease are included in this filing for the first time.

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<sup>2</sup> SNG used approximately 35.1 GW less energy during the 2024/25 Winter Base Period than the previous winter and also experienced an approximately \$0.0072/kWh lower average power rate over the same period.

As a part of the TGP Lease, SNG is to determine the fuel and lost and unaccounted for (“LAUF”) and EPC costs associated with the TGP Lease on an annual basis and to file an adjustment for such rates to coincide with SNG’s summer period fuel filings. Schedule 9 of this filing SNG shows the determination of the compressor fuel consumption at each compressor station along the path of the TGP Lease during the 2024/25 Winter Base Period.<sup>3</sup> These quantities are excluded from collection under SNG’s fuel retention rates through a line item credit as shown on Schedule 7, page 1. In addition, Schedule 6 includes LAUF quantities associated with the TGP Lease which are also excluded from the SNG fuel retention rates.<sup>4</sup> During the 2024/25 Winter Base Period, there was minimal activity under the TGP Lease.

### **Summary of Support Schedules**

Appendix B provides SNG’s work papers supporting the determination of the proposed fuel retention rates as follows:

- Schedule 1: Summary of current vs. proposed fuel retention rates
- Schedule 2: Summary of the transportation and fuel components of the fuel retention rates
- Schedule 3: Derivation of transportation fuel amount to be recovered
- Schedule 4: Fuel retention quantities during the base period
- Schedule 5: Monthly detail of the transportation under- or over-recovery amounts during the base period
- Schedule 6: System LAUF determination
- Schedule 7: Transportation fuel consumption details during the base period
- Schedule 8: Calculation of the EPC surcharge
- Schedule 9: Determination of TGP Lease Fuel Consumption
- Schedule 10: Storage Fuel Allocated to Transportation Services

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission’s regulations SNG is submitting an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, a listing of the proposed tariff records as well as clean and marked versions of the proposed tariff records in PDF format; and
3. Appendix B, containing supporting workpapers in PDF format.

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<sup>3</sup> As shown on Schedule 9, the fuel applicable to the TGP Lease activity is, at each station, the daily pro-rata share of the fuel consumed to compress the TGP Lease quantities relative to the fuel consumed to compress all quantities. If, on any day, a compressor station is compressing quantities in a direction opposite to the path of the TGP Lease capacity, then no fuel is allocated to the TGP Lease because, all things being equal, fuel consumption is reduced at that station. There were no FERC Account 855 costs associated with the compressor stations along the TGP Lease path during the base period and, therefore, no power costs were excluded from the EPC mechanism.

<sup>4</sup> TGP Lease LAUF is based on the LAUF rate experienced for the entire SNG system during the applicable base period.

SNG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on October 1, 2025, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, SNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SNG's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

William D. Wible  
Vice President Regulatory  
Southern Natural Gas Company, L.L.C.  
P.O. Box 1087  
Colorado Springs, Colorado 80944  
(719) 520-3778  
William\_Wible@kindermorgan.com

Patricia S. Francis  
Vice President & Managing Counsel  
Southern Natural Gas Company, L.L.C.  
P.O. Box 2563  
Birmingham, Alabama 35202-2563  
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Patricia\_Francis@kindermorgan.com

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ William D. Wible  
William Wible  
Vice President Regulatory

Enclosures

### **Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 29<sup>th</sup> day of August 2025.

William D. Wible  
Vice President, Regulatory  
Southern Natural Gas Company, LLC  
P.O. Box 1087  
Colorado Springs, Colorado 80944  
(719) 520-3778  
William\_Wible@kindermorgan.com

**SOUTHERN NATURAL GAS COMPANY  
UPDATE OF FUEL RETENTION RATES**

**APPENDIX A**

**PROPOSED TARIFF SECTIONS**

Southern Natural Gas Company, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Tariff Sections Proposed to be Effective October 1, 2025

Section	Description	Version
2.1	Statement of Rates – FT Contesting	43.0.0
2.1.1	Statement of Rates – FT Settlement	52.0.0
2.2	Statement of Rates – FT-NN Contesting	43.0.0
2.2.1	Statement of Rates – FT-NN Settlement	50.0.0
2.3	Statement of Rates – IT Contesting	44.0.0
2.3.1	Statement of Rates – IT Settlement	50.0.0
2.6	Statement of Rates – Liquids and Liquefiabiles Contesting	32.0.0
2.6.1	Statement of Rates – Liquids and Liquefiabiles Settlement	32.0.0

**APPENDIX A**

**CLEAN VERSION OF TARIFF SECTIONS**



CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.12%	1.12%	1.70%	2.00%
Intrazone Fuel, Used & Unaccounted For	1.12%	0.57%	0.57%	0.57%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0234	\$0.0234	\$0.0234	\$0.0234
Intrazone EPC	\$0.0234	\$0.0056	\$0.0056	\$0.0056
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.12%	1.12%	1.70%	2.00%
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Intrazone Fuel, Used & Unaccounted For	1.12%	0.57%	0.57%	0.57%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0234	\$0.0234	\$0.0234	\$0.0234
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Intrazone EPC	\$0.0234	\$0.0056	\$0.0056	\$0.0056
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.12%	1.12%	1.70%	2.00%
Intrazone Fuel, Used & Unaccounted For	1.12%	0.57%	0.57%	0.57%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0234	\$0.0234	\$0.0234	\$0.0234
Intrazone EPC	\$0.0234	\$0.0056	\$0.0056	\$0.0056
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.12%	1.12%	1.70%	2.00%
Intrazone Fuel, Used & Unaccounted For	1.12%	0.57%	0.57%	0.57%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0234	\$0.0234	\$0.0234	\$0.0234
Intrazone EPC	\$0.0234	\$0.0056	\$0.0056	\$0.0056
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.



Contesting Party Rates 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	\$ 0.2570	\$ 0.3760	\$ 0.4860
Zone 1	\$ 0.2290	\$ 0.1120	\$ 0.2310	\$ 0.3420
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.3160
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	N/A	N/A	N/A
Zone 1	\$ 0.2290	\$ 0.1120	N/A	N/A
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	N/A
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.12%	1.12%	1.70%	2.00%
Intrazone Fuel, Used & Unaccounted For	1.12%	0.57%	0.57%	0.57%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0234	\$0.0234	\$0.0234	\$0.0234
Intrazone EPC	\$0.0234	\$0.0056	\$0.0056	\$0.0056

Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul	1.12%	1.12%	1.70%	2.00%
Fuel, Used & Unaccounted For				
Intrazone Fuel, Used & Unaccounted For	1.12%	0.57%	0.57%	0.57%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0234	\$0.0234	\$0.0234	\$0.0234
Intrazone EPC	\$0.0234	\$0.0056	\$0.0056	\$0.0056
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric      \$0.0000 applicable to each Dth transported.  
Surcharge:

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

TRANSPORTATION RATES FOR  
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/  
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For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	1.12%
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Backhaul Fuel, Used & Unaccounted For	.16%
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1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/  
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/  
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For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	1.12%
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Backhaul Fuel, Used & Unaccounted For	.16%
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1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

## **APPENDIX A**

### **MARKED VERSION OF TARIFF SECTIONS**

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660



Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1. <u>122</u> %	1. <u>122</u> %	1. <u>780</u> %	2. <u>0021</u> %
Intrazone Fuel, Used & Unaccounted For	1. <u>122</u> %	0. <u>5766</u> %	0. <u>5766</u> %	0. <u>5766</u> %
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0 <u>234539</u>	\$0.0 <u>234539</u>	\$0.0 <u>234539</u>	\$0.0 <u>234539</u>
Intrazone EPC	\$0.0 <u>234539</u>	\$0.0 <u>056128</u>	\$0.0 <u>056128</u>	\$0.0 <u>056128</u>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.122%	1.122%	1.780%	2.0021%
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Intrazone Fuel, Used & Unaccounted For	1.122%	0.5766%	0.5766%	0.5766%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0234539	\$0.0234539	\$0.0234539	\$0.0234539
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Intrazone EPC	\$0.0234539	\$0.0056128	\$0.0056128	\$0.0056128
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1. <del>122</del> %	1. <del>122</del> %	1. <del>780</del> %	2. <del>0021</del> %
Intrazone Fuel, Used & Unaccounted For	1. <del>122</del> %	0. <del>5766</del> %	0. <del>5766</del> %	0. <del>5766</del> %
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0 <del>234539</del>	\$0.0 <del>234539</del>	\$0.0 <del>234539</del>	\$0.0 <del>234539</del>
Intrazone EPC	\$0.0 <del>234539</del>	\$0.0 <del>056128</del>	\$0.0 <del>056128</del>	\$0.0 <del>056128</del>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1. <del>12</del> 2%	1. <del>12</del> 2%	1. <del>78</del> 0%	2. <del>00</del> 21%
Intrazone Fuel, Used & Unaccounted For	1. <del>12</del> 2%	0. <del>57</del> 66%	0. <del>57</del> 66%	0. <del>57</del> 66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0 <del>234539</del>	\$0.0 <del>234539</del>	\$0.0 <del>234539</del>	\$0.0 <del>234539</del>
Intrazone EPC	\$0.0 <del>234539</del>	\$0.0 <del>056128</del>	\$0.0 <del>056128</del>	\$0.0 <del>056128</del>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	\$ 0.2570	\$ 0.3760	\$ 0.4860
Zone 1	\$ 0.2290	\$ 0.1120	\$ 0.2310	\$ 0.3420
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.3160
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	N/A	N/A	N/A
Zone 1	\$ 0.2290	\$ 0.1120	N/A	N/A
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	N/A
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.122%	1.122%	1.780%	2.0021%
Intrazone Fuel, Used & Unaccounted For	1.122%	0.5766%	0.5766%	0.5766%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0234539	\$0.0234539	\$0.0234539	\$0.0234539
Intrazone EPC	\$0.0234539	\$0.0056128	\$0.0056128	\$0.0056128



Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.122%	1.122%	1.780%	2.0021%
Intrazone Fuel, Used & Unaccounted For	1.122%	0.5766%	0.5766%	0.5766%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0234539	\$0.0234539	\$0.0234539	\$0.0234539
Intrazone EPC	\$0.0234539	\$0.0056128	\$0.0056128	\$0.0056128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:      \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

TRANSPORTATION RATES FOR  
LIQUIDS AND LIQUEFIABLES 3/

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	1.122%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 for all Contesting Parties as defined in the Settlement.

SETTLEMENT RATES 3/  
TRANSPORTATION RATES FOR LIQUIDS AND LIQUEFIABLES

Liquefiabiles 1/  
-----

For production from wells connected on or before December 31, 1981:

- 4.5¢ per Dth per 100 miles prorated to the actual mileage 2/

For production from wells connected on or after January 1, 1982:

- 10.25¢ per Dth per 100 miles of offshore transportation prorated to the actual mileage offshore, plus
- 3.1¢ per Dth per 100 miles of onshore transportation prorated to the actual mileage onshore

Liquids  
-----

For production from wells connected on or before December 31, 1981:

- 55.0¢ per barrel
- 11.0¢ per barrel for service of 20 miles or less from receipt point to removal point

For production from wells connected on or after January 1, 1982:

- \$1.025 per barrel if any part of the service is offshore
- 31.0¢ per barrel if the service is onshore
- 20% of the applicable offshore or onshore rate for service of 20 miles or less from receipt point to removal point

Fuel Retention:

Forward Haul & Intrazone Fuel, Used & Unaccounted For	1.122%
Backhaul Fuel, Used & Unaccounted For	.16%

1/ Surcharges applicable to Transportation Rates for Liquids and Liquefiabiles.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

2/ Based on a Btu content of 1,000 Btu per cubic foot.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP09-427 applicable to all Supporting and Non-Opposing Parties as defined in the Settlement. Such rates shall remain in effect until superseded by new rates placed into effect consistent with the provisions of the Docket No. RP09-427 Settlement.

**SOUTHERN NATURAL GAS COMPANY  
UPDATE OF FUEL RETENTION RATES**

**APPENDIX B**

**SUPPORTING WORKPAPERS**

**Southern Natural Gas Company, L.L.C.**  
Summary of Proposed Rates  
For the 6-Month Period Beginning October 1, 2025

Line No.	Transportation	Current Rates 2/	Winter 2024/2025 Rates 3/	Proposed Rates	Reference
	(a)	(b)	(c)	(d)	(e)
1	Zone 0 Delivery	1.22%	1.32%	1.12%	Sch 2, Row 1, col (e)
2	Zone 1 Delivery	1.22%	1.32%	1.12%	Sch 2, Row 2, col (e)
3	Zone 2 Delivery	1.80%	2.11%	1.70%	Sch 2, Row 3, col (e)
4	Zone 3 Delivery	2.21%	2.55%	2.00%	Sch 2, Row 4, col (e)
5	0-0 Intrazone	1.22%	1.32%	1.12%	Sch 2, Row 5, col (e)
6	1-1 Intrazone	0.66%	0.74%	0.57%	Sch 2, Row 6, col (e)
7	2-2 Intrazone	0.66%	0.74%	0.57%	Sch 2, Row 7, col (e)
8	3-3 Intrazone	0.66%	0.74%	0.57%	Sch 2, Row 8, col (e)
9	Backhaul 1/	0.16%	0.16%	0.16%	Sch 2, Row 9, col (e)
10	Liquefiable Transportation	1.22%	1.32%	1.12%	Sch 2, Row 10, col (e)
11	EPC Forward Haul Surcharge 4/	\$0.0539	\$0.0331	\$0.0234	Sch 8, Row 26, col (f)
12	EPC Intrazone Surcharge 5/	\$0.0128	\$0.0083	\$0.0056	Sch 8, Row 27, col (f)

Notes:

1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.

2 - See Docket No. RP25-665.

3 - See Docket No. RP24-982-004.

4 - Applicable to all Interzone and Zone 0 to Zone 0 Forward Haul transactions.

5 - Applicable to all Intrazone, Forward Haul transactions in Zone 1, Zone 2, and Zone 3.

**Southern Natural Gas Company, L.L.C.**  
Determination of Total Fuel Rate (inclusive of LAUF)

Line No.	Transportation	Proposed Transportation Fuel Retention Rate	Reference	LAUF 2/	Total Fuel Retention Rate
	(a)	(b)	(c)	(d)	(e)
1	Zone 0 Delivery	1.01%	Sch 3, row 34, col (c)	0.11%	1.12%
2	Zone 1 Delivery	1.01%	Sch 3, row 34, col (c)	0.11%	1.12%
3	Zone 2 Delivery	1.59%	Sch 3, row 34, col (d)	0.11%	1.70%
4	Zone 3 Delivery	1.89%	Sch 3, row 34, col (f)	0.11%	2.00%
5	0-0 Intrazone	1.01%	Sch 3, row 34, col (c)	0.11%	1.12%
6	1-1 Intrazone	0.46%	Sch 3, row 11, col (e)	0.11%	0.57%
7	2-2 Intrazone	0.46%	Sch 3, row 11, col (e)	0.11%	0.57%
8	3-3 Intrazone	0.46%	Sch 3, row 11, col (e)	0.11%	0.57%
9	Backhaul 1/	0.16%	GT&C Section 35.3	0.00%	0.16%
10	Liquefiable Transportation	1.01%	Sch 3, row 34, col (c)	0.11%	1.12%

Notes:

- 1 - Per the terms of GT&C Section 35.3, the backhaul fuel retention percentage will remain at 0.16% without adjustment.  
2 - Schedule 6, col (d), row 9



**Southern Natural Gas Company, L.L.C.**  
Allocation of Fuel to be Recovered To Zones

Line No.	Particular	Reference/Calculation	Zones 0 & 1	Zone 2	Zone 3	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<b>Forward Haul and Intrazone Fuel Allocation</b>							
2	Fuel Used during Base Period	Schedule 7-1	3,652,217	2,221,575	967,264	6,841,056		
3	Less Backhaul Fuel at Fixed 0.16%	Schedule 4, cols (q) thru (u)	9,738	1,524	37,105	48,367		
4	Fuel For All Forward Haul Transactions	row 2 - row 3	3,642,479	2,220,051	930,159	6,792,689		
5	Percent Fuel by Zone	row 4 item / row 4 total	53.62%	32.68%	13.69%	100.00%		
6	Under/(Over)-Recovery Allocation to Zones	Total from Sch 5, Row 4, Col (j)	174,307	106,238	44,512	325,057		
7	<b>Fuel to be Allocated</b>	row 4 + row 6	<b>3,816,786</b>	<b>2,326,289</b>	<b>974,671</b>	<b>7,117,746</b>		
8	<b>Zone 1, 2, and 3 Intrazone Fuel Retention Rate Determination</b>							
9	Intrazone Zone 3 Deliveries	Sch 4, row 34, col (o)			210,382,443			
10	Intrazone Fuel For Zone 3	row 7, col (e)			974,671			
11	<b>Fuel Rate for Zones 1, 2 and 3 Intrazone</b>	row 9 /(row 9 + row 10)			<b>0.46%</b>			
12	<b>Forward Haul Transportation Fuel Retention Rate Determination</b>		<b>Zone 1</b>	<b>Zone 2</b>	<b>Zone 3</b>	<b>Total</b>		
13	Intrazone Zone 1, 2, and 3 Deliveries	Sch 4, row 34, cols (h), (i), (j)	13,757,149	16,480,375	44,171,706	74,409,230		
14	Intrazone Fuel Retention Rate	row 11, col (e)	0.461%	0.461%	0.461%			
15	Fuel for Intrazone Transactions	row 13 /(row 13 + row 14)	63,735	76,351	204,641	344,727		
16	Fuel for Forward Haul Transactions	row 7 - row 15	3,753,051	2,249,938	770,030	6,773,019		
17	Storage Fuel Allocated to Transportation	See Sch 10 in Docket No. RP25-665	80,553			80,553		
18	<b>Total Fuel for Forward Haul Transactions</b>	row 16 + row 17	<b>3,833,604</b>	<b>2,249,938</b>	<b>770,030</b>	<b>6,853,572</b>		
<b>Fuel Allocation to Forward Haul Transactions by Zone</b>								
			<b>Zone 0 &amp; 1 FH</b>					
			<b>(incl Zone 0</b>					
			<b>Intrazone)</b>	<b>Zone 2 FH</b>	<b>Zone 3 FH</b>	<b>Total</b>		
19	<b>Zone 0 &amp; 1 Fuel Allocation</b>							
20	Total Deliveries	Sch 4, row 34, cols (g)+ (l)+ (m), (n), (o)	53,598,039	110,866,756		210,382,443		374,847,238
21	Percent Allocation	row 20 item / row 20 total	14.3%	29.6%		56.1%		100.0%
22	Zone 0/1 Fuel Allocation	row 18, col (c) x row 21	548,153	1,133,847		2,151,604		3,833,604
			<b>Zone 2 From</b>		<b>Zone 3 From</b>			
			<b>Zone 2 FH</b>	<b>Storage</b>	<b>Zone 3 FH</b>	<b>Storage</b>	<b>Total</b>	
23	<b>Zone 2 Fuel Allocation</b>							
24	Total Deliveries	Sch 4, row 34, cols (n), (d), (o), (e)		110,866,756	16,104,903	210,382,443	41,521,794	378,875,896
25	Percent Allocation	row 24 item / row 24 total		29.3%	4.3%	55.5%	11.0%	100.0%
26	Zone 2 Fuel Allocation	row 18, col (d) x row 28		658,377	95,638	1,249,347	246,575	2,249,938
			<b>Zone 3 From</b>		<b>Zone 3 FH</b>	<b>Storage</b>	<b>Total</b>	
27	<b>Zone 3 Fuel Allocation</b>							
28	Total Deliveries	Sch 4, row 34, cols (o), (e)			210,382,443	41,521,794	251,904,237	
29	Percent Allocation	row 28 item / row 28 total			83.5%	16.5%	100.0%	
30	Zone 3 Fuel Allocation	row 18, col (d) x row 29			643,104	126,925	770,030	
31	<b>Total Fuel Allocation</b>	row 22 + row 26 + row 30	<b>548,153</b>	<b>1,792,224</b>	<b>4,044,056</b>			
32	Total Deliveries	row 20	53,598,039	110,866,756	210,382,443			
33	Required Receipts	row 31 + row 32	54,146,192	112,658,980	214,426,499			
34	<b>Fuel Retention Rate (Rounded)</b>	row 31 / row 33	<b>1.01%</b>	<b>1.59%</b>	<b>1.89%</b>			

**Southern Natural Gas Company, L.L.C.**  
Receipt, Fuel, and Delivered Quantities By Fuel Retention Type

Line No.	Month/Activity	Quantities Transported From Storage					Intra-Zone Transportation					Inter-Zone Forward Haul Transportation					Backhaul Transportation					No Fuel Pool-to-Pool 4/	Total Transportation
		Zone 0	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total	Zone 0 3/	Zone 1	Zone 2	Zone 3	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
1	<b>October 2024</b>																						
2	Receipt Quantity	886,184	22,081	590,274	3,741,605	5,240,144	3,663,844	1,693,746	2,436,373	6,349,490	14,143,453	4,983,322	951,258	16,019,506	37,396,473	59,350,559	7,600	2,214,692	30,031	2,898,848	5,151,171	11,324,903	95,210,230
3	Fuel Retained 1/	0	0	4,706	46,698	51,404	48,381	12,553	18,027	59,828	138,789	65,789	12,533	345,279	960,910	1,384,511	10	3,545	48	4,642	8,245	0	1,582,949
4	Delivered Quantity	886,184	22,081	585,568	3,694,907	5,188,740	3,615,463	1,681,193	2,418,346	6,289,662	14,004,664	4,917,533	938,725	15,674,227	36,435,563	57,966,048	7,610	2,218,237	30,079	2,903,490	5,142,926	11,324,903	93,627,281
5																							
6	<b>November 2024</b>																						
7	Receipt Quantity	860,283	76,617	1,568,915	4,856,886	7,362,701	3,034,804	2,278,393	2,826,590	8,458,086	16,597,873	5,171,928	359,733	18,708,099	32,576,478	56,816,238	73,851	1,919,993	20,120	3,922,203	5,936,167	12,092,971	98,805,950
8	Fuel Retained 1/	0	0	12,371	59,673	72,044	40,033	16,831	20,907	62,595	140,366	68,246	4,741	401,200	845,194	1,319,381	125	3,075	34	6,267	9,501	0	1,541,292
9	Delivered Quantity	860,283	76,617	1,556,544	4,797,213	7,290,657	2,994,771	2,261,562	2,805,683	8,395,491	16,457,507	5,103,682	354,992	18,306,899	31,731,284	55,496,857	73,976	1,923,068	20,154	3,928,470	5,926,666	12,092,971	97,264,658
10																							
11	<b>December 2024</b>																						
12	Receipt Quantity	435,833	220,723	3,486,077	8,289,129	12,431,762	3,301,124	2,658,603	2,909,527	7,323,903	16,193,157	4,532,592	701,081	20,725,693	39,446,092	65,405,457	34,066	951,617	172,300	4,643,169	5,801,152	11,598,133	111,429,661
13	Fuel Retained 1/	0	0	27,518	101,893	129,411	43,546	19,658	21,567	54,152	138,923	59,832	9,260	443,065	1,018,426	1,530,583	51	1,523	277	7,437	9,288	0	1,808,205
14	Delivered Quantity	435,833	220,723	3,458,559	8,187,236	12,302,351	3,257,578	2,638,945	2,887,960	7,269,751	16,054,234	4,472,760	691,821	20,282,628	38,427,666	63,874,874	34,117	953,140	172,577	4,650,606	5,791,864	11,598,133	109,621,456
15																							
16	<b>January 2025</b>																						
17	Receipt Quantity	268,542	1,045,161	5,590,946	12,382,921	19,287,570	3,701,486	3,217,893	2,958,788	11,103,434	20,981,601	2,550,819	966,754	25,230,227	41,279,824	70,027,624	0	285,737	562,764	5,494,338	6,342,839	10,460,512	127,100,146
18	Fuel Retained 1/	0	0	44,152	152,185	196,337	48,838	23,769	21,851	82,941	177,399	33,679	12,795	539,436	1,072,324	1,658,234	0	451	896	8,804	10,151	0	2,042,121
19	Delivered Quantity	268,542	1,045,161	5,546,794	12,230,736	19,091,233	3,652,648	3,194,124	2,936,937	11,020,493	20,804,202	2,517,140	953,959	24,690,791	40,207,500	68,369,390	0	286,188	563,660	5,503,142	6,332,688	10,460,512	125,058,025
20																							
21	<b>February 2025</b>																						
22	Receipt Quantity	214,486	302,158	3,448,679	7,476,420	11,441,743	3,061,868	1,895,159	2,627,726	6,895,540	14,480,293	4,655,064	762,028	16,350,074	32,181,656	53,948,822	24,362	151,196	58,080	3,838,812	4,072,450	12,018,637	95,961,945
23	Fuel Retained 1/	0	0	27,215	91,892	119,107	40,374	13,984	19,394	51,304	125,056	61,431	10,069	359,380	834,335	1,265,215	36	237	94	6,146	6,513	0	1,515,891
24	Delivered Quantity	214,486	302,158	3,421,464	7,384,528	11,322,636	3,021,494	1,881,175	2,608,332	6,844,236	14,355,237	4,593,633	751,959	15,990,694	31,347,321	52,683,607	24,398	151,433	58,174	3,844,958	4,065,937	12,018,637	94,446,054
25																							
26	<b>March 2025</b>																						
27	Receipt Quantity	386,751	210,938	1,548,202	5,292,172	7,438,063	3,248,694	2,115,809	2,844,112	4,385,343	12,593,958	8,015,137	653,286	16,281,603	33,086,828	58,036,854	120,249	312,680	106,585	2,377,729	2,917,243	16,034,302	97,020,420
28	Fuel Retained 1/	0	0	12,228	64,998	77,226	42,873	15,659	20,995	33,270	112,797	105,794	8,569	360,086	853,719	1,328,168	186	499	175	3,809	4,669	0	1,522,860
29	Delivered Quantity	386,751	210,938	1,535,974	5,227,174	7,360,837	3,205,821	2,100,150	2,823,117	4,352,073	12,481,161	7,909,343	644,717	15,921,517	32,233,109	56,708,686	120,435	313,179	106,760	2,381,538	2,912,574	16,034,302	95,497,560
30																							
31	<b>Total for Period</b>																						
32	Receipt Quantity	3,052,079	1,877,678	16,233,093	42,039,133	63,201,983	20,011,820	13,859,603	16,603,116	44,515,796	94,990,335	29,908,862	4,394,140	113,315,202	215,967,351	363,585,555	260,128	5,835,915	949,880	23,175,099	30,221,022	73,529,458	625,528,353
33	Fuel Retained 1/	0	0	128,190	517,339	645,529	264,045	102,454	122,741	344,090	833,330	394,771	57,967	2,448,446	5,584,908	8,486,092	408	9,330	1,524	37,105	48,367	0	10,013,318
34	Delivered Quantity	3,052,079	1,877,678	16,104,903	41,521,794	62,556,454	19,747,775	13,757,149	16,480,375	44,171,706	94,157,005	29,514,091	4,336,173	110,866,756	210,382,443	355,099,463	260,536	5,845,245	951,404	23,212,204	30,172,655	73,529,458	615,515,035
35	Fuel Retention Rate 2/	0.00%	0.00%	0.79%	1.23%		1.32%	0.74%	0.74%	0.74%		1.32%	1.32%	2.11%	2.55%		0.16%	0.16%	0.16%	0.16%		0.00%	

## Notes:

1 - Total fuel retained was at the applicable maximum retention percentages in effect during the month. Any variance from the applicable fuel retention percentage is due to rounding to the nearest Dth on each of the underlying transactions. Excludes fuel retained for Elba Express Pipeline, LLC seamless service per GT&C Section 23.

2 - Quantities transported to storage include Zone 0 fuel. Quantities transported from storage included applicable zone-of-delivery fuel percentage less the Zone 0 fuel percentage. Any variance is attributable to rounding.

3 - Includes quantities transported to storage.

4 - Pool-to-pool transactions do not incur fuel.

**Southern Natural Gas Company, L.L.C.**  
Transportation Fuel True-Up Determination

Line No.	Particular	PPA 1/	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Prior Balance 5/	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Total Retained Fuel (Dth) 2/		1,582,949	1,541,292	1,808,205	2,042,121	1,515,891	1,522,860	(2,914,180)	7,099,138
2	Fuel Used (Dth) 3/	1,803	1,039,418	925,828	1,294,751	1,656,210	1,016,595	908,150		6,842,755
3	LAUF (Dth) 4/	(25,827)	116,425	(25,435)	152,216	191,988	133,803	38,270		581,440
4	Total Transportation Fuel Over/(Under) Collection (line 1 less lines 2 and 3)	24,024	427,106	640,899	361,238	193,923	365,493	576,440	(2,914,180)	(325,057)

Notes:

1 - Prior Period Adjustments ("PPA") booked after the previous filing's base period.

2 - See Schedule 4 for support

3 - See Schedule 7 for support

4 - See Schedule 6 for support

5 - Under-recovery amount from last winter's fuel filing in Docket No. RP24-982, Schedule 5; included in total retained amount per calculation specified in Section 35.3 of Southern Natural's General Terms and Conditions

**Southern Natural Gas Company, L.L.C.**  
Determination of Lost and Unaccounted For (LAUF)

Line No.	Month	Total Receipts 1/	Total Deliveries 2/	Total System LAUF Loss/(Gain) 3/
	(a)	(b)	(c)	(d)
1	Oct-24	95,210,230	95,093,806	116,425
2	Nov-24	98,805,950	98,831,385	(25,435)
3	Dec-24	111,429,661	111,277,446	152,216
4	Jan-25	127,100,146	126,908,158	191,988
5	Feb-25	95,961,945	95,828,142	133,803
6	Mar-25	97,195,420	97,156,958	38,462
7	<b>Total</b>	<b>625,703,353</b>	<b>625,095,894</b>	<b>607,459</b>
8	LAUF Billing Determinants 4/			537,230,379
9	LAUF Retention Percentage (col (d); row 7/(row 7 + row 8))			0.11%

LAUF Associated with TGP Lease 5/			
Month	TGP Lease Deliveries	LAUF at 0.11% 6/	SNG LAUF Loss/(Gain) 7/
(a)	(b)	(c)	(d)
10 Oct-24	-	-	116,425
11 Nov-24	-	-	(25,435)
12 Dec-24	-	-	152,216
13 Jan-25	-	-	191,988
14 Feb-25	-	-	133,803
15 Mar-25	174,559	192	38,270
16 <b>Total</b>	<b>174,559</b>	<b>192</b>	<b>607,267</b>

Notes:

1 - From schedule 4 plus TGP Lease receipts from Schedule 9.

2 - Includes all storage activity whether customer activity, including TGP Lease activity, or activity related to Southern's working storage, changes to line inventory, and compressor fuel consumed for operations.

3 - Total System LAUF, inclusive of TGP Lease.

4 - Total deliveries from Schedule 4 that do not incur fuel plus TGP Lease deliveries shown in col (b), rows 10-15.

5 - LAUF applicable to TGP Lease during the base period. This LAUF is excluded from the LAUF recovered from the SNG System as determined on Schedule 5.

6 - Col (b) x (1/(1-LAUF %)).

7 - Col (d), rows 1-6 less Col (c), rows 10-15.

**Southern Natural Gas Company, L.L.C.**  
Compressor Fuel and Other Company Used Gas by Station and Zone  
Base Period of October 1, 2024 through March 31, 2025

Appendix B  
Schedule 7  
Page 1 of 2

Line No.	Zone	Compressor Location	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	0/1	Bay Springs	92,612	63,909	106,932	120,093	44,548	37,100	465,194
2	0/1	Bienville	8,437	8,619	9,407	9,500	8,530	9,228	53,721
3	0/1	Franklinton	30,918	35,310	41,962	46,062	36,953	18,194	209,399
4	0/1	Gwinville	88,044	75,574	79,781	89,401	18,346	34,414	385,560
5	0/1	Logansport	0	0	0	0	2	0	2
6	0/1	Louisville	33,992	36,681	41,397	44,140	34,125	29,453	219,788
7	0/1	Onward	16,285	7,827	18,812	24,927	12,435	893	81,179
8	0/1	Pearl River	34	0	4,680	9,772	241	615	15,342
9	0/1	Pickens	15,766	4,942	6,730	10,943	10,415	5,304	54,100
10	0/1	Rankin	14,172	4,241	6,218	9,826	9,936	4,857	49,250
11	0/1	Rose Hill #2	0	0	0	8,579	33,585	38,177	80,341
12	0/1	SESH: Delhi & Gwinville	192,284	184,278	201,678	209,320	182,030	253,992	1,223,582
13	0/1	Shadyside	10,001	22,931	26,780	26,489	26,787	23,923	136,911
14	0/1	Toca	40,704	12,129	27,044	20,534	370	467	101,248
15	0/1	White Castle	41,548	47,350	54,734	57,277	56,783	57,293	314,985
16	0/1	Leaf/MS Hub Fuel	27,163	23,390	21,139	14,059	51,920	34,775	172,446
17	0/1	Fugitive Emissions	7,380	7,359	7,363	7,350	7,387	7,380	44,218
18	0/1	Other Company Used Gas	11,793	6,232	6,754	6,635	6,835	6,702	44,951
19		<b>Total Zone 0 &amp; 1</b>	<b>631,133</b>	<b>540,772</b>	<b>661,411</b>	<b>714,907</b>	<b>541,228</b>	<b>562,767</b>	<b>3,652,217</b>
20	2	Auburn	22,856	16,285	49,638	70,890	32,427	12,258	204,354
21	2	Bell Mills	5,770	6,811	14,675	25,423	10,760	12,410	75,849
22	2	Dearmanville	12,282	10,320	19,432	43,685	17,049	13,704	116,472
23	2	Duncanville	0	0	30	1	3	12	46
24	2	Elmore	1,202	1,540	9,760	23,490	10,111	1,672	47,775
25	2	Enterprise	127,686	120,768	129,194	147,927	104,981	98,081	728,637
26	2	Gallion	4,328	3,138	16,136	38,315	14,920	2,251	79,088
27	2	McConnells	0	493	4,648	26,230	4,983	0	36,354
28	2	Pell City	15	2	1	5	0	198	221
29	2	Providence	1,774	171	24,233	55,101	14,425	2,930	98,634
30	2	Reform	6,611	10,378	44,967	75,011	37,135	19,230	193,332
31	2	Selma	0	8,205	52,687	83,597	33,608	6,464	184,561
32	2	Tarrant	19,918	23,059	29,801	38,568	27,014	22,089	160,449
33	2	York	1,368	9,312	66,375	87,167	33,073	10,525	207,820
34	2	Fugitive Emissions	3,585	3,575	3,577	3,571	3,589	3,585	21,483
35	2	Other Company Used Gas	6,805	6,834	9,672	26,256	8,044	8,889	66,500
36		<b>Total Zone 2</b>	<b>214,200</b>	<b>220,891</b>	<b>474,826</b>	<b>745,237</b>	<b>352,122</b>	<b>214,298</b>	<b>2,221,575</b>
37	3	Albany	11,830	9,740	9,635	8,878	9,033	11,031	60,147
38	3	Brookman	0	0	0	0	0	0	0
39	3	Elba Express	6,315	1,522	850	0	1,020	4,678	14,385
40	3	Ellerslie	20,763	15,792	19,325	23,684	13,014	11,982	104,560
41	3	Hall Gate	21,701	10,812	10,523	13,756	7,865	10,055	74,712
42	3	Hilliard	17,454	7,890	0	0	30	2,875	28,249
43	3	Holy Trinity	7,119	8,330	9,206	10,599	7,930	9,533	52,717
44	3	Ocmulgee	39,618	33,480	34,271	36,734	27,433	31,319	202,855
45	3	Pavo	2,587	180	183	2	40	27	3,019
46	3	Riceboro	2,631	4,806	0	0	0	0	7,437
47	3	Rome	0	22	2,367	16,003	1,281	0	19,673
48	3	Thomaston	15,630	30,234	38,664	52,257	24,883	15,256	176,924
49	3	Wrens	22,174	14,052	8,032	11,011	6,317	8,094	69,680
50	3	Fugitive Emissions	12,241	12,207	12,214	12,195	12,252	12,242	73,351
51	3	Other Company Used Gas	14,022	15,097	13,244	10,948	12,147	14,097	79,555
52		<b>Total Zone 3</b>	<b>194,085</b>	<b>164,164</b>	<b>158,514</b>	<b>196,067</b>	<b>123,245</b>	<b>131,189</b>	<b>967,264</b>
53		Less Fuel Attributable to TGP Lease 1/	0	0	0	0	0	(104)	(104)
54		<b>Total Fuel for SNG System</b>	<b>1,039,418</b>	<b>925,828</b>	<b>1,294,751</b>	<b>1,656,210</b>	<b>1,016,595</b>	<b>908,150</b>	<b>6,840,952</b>

Notes:

1 - See Schedule 9, page 1

**Southern Natural Gas Company, L.L.C.**  
Breakdown of Other Company Used Gas by Zone  
Base Period of October 1, 2024 through March 31, 2025

Appendix B  
Schedule 7  
Page 2 of 2

Line No.	Zone	Description	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	00	SNG DOMESTIC NATCHITOCHES BIENVILLE	314	303	313	314	293	313	1,850
2	00	SNG DOMESTIC TOCA JEFFERSON				158	148	156	462
3	00	SNG/SNG BIENVILLE COMPRESSOR BLOWDO	9	9	7	9	7	18	59
4	00	SNG/SNG FRANKLINTON COMPRESSOR BLOW	1,101	971	944	804	829	592	5,241
5	00	SNG/SNG LOGANSPOUT COMPRESSOR BLOWD							-
6	00	SNG/SNG P/L LOSS O&M 020 WEST MONRO					2	19	21
7	00	SNG/SNG PIPELINE LOSS O&M 130 TOCA							-
8	00	SNG/SNG PIPELINE LOSS O&M 132 TOCA	103	92	92	94	98	100	579
9	00	SNG/SNG SHADYSIDE COMPRESSOR BLOWDO	113	135	47		97	126	518
10	00	SNG/SNG TOCA COMPRESSOR BLOWDOWN ST	26	144	397	146	203	189	1,105
11	00	SNG/SNG TOCA COMPRESSOR ESD ST BERN	599	136			24	13	772
12	00	SNG/SNG WHITE CASTLE COMPRESSOR BLO	202	32	97	73	173	190	767
13	00	SNG/SNG WHITE CASTLE COMPRESSOR ESD					1		1
14		Total for Zone 0	2,467	1,822	1,897	1,598	1,875	1,716	11,375
15	01	SNG DOMESTIC COLUMBUS WINSTON	95	91	94	94	88	94	556
16	01	SNG DOMESTIC HEIDELBERG JASPER	3,399	3,271	3,386	3,368	3,164	3,385	19,973
17	01	SNG DOMESTIC PERRYVILLE OUACHITA			3	6	5	4	18
18	01	SNG/SNG BAY SPRINGS COMPRESSOR BLOW	300	446	179	467	348	245	1,985
19	01	SNG/SNG BAY SPRINGS COMPRESSOR ESD							-
20	01	SNG/SNG GWINVILLE COMPRESSOR BLOWDO	271	217	540	503	481	683	2,695
21	01	SNG/SNG GWINVILLE COMPRESSOR ESD JE	88						88
22	01	SNG/SNG LOUISVILLE COMPRESSOR BLOWD	95	100	154	125	132	163	769
23	01	SNG/SNG LOUISVILLE COMPRESSOR ESD W	4,706				110	2	4,818
24	01	SNG/SNG ONWARD COMPRESSOR BLOWDOWN	22	7	20	7	17	27	100
25	01	SNG/SNG P/L LOSS O&M 130 HEIDELBERG							-
26	01	SNG/SNG PEARL RIVER COMPRESSOR BLOW	8		140	90	50	29	317
27	01	SNG/SNG PEARL RIVER COMPRESSOR ESD					314		314
28	01	SNG/SNG PICKENS COMPRESSOR BLOWDOWN	2	40	28	55	29	43	197
29	01	SNG/SNG PIPELINE LOSS O&M 020 COLUM							-
30	01	SNG/SNG PIPELINE LOSS O&M 030 COLUM	167						167
31	01	SNG/SNG RANKIN COMPRESSOR BLOWDOWN	173	238	313	322	222	311	1,579
32		Total for Zone 1	9,326	4,410	4,857	5,037	4,960	4,986	33,576
33	02	SNG DOMESTIC BIRMINGHAM JEFFERSON	2,515	2,448	2,516	2,518	2,347	2,513	14,857
34	02	SNG DOMESTIC MONTGOMERY ELMORE	64	62	64	64	60	64	378
35	02	SNG/SNG AUBURN COMPRESSOR BLOWDOWN	404	445	825	603	414	676	3,367
36	02	SNG/SNG BELL MILLS COMPRESSOR BLOWD	48	20	9	11	19	19	126
37	02	SNG/SNG BELL MILLS COMPRESSOR ESD C	345						345
38	02	SNG/SNG DEARMANVILLE COMPRESSOR BLO	198	452	679	253	394	353	2,329
39	02	SNG/SNG ELMORE COMPRESSOR BLOWDOWN	149	166	686	1,246	621	330	3,198
40	02	SNG/SNG ENTERPRISE COMPRESSOR BLOWD	1,536	1,760	1,123	1,886	2,027	2,555	10,887
41	02	SNG/SNG ENTERPRISE COMPRESSOR ESD C				16,437			16,437
42	02	SNG/SNG GALLION COMPRESSOR BLOWDOWN	332	210	1,097	760	279	298	2,976
43	02	SNG/SNG MCCONNELLS COMPRESSOR BLOWD		4	55	189	37	3	288
44	02	SNG/SNG P/L LOSS O&M 030 BIRMINGHAM				3			3
45	02	SNG/SNG P/L LOSS O&M 037 BIRMINGHAM	111						111
46	02	SNG/SNG P/L LOSS O&M 140 BIRMINGHAM	79	246					325
47	02	SNG/SNG P/L LOSS O&M 152 BIRMINGHAM						149	149
48	02	SNG/SNG PELL CITY COMPRESSOR BLOWDO	119	36		20		113	288
49	02	SNG/SNG PROVIDENCE COMPRESSOR BLOWD	40	27	263	168	129	135	762
50	02	SNG/SNG REFORM COMPRESSOR BLOWDOWN	483	614	1,612	1,115	1,286	1,068	6,178
51	02	SNG/SNG SELMA COMPRESSOR BLOWDOWN D	39	200	396	387	189	255	1,466
52	02	SNG/SNG SELMA COMPRESSOR STATION ES							-
53	02	SNG/SNG TARRANT COMPRESSOR BLOWDOWN	24	59	4		11		98
54	02	SNG/SNG YORK COMPRESSOR BLOWDOWN SU	319	85	343	596	231	358	1,932
55		Total for Zone 2	6,805	6,834	9,672	26,256	8,044	8,889	66,500
56	03	SNG CHATTANOOGA HEATER FUEL HAMILTO	211	207	290	308	246	291	1,553
57	03	SNG DOMESTIC THOMASVILLE DOUGHERTY	1,060	1,023	1,058	1,056	993	1,061	6,251
58	03	SNG PLANT BRANDY BRANCH HEATER FUE	3,783	6,314	4,466	3,098	4,671	5,976	28,308
59	03	SNG/SNG ALBANY COMPRESSOR BLOWDOWN	13	19	10	43	59	13	157
60	03	SNG/SNG BROOKMAN COMPRESSOR BLOWDOW	20	52					72
61	03	SNG/SNG BROOKMAN COMPRESSOR ESD GLY							-
62	03	SNG/SNG ELLERSLIE COMPRESSOR BLOWDO	1,349	1,410	1,536	1,584	1,056	1,373	8,308
63	03	SNG/SNG FAIRBURN COMPRESSOR BLOWDOW	95	45				5	145
64	03	SNG/SNG HALL GATE COMPRESSOR BLOWDO	1,095	1,509	1,400	1,091	367	485	5,947
65	03	SNG/SNG HILLIARD COMPRESSOR BLOWDOW	99	30				23	152
66	03	SNG/SNG HOLY TRINITY COMPRESSOR BLO	6						6
67	03	SNG/SNG OCMULGEE COMPRESSOR BLOWDOW	220	316	545	459	392	264	2,196
68	03	SNG/SNG OCMULGEE COMPRESSOR ESD MON						950	950
69	03	SNG/SNG PAVO COMPRESSOR BLOWDOWN BR	19	2	30				51
70	03	SNG/SNG PIPELINE LOSS O&M 060 ATLAN					1,968		1,968
71	03	SNG/SNG PIPELINE LOSS O&M 144 ATLAN	3,430	1,071					4,501
72	03	SNG/SNG PIPELINE LOSS O&M 160 ATLAN						630	630
73	03	SNG/SNG PIPELINE LOSS O&M 160 SAVAN				286			286
74	03	SNG/SNG PIPELINE LOSS O&M 175 SAVAN	125						125
75	03	SNG/SNG RICEBORO COMPRESSOR BLOWDOW	45	13					58
76	03	SNG/SNG ROME COMPRESSOR BLOWDOWN FL	83	28	65	94	76		346
77	03	SNG/SNG SAVANNAH REG HTR FUEL CHATH	1,729	1,888	2,196	2,159	1,925	2,294	12,191
78	03	SNG/SNG THOMASTON COMPRESSOR BLOWDO	316	990	1,153	284	102	357	3,202
79	03	SNG/SNG THOMASTON COMPRESSOR ESD UP							-
80	03	SNG/SNG WRENS COMPRESSOR BLOWDOWN J	324	180	495	486	292	375	2,152
81		Total for Zone 3	14,022	15,097	13,244	10,948	12,147	14,097	79,555

Southern Natural Gas Company, L.L.C.  
Electric Power Charge (EPC)

Line No.	Item	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<b>FERC Account 855 Expenses by Station</b>							
2	Auburn	\$275,118	\$298,687	\$327,789	\$380,344	\$192,696	\$185,340	\$1,659,973
3	Brookman	\$34,011	\$15,224	\$5,485	\$7,290	\$5,626	\$5,687	\$73,323
4	Ellerslie	\$106,291	\$54,647	\$168,920	\$595,469	\$182,382	\$146,011	\$1,253,720
5	Elmore	\$435,503	\$308,357	\$445,774	\$466,377	\$302,225	\$293,606	\$2,251,843
6	Fairburn	\$93,626	\$141,123	\$189,782	\$216,858	\$135,353	\$65,679	\$842,420
7	Gallion	\$457,088	\$272,977	\$475,528	\$484,042	\$327,738	\$311,250	\$2,328,624
8	Pell City	\$3,485	\$3,495	\$3,616	\$3,022	\$2,900	\$2,917	\$19,435
9	Selma	\$25,434	\$340,015	\$365,468	\$442,433	\$194,693	\$169,474	\$1,537,517
10	Wrens	\$69,068	\$93,311	\$140,102	\$130,417	\$110,942	\$118,453	\$662,292
11	York	\$299,557	\$314,120	\$222,779	\$425,074	\$197,459	\$143,010	\$1,601,999
12	<b>Total</b>	<b>\$1,799,181</b>	<b>\$1,841,955</b>	<b>\$2,345,243</b>	<b>\$3,151,327</b>	<b>\$1,652,013</b>	<b>\$1,441,426</b>	<b>\$12,231,145</b>
	<b>Previous Period EPC Collection</b>							
13	Forward Haul EPC	\$2,123,436	\$2,035,648	\$2,321,163	\$2,508,702	\$1,958,269	\$2,095,897	\$13,043,114
14	Backhaul EPC	\$86,981	\$114,057	\$111,750	\$154,874	\$99,787	\$78,543	\$645,992
15	<b>Total</b>	<b>\$2,210,417</b>	<b>\$2,149,705</b>	<b>\$2,432,912</b>	<b>\$2,663,576</b>	<b>\$2,058,056</b>	<b>\$2,174,440</b>	<b>\$13,689,106</b>
16	<b>Net Under/(Over) Collection</b>	<b>(\$411,236)</b>	<b>(\$307,750)</b>	<b>(\$87,669)</b>	<b>\$487,751</b>	<b>(\$406,043)</b>	<b>(\$733,014)</b>	<b>(\$1,457,962)</b>
	<b>Electric Power Cost for EPC Tracker</b>							
17	Total Electric Power Costs	\$12,231,145	row 12, col (h)					
18	Previous Period Under/(Over) Collection of EPC	(\$1,457,962)	row 16, col (h)					
19	<b>Total Electric Power Cost for Rate</b>	<b>\$10,773,183</b>						
	<b>Receipts for EPC Interzone Forward Haul Rate Determination</b>							
20	Total Receipts	625,528,353	sch 4, row 32, col (w)					
21	Less No-Fuel Pooling Transactions	(73,529,458)	sch 4, row 32, col (v)					
22	Less Zone 0/1 Quantities Received from Storage	(4,929,757)	sch 4, row 32, cols (b) + (c)					
23	Less Backhaul Receipts	(30,221,022)	sch 4, row 32, col (u)					
24	Less Intra-Zone 1,2, and 3 Receipts	(74,978,515)	sch 4, row 32, cols (h) + (i) + (j)					
25	<b>Receipts for Forward Haul Interzone EPC Rate 1/</b>	<b>441,869,601</b>						
	<b>EPC Rate Determination</b>	<b>Total Receipts</b>	<b>Adjusted Receipts</b>	<b>EPC Allocation</b>				
26	EPC Surcharge - Inter-zone Forward haul	441,869,601	2/441,869,601	Ratio96.1%	EPC Allocation\$10,356,953	EPC Rate\$0.0234		
27	EPC Surcharge - Intra-Zone 1,2, and 3 Receipts	74,978,515	17,758,069	3.9%	\$416,230	\$0.0056		
	<b>Total</b>	<b>516,848,116</b>	<b>459,627,670</b>	<b>100.0%</b>	<b>\$10,773,183</b>			

Notes:

- 1 - Forward haul Interzone EPC is applied to all interzone forward haul transactions and Zone 0 to Zone 0 forward haul transactions.
- 2 - 23.7% of EPC throughput for intra-zone rate as established in RP09-427 settlement and subsequent fuel filings.

**Southern Natural Gas Company, L.L.C.**  
Determination of Tennessee Gas Pipeline Leased Capacity (TGP Lease) Fuel Consumption

Line No.	Compressor Station	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<b>Rose Hill #2 /1</b>							
2	Receipts - Total (SNG & TGP Lease)	0	0	0	1,788,469	17,116,775	16,414,692	35,319,936
3	Receipts - TGP Lease	0	0	0	0	0	0	0
4	Rose Hill #2 Compressor Station Fuel 5/	0	0	0	8,579	33,585	38,177	80,341
5	<b>TGP Lease Fuel at Rose Hill #2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
6	<b>Bay Springs /2</b>							
7	Segment 420 - Physical Reverse Flow Total (SNG & TGP Lease)	0	0	0	0	0	0	0
8	Segment 420 - TGP Lease	0	0	0	0	0	0	0
9	Fuel Consumed in Reverse Flow 5/	0	0	0	0	0	0	0
10	<b>TGP Lease Fuel at Bay Springs</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
11	<b>Gwinville /2</b>							
12	Segments 400 & 410 - Physical Reverse Flow Total (SNG & TGP Lease)	0	0	0	0	0	0	0
13	Segment 410 - TGP Lease	0	0	0	0	0	174,559	174,559
14	Fuel Consumed in Reverse Flow 5/	0	0	0	0	0	0	0
15	<b>TGP Lease Fuel at Gwinville</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
16	<b>Pearl River /2</b>							
17	Segment 370 - Physical Reverse Flow Total (SNG & TGP Lease)	0	0	0	0	0	0	0
18	Segment 370 - TGP Lease	0	0	0	0	0	174,559	174,559
19	Fuel Consumed in Reverse Flow 5/	0	0	0	0	0	0	0
20	<b>TGP Lease Fuel at Pearl River</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
21	<b>Toca Compressor /3</b>							
22	Net Deliveries - Total (SNG & TGP Lease)	0	0	0	476,829	8,913,721	9,259,399	18,649,949
23	Deliveries - TGP Lease	0	0	0	0	0	174,559	174,559
24	Toca Compressor Station Fuel - Deliveries 5/	0	0	0	32	368	467	867
25	<b>TGP Lease Fuel at Toca</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>19</b>	<b>19</b>
26	<b>Zone 0/1 Fugitive Emissions /4</b>							
27	Zone 0/1 Deliveries - Total (SNG & TGP Lease)	14,287,026	13,648,951	12,704,917	11,917,762	10,940,736	15,065,893	78,565,285
28	Deliveries - TGP Lease	0	0	0	0	0	174,559	174,559
29	Zone 0/1 Fugitive Emissions	7,380	7,359	7,363	7,350	7,387	7,380	44,218
30	<b>TGP Lease Fuel at Toca</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>86</b>	<b>86</b>
31	<b>Total Fuel Attributable to TGP Lease Capacity</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>104</b>	<b>104</b>
32	<b>Total TGP Lease Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>175,000</b>	<b>175,000</b>



Notes:

- 1 - Receipts from TGP at Rose Hill #2 are compressed into SNG's system. Rose Hill fuel applicable to the TGP Lease is determined daily as the pro-rata portion of the Rose Hill fuel consumption based on the scheduled TGP Lease receipts to the total scheduled receipts through Rose Hill #2.
- 2 - Fuel applicable to the TGP Lease capacity at Bay Springs, Gwinville, and Pearl River is determined daily as the pro-rata portion of fuel consumption, when the station is in a reverse flow configuration, based on TGP Lease quantity being compressed to the total quantity being compressed. If the compressor station is not in a reverse flow configuration on a day, then the applicable TGP Lease capacity fuel is zero as the TGP Lease capacity usage is in a backhaul direction to the physical flow direction.
- 3 - Deliveries to TGP at Toca are compressed from SNG's system. Total fuel applicable to the TGP Lease is determined daily as the pro-rata portion of the Toca fuel consumption based on the scheduled TGP Lease deliveries to the total net scheduled deliveries through Toca.
- 4 - TGP Lease capacity's pro-rata share of the total Zone 0/1 Fugitive Emissions from Schedule 7, page 1 based on TGP Lease Capacity deliveries to all deliveries in Zones 0 and 1.
- 5 - Includes proportionate amount of company use fuel consumed at each station from Schedule 7, page 2.

**Southern Natural Gas Company, L.L.C.**  
Storage Fuel Allocated to Transportation Services  
(From Summer Fuel Filing in Docket No. RP25-665)

Line No.	Item		Quantity
		(a)	(b)
1	Storage fuel used for 12 months ending 12/24	RP25-665, App B, Sch 10, Row 1	617,481
2	Storage over-collection from 1/24 -12/24	RP25-665, App B, Sch 10, Row 2	159,616
3	Total storage fuel	row 1 + row 2	777,097
4	Fuel Allocated to Transportation Services	RP25-665, App B, Sch 10, Row 4	161,105
5	Allocation to transportation services - Winter	row 4 x 50%	80,553