



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

June 18, 2025

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Rate Case Compliance Filing  
Docket Nos. RP24-744-  
RP25-36-  
RP24-982- (consolidated)

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), and Part 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”), Southern Natural Gas Company, L.L.C. (“SNG”) submits tariff records, all of which are listed in Appendix A hereto, in compliance with the Commission order approving the uncontested Settlement issued in the above-captioned proceedings on May 19, 2025 (“Order”).<sup>1</sup> As more fully explained below, SNG requests the effective dates as shown in Appendix A for its proposed tariff records.

### **Nature, Basis, and Reasons for Filing**

On February 18, 2025, in Docket No. RP24-744-008, SNG filed a stipulation and agreement (“Settlement”) pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure which included *pro forma* tariff records consistent with the terms of the Settlement.<sup>2</sup> On May 19, 2025, the Commission approved the uncontested Settlement and directed SNG to file actual tariff records, consistent with the terms of the Settlement.<sup>3</sup>

The tariff records proposed herein in Appendix B and C are consistent with the *pro forma* tariff records included in Appendix B-1 of the Settlement; which included *pro forma* tariff records having effective dates of November 1, 2024, and January 1, 2025.<sup>4</sup>

In addition, on January 17, 2025, SNG filed an Unopposed Motion to Place Settlement Rates into Effect on an Interim Basis and to Waive Answer Period (“Motion”). The Motion was accepted on January 28, 2025,<sup>5</sup> which allowed interim settlement rates to go into effect on

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<sup>1</sup> *Southern Natural Gas Company, L.L.C.*, 191 FERC ¶ 61,138 (2025).

<sup>2</sup> On February 20, 2025, SNG filed notice in Docket Nos. RP24-744-008, RP744-000, RP24-982-000, and RP25-36-000 that it filed the Settlement in Docket No. RP24-744-008.

<sup>3</sup> In its Order, the Commission directed SNG to file these tariff records to supersede. See Order at P 9 & n.13.

<sup>4</sup> The January 1, 2025, tariff records reflect an updated Storage Cost Reconciliation Mechanism (“SCRM”) volumetric surcharge which was accepted by the Commission in an unpublished letter order issued on December 20, 2024, in Docket No. RP25-203-000. These records were reflected in Appendix B-1 to the Settlement.

<sup>5</sup> *Southern Natural Gas Company, L.L.C.*, 190 FERC ¶ 63,007 (2025).

February 1, 2025. Therefore, consistent with the Order, Appendix D contains a set of proposed tariff records to supersede the interim settlement rates with an effective date of February 1, 2025. There is no change in the rates reflected on these tariff records because the previously approved interim rates and the Settlement rates are the same. However, as directed, the metadata for these tariff records reflects a higher effective priority order.

Finally, SNG is submitting the tariff records included in Appendix E to be effective April 1, 2025, to reflect the updated summer-period fuel rates established in Docket No. RP25-665-000<sup>6</sup> for both the settlement and contesting party Statement of Rates tariff records. There are no changes to the transportation and storage rates.<sup>7</sup> As directed, the metadata for the tariff records in Appendix E reflects a higher effective priority order over the interim rate tariff records currently in effect.

To summarize, SNG is submitting four (4) sets of tariff records as follows:

1. The first set of proposed tariff records contained in Appendix B are to be effective November 1, 2024, which are the same as those contained Appendix B-1 of the Settlement.
2. The second set of proposed tariff records contained in Appendix C are to be effective January 1, 2025, which are the same as those contained Appendix B-1 of the Settlement.
3. The third set of proposed tariff records contained in Appendix D are to be effective February 1, 2025, which supersede the interim Settlement rates that became effective on that same date.
4. The fourth set of proposed tariff records contained in Appendix E are to be effective April 1, 2025, which are the same as those contained in Appendix B-1 of the Settlement except for the updated summer-period fuel retention rates.

### **Procedural Matters**

SNG is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations.<sup>8</sup> Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, SNG submits an eTariff XML filing package containing:

1. This transmittal letter; and
2. Appendix A, containing a listing of the proposed tariff records;
3. Appendix B, containing clean and marked versions of the tariff records proposed to be effective on November 1, 2024, in PDF format;
4. Appendix C, containing clean and marked versions of the tariff records proposed to be effective on January 1, 2025, in PDF format;
5. Appendix D, containing clean and marked versions of the tariff records proposed to be effective on February 1, 2025, in PDF format; and

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<sup>6</sup> The Commission accepted the updated summer-period fuel retention rates on March 21, 2025 by an unpublished letter order. The transportation and storage rates contained the summer-period fuel update filing were the interim period settlement rates.

<sup>7</sup> SNG notes that on the contesting party tariff records it removed references to the SCRM charge applicable to the 2024 calendar year period as it is no longer applicable.

<sup>8</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

6. Appendix E, containing clean and marked versions of the tariff records proposed to be effective on April 1, 2025, in PDF format;

SNG respectfully requests that the Commission accept the tendered tariff records for filing and grant any waivers that may be deemed necessary to permit them to become effective on the respective requested dates as discussed above and as shown on the applicable tariff records, as required by the Settlement and the Order. To the extent the Commission allows the revised tariff records to go into effect without change, SNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SNG's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory

Enclosures

### **Certificate of Service**

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 18th day of June 2025.

By, \_\_\_\_\_/s/\_\_\_\_\_

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# **SOUTHERN NATURAL GAS COMPANY**

## **APPENDIX A**

### **PROPOSED TARIFF SECTIONS**

Southern Natural Gas Company, L.L.C.  
FERC Gas Tariff  
Volume No. 1

Tariff Sections Proposed to be Effective November 1, 2024

Section	Description	Version
1.1	Table of Contents	16.0.0
2.1	Statement of Rates – FT Contesting	41.0.0
2.1.1	Statement of Rates – FT Settlement	45.0.2
2.2	Statement of Rates – FT-NN Contesting	41.0.0
2.2.1	Statement of Rates – FT-NN Settlement	43.0.2
2.3	Statement of Rates – IT Contesting	42.0.0
2.3.1	Statement of Rates – IT Settlement	43.0.2
2.4	Statement of Rates – CSS Contesting	19.0.0
2.4.1	Statement of Rates – CSS Settlement	19.0.1
2.5	Statement of Rates – ISS Contesting	19.0.0
2.5.1	Statement of Rates – ISS Settlement	19.0.1
2.9.1	Statement of Rates – PAL	7.0.1
3.1	Rate Schedule - FT	10.0.0
3.2	Rate Schedule – FT-NN	11.0.0
4.13	Determ. of Rec. and Del.	5.0.0
4.16	Allocation of Capacity	6.0.0

Tariff Sections Proposed to be Effective January 1, 2025

Section	Description	Version
2.1.1	Statement of Rates – FT Settlement	47.0.1
2.2.1	Statement of Rates – FT-NN Settlement	45.0.1
2.3.1	Statement of Rates – IT Settlement	45.0.1

Tariff Sections Proposed to be Effective February 1, 2025

Section	Description	Version
2.1.1	Statement of Rates – FT Settlement	48.0.1
2.2.1	Statement of Rates – FT-NN Settlement	46.0.1
2.3.1	Statement of Rates – IT Settlement	46.0.1
2.4.1	Statement of Rates – CSS Settlement	20.0.1
2.5.1	Statement of Rates – ISS Settlement	20.0.1
2.9.1	Statement of Rates – PAL	8.0.1

Tariff Sections Proposed to be Effective April 1, 2025

Section	Description	Version
2.1	Statement of Rates – FT Contesting	42.0.0
2.1.1	Statement of Rates – FT Settlement	51.0.0
2.2	Statement of Rates – FT-NN Contesting	42.0.0
2.2.1	Statement of Rates – FT-NN Settlement	49.0.0

2.3	Statement of Rates – IT Contesting	43.0.0
2.3.1	Statement of Rates – IT Settlement	49.0.0
2.4	Statement of Rates – CSS Contesting	20.0.0
2.4.1	Statement of Rates – CSS Settlement	23.0.0
2.5	Statement of Rates – ISS Contesting	20.0.0
2.5.1	Statement of Rates – ISS Settlement	23.0.0



## **APPENDIX B**

**Tariff Sections Proposed Effective Date of November 1, 2024**

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Volume No. 2

Sheet No.

Reserved

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 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$13.0300
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0.4284
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A



Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
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Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
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Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.



CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

- 1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: Section 28 of the General Terms and Conditions.

- 2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

- 3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

- 4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/  
 Interruptible Transportation Service

RECEIPT ZONE	Production Area	Zone 1	Zone 2	Zone 3
<u>DELIVERY ZONE</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	\$ 0.2570	\$ 0.3760	\$ 0.4860
Zone 1	\$ 0.2290	\$ 0.1120	\$ 0.2310	\$ 0.3420
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.3160
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	N/A	N/A	N/A
Zone 1	\$ 0.2290	\$ 0.1120	N/A	N/A
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	N/A
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083

Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.
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2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.



SETTLEMENT RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.5970	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0525	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0314	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0010	\$ 0.0000
Injection Charge (Dth)	\$ 0.0095	\$ 0.0095
Withdrawal Charge (Dth)	\$ 0.0095	\$ 0.0095
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.0060	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0314	\$ 0.0000
Injection Charge (Dth)	\$ 0.0095	\$ 0.0095
Withdrawal Charge (Dth)	\$ 0.0095	\$ 0.0095
<u>Fuel Retention:</u>		
Injection	0.95%	
Withdrawal	0.95%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

CONTESTING PARTY RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0839	\$ 0.0000
ISS Injection	\$ 0.0095	\$ 0.0095
ISS Withdrawal	\$ 0.0095	\$ 0.0095
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT INTERRUPTIBLE STORAGE SERVICE (ISS)		
	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

RATES  
RATE SCHEDULE PAL

	Maximum Commodity Rate <u>Per Dekatherm, Per Day</u>	Minimum Commodity Rate <u>Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439	\$0.0000
	Maximum Reservation Rate <u>Per Dekatherm</u>	Minimum Reservation Rate <u>Per Dekatherm</u>
Term Rate	\$0.3439	\$0.0000

RATE SCHEDULE FT  
Firm Transportation Service

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
  - (ii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable hereto; and
  - (iii) SHIPPER and COMPANY have executed a Firm Transportation Service Agreement ("FT Agreement") for service under this Rate Schedule.

SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT Agreement and the Exhibit "B" to said FT Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT Agreement if needed to accurately track, schedule or bill such package of capacity.

SHIPPER may also designate a party to act as agent for multiple shippers under any FT Agreement provided the following conditions have been met:

- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
  - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT Agreement; and
  - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule except that COMPANY shall construct and install facilities necessary to deliver gas directly to an end user if SHIPPER meets the requirements set out in Section 36 of the General Terms and Conditions. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all shippers on a non-discriminatory basis.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule.

Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.



- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
  - (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
  - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
  - (iii) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions in Sections 8.3, 12.3 (b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be:
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT-NN and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.

on a preferred interruptible basis for those Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and

  - (i) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions of Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and

COMPANY schedules Authorized Overrun under SHIPPER's firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

### 3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:

- (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the Transportation Demand (TD).

(A) Reservation Charge Credit:

- (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are

limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points under its FT Service Agreement, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.1 or 2.1.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the

quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 will pay the rates set forth in Section 3(c) below.

Any Existing Small Shippers that do not elect to convert to two-part firm transportation service by the Election Deadline shall execute new firm transportation agreements with COMPANY subject to the Small Shipper Charge by the Election Deadline and such agreement shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand subject to the Small Shipper Charge. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the last three years ending March 31, 1999. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.

- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for transportation services rendered for SHIPPER each month under this Rate Schedule:

- (i) Small Shipper Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but it shall be charged on the transportation of gas from said account(s).
- (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (d) The rates which are stated in the currently effective Section 2.1 or 2.1.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rate to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period of any such discount shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The

rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.1 or 2.1.1.

- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
- (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery.
  - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.
  - (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
  - (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.
  - (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
  - (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.1 or 2.1.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area

deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY's contiguous pipeline system shown in Section 2.0 ("Offsystem Points").

- (vii) Unauthorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and is in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

#### 4. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).
- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

#### 5. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation. Notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY four (4) calendar days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures. SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.
- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General

Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

## 6. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point ("Interconnection Facilities"). Interconnection Facilities consist of the facilities at the physical interconnection between the facilities of COMPANY and the facilities of the upstream or downstream facility owner. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the entire cost to COMPANY thereof, COMPANY will construct and install, or cause to be constructed and installed, or will modify, or cause to be modified, Interconnection Facilities; provided that,

- (i) the proposed Interconnection Facilities do not adversely affect Southern's operations;



- (ii) the proposed Interconnection Facilities and the associated transportation service to or from the interconnection do not diminish service to any of Southern's shippers;
- (iii) the proposed Interconnection Facilities do not cause Southern to violate or be in violation of any applicable environmental or safety laws, permits or regulations; and/or
- (iv) the proposed Interconnection Facilities do not conflict with or cause Southern to be in violation of its rights-of-way agreements or any other contractual obligation.

In the event SHIPPER does not agree to pay the costs of installing or modifying the Interconnection Facilities, COMPANY will construct or modify such facilities on a nondiscriminatory basis for similarly situated SHIPPERS if the construction or modification of such Interconnection Facilities is economically feasible and the conditions listed above in (i) -(iv) are met. Construction or modification is economically feasible if the proposed transportation service to be provided through the Interconnection Facilities is revenue positive to COMPANY. The proposed transportation service to be provided through said Interconnection Facilities will be deemed revenue positive if the transportation service produces a net revenue gain. The net revenue gain requirement will be met if

- (a) the total revenues generated over the term of SHIPPER's Service Agreement for the service provided through the new facilities exceed the cost of service of said facilities for the greater of
  - (i) ten years or
  - (ii) the term of SHIPPER's Service Agreement for the service provided through the new facilities and the SHIPPER extends the terms of its existing Service Agreement(s) with COMPANY for a period commensurate with that of its new Service Agreement; provided however, that
    - (1) SHIPPER does not have to extend the remaining term of an existing Service Agreement if said term already exceeds the term of its new Service Agreement, and
    - (2) if the net revenue gain requirement is met over a period less than the term of the new Service Agreement, SHIPPER need extend the term of its existing Service Agreement(s) only for a term commensurate with that shorter period; or
- (b) COMPANY determines that the construction of the facilities will avoid a significant reduction in revenue when comparing the cost of the construction to the projected amount of revenue which would be lost as a result of a SHIPPER's exercising a right to reduce its firm transportation quantity or as a result of a SHIPPER's failing to extend or renew its existing Service Agreement(s); or
- (c) the total costs of construction or modification of such facilities is less than the cost of replacing, repairing, or continuing to operate COMPANY's existing facilities.

As used in this provision, the term "cost of service," includes, but is not limited to:

- (1) a return on all costs associated with the construction of the facilities, including overhead and taxes;
- (2) incremental operating and maintenance expenses;
- (3) depreciation and amortization of expenses; and
- (4) incremental tax expenses.

It is understood and agreed that, if COMPANY pays for the cost of constructing the Interconnection Facilities, title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system. It is also understood and agreed that, if the requesting SHIPPER chooses to incur the costs of constructing the Interconnection Facilities, then COMPANY will build and operate at least the tap and SCADA portion of the facilities at the SHIPPER's expense with other portions of the constructed facilities to be built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER at the SHIPPER's expense. The Interconnection Facilities built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER shall be built and operated in accordance with COMPANY'S reasonable specifications and subject to COMPANY'S inspection at the requesting SHIPPER'S expense; provided, however, such inspection shall not include SHIPPER's facilities upstream or downstream of the Interconnection Facilities. COMPANY inspections of measuring equipment shall be performed consistent with Section 5 of the General Terms and Conditions.

Where COMPANY competes for transportation of gas under this Rate Schedule, conditions may be such that it is more favorable for SHIPPER to construct, own and operate certain facilities at or near a Receipt Point or Delivery Point. In such case, COMPANY may make a contribution in aid of construction ("CIAC") for such facilities. A CIAC made pursuant to this Section 6 shall not exceed an amount that would constitute an economically feasible investment for facilities constructed, owned, and operated by COMPANY. COMPANY shall make CIACs pursuant to this provision on a nondiscriminatory basis for similarly situated shippers.

## 7. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof. If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

RATE SCHEDULE FT-NN  
Firm Transportation Service - No Notice

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
  - (ii) SHIPPER has elected to convert a portion of its bundled firm sales service from COMPANY to service under this Rate Schedule as of the effective date hereof;
  - (iii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable to this Rate Schedule;
  - (iv) SHIPPER and COMPANY have executed a Service Agreement for service under Rate Schedule CSS providing for a Maximum Daily Withdrawal Quantity equal to or in excess of the Transportation Demand to be provided under this Rate Schedule; and
  - (v) SHIPPER and COMPANY have executed a Service Agreement ("FT-NN Agreement") for service under this Rate Schedule.
- SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT-NN Agreement and the Exhibit "B" to said FT-NN Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT-NN Agreement if needed to accurately track, schedule or bill such package of capacity.
- SHIPPER may also designate a party to act as agent for multiple shippers under any FT-NN Agreement provided the following conditions have been met:
- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
  - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT-NN Agreement; and
  - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all Shippers on a non-discriminatory basis.
- (c) The right to obtain no-notice service under this Rate Schedule from COMPANY originally was a one-time election available only to COMPANY'S firm sales customers during the restructuring proceedings in COMPANY'S Docket No. RS92-10. COMPANY is not obligated to provide no-notice service under this Rate Schedule at any greater level than was established in total as a result of Docket No. RS92-10.

## 2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to no-notice firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule. Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.
- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
  - (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
  - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Section 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
  - (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be :
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.

on a preferred interruptible basis for Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and

- (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and COMPANY schedules Authorized Overrun under SHIPPER'S firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

### 3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
  - (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the Transportation Demand.
  - (A) Reservation Charge Credit:
    - (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries

can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have

already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account during the month up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt

deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.2 or 2.2.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
  - (iv) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 2.4 or 2.4.1.
- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 will pay the rates set forth in Section 3(c) below.
- Any Existing Small Shippers that do not elect to convert to two-part firm transportation service by the Election Deadline shall execute new firm transportation agreements with COMPANY subject to the Small Shipper Charge by the Election Deadline and such agreements shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand subject to the Small Shipper Charge. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the last three years ending March 31, 1999, unless Southern Natural agrees otherwise. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.
- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for:
- (i) Small Shipper Charge: The applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but shall be charged on the transportation of gas from said storage account(s).
  - (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the



downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (iii) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 3.4.
- (d) The rates which are stated in the currently effective Section 2.2 or 2.2.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rates to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period thereof shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.2 or 2.2.1.
- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
  - (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery .
  - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.
  - (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
  - (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.

- (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
- (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.2 or 2.2.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY's contiguous pipeline system shown in Section 2.0 ("Offsystem Points").
- (vii) Unauthorized Overrun Charge An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

#### 4. NO NOTICE SERVICE

- (a) SHIPPER may utilize transportation under this Rate Schedule to have gas it has in storage under COMPANY'S Rate Schedule CSS delivered to any Delivery Point listed on Exhibit B to the Service Agreement without having submitted to COMPANY a prior nomination for the delivery of such gas.
- (b) The daily quantity of gas transported under this Rate Schedule shall be determined in accordance with the allocation procedures set out in Section 13 of the General Terms and Conditions; provided, however, that gas may be allocated to no notice transportation service under this Rate Schedule only to the extent SHIPPER has not otherwise fully utilized its Maximum Daily Withdrawal Quantity or Maximum Daily Injection Quantity under Rate Schedule CSS and has at least an equal quantity of gas in its Storage Inventory or its available storage capacity under COMPANY'S Rate Schedule CSS. The quantity of gas allocated each day to no notice transportation service under this Rate Schedule shall be deducted from or added to the quantity of gas SHIPPER has in its Storage Inventory under COMPANY'S Rate Schedule CSS.
- (c) If SHIPPER elects to nominate gas for transportation under this Rate Schedule as provided by Section 12 of the General Terms and Conditions, the maximum amount of no notice service available on such day shall be the difference between SHIPPER'S Transportation Demand under this Rate Schedule,

reduced for storage withdrawals or injections nominated under Rate Schedule CSS, and the quantity of gas nominated for transportation hereunder on such day.

- (d) Injections of gas into Storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Injection Quantity under Rate Schedule CSS, reduced for storage injections nominated under Rate Schedule CSS, and may not be made if the injection of such quantity of gas would cause SHIPPER to exceed its Maximum Storage Quantity under Rate Schedule CSS. Withdrawals of gas from storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Withdrawal Quantity under Rate Schedule CSS, reduced for storage withdrawals nominated under Rate Schedule CSS, and may not be made if the withdrawal of such quantity of gas would exceed SHIPPER'S Storage Inventory under Rate Schedule CSS.
- (e) Notwithstanding the foregoing provisions of this Section 4 to the contrary, COMPANY recognizes that SHIPPER may wish to designate another party to fully administer its no-notice service under its FT-NN Service Agreement and associated CSS Service Agreement. In this regard, a SHIPPER that initially qualifies for service hereunder will continue to qualify for no-notice service in the following two circumstances:
  - (i) SHIPPER may release all of its firm capacity under its CSS Service Agreement on a temporary basis and still receive no-notice service under its FT-NN Service Agreement if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage capacity on a no-notice basis by SHIPPER'S FT-NN Service Agreement. To the extent the Replacement Shipper also has FT-NN service or has acquired CSS capacity from more than one Releasing Shipper pursuant to this provision, Replacement Shipper must notify Company of the manner in which the no-notice service for each of the Releasing Shipper(s) as well as their own, if applicable, is to be administered; or
  - (ii) SHIPPER may release on a temporary basis all of its firm capacity under both its CSS Service Agreement and its FT-NN Service Agreement under which it pays reservation charges and still receive no-notice service hereunder if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage and transportation capacity to provide full no-notice service to SHIPPER pursuant to the provisions of the Service Agreements prior to their release.

#### 5. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).
- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

#### 6. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation.

SHIPPER shall notify COMPANY by 5:00 p.m. at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY five (5) business days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures.

SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.

- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

## 7. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the cost thereof, and should COMPANY agree to install said facilities or to modify its existing facilities pursuant to SHIPPER'S request, it is agreed that COMPANY will construct and install, or cause to be constructed and installed, said facilities, or will modify, or cause to be

modified, its existing facilities, and will own and operate such facilities and all related appurtenant facilities. In the event SHIPPER does not agree to pay the costs of installing or modifying said facilities, COMPANY may agree to construct or modify such facilities so long as such facilities are constructed or modified on a nondiscriminatory basis for similarly situated SHIPPERS. Whether said facilities will provide a benefit to all SHIPPERS using COMPANY'S pipeline system such that it is appropriate to include the cost of said facilities in COMPANY'S general system rates will be determined in the rate proceeding in which COMPANY proposes to include such costs in its general system rates. It is understood and agreed that title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system.

#### 8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof.

If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

13. DETERMINATION OF RECEIPTS AND DELIVERIES

13.1 Receipt Point Allocation:

- (a) PDA Requirement: In the event gas other than the gas transported for SHIPPER is measured by COMPANY'S meter at each Receipt Point, SHIPPER agrees to provide, or cause to be provided, to COMPANY as set forth herein a predetermined allocation ("PDA") statement from its seller(s) and/or third-party transporter(s)/operator(s) setting forth the information described herein for the purpose of determining the quantity of gas to be received by COMPANY for the account of SHIPPER at each Receipt Point for the day(s) of transportation for which SHIPPER has made its nomination(s).
- (b) PDA Methods: The predetermined allocation statements provided for each Receipt Point on COMPANY'S system shall include:
  - (i) an allocation by the operator of the facilities immediately upstream of COMPANY'S Receipt Point which allocates each working interest owner's gas to be delivered at the Receipt Point on each day of transportation service based on one of the following methods:
    - (A) Percentage PDA;
    - (B) Pro rata PDA;
    - (C) Ranked PDA;
    - (D) Swing PDA;
    - (E) OPV PDA; or
    - (F) Any other mutually agreeable allocation methodology.
  - (ii) a ranking by each working interest owner of the various SHIPPERS supplied by said owner's share of gas production at the Receipt Point for each day of transportation service. The working interest owner shall rank the SHIPPERS to receive its gas supplies based on one of the following methods:
    - (A) Pro rata PDA;
    - (B) Ranked PDA;
    - (C) Percentage PDA;
    - (D) Swing PDA;
    - (E) OPV PDA; or
    - (F) Any other mutually agreeable allocation methodology.

The party providing an OPV PDA under Section 13.1(b) above, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. The PDA shall be provided by each party under this Section 13.1 for each SHIPPER. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the upstream ranks provided by SHIPPER in its nominations for applying the PDA to the upstream Package ID level at the Receipt Point. The party providing the PDA under this Section 13.1 should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing,

when such SHIPPERS' transactions(s) are identified in the PDA statement submitted to COMPANY by the allocating party as being lowest ranked or swing.

- (c) Pipeline Interconnects: The predetermined allocation statement for Receipt Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall rank the various SHIPPERS to be supplied at the Receipt Point in accordance with one of the methodologies enumerated in Section 13.1(b)(i) above or in Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provision in its FERC Gas Tariff governing the allocations of deliveries, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (d) PDA Deadlines and Default PDA: Each predetermined allocation statement must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current predetermined allocation statement will stay in effect as submitted until it is changed pursuant to the foregoing procedures. A new allocation detail may be needed when a nomination changes. In the event SHIPPER tenders a nomination at a Receipt Point (or from a seller) currently not providing supplies to SHIPPER, then SHIPPER must provide, or cause to be provided, as set forth above a revised predetermined allocation statement at the Receipt Point which recognizes SHIPPER'S nomination. In the event COMPANY does not receive a predetermined allocation statement for a Receipt Point in a timely manner, each SHIPPER agrees that COMPANY shall be authorized to allocate gas supplies at that Receipt Point based on a Pro Rata PDA until COMPANY receives a predetermined allocation statement pursuant to the above procedures which revises the Pro Rata PDA allocation on a prospective basis.
- (e) SHIPPER hereby agrees that COMPANY shall have the right to rely conclusively on the foregoing predetermined allocations for the purposes of determining the daily quantities of gas received by COMPANY for the account of SHIPPER at each Receipt Point.

13.2 Delivery Point Allocation:

- (a) Use of PDAs: On a daily basis at each Delivery Point, COMPANY shall allocate the quantities of gas metered at the point among the quantities of gas scheduled at the point for the account of its SHIPPERS based on the Pro Rata PDA method unless another PDA method is provided by the party that owns or operates the downstream facilities interconnecting with COMPANY'S facilities at each Delivery Point (the "downstream operator"). The alternative PDA methodologies from which the downstream operator may choose include the Swing PDA, a Ranked PDA, a Percentage PDA, an OPV PDA, or any other mutually agreeable allocation methodology. A new allocation detail may be needed when a nomination changes. The PDA shall be provided by the downstream operator for each nominating SHIPPER to its Delivery Point. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the downstream ranks provided by SHIPPER in its nomination for applying the PDA to the downstream Package ID level at the Delivery Point. SHIPPER agrees that COMPANY shall have the right to rely conclusively on the PDA provided pursuant to this Section 13.2 for the purposes of determining the daily quantities of gas delivered by COMPANY for the account of SHIPPER at each Delivery Point. The downstream operator providing an OPV PDA, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. Downstream operators should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing, when such SHIPPERS' transaction(s) are identified by the downstream operator in the PDA statement submitted to COMPANY as being lowest ranked or swing.

- (b) Allocations to No-Notice Service: If the total quantity allocated to a SHIPPER at a Delivery Point pursuant to the PDA in effect for the Gas Day is different from the total quantity scheduled by SHIPPER at the Delivery Point for that day, the difference shall be allocated, if applicable to SHIPPER'S available no-notice service under Rate Schedule FT-NN at the Delivery Point in the following manner:
- (i) Excess Difference: To the extent the total quantity allocated to SHIPPER is greater than the total quantity scheduled for SHIPPER at a Delivery Point ("Excess Difference"), then such Excess Difference, plus applicable fuel, shall be withdrawn from SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice withdrawal capacity is not sufficient to satisfy its Excess Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice withdrawal capacity will be allocated pro rata among its FT-NN Delivery Points with Excess Differences in each zone based on the ratio that the Excess Differences, not to exceed the FT-NN capacity at the point, bear to each other.
  - (ii) Deficient Difference: To the extent the total quantity allocated to SHIPPER is less than the total quantity scheduled for SHIPPER at a Delivery Point ("Deficient Difference"), then such Deficient Difference, plus applicable fuel, shall be injected into SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice injection capacity is not sufficient to satisfy its Deficient Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice injection capacity will be allocated pro rata among its FT-NN Delivery Points with Deficient Differences in each zone based on the ratio that the Deficient Differences, not to exceed the FT-NN capacity at the point, bear to each other.
  - (iii) Operator-Provided Injection Option: If the downstream operator at a Delivery Point has available no-notice injection capacity, after resolving the Deficient Differences of its own service agreements under subsection (ii) above, or if the downstream operator at a Delivery Point has released no-notice capacity to SHIPPER(S) at the Operator's Delivery Point(s) and SHIPPER(S) have available no-notice injection capacity at the Delivery Point, the downstream operator may agree to apply the remaining available no-notice injection capacity toward SHIPPER(S)'S unresolved Deficient Difference(s) at the Delivery Point.
- If the downstream operator agrees to such application of the remaining available no-notice injection capacity, such election for Operator-Provided Injection for each SHIPPER at a Delivery Point must be submitted to COMPANY by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. If the total unresolved deficient differences are greater than the sum of the downstream operator's remaining available no-notice injection capacity and SHIPPER(S)'S available no-notice injection capacity, then COMPANY shall pro rate the available no-notice injection capacity based on the ratio that each applicable SHIPPER'S unresolved Deficient Difference bears to the total. The injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to the downstream operator's CSS account under SHIPPER'S transportation Service Agreement. If SHIPPER(S) have remaining unresolved deficient differences, and the COMPANY is not limiting ISS injections for the applicable Gas Day, then COMPANY shall utilize the downstream operator's ISS account to apply ISS injections toward SHIPPER(S)'S remaining unresolved Deficient Difference(s) at the Delivery Point. Upon such application, the injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to downstream operator's ISS account under SHIPPER'S transportation Service Agreement.
- (c) Systemwide Allocations: If downstream operator has multiple Delivery Points in the same rate zone on COMPANY'S system, COMPANY shall apply the provisions of this Section 13.2 to the aggregate daily gas flow at such Delivery Points. It is provided,



however, that the downstream operator may elect not to have the gas allocated at its Delivery Points on an aggregate basis, but have the gas flow allocated at each Delivery Point separately. Such non-systemwide election should be provided in writing or via email by the downstream operator to COMPANY utilizing the form provided on its Interactive Website no later than the last business day of the month prior to the month for which the election is to be effective. The election shall remain in effect on a month-to-month basis until the downstream operator cancels its election by the same manner and deadline as required for exercising its election

- (d) PDA Deadlines: Each PDA must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current PDA will stay in effect as submitted until it is changed pursuant to the foregoing procedures. In the event SHIPPER adds a nomination at a Delivery Point, then SHIPPER must provide, or cause to be provided, as set forth above a PDA at the Delivery Point which recognizes SHIPPER'S nomination.
- (e) Pipeline Interconnects: The predetermined allocation statement for Delivery Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall be one of the PDA methods enumerated in Section 13.2(b) above or Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provisions in its FERC Gas Tariff governing the allocations of gas, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (f) Maximization: To better maximize the use of SHIPPER'S firm transportation services for which it is paying a Reservation Charge, as well as the use of FT-NN service on a no-notice basis, COMPANY shall maximize SHIPPER'S services as follows prior to billing SHIPPER under its Service Agreements with COMPANY. In the event a Service Agreement contains a Negotiated Rate transaction, such Service Agreement shall not be subject to maximization as provided below, unless SHIPPER and COMPANY otherwise agree in the Negotiated Rate Exhibit on the method for prioritizing the Negotiated Rate Service Agreement in the maximization process.
  - (i) Delivery Point Level: The total quantity allocated to SHIPPER at each Delivery Point (or aggregate Delivery Points) pursuant to the PDA in effect for the day then shall be allocated pro-rata among SHIPPER'S receipt to delivery point paths scheduled at each point on that day. Quantities allocated at the Delivery Point as Unauthorized Overrun or as "Unscheduled Quantities" pursuant to Section 13.6 below shall be deemed to have been sourced from the Production Area rate zone for zone matrix matching set forth in Section 13.7 below.
  - (ii) Zone Level: For SHIPPER'S final billing purposes, the following reallocation shall occur, as applicable, within each rate zone. The total Delivery Point quantities allocated to SHIPPER'S Small Shipper FT and Small Shipper FT-NN services, IT service, Authorized Overrun and Unauthorized Overrun, pursuant to Section 13.2(f)(i) above, shall be reallocated within the rate zone to the following service types (up to SHIPPER'S total Transportation Demands for each service type within that rate zone): Reservation FT and acquired FT capacity released on a reservation basis ("Standard Firm"), Reservation FTNN and acquired FT-NN capacity released on a reservation basis ("Standard FT-NN"). SHIPPER'S quantities allocated to each acquired volumetric capacity release at the Delivery Points within the zone shall remain the same at the zone level. Any remaining quantities that are not reallocated due to lack of unutilized Standard Firm or Standard FT-NN across the rate zones shall remain allocated based on the original scheduled service. Unauthorized Overrun gas will be charged at the maximum rate set forth in the currently effective Section 2.3 or 2.3.1 of this Tariff from the Production Area rate zone to the applicable zone of delivery.

13.3 Pipeline Interconnect Allocation:

- (a) An operational balancing agreement (OBA) is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. At any point of interconnection with another pipeline, COMPANY may agree, on a nondiscriminatory basis, to enter into a form of OBA (herein called a "Pipeline Balancing Agreement") with such pipeline operator in lieu of the allocation provisions of Section 13.1 and/or Section 13.2 above, as applicable, if the following conditions are met:
  - (i) the pipeline operator is creditworthy or provides one of the alternate forms of credit support set forth in Section 2.1(d) herein;
  - (ii) the pipeline operator maintains dispatching personnel on a 24-hour basis, seven days a week;
  - (iii) the point of interconnection is equipped with electronic measurement equipment and remote flow control; and
  - (iv) COMPANY and pipeline operator enter into a Pipeline Balancing Agreement in the form set forth in this tariff, or such other form as the parties mutually agree to in a nondiscriminatory manner, which shall provide, inter alia, for the allocation of scheduled nominations at the point of interconnect with any daily variance between scheduled nominations and metered flow at such point to be resolved by COMPANY and the pipeline operator under the terms of the Pipeline Balancing Agreement.
- (b) COMPANY shall maintain on its Interactive Website a list of all pipeline interconnects at which a Pipeline Balancing Agreement is in effect.

13.4 Application of NAESB Standards' Timelines

The NAESB timelines applicable to standard NAESB predetermined allocation (PDA) methods shall also apply to any additional PDA methods offered by COMPANY pursuant to the provisions of this Section 13.

13.5 Time Limit on Disputes of Allocations:

If SHIPPER disputes any of the allocations of gas made to its agreements with COMPANY under this Section 13, SHIPPER must notify COMPANY of such dispute, with supporting documentation, no later than six (6) months following the month of service being disputed. COMPANY shall have three (3) months within which to resolve or rebut the dispute. These time limits do not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not be diminished by this provision. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods.

13.6 Any quantities received into COMPANY'S system at a receipt point or delivered from COMPANY'S system at a delivery point on a day when there is no scheduled nomination in effect at the point ("Unscheduled Quantities") shall be allocated to the operator of the interconnect facilities at the applicable point or the responsible party identified by operator on condition and to the extent that such responsible party and operator have agreed, each acting in its sole discretion, to such allocation. Company shall allocate these quantities to the operator's or responsible party's pooling or transportation contract. If no contract is in effect, allocations made to operator or the responsible party shall be deemed to be performed under Rate Schedule IT. Any Unscheduled Quantities allocated pursuant to this provision shall be treated in the same manner and have all corresponding obligations as scheduled gas for all purposes under this Tariff, including, but not limited to, assessing transportation charges, surcharges, cashout premiums, and penalties.

13.7 Zone Matrix Calculation: For purposes of determining the Transportation Charge applicable to each Dth of gas delivered for SHIPPER'S account under its Service Agreements as determined in

Section 13.2(f) above, COMPANY shall match SHIPPER'S receipts to SHIPPER'S deliveries by zone in the following manner by category.

- (a) Receipts allocated to SHIPPER'S IT Service Agreement shall be matched to deliveries allocated to SHIPPER'S same IT Service Agreement in the sequence set forth in Section 13.7(c) below.
- (b) Receipts allocated to all of SHIPPER'S Firm Transportation Service Agreements under Rate Schedules FT and FT-NN shall be matched, in the sequence set forth in Section 13.7(c) below, to deliveries allocated to the following service types, as applicable, under SHIPPER'S Firm Transportation Service Agreement's under Rate Schedule FT and FT-NN, in the following service type order: Authorized Overrun, Unauthorized Overrun, FT and FTNN agreements subject to a reservation charge, acquired volumetric capacity release contracts, and lastly FT and FTNN Service Agreements subject to a Small Shipper charge.
- (c) Within each category of service set forth in Section 13.7(a) and 13.7(b) above, COMPANY shall match (i) intrazone receipts and deliveries, then (ii) receipts to forward haul deliveries in the order of lowest rate, and (iii) any remaining receipts to remaining deliveries in the order of lowest rate.
- (d) If SHIPPER'S allocated deliveries exceed its allocated receipts, such excess deliveries are deemed to be sourced from the farthest receipt zone (i.e. production area).

16. ALLOCATION OF CAPACITY

16.1 Applicability of this Section 16:

The allocation of capacity among all transportation services in times of transmission capacity constraints shall be governed by the provisions of this Section 16.

16.2 Allocation of Transmission Capacity to Firm and Interruptible Transportation Services:

- (a) If, on any day, the COMPANY determines it has insufficient transmission capacity to serve all SHIPPERS' firm and interruptible transportation services for that day, the COMPANY shall first allocate all of its available transmission capacity to firm transportation services.
- (b) If the COMPANY further determines that it has insufficient transmission capacity to serve all of its firm transportation services on that day, the COMPANY shall allocate all of its reduced transmission capacity to the firm transportation services only based on the ratio of each SHIPPER'S total Transportation Demand through the constrained transmission segment to the total Transportation Demand of all firm transportation SHIPPERS through the constrained transmission segment, as more specifically set forth in Section 16.2(c) below. Each firm transportation SHIPPER shall be allocated its proportionate share of the available transmission capacity based on its percentage share calculated from this ratio.
- (c) The COMPANY'S allocation orders shall be limited to the applicable segment(s) of the COMPANY'S transmission system where the capacity constraint(s) exists. For purposes of allocating the transmission capacity on each such segment of the COMPANY'S system, the COMPANY shall first allocate its available transmission capacity to all firm transportation services up to the extent of its transmission capacity in such segment(s) of its system. If the COMPANY further determines that it has insufficient transmission capacity on the constrained segment(s) of its transmission system (as opposed to a constrained Receipt Point or Delivery Point which shall be scheduled pursuant to Section 12.3(b) of the GT&C) to serve all of the firm transportation services on that segment(s) on any day, the COMPANY shall allocate all of its available transmission capacity on that segment(s) to the firm transportation services in the following order:
  - (i) firm transportation services utilizing primary Receipt Point(s), Primary Path, and primary Delivery Point(s) (Primary to Primary), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment;
  - (ii) firm transportation services utilizing secondary Receipt Point(s) and/or secondary Delivery Point(s) and the constrained segment is within the SHIPPER'S Primary Path of the firm transportation service (In Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment reduced for any quantities allocated to SHIPPER pursuant to Section 16.2(c)(i) above, to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment reduced for total allocations pursuant to 16.2(c)(i) above; and
  - (iii) firm transportation services utilizing secondary Receipt Points and/or secondary Delivery Points and the constrained segment is outside the SHIPPER'S Primary Path of the firm transportation service (Out of Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Out of Path nomination through the constrained segment to (B) the total of all SHIPPERS' Out of Path nominations through the constrained segment; provided, however, firm transportation services utilizing secondary Delivery Points in a zone downstream of SHIPPER'S Primary Path shall be subordinate to and allocated after Out of Path nominations to secondary Delivery Points within the zone(s) of SHIPPER'S Primary Path.

Notwithstanding the above, except for no-notice quantities allocated under Rate Schedule FT-NN, in no event shall SHIPPER be scheduled more capacity than it nominates for any nomination cycle. To the extent a SHIPPER nominates less than its proportionate share of FT service allocated pursuant to either 16.2(c)(i) or 16.2(c)(ii) above, COMPANY shall reallocate the difference to other SHIPPERS within the same category as set forth above.

- (d) If the COMPANY does not have to limit its firm transportation services on a day, the COMPANY shall allocate the remaining transmission capacity on its system to interruptible services, including Authorized Overrun. If the remaining transmission capacity is insufficient to satisfy all of the nominations for interruptible services, the interruptible SHIPPERS shall be served within the remaining capacity of the COMPANY'S transmission system with capacity allocations made in the following order of priority with limitations within each priority implemented on a pro-rata basis on the basis of the nominations for each service provided, however, COMPANY shall not be required to limit or allocate any interruptible service under any interruptible rate schedule if COMPANY determines that such service does not affect or otherwise cause the limitation of other interruptible services:

- (1) IT and Authorized Overrun service paying the maximum rate, including surcharges, applicable to the service at the point or group of points being allocated. For negotiated rate transactions in which SHIPPER is paying a rate exceeding the maximum rate, SHIPPER shall be deemed to be paying the maximum rate for purposes of this Section.
- (2) IT and Authorized Overrun service paying less than the maximum rate, including surcharges, for service at the point or group of points being allocated in the order of the highest total rate paid to the lowest total rate paid.

All interruptible services for which a customer is paying less than the maximum rate at the time capacity allocation is performed pursuant to this Section 16.2(d) shall be limited prior to any interruptible service that is not being so discounted. Services paying a lower rate will be limited prior to services paying a higher rate. Discounted services paying an equal rate will be limited on a pro rata basis based on nominations. In the event a SHIPPER paying a rate, which is less than the maximum rate under its IT Service Agreement, elects to pay the maximum rate applicable to its IT service on any day when interruptible transportation capacity is being allocated less than the IT demand, SHIPPER'S IT service will be queued up with other maximum rate IT services. SHIPPER must make such election by the nomination deadline for the day IT capacity is being limited or allocated.

- (3) Park and Loan Service as further set forth in Section 5.1 of Rate Schedule PAL.

## **REDLINE TARIFF RECORDS**

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Volume No. 2

Sheet No.

Reserved

RESERVED FOR FUTURE USE  
 CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	DELIVERY ZONE		
		Zone 1	Zone 2	Zone 3
		Reservation Charge (Dth) 1/		
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
RECEIPT ZONE		DELIVERY ZONE		
	Production Area	Zone 1	Zone 2	Zone 3
Transportation Charge (Dth) 1/				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Backhaul Transportation Charge (Dth) 1/				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Small Shipper Charge 4/				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

<u>Maximum:</u>	<u>\$ 0.4790</u>	<u>\$ 0.5440</u>	<u>\$ 0.7210</u>	<u>\$ 0.9580</u>
<u>Minimum:</u>	<u>\$ 0.0410</u>	<u>\$ 0.0450</u>	<u>\$ 0.0580</u>	<u>\$ 0.0660</u>

Fuel Retention

<u>Forward Haul Fuel, Used &amp; Unaccounted For</u>	<u>1.32%</u>	<u>1.32%</u>	<u>2.11%</u>	<u>2.55%</u>
<u>Intrazone Fuel, Used &amp; Unaccounted For</u>	<u>1.32%</u>	<u>0.74%</u>	<u>0.74%</u>	<u>0.74%</u>
<u>Backhaul Fuel, Used &amp; Unaccounted For</u>	<u>0.16%</u>	<u>0.16%</u>	<u>0.16%</u>	<u>0.16%</u>

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

<u>Forward Haul EPC</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>
<u>Intrazone EPC</u>	<u>\$0.0331</u>	<u>\$0.0083</u>	<u>\$0.0083</u>	<u>\$0.0083</u>
<u>Backhaul EPC</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)**

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4. <u>67001788</u>	\$ <u>5.28006.5161</u>	\$ <u>7.90009.9406</u>	\$ <u>10.460012.4644</u>
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0. <u>15351374</u>	\$0. <u>17362142</u>	\$0. <u>25973268</u>	\$0. <u>34394098</u>
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$ <u>13.030014.3020</u>
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0. <u>42844702</u>
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 <u>3224</u>	\$0.01 <u>6122</u>	\$0.02 <u>9725</u>	\$0.0 <u>400303</u>
Zone 1	\$0.01 <u>6122</u>	\$0.01 <u>3603</u>	\$0.02 <u>7206</u>	\$0.0 <u>375284</u>
Zone 2	\$0.02 <u>9725</u>	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	\$0.0 <u>246186</u>
Zone 3	\$0.0 <u>400303</u>	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 <u>3224</u>	N/A	N/A	N/A
Zone 1	\$0.01 <u>6122</u>	\$0.01 <u>3603</u>	N/A	N/A
Zone 2	\$0.02 <u>9725</u>	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	N/A
Zone 3	\$0.0 <u>400303</u>	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3 <del>602227</del>	\$0.4 <del>1985162</del>	\$0.5 <del>5987048</del>	\$0.7 <del>4189004</del>
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3 <del>602227</del>	\$0.4 <del>1985162</del>	\$0.5 <del>5987048</del>	\$0.7 <del>4189004</del>
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
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Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
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Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0074) applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$(0.0074) applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.



RESERVED FOR FUTURE USE  
CONTESTING PARTY RATES 3/  
FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	<u>Production Area</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>
<u>Reservation Charge (Dth) 1/</u>				
<u>Maximum:</u>	<u>\$ 5.7100</u>	<u>\$ 6.4500</u>	<u>\$ 9.6500</u>	<u>\$ 12.7700</u>
<u>Minimum:</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>	<u>\$ 0.0000</u>
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>	<u>\$ 0.1877</u>	<u>\$ 0.2121</u>	<u>\$ 0.3173</u>	<u>\$ 0.4198</u>
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	<u>Production Area</u>	<u>Zone 1</u>	<u>Zone 2</u>	<u>Zone 3</u>
<u>Transportation Charge (Dth) 1/</u>				
<u>Maximum:</u>				
<u>Production Area</u>	<u>\$ 0.0410</u>	<u>\$ 0.0450</u>	<u>\$ 0.0580</u>	<u>\$ 0.0660</u>
<u>Zone 1</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0430</u>	<u>\$ 0.0510</u>
<u>Zone 2</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0470</u>
<u>Zone 3</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0340</u>
<u>Minimum:</u>				
<u>Production Area</u>	<u>\$ 0.0410</u>	<u>\$ 0.0450</u>	<u>\$ 0.0580</u>	<u>\$ 0.0660</u>
<u>Zone 1</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0430</u>	<u>\$ 0.0510</u>
<u>Zone 2</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0470</u>
<u>Zone 3</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0340</u>
<u>Backhaul Transportation Charge (Dth) 1/</u>				
<u>Maximum:</u>				
<u>Production Area</u>	<u>\$ 0.0410</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 1</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 2</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>N/A</u>
<u>Zone 3</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0340</u>
<u>Minimum:</u>				
<u>Production Area</u>	<u>\$ 0.0410</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 1</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 2</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>N/A</u>
<u>Zone 3</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0340</u>
<u>Small Shipper Charge 4/</u>				
<u>Maximum:</u>	<u>\$ 0.4790</u>	<u>\$ 0.5440</u>	<u>\$ 0.7210</u>	<u>\$ 0.9580</u>
<u>Minimum:</u>	<u>\$ 0.0410</u>	<u>\$ 0.0450</u>	<u>\$ 0.0580</u>	<u>\$ 0.0660</u>

<u>Small Shipper Backhaul Charge 4/</u>				
<u>Maximum:</u>	<u>\$ 0.4790</u>	<u>\$ 0.5440</u>	<u>\$ 0.7210</u>	<u>\$ 0.9580</u>
<u>Minimum:</u>	<u>\$ 0.0410</u>	<u>\$ 0.0450</u>	<u>\$ 0.0580</u>	<u>\$ 0.0660</u>
<u>Fuel Retention</u>				
<u>Forward Haul Fuel, Used &amp; Unaccounted For</u>	<u>1.32%</u>	<u>1.32%</u>	<u>2.11%</u>	<u>2.55%</u>
<u>Intrazone Fuel, Used &amp; Unaccounted For</u>	<u>1.32%</u>	<u>0.74%</u>	<u>0.74%</u>	<u>0.74%</u>
<u>Backhaul Fuel, Used &amp; Unaccounted For</u>	<u>0.16%</u>	<u>0.16%</u>	<u>0.16%</u>	<u>0.16%</u>
<u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u>				
<u>Forward Haul EPC</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>
<u>Intrazone EPC</u>	<u>\$0.0331</u>	<u>\$0.0083</u>	<u>\$0.0083</u>	<u>\$0.0083</u>
<u>Backhaul EPC</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
<u>1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:</u>				
<u>Storage Cost Reconciliation Mechanism Volumetric Surcharge:</u>		<u>\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.</u>		
<u>ACA Surcharge:</u>		<u>Section 28 of the General Terms and Conditions.</u>		
<u>2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.</u>				
<u>3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.</u>				
<u>4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:</u>				
<u>Storage Cost Reconciliation Mechanism Volumetric Surcharge:</u>		<u>\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.</u>		
<u>ACA Surcharge:</u>		<u>See Section 28 of the General Terms and Conditions</u>		



**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)**

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4. <del>6700</del> <del>1788</del>	\$ <del>5.2800</del> <del>6.5161</del>	\$ <del>7.9000</del> <del>9.9406</del>	\$ <del>10.4600</del> <del>12.4644</del>

Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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Maximum Daily Volumetric Capacity Release Rates 2/	\$0. <del>1535</del> <del>1374</del>	\$0. <del>1736</del> <del>2142</del>	\$0. <del>2597</del> <del>3268</del>	\$0. <del>3439</del> <del>4098</del>
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	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3

Transportation  
 Charge (Dth) 1/

Maximum:

Production Area	\$0.00 <del>3224</del>	\$0.01 <del>6122</del>	\$0.02 <del>9725</del>	\$0.04 <del>400303</del>
Zone 1	\$0.01 <del>6122</del>	\$0.01 <del>3603</del>	\$0.02 <del>7206</del>	\$0.03 <del>75284</del>
Zone 2	\$0.02 <del>9725</del>	\$0.02 <del>7206</del>	\$0.01 <del>4308</del>	\$0.02 <del>46186</del>
Zone 3	\$0.04 <del>400303</del>	\$0.03 <del>75284</del>	\$0.02 <del>46186</del>	\$0.01 <del>10083</del>

Minimum:

Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Backhaul  
 Transportation  
 Charge (Dth) 1/

Maximum:

Production Area	\$0.00 <del>3224</del>	N/A	N/A	N/A
Zone 1	\$0.01 <del>6122</del>	\$0.01 <del>3603</del>	N/A	N/A
Zone 2	\$0.02 <del>9725</del>	\$0.02 <del>7206</del>	\$0.01 <del>4308</del>	N/A
Zone 3	\$0.04 <del>400303</del>	\$0.03 <del>75284</del>	\$0.02 <del>46186</del>	\$0.01 <del>10083</del>

Minimum:

Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper  
 Charge 4/

Maximum:	\$0.3 <del>602</del> <del>227</del>	\$0. <del>4198</del> <del>5162</del>	\$0. <del>5598</del> <del>7048</del>	\$0. <del>7418</del> <del>9004</del>
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3 <del>602227</del>	\$0.4 <del>1985162</del>	\$0.5 <del>5987048</del>	\$0.7 <del>4189004</del>
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RESERVED FOR FUTURE USE  
Contesting Party Rates 3/  
Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>Production Area</u>	<u>Zone 1</u>	<u>DELIVERY ZONE</u> <u>Zone 2</u>	<u>Zone 3</u>
<u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
<u>Maximum:</u>				
<u>Production Area</u>	<u>\$ 0.2290</u>	<u>\$ 0.2570</u>	<u>\$ 0.3760</u>	<u>\$ 0.4860</u>
<u>Zone 1</u>	<u>\$ 0.2290</u>	<u>\$ 0.1120</u>	<u>\$ 0.2310</u>	<u>\$ 0.3420</u>
<u>Zone 2</u>	<u>\$ 0.2290</u>	<u>\$ 0.1120</u>	<u>\$ 0.2050</u>	<u>\$ 0.3160</u>
<u>Zone 3</u>	<u>\$ 0.2290</u>	<u>\$ 0.1120</u>	<u>\$ 0.2050</u>	<u>\$ 0.1930</u>
<u>Minimum:</u>				
<u>Production Area</u>	<u>\$ 0.0410</u>	<u>\$ 0.0450</u>	<u>\$ 0.0580</u>	<u>\$ 0.0660</u>
<u>Zone 1</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0430</u>	<u>\$ 0.0510</u>
<u>Zone 2</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0470</u>
<u>Zone 3</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0340</u>
<u>Backhaul</u> <u>Transportation</u> <u>Charge (Dth) 1/ 2/</u>				
<u>Maximum:</u>				
<u>Production Area</u>	<u>\$ 0.2290</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 1</u>	<u>\$ 0.2290</u>	<u>\$ 0.1120</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 2</u>	<u>\$ 0.2290</u>	<u>\$ 0.1120</u>	<u>\$ 0.2050</u>	<u>N/A</u>
<u>Zone 3</u>	<u>\$ 0.2290</u>	<u>\$ 0.1120</u>	<u>\$ 0.2050</u>	<u>\$ 0.1930</u>
<u>Minimum:</u>				
<u>Production Area</u>	<u>\$ 0.0410</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 1</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>N/A</u>	<u>N/A</u>
<u>Zone 2</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>N/A</u>
<u>Zone 3</u>	<u>\$ 0.0410</u>	<u>\$ 0.0290</u>	<u>\$ 0.0390</u>	<u>\$ 0.0340</u>
		<u>Fuel Retention</u>		
<u>Forward Haul Fuel,</u> <u>Used &amp;</u> <u>Unaccounted For</u>	<u>1.32%</u>	<u>1.32%</u>	<u>2.11%</u>	<u>2.55%</u>
<u>Intrazone Fuel,</u> <u>Used &amp;</u> <u>Unaccounted For</u>	<u>1.32%</u>	<u>0.74%</u>	<u>0.74%</u>	<u>0.74%</u>
<u>Backhaul Fuel,</u> <u>Used &amp;</u> <u>Unaccounted For</u>	<u>0.16%</u>	<u>0.16%</u>	<u>0.16%</u>	<u>0.16%</u>
		<u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u>		
<u>Forward Haul EPC</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>	<u>\$0.0331</u>
<u>Intrazone EPC</u>	<u>\$0.0331</u>	<u>\$0.0083</u>	<u>\$0.0083</u>	<u>\$0.0083</u>

<u>Backhaul EPC</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
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1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

<u>Storage Cost Reconciliation Mechanism Volumetric Surcharge:</u>	<u>\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.</u>
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2/ The surcharges applicable to service under Rate Schedule IT include:

<u>ACA Surcharge:</u>	<u>See Section 28 of the General Terms and Conditions.</u>
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3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

**SETTLEMENT RATES 3/**  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1 <del>567398</del>	\$0.1 <del>8972264</del>	\$0.2 <del>8943493</del>	\$0.3 <del>8394401</del>
Zone 1	\$0.1 <del>696496</del>	\$0.1 <del>8722245</del>	\$0.2 <del>8693474</del>	\$0.3 <del>8144382</del>
Zone 2	\$0.1 <del>832599</del>	\$0.2 <del>008348</del>	\$0.2 <del>7403376</del>	\$0.3 <del>6844284</del>
Zone 3	\$0.1 <del>935677</del>	\$0.2 <del>111426</del>	\$0.2 <del>8433454</del>	\$0.3 <del>5484181</del>
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1 <del>567398</del>	N/A	N/A	N/A
Zone 1	\$0.1 <del>696496</del>	\$0.1 <del>8722245</del>	N/A	N/A
Zone 2	\$0.1 <del>832599</del>	\$0.2 <del>008348</del>	\$0.2 <del>7403376</del>	N/A
Zone 3	\$0.1 <del>935677</del>	\$0.2 <del>111426</del>	\$0.2 <del>8433454</del>	\$0.3 <del>5484181</del>
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RESERVED FOR FUTURE USE  
CONTESTING PARTY RATES 1/  
CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
<u>Deliverability Charge (Dth)</u>	<u>\$ 1.5970</u>	<u>\$ 0.0000</u>
<u>Maximum Daily Volumetric Capacity Release Rates (Dth)</u>	<u>\$ 0.0525</u>	<u>\$ 0.0000</u>
<u>Capacity Charge (Dth)</u>	<u>\$ 0.0314</u>	<u>\$ 0.0000</u>
<u>Maximum Daily Volumetric Capacity Release Rates (Dth)</u>	<u>\$ 0.0010</u>	<u>\$ 0.0000</u>
<u>Injection Charge (Dth)</u>	<u>\$ 0.0095</u>	<u>\$ 0.0095</u>
<u>Withdrawal Charge (Dth)</u>	<u>\$ 0.0095</u>	<u>\$ 0.0095</u>
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
<u>Deliverability Charge (Dth)</u>	<u>\$ 0.0060</u>	<u>\$ 0.0000</u>
<u>Capacity Charge (Dth)</u>	<u>\$ 0.0314</u>	<u>\$ 0.0000</u>
<u>Injection Charge (Dth)</u>	<u>\$ 0.0095</u>	<u>\$ 0.0095</u>
<u>Withdrawal Charge (Dth)</u>	<u>\$ 0.0095</u>	<u>\$ 0.0095</u>
<u>Fuel Retention:</u>		
<u>Injection</u>	<u>0.95%</u>	
<u>Withdrawal</u>	<u>0.95%</u>	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES  
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1. <u>21607392</u>	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0 <u>400572</u>	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0 <u>239318</u>	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.00 <u>0810</u>	\$ 0.0000
Injection Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
Withdrawal Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0. <u>45606522</u>	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0 <u>239318</u>	\$ 0.0000
Injection Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
Withdrawal Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	



<u>RESERVED FOR FUTURE USE CONTESTING PARTY RATES 1/ INTERRUPTIBLE STORAGE SERVICE (ISS)</u>		
	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	<u>\$ 0.0839</u>	<u>\$ 0.0000</u>
<u>ISS Injection</u>	<u>\$ 0.0095</u>	<u>\$ 0.0095</u>
<u>ISS Withdrawal</u>	<u>\$ 0.0095</u>	<u>\$ 0.0095</u>
<u>Fuel Retention (Annual Period: April – March)</u>		
<u>Injection</u>	<u>0.95%</u>	
<u>Withdrawal</u>	<u>0.95%</u>	
<u>1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.</u>		

SETTLEMENT RATES			
INTERRUPTIBLE STORAGE SERVICE (ISS)			
		Maximum	Minimum
	ISS Average Daily Balance Charge (Dth)	\$ 0.00639890	\$ 0.0000
	ISS Injection	\$ 0.008799	\$ 0.008799
	ISS Withdrawal	\$ 0.008799	\$ 0.008799
Fuel Retention (Annual Period: April – March)			
	Injection	0.95%	
	Withdrawal	0.95%	

RATES  
RATE SCHEDULE PAL

	<u>Maximum Commodity Rate Per Dekatherm, Per Day</u>	<u>Minimum Commodity Rate Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439976	\$0.0000
	<u>Maximum Reservation Rate Per Dekatherm</u>	<u>Minimum Reservation Rate Per Dekatherm</u>
Term Rate	\$0.3439976	\$0.0000

RATE SCHEDULE FT  
Firm Transportation Service

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
  - (ii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable hereto; and
  - (iii) SHIPPER and COMPANY have executed a Firm Transportation Service Agreement ("FT Agreement") for service under this Rate Schedule.

SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT Agreement and the Exhibit "B" to said FT Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT Agreement if needed to accurately track, schedule or bill such package of capacity.

SHIPPER may also designate a party to act as agent for multiple shippers under any FT Agreement provided the following conditions have been met:

- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
  - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT Agreement; and
  - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule except that COMPANY shall construct and install facilities necessary to deliver gas directly to an end user if SHIPPER meets the requirements set out in Section 36 of the General Terms and Conditions. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all shippers on a non-discriminatory basis.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule.

Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.

- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
  - (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
  - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
  - (iii) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions in Sections 8.3, 12.3 (b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be:
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT-NN and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.

on a preferred interruptible basis for those Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and

  - (i) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions of Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and

COMPANY schedules Authorized Overrun under SHIPPER's firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

### 3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:

- (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the Transportation Demand (TD).

(A) Reservation Charge Credit:

- (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are

limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points under its FT Service Agreement, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.1 or 2.1.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the



quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 ~~and which the total Transportation Demand among all of its FT and FT-NN Service Agreements, including firm transportation capacity acquired by capacity release, equals 10,000 Dth or less ("Eligible Small Shipper")~~, will pay the rates set forth in Section 3(c) below.

Any ~~Eligible~~Existing Small Shippers that ~~did~~do not elect to convert to two-part firm transportation service by the Election Deadline ~~established in COMPANY'S Order No. 636 restructuring proceeding ("Election Deadline")~~ may have a ~~shall execute new~~ firm transportation agreements with COMPANY subject to the Small Shipper Charge ~~by the Election Deadline~~, and such ~~Small Shipper~~ agreement shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S ~~current~~ Transportation Demand ~~as of March 1, 2000~~subject to the ~~Small Shipper Charge~~. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the ~~prior~~last three years ~~ending March 31, 1999~~, unless Southern Natural agrees otherwise. Any Small Shipper that no longer qualifies for Small Shipper status once the total of their Transportation Demands exceeds 10,000 Dth, including any transportation capacity acquired by capacity release, shall execute a new two-part rate firm transportation Service Agreement with COMPANY replacing the Small System Service Agreement subject to the rates and charges set forth in Section 3(a) above, and such service agreement shall contain the same seasonal firm contract quantities as previously set forth in the Service Agreement that related to the Small Shipper Charges. If a Small Shipper turns back any firm contract quantities under a Small Shipper Service Agreement the capacity shall automatically convert to a two-part service for any new SHIPPER acquiring the capacity. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.

- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
- (i) Small Shipper Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but it shall be charged on the transportation of gas from said account(s).
- (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (d) The rates which are stated in the currently effective Section 2.1 or 2.1.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rate to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period of any such discount shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.1 or 2.1.1.
- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
  - (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery.
  - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.
  - (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
  - (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.
  - (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
  - (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for

gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.1 or 2.1.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY's contiguous pipeline system shown in Section 2.0 ("Offsystem Points").

- (vii) Unauthorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and is in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

#### 4. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).
- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

#### 5. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation. Notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY four (4)

calendar days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures. SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.

- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

## 6. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point ("Interconnection Facilities").

Interconnection Facilities consist of the facilities at the physical interconnection between the facilities of COMPANY and the facilities of the upstream or downstream facility owner. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the entire cost to COMPANY thereof, COMPANY will construct and install, or cause to be constructed and installed, or will modify, or cause to be modified, Interconnection Facilities; provided that,

- (i) the proposed Interconnection Facilities do not adversely affect Southern's operations;
- (ii) the proposed Interconnection Facilities and the associated transportation service to or from the interconnection do not diminish service to any of Southern's shippers;
- (iii) the proposed Interconnection Facilities do not cause Southern to violate or be in violation of any applicable environmental or safety laws, permits or regulations; and/or
- (iv) the proposed Interconnection Facilities do not conflict with or cause Southern to be in violation of its rights-of-way agreements or any other contractual obligation.

In the event SHIPPER does not agree to pay the costs of installing or modifying the Interconnection Facilities, COMPANY will construct or modify such facilities on a nondiscriminatory basis for similarly situated SHIPPERS if the construction or modification of such Interconnection Facilities is economically feasible and the conditions listed above in (i) -(iv) are met. Construction or modification is economically feasible if the proposed transportation service to be provided through the Interconnection Facilities is revenue positive to COMPANY. The proposed transportation service to be provided through said Interconnection Facilities will be deemed revenue positive if the transportation service produces a net revenue gain. The net revenue gain requirement will be met if

- (a) the total revenues generated over the term of SHIPPER's Service Agreement for the service provided through the new facilities exceed the cost of service of said facilities for the greater of
  - (i) ten years or
  - (ii) the term of SHIPPER's Service Agreement for the service provided through the new facilities and the SHIPPER extends the terms of its existing Service Agreement(s) with COMPANY for a period commensurate with that of its new Service Agreement; provided however, that
    - (1) SHIPPER does not have to extend the remaining term of an existing Service Agreement if said term already exceeds the term of its new Service Agreement, and
    - (2) if the net revenue gain requirement is met over a period less than the term of the new Service Agreement, SHIPPER need extend the term of its existing Service Agreement(s) only for a term commensurate with that shorter period; or
- (b) COMPANY determines that the construction of the facilities will avoid a significant reduction in revenue when comparing the cost of the construction to the projected amount of revenue which would be lost as a result of a SHIPPER's exercising a right to

reduce its firm transportation quantity or as a result of a SHIPPER's failing to extend or renew its existing Service Agreement(s); or

- (c) the total costs of construction or modification of such facilities is less than the cost of replacing, repairing, or continuing to operate COMPANY's existing facilities.

As used in this provision, the term "cost of service," includes, but is not limited to:

- (1) a return on all costs associated with the construction of the facilities, including overhead and taxes;
- (2) incremental operating and maintenance expenses;
- (3) depreciation and amortization of expenses; and
- (4) incremental tax expenses.

It is understood and agreed that, if COMPANY pays for the cost of constructing the Interconnection Facilities, title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system. It is also understood and agreed that, if the requesting SHIPPER chooses to incur the costs of constructing the Interconnection Facilities, then COMPANY will build and operate at least the tap and SCADA portion of the facilities at the SHIPPER's expense with other portions of the constructed facilities to be built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER at the SHIPPER's expense. The Interconnection Facilities built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER shall be built and operated in accordance with COMPANY'S reasonable specifications and subject to COMPANY'S inspection at the requesting SHIPPER'S expense; provided, however, such inspection shall not include SHIPPER's facilities upstream or downstream of the Interconnection Facilities. COMPANY inspections of measuring equipment shall be performed consistent with Section 5 of the General Terms and Conditions.

Where COMPANY competes for transportation of gas under this Rate Schedule, conditions may be such that it is more favorable for SHIPPER to construct, own and operate certain facilities at or near a Receipt Point or Delivery Point. In such case, COMPANY may make a contribution in aid of construction ("CIAC") for such facilities. A CIAC made pursuant to this Section 6 shall not exceed an amount that would constitute an economically feasible investment for facilities constructed, owned, and operated by COMPANY. COMPANY shall make CIACs pursuant to this provision on a nondiscriminatory basis for similarly situated shippers.

## 7. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof. If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

RATE SCHEDULE FT-NN  
Firm Transportation Service - No Notice

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
  - (ii) SHIPPER has elected to convert a portion of its bundled firm sales service from COMPANY to service under this Rate Schedule as of the effective date hereof;
  - (iii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable to this Rate Schedule;
  - (iv) SHIPPER and COMPANY have executed a Service Agreement for service under Rate Schedule CSS providing for a Maximum Daily Withdrawal Quantity equal to or in excess of the Transportation Demand to be provided under this Rate Schedule; and
  - (v) SHIPPER and COMPANY have executed a Service Agreement ("FT-NN Agreement") for service under this Rate Schedule.
- SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT-NN Agreement and the Exhibit "B" to said FT-NN Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT-NN Agreement if needed to accurately track, schedule or bill such package of capacity.
- SHIPPER may also designate a party to act as agent for multiple shippers under any FT-NN Agreement provided the following conditions have been met:
- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
  - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT-NN Agreement; and
  - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all Shippers on a non-discriminatory basis.
- (c) The right to obtain no-notice service under this Rate Schedule from COMPANY originally was a one-time election available only to COMPANY'S firm sales customers during the restructuring proceedings in COMPANY'S Docket No. RS92-10. COMPANY is not obligated to provide no-notice service under this Rate Schedule at any greater level than was established in total as a result of Docket No. RS92-10.

## 2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to no-notice firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule. Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.
- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
  - (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
  - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Section 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
  - (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be :
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.

on a preferred interruptible basis for Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and



- (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and COMPANY schedules Authorized Overrun under SHIPPER'S firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

### 3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
  - (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the Transportation Demand.
  - (A) Reservation Charge Credit:
    - (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries

can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have

already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
  - (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account during the month up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt

deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.2 or 2.2.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
- (iv) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 2.4 or 2.4.1.

- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 ~~and which the total Transportation Demand among all of its FT and FT-NN Service Agreements, including firm transportation capacity acquired by capacity release, equals 10,000 Dth or less ("Eligible Small Shipper")~~, will pay the rates set forth in Section 3(c) below.

Any ~~Eligible~~ Existing Small Shippers that ~~did do~~ not elect to convert to two-part firm transportation service by the Election Deadline ~~established in COMPANY'S Order No. 636 restructuring proceeding ("Election Deadline") may have a shall execute new~~ firm transportation agreements with COMPANY subject to the Small Shipper Charge, ~~by the Election Deadline~~ and such Small Shipper agreements shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand ~~as of March 1, 2000 subject to the Small Shipper Charge~~. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the ~~prior last~~ three years ending March 31, 1999, unless Southern Natural agrees otherwise. ~~Any Small Shipper that no longer qualifies for Small Shipper status once the total of their Transportation Demands exceeds 10,000 Dth, including any transportation capacity acquired by capacity release, shall execute a new two-part rate firm transportation Service Agreement with COMPANY replacing the Small Shipper Service Agreement subject to the rates and charges set forth in Section 3(a) above, and such service agreement shall contain the same seasonal firm contract quantities as previously set forth in the Service Agreement that related to the Small Shipper Charges. If a Small Shipper turns back any firm contract quantities under a Small Shipper Service Agreement the capacity shall automatically convert to a two-part service for any new SHIPPER acquiring the capacity. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.~~

- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for:
  - (i) Small Shipper Charge: The applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For

transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but shall be charged on the transportation of gas from said storage account(s).

- (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
- (iii) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 3.4.
- (d) The rates which are stated in the currently effective Section 2.2 or 2.2.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rates to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period thereof shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.2 or 2.2.1.
- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
  - (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery .
  - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.

- (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
- (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.
- (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
- (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.2 or 2.2.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY's contiguous pipeline system shown in Section 2.0 ("Offsystem Points").
- (vii) Unauthorized Overrun Charge An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

#### 4. NO NOTICE SERVICE

- (a) SHIPPER may utilize transportation under this Rate Schedule to have gas it has in storage under COMPANY'S Rate Schedule CSS delivered to any Delivery Point listed on Exhibit B to the Service Agreement without having submitted to COMPANY a prior nomination for the delivery of such gas.

- (b) The daily quantity of gas transported under this Rate Schedule shall be determined in accordance with the allocation procedures set out in Section 13 of the General Terms and Conditions; provided, however, that gas may be allocated to no notice transportation service under this Rate Schedule only to the extent SHIPPER has not otherwise fully utilized its Maximum Daily Withdrawal Quantity or Maximum Daily Injection Quantity under Rate Schedule CSS and has at least an equal quantity of gas in its Storage Inventory or its available storage capacity under COMPANY'S Rate Schedule CSS. The quantity of gas allocated each day to no notice transportation service under this Rate Schedule shall be deducted from or added to the quantity of gas SHIPPER has in its Storage Inventory under COMPANY'S Rate Schedule CSS.
- (c) If SHIPPER elects to nominate gas for transportation under this Rate Schedule as provided by Section 12 of the General Terms and Conditions, the maximum amount of no notice service available on such day shall be the difference between SHIPPER'S Transportation Demand under this Rate Schedule, reduced for storage withdrawals or injections nominated under Rate Schedule CSS, and the quantity of gas nominated for transportation hereunder on such day.
- (d) Injections of gas into Storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Injection Quantity under Rate Schedule CSS, reduced for storage injections nominated under Rate Schedule CSS, and may not be made if the injection of such quantity of gas would cause SHIPPER to exceed its Maximum Storage Quantity under Rate Schedule CSS. Withdrawals of gas from storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Withdrawal Quantity under Rate Schedule CSS, reduced for storage withdrawals nominated under Rate Schedule CSS, and may not be made if the withdrawal of such quantity of gas would exceed SHIPPER'S Storage Inventory under Rate Schedule CSS.
- (e) Notwithstanding the foregoing provisions of this Section 4 to the contrary, COMPANY recognizes that SHIPPER may wish to designate another party to fully administer its no-notice service under its FT-NN Service Agreement and associated CSS Service Agreement. In this regard, a SHIPPER that initially qualifies for service hereunder will continue to qualify for no-notice service in the following two circumstances:
  - (i) SHIPPER may release all of its firm capacity under its CSS Service Agreement on a temporary basis and still receive no-notice service under its FT-NN Service Agreement if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage capacity on a no-notice basis by SHIPPER'S FT-NN Service Agreement. To the extent the Replacement Shipper also has FT-NN service or has acquired CSS capacity from more than one Releasing Shipper pursuant to this provision, Replacement Shipper must notify Company of the manner in which the no-notice service for each of the Releasing Shipper(s) as well as their own, if applicable, is to be administered; or
  - (ii) SHIPPER may release on a temporary basis all of its firm capacity under both its CSS Service Agreement and its FT-NN Service Agreement under which it pays reservation charges and still receive no-notice service hereunder if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage and transportation capacity to provide full no-notice service to SHIPPER pursuant to the provisions of the Service Agreements prior to their release.

## 5. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a

thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).

- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

## 6. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation.

SHIPPER shall notify COMPANY by 5:00 p.m. at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY five (5) business days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures.

SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.

- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.



SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

## 7. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the cost thereof, and should COMPANY agree to install said facilities or to modify its existing facilities pursuant to SHIPPER'S request, it is agreed that COMPANY will construct and install, or cause to be constructed and installed, said facilities, or will modify, or cause to be modified, its existing facilities, and will own and operate such facilities and all related appurtenant facilities. In the event SHIPPER does not agree to pay the costs of installing or modifying said facilities, COMPANY may agree to construct or modify such facilities so long as such facilities are constructed or modified on a nondiscriminatory basis for similarly situated SHIPPERS. Whether said facilities will provide a benefit to all SHIPPERS using COMPANY'S pipeline system such that it is appropriate to include the cost of said facilities in COMPANY'S general system rates will be determined in the rate proceeding in which COMPANY proposes to include such costs in its general system rates. It is understood and agreed that title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system.

## 8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof.

If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

13. DETERMINATION OF RECEIPTS AND DELIVERIES

13.1 Receipt Point Allocation:

- (a) PDA Requirement: In the event gas other than the gas transported for SHIPPER is measured by COMPANY'S meter at each Receipt Point, SHIPPER agrees to provide, or cause to be provided, to COMPANY as set forth herein a predetermined allocation ("PDA") statement from its seller(s) and/or third-party transporter(s)/operator(s) setting forth the information described herein for the purpose of determining the quantity of gas to be received by COMPANY for the account of SHIPPER at each Receipt Point for the day(s) of transportation for which SHIPPER has made its nomination(s).
- (b) PDA Methods: The predetermined allocation statements provided for each Receipt Point on COMPANY'S system shall include:
  - (i) an allocation by the operator of the facilities immediately upstream of COMPANY'S Receipt Point which allocates each working interest owner's gas to be delivered at the Receipt Point on each day of transportation service based on one of the following methods:
    - (A) Percentage PDA;
    - (B) Pro rata PDA;
    - (C) Ranked PDA;
    - (D) Swing PDA;
    - (E) OPV PDA; or
    - (F) Any other mutually agreeable allocation methodology.
  - (ii) a ranking by each working interest owner of the various SHIPPERS supplied by said owner's share of gas production at the Receipt Point for each day of transportation service. The working interest owner shall rank the SHIPPERS to receive its gas supplies based on one of the following methods:
    - (A) Pro rata PDA;
    - (B) Ranked PDA;
    - (C) Percentage PDA;
    - (D) Swing PDA;
    - (E) OPV PDA; or
    - (F) Any other mutually agreeable allocation methodology.

The party providing an OPV PDA under Section 13.1(b) above, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. The PDA shall be provided by each party under this Section 13.1 for each SHIPPER. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the upstream ranks provided by SHIPPER in its nominations for applying the PDA to the upstream Package ID level at the Receipt Point. The party providing the PDA under this Section 13.1 should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing,

when such SHIPPERS' transactions(s) are identified in the PDA statement submitted to COMPANY by the allocating party as being lowest ranked or swing.

- (c) Pipeline Interconnects: The predetermined allocation statement for Receipt Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall rank the various SHIPPERS to be supplied at the Receipt Point in accordance with one of the methodologies enumerated in Section 13.1(b)(i) above or in Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provision in its FERC Gas Tariff governing the allocations of deliveries, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (d) PDA Deadlines and Default PDA: Each predetermined allocation statement must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current predetermined allocation statement will stay in effect as submitted until it is changed pursuant to the foregoing procedures. A new allocation detail may be needed when a nomination changes. In the event SHIPPER tenders a nomination at a Receipt Point (or from a seller) currently not providing supplies to SHIPPER, then SHIPPER must provide, or cause to be provided, as set forth above a revised predetermined allocation statement at the Receipt Point which recognizes SHIPPER'S nomination. In the event COMPANY does not receive a predetermined allocation statement for a Receipt Point in a timely manner, each SHIPPER agrees that COMPANY shall be authorized to allocate gas supplies at that Receipt Point based on a Pro Rata PDA until COMPANY receives a predetermined allocation statement pursuant to the above procedures which revises the Pro Rata PDA allocation on a prospective basis.
- (e) SHIPPER hereby agrees that COMPANY shall have the right to rely conclusively on the foregoing predetermined allocations for the purposes of determining the daily quantities of gas received by COMPANY for the account of SHIPPER at each Receipt Point.

13.2 Delivery Point Allocation:

- (a) Use of PDAs: On a daily basis at each Delivery Point, COMPANY shall allocate the quantities of gas metered at the point among the quantities of gas scheduled at the point for the account of its SHIPPERS based on the Pro Rata PDA method unless another PDA method is provided by the party that owns or operates the downstream facilities interconnecting with COMPANY'S facilities at each Delivery Point (the "downstream operator"). The alternative PDA methodologies from which the downstream operator may choose include the Swing PDA, a Ranked PDA, a Percentage PDA, an OPV PDA, or any other mutually agreeable allocation methodology. A new allocation detail may be needed when a nomination changes. The PDA shall be provided by the downstream operator for each nominating SHIPPER to its Delivery Point. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the downstream ranks provided by SHIPPER in its nomination for applying the PDA to the downstream Package ID level at the Delivery Point. SHIPPER agrees that COMPANY shall have the right to rely conclusively on the PDA provided pursuant to this Section 13.2 for the purposes of determining the daily quantities of gas delivered by COMPANY for the account of SHIPPER at each Delivery Point. The downstream operator providing an OPV PDA, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. Downstream operators should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing, when such SHIPPERS' transaction(s) are identified by the downstream operator in the PDA statement submitted to COMPANY as being lowest ranked or swing.

- (b) Allocations to No-Notice Service: If the total quantity allocated to a SHIPPER at a Delivery Point pursuant to the PDA in effect for the Gas Day is different from the total quantity scheduled by SHIPPER at the Delivery Point for that day, the difference shall be allocated, if applicable to SHIPPER'S available no-notice service under Rate Schedule FT-NN at the Delivery Point in the following manner:
- (i) Excess Difference: To the extent the total quantity allocated to SHIPPER is greater than the total quantity scheduled for SHIPPER at a Delivery Point ("Excess Difference"), then such Excess Difference, plus applicable fuel, shall be withdrawn from SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice withdrawal capacity is not sufficient to satisfy its Excess Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice withdrawal capacity will be allocated pro rata among its FT-NN Delivery Points with Excess Differences in each zone based on the ratio that the Excess Differences, not to exceed the FT-NN capacity at the point, bear to each other.
  - (ii) Deficient Difference: To the extent the total quantity allocated to SHIPPER is less than the total quantity scheduled for SHIPPER at a Delivery Point ("Deficient Difference"), then such Deficient Difference, plus applicable fuel, shall be injected into SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice injection capacity is not sufficient to satisfy its Deficient Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice injection capacity will be allocated pro rata among its FT-NN Delivery Points with Deficient Differences in each zone based on the ratio that the Deficient Differences, not to exceed the FT-NN capacity at the point, bear to each other.
  - (iii) Operator-Provided Injection Option: If the downstream operator at a Delivery Point has available no-notice injection capacity, after resolving the Deficient Differences of its own service agreements under subsection (ii) above, or if the downstream operator at a Delivery Point has released no-notice capacity to SHIPPER(S) at the Operator's Delivery Point(s) and SHIPPER(S) have available no-notice injection capacity at the Delivery Point, the downstream operator may agree to apply the remaining available no-notice injection capacity toward SHIPPER(S)'S unresolved Deficient Difference(s) at the Delivery Point.
- If the downstream operator agrees to such application of the remaining available no-notice injection capacity, such election for Operator-Provided Injection for each SHIPPER at a Delivery Point must be submitted to COMPANY by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. If the total unresolved deficient differences are greater than the sum of the downstream operator's remaining available no-notice injection capacity and SHIPPER(S)'S available no-notice injection capacity, then COMPANY shall pro rate the available no-notice injection capacity based on the ratio that each applicable SHIPPER'S unresolved Deficient Difference bears to the total. The injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to the downstream operator's CSS account under SHIPPER'S transportation Service Agreement. If SHIPPER(S) have remaining unresolved deficient differences, and the COMPANY is not limiting ISS injections for the applicable Gas Day, then COMPANY shall utilize the downstream operator's ISS account to apply ISS injections toward SHIPPER(S)'S remaining unresolved Deficient Difference(s) at the Delivery Point. Upon such application, the injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to downstream operator's ISS account under SHIPPER'S transportation Service Agreement.
- (c) Systemwide Allocations: If downstream operator has multiple Delivery Points in the same rate zone ~~and on the same main line~~ on COMPANY'S system ~~(either the South Main Lines or the North Main Lines)~~, COMPANY ~~may~~ shall apply the provisions of this

Section 13.2 to the aggregate daily gas flow at ~~one or more of~~ such Delivery Points ~~as requested by the downstream operator, if such application is operationally feasible as determined by COMPANY at its sole discretion on a non-discriminatory basis. It is provided, however, that the downstream operator may elect not to have the gas allocated at its Delivery Points on an aggregate basis, but have the gas flow allocated at each Delivery Point separately.~~ Such ~~non-systemwide~~ election should be provided in writing or via email by the downstream operator to COMPANY utilizing the form provided on its Interactive Website no later than the last business day of the month prior to the month for which the election is to be effective. The election, ~~if accepted by COMPANY,~~ shall remain in effect on a month-to-month basis until the downstream operator cancels its election by the same manner and deadline as required for exercising its election ~~or COMPANY provides notification in writing or via email that such systemwide option is no longer operationally feasible, as determined by COMPANY at its sole discretion on a non-discriminatory basis. COMPANY shall provide the downstream operator twenty four (24) hours notice that the election is no longer operationally feasible.~~

- (d) PDA Deadlines: Each PDA must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current PDA will stay in effect as submitted until it is changed pursuant to the foregoing procedures. In the event SHIPPER adds a nomination at a Delivery Point, then SHIPPER must provide, or cause to be provided, as set forth above a PDA at the Delivery Point which recognizes SHIPPER'S nomination.
- (e) Pipeline Interconnects: The predetermined allocation statement for Delivery Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall be one of the PDA methods enumerated in Section 13.2(b) above or Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provisions in its FERC Gas Tariff governing the allocations of gas, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (f) Maximization: To better maximize the use of SHIPPER'S firm transportation services for which it is paying a Reservation Charge, as well as the use of FT-NN service on a no-notice basis, COMPANY shall maximize SHIPPER'S services as follows prior to billing SHIPPER under its Service Agreements with COMPANY. In the event a Service Agreement contains a Negotiated Rate transaction, such Service Agreement shall not be subject to maximization as provided below, unless SHIPPER and COMPANY otherwise agree in the Negotiated Rate Exhibit on the method for prioritizing the Negotiated Rate Service Agreement in the maximization process.
  - (i) Delivery Point Level: The total quantity allocated to SHIPPER at each Delivery Point (or aggregate Delivery Points) pursuant to the PDA in effect for the day then shall be allocated pro-rata among SHIPPER'S receipt to delivery point paths scheduled at each point on that day. Quantities allocated at the Delivery Point as Unauthorized Overrun or as "Unscheduled Quantities" pursuant to Section 13.6 below shall be deemed to have been sourced from the Production Area rate zone for zone matrix matching set forth in Section 13.7 below.
  - (ii) Zone Level: For SHIPPER'S final billing purposes, the following reallocation shall occur, as applicable, within each rate zone. The total Delivery Point quantities allocated to SHIPPER'S Small Shipper FT and Small Shipper FT-NN services, IT service, Authorized Overrun and Unauthorized Overrun, pursuant to Section 13.2(f)(i) above, shall be reallocated within the rate zone to the following service types (up to SHIPPER'S total Transportation Demands for each service type within that rate zone): Reservation FT and acquired FT capacity released on a reservation basis ("Standard Firm"), Reservation FTNN and acquired FT-NN capacity released on a reservation basis ("Standard FT-NN"). SHIPPER'S quantities allocated to each acquired volumetric capacity release at

the Delivery Points within the zone shall remain the same at the zone level. Any remaining quantities that are not reallocated due to lack of unutilized Standard Firm or Standard FT-NN across the rate zones shall remain allocated based on the original scheduled service. Unauthorized Overrun gas will be charged at the maximum rate set forth in the currently effective Section 2.3 or 2.3.1 of this Tariff from the Production Area rate zone to the applicable zone of delivery.

13.3 Pipeline Interconnect Allocation:

- (a) An operational balancing agreement (OBA) is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. At any point of interconnection with another pipeline, COMPANY may agree, on a nondiscriminatory basis, to enter into a form of OBA (herein called a "Pipeline Balancing Agreement") with such pipeline operator in lieu of the allocation provisions of Section 13.1 and/or Section 13.2 above, as applicable, if the following conditions are met:
  - (i) the pipeline operator is creditworthy or provides one of the alternate forms of credit support set forth in Section 2.1(d) herein;
  - (ii) the pipeline operator maintains dispatching personnel on a 24-hour basis, seven days a week;
  - (iii) the point of interconnection is equipped with electronic measurement equipment and remote flow control; and
  - (iv) COMPANY and pipeline operator enter into a Pipeline Balancing Agreement in the form set forth in this tariff, or such other form as the parties mutually agree to in a nondiscriminatory manner, which shall provide, inter alia, for the allocation of scheduled nominations at the point of interconnect with any daily variance between scheduled nominations and metered flow at such point to be resolved by COMPANY and the pipeline operator under the terms of the Pipeline Balancing Agreement.
- (b) COMPANY shall maintain on its Interactive Website a list of all pipeline interconnects at which a Pipeline Balancing Agreement is in effect.

13.4 Application of NAESB Standards' Timelines

The NAESB timelines applicable to standard NAESB predetermined allocation (PDA) methods shall also apply to any additional PDA methods offered by COMPANY pursuant to the provisions of this Section 13.

13.5 Time Limit on Disputes of Allocations:

If SHIPPER disputes any of the allocations of gas made to its agreements with COMPANY under this Section 13, SHIPPER must notify COMPANY of such dispute, with supporting documentation, no later than six (6) months following the month of service being disputed. COMPANY shall have three (3) months within which to resolve or rebut the dispute. These time limits do not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not be diminished by this provision. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods.

- 13.6 Any quantities received into COMPANY'S system at a receipt point or delivered from COMPANY'S system at a delivery point on a day when there is no scheduled nomination in effect at the point ("Unscheduled Quantities") shall be allocated to the operator of the interconnect facilities at the applicable point or the responsible party identified by operator on condition and to the extent that such responsible party and operator have agreed, each acting in its sole discretion, to such allocation. Company shall allocate these quantities to the operator's or responsible party's pooling or transportation contract. If no contract is in effect, allocations made to operator or the responsible party shall be deemed to be performed under Rate Schedule IT. Any Unscheduled

Quantities allocated pursuant to this provision shall be treated in the same manner and have all corresponding obligations as scheduled gas for all purposes under this Tariff, including, but not limited to, assessing transportation charges, surcharges, cashout premiums, and penalties.

- 13.7 Zone Matrix Calculation: For purposes of determining the Transportation Charge applicable to each Dth of gas delivered for SHIPPER'S account under its Service Agreements as determined in Section 13.2(f) above, COMPANY shall match SHIPPER'S receipts to SHIPPER'S deliveries by zone in the following manner by category.
- (a) Receipts allocated to SHIPPER'S IT Service Agreement shall be matched to deliveries allocated to SHIPPER'S same IT Service Agreement in the sequence set forth in Section 13.7(c) below.
  - (b) Receipts allocated to all of SHIPPER'S Firm Transportation Service Agreements under Rate Schedules FT and FT-NN shall be matched, in the sequence set forth in Section 13.7(c) below, to deliveries allocated to the following service types, as applicable, under SHIPPER'S Firm Transportation Service Agreement's under Rate Schedule FT and FT-NN, in the following service type order: Authorized Overrun, Unauthorized Overrun, FT and FTNN agreements subject to a reservation charge, acquired volumetric capacity release contracts, and lastly FT and FTNN Service Agreements subject to a Small Shipper charge.
  - (c) Within each category of service set forth in Section 13.7(a) and 13.7(b) above, COMPANY shall match (i) intrazone receipts and deliveries, then (ii) receipts to forward haul deliveries in the order of lowest rate, and (iii) any remaining receipts to remaining deliveries in the order of lowest rate.
  - (d) If SHIPPER'S allocated deliveries exceed its allocated receipts, such excess deliveries are deemed to be sourced from the farthest receipt zone (i.e. production area).

16. ALLOCATION OF CAPACITY

16.1 Applicability of this Section 16:

The allocation of capacity among all transportation services in times of transmission capacity constraints shall be governed by the provisions of this Section 16.

16.2 Allocation of Transmission Capacity to Firm and Interruptible Transportation Services:

- (a) If, on any day, the COMPANY determines it has insufficient transmission capacity to serve all SHIPPERS' firm and interruptible transportation services for that day, the COMPANY shall first allocate all of its available transmission capacity to firm transportation services.
- (b) If the COMPANY further determines that it has insufficient transmission capacity to serve all of its firm transportation services on that day, the COMPANY shall allocate all of its reduced transmission capacity to the firm transportation services only based on the ratio of each SHIPPER'S total Transportation Demand through the constrained transmission segment to the total Transportation Demand of all firm transportation SHIPPERS through the constrained transmission segment, as more specifically set forth in Section 16.2(c) below. Each firm transportation SHIPPER shall be allocated its proportionate share of the available transmission capacity based on its percentage share calculated from this ratio.
- (c) The COMPANY'S allocation orders shall be limited to the applicable segment(s) of the COMPANY'S transmission system where the capacity constraint(s) exists. For purposes of allocating the transmission capacity on each such segment of the COMPANY'S system, the COMPANY shall first allocate its available transmission capacity to all firm transportation services up to the extent of its transmission capacity in such segment(s) of its system. If the COMPANY further determines that it has insufficient transmission capacity on the constrained segment(s) of its transmission system (as opposed to a constrained Receipt Point or Delivery Point which shall be scheduled pursuant to Section 12.3(b) of the GT&C) to serve all of the firm transportation services on that segment(s) on any day, the COMPANY shall allocate all of its available transmission capacity on that segment(s) to the firm transportation services in the following order:
  - (i) firm transportation services utilizing primary Receipt Point(s), Primary Path, and primary Delivery Point(s) (Primary to Primary), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment;
  - (ii) firm transportation services utilizing secondary Receipt Point(s) and/or secondary Delivery Point(s) and the constrained segment is within the SHIPPER'S Primary Path of the firm transportation service (In Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment reduced for any quantities allocated to SHIPPER pursuant to Section 16.2(c)(i) above, to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment reduced for total allocations pursuant to 16.2(c)(i) above; and
  - (iii) firm transportation services utilizing secondary Receipt Points and/or secondary Delivery Points and the constrained segment is outside the SHIPPER'S Primary Path of the firm transportation service (Out of Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Out of Path nomination through the constrained segment to (B) the total of all SHIPPERS' Out of Path nominations through the constrained segment; provided, however, firm transportation services utilizing secondary Delivery Points in a zone downstream of SHIPPER'S Primary Path shall be subordinate to and allocated after Out of Path nominations to secondary Delivery Points within the zone(s) of SHIPPER'S Primary Path.



Notwithstanding the above, except for no-notice quantities allocated under Rate Schedule FT-NN, in no event shall SHIPPER be scheduled more capacity than it nominates for any nomination cycle. To the extent a SHIPPER nominates less than its proportionate share of FT service allocated pursuant to either 16.2(c)(i) or 16.2(c)(ii) above, COMPANY shall reallocate the difference to other SHIPPERS within the same category as set forth above.

- (d) If the COMPANY does not have to limit its firm transportation services on a day, the COMPANY shall allocate the remaining transmission capacity on its system to interruptible services, including Authorized Overrun. If the remaining transmission capacity is insufficient to satisfy all of the nominations for interruptible services, the interruptible SHIPPERS shall be served within the remaining capacity of the COMPANY'S transmission system with capacity allocations made in the following order of priority with limitations within each priority implemented on a pro-rata basis on the basis of the nominations for each service provided, however, COMPANY shall not be required to limit or allocate any interruptible service under any interruptible rate schedule if COMPANY determines that such service does not affect or otherwise cause the limitation of other interruptible services:

~~(1) — Term Rate Park and Loan Service as further set forth in Section 5.1 of Rate Schedule PAL.~~

~~(2)~~(1) IT and Authorized Overrun service paying the maximum rate, including surcharges, applicable to the service at the point or group of points being allocated. For negotiated rate transactions in which SHIPPER is paying a rate exceeding the maximum rate, SHIPPER shall be deemed to be paying the maximum rate for purposes of this Section.

~~(3)~~(2) IT and Authorized Overrun service paying less than the maximum rate, including surcharges, for service at the point or group of points being allocated in the order of the highest total rate paid to the lowest total rate paid.

All interruptible services for which a customer is paying less than the maximum rate at the time capacity allocation is performed pursuant to this Section 16.2(d) shall be limited prior to any interruptible service that is not being so discounted. Services paying a lower rate will be limited prior to services paying a higher rate. Discounted services paying an equal rate will be limited on a pro rata basis based on nominations. In the event a SHIPPER paying a rate, which is less than the maximum rate under its IT Service Agreement, elects to pay the maximum rate applicable to its IT service on any day when interruptible transportation capacity is being allocated less than the IT demand, SHIPPER'S IT service will be queued up with other maximum rate IT services. SHIPPER must make such election by the nomination deadline for the day IT capacity is being limited or allocated.

~~(4)~~(3) ~~Daily Rate~~ Park and Loan Service as further set forth in Section 5.1 of Rate Schedule PAL.

## **APPENDIX C**

**Tariff Sections Proposed Effective Date of January 1, 2025**

## **CLEAN TARIFF RECORDS**

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
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Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
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Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.41982	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000



1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric      \$0.0000 applicable to each Dth transported.  
Surcharge:

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

## **REDLINE TARIFF RECORDS**

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)**

	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4. <u>67001788</u>	\$ <u>56.28005161</u>	\$ <u>79.90009406</u>	\$ <u>1012.46004644</u>
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0. <u>15351374</u>	\$0. <u>17362142</u>	\$0. <u>25973268</u>	\$0. <u>34394098</u>
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$ <u>1314.03003020</u>
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0. <u>42844702</u>

	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 <u>3224</u>	\$0.01 <u>6122</u>	\$0.02 <u>9725</u>	\$0.0 <u>400303</u>
Zone 1	\$0.01 <u>6122</u>	\$0.01 <u>3603</u>	\$0.02 <u>7206</u>	\$0.0 <u>375284</u>
Zone 2	\$0.02 <u>9725</u>	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	\$0.0 <u>246186</u>
Zone 3	\$0.0 <u>400303</u>	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 <u>3224</u>	N/A	N/A	N/A
Zone 1	\$0.01 <u>6122</u>	\$0.01 <u>3603</u>	N/A	N/A
Zone 2	\$0.02 <u>9725</u>	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	N/A
Zone 3	\$0.0 <u>400303</u>	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602227	\$0.41985162	\$0.55987048	\$0.74189004
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602227	\$0.41985162	\$0.55987048	\$0.74189004
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
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Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
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Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)**

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				

Maximum:	\$4.67001788	\$56.28005161	\$79.90009406	\$1012.46004644
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Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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Maximum Daily Volumetric Capacity Release Rates 2/	\$0.15351374	\$0.17362142	\$0.25973268	\$0.34394098
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	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3

Transportation  
 Charge (Dth) 1/

Maximum:

Production Area	\$0.003224	\$0.016122	\$0.029725	\$0.0400303
Zone 1	\$0.016122	\$0.013603	\$0.027206	\$0.0375284
Zone 2	\$0.029725	\$0.027206	\$0.014308	\$0.0246186
Zone 3	\$0.0400303	\$0.0375284	\$0.0246186	\$0.0110083

Minimum:

Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Backhaul  
 Transportation  
 Charge (Dth) 1/

Maximum:

Production Area	\$0.003224	N/A	N/A	N/A
Zone 1	\$0.016122	\$0.013603	N/A	N/A
Zone 2	\$0.029725	\$0.027206	\$0.014308	N/A
Zone 3	\$0.0400303	\$0.0375284	\$0.0246186	\$0.0110083

Minimum:

Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper  
 Charge 4/

Maximum:	\$0.3602227	\$0.41985162	\$0.55987048	\$0.74189004
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3602227	\$0.41985162	\$0.55987048	\$0.74189004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

**SETTLEMENT RATES 3/**  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.15671398	\$0.18972264	\$0.28943493	\$0.38394401
Zone 1	\$0.16961496	\$0.18722245	\$0.28693474	\$0.38144382
Zone 2	\$0.18321599	\$0.20082348	\$0.27403376	\$0.36844284
Zone 3	\$0.19351677	\$0.21112426	\$0.28433454	\$0.35484181
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.15671398	N/A	N/A	N/A
Zone 1	\$0.16961496	\$0.18722245	N/A	N/A
Zone 2	\$0.18321599	\$0.20082348	\$0.27403376	N/A
Zone 3	\$0.19351677	\$0.21112426	\$0.28433454	\$0.35484181
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:      \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.



## **APPENDIX D**

**Tariff Sections Proposed Effective Date of February 1, 2025**

## **CLEAN TARIFF RECORDS**

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
----------	----------	----------	----------	----------

Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
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Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
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Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:      \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.



SETTLEMENT RATES  
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

SETTLEMENT RATES  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

SETTLEMENT RATES  
RATE SCHEDULE PAL

	<u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>	<u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439	\$0.0000
	<u>Maximum Reservation Rate</u> <u>Per Dekatherm</u>	<u>Minimum Reservation Rate</u> <u>Per Dekatherm</u>
Term Rate	\$0.3439	\$0.0000

## **REDLINE TARIFF RECORDS**

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)**

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
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Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
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Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)**

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.



**SETTLEMENT RATES 3/**  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:      \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

**SETTLEMENT RATES**  
**CONTRACT STORAGE SERVICE (CSS)**

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

|

SETTLEMENT RATES  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

|

SETTLEMENT RATES  
RATE SCHEDULE PAL

	Maximum Commodity Rate Per Dekatherm, Per Day	Minimum Commodity Rate Per Dekatherm, Per Day
Daily Rate	\$0.3439	\$0.0000
	Maximum Reservation Rate Per Dekatherm	Minimum Reservation Rate Per Dekatherm
Term Rate	\$0.3439	\$0.0000

## **APPENDIX E**

**Tariff Sections Proposed Effective Date of April 1, 2025**

## **CLEAN TARIFF RECORDS**

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660



Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	\$ 0.2570	\$ 0.3760	\$ 0.4860
Zone 1	\$ 0.2290	\$ 0.1120	\$ 0.2310	\$ 0.3420
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.3160
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	N/A	N/A	N/A
Zone 1	\$ 0.2290	\$ 0.1120	N/A	N/A
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	N/A
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128



Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric      \$0.0000 applicable to each Dth transported.  
Surcharge:

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.5970	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0525	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0314	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0010	\$ 0.0000
Injection Charge (Dth)	\$ 0.0095	\$ 0.0095
Withdrawal Charge (Dth)	\$ 0.0095	\$ 0.0095
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.0060	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0314	\$ 0.0000
Injection Charge (Dth)	\$ 0.0095	\$ 0.0095
Withdrawal Charge (Dth)	\$ 0.0095	\$ 0.0095
<u>Fuel Retention:</u>		
Injection	0.78%	
Withdrawal	0.78%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES  
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.78%	
Withdrawal	0.78%	

CONTESTING PARTY RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0839	\$ 0.0000
ISS Injection	\$ 0.0095	\$ 0.0095
ISS Withdrawal	\$ 0.0095	\$ 0.0095
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.78%	
Withdrawal	0.78%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.78%	
Withdrawal	0.78%	

## **REDLINE TARIFF RECORDS**



CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
 Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1. <del>23</del> 2%	1. <del>23</del> 2%	<del>12.80</del> 11%	2. <del>21</del> 55%
Intrazone Fuel, Used & Unaccounted For	1. <del>23</del> 2%	0. <del>66</del> 74%	0. <del>66</del> 74%	0. <del>66</del> 74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0 <del>539331</del>	\$0.0 <del>539331</del>	\$0.0 <del>539331</del>	\$0.0 <del>539331</del>
Intrazone EPC	\$0.0 <del>539331</del>	\$0.0 <del>128083</del>	\$0.0 <del>128083</del>	\$0.0 <del>128083</del>
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.~~

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.~~

ACA Surcharge: See Section 28 of the General Terms and Conditions.

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)**

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion</u>				
<u>Reservation Charge</u>				
<u>(Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge</u> <u>(Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation</u> <u>Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Small Shipper Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
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Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
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Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
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Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
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Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
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Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
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Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
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Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	\$0.0000 applicable to each Dth transported
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ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 5.7100	\$ 6.4500	\$ 9.6500	\$ 12.7700
Minimum:	\$ 0.0000	\$ 0.0000	\$ 0.0000	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.1877	\$ 0.2121	\$ 0.3173	\$ 0.4198
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Small Shipper Charge 4/</u>				
Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Small Shipper Backhaul  
Charge 4/

Maximum:	\$ 0.4790	\$ 0.5440	\$ 0.7210	\$ 0.9580
Minimum:	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.232%	1.232%	12.8011%	2.2155%
Intrazone Fuel, Used & Unaccounted For	1.232%	0.6674%	0.6674%	0.6674%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0539331	\$0.0539331	\$0.0539331	\$0.0539331
Intrazone EPC	\$0.0539331	\$0.0128083	\$0.0128083	\$0.0128083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.~~

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.~~

ACA Surcharge: See Section 28 of the General Terms and Conditions

**SETTLEMENT RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)**

		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (% of Receipts)

Forward Haul Fuel, Used & Unaccounted For	1.22%	1.22%	1.80%	2.21%
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (\$/Dth of Receipts)

Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.



Contesting Party Rates 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	\$ 0.2570	\$ 0.3760	\$ 0.4860
Zone 1	\$ 0.2290	\$ 0.1120	\$ 0.2310	\$ 0.3420
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.3160
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	\$ 0.0450	\$ 0.0580	\$ 0.0660
Zone 1	\$ 0.0410	\$ 0.0290	\$ 0.0430	\$ 0.0510
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0470
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$ 0.2290	N/A	N/A	N/A
Zone 1	\$ 0.2290	\$ 0.1120	N/A	N/A
Zone 2	\$ 0.2290	\$ 0.1120	\$ 0.2050	N/A
Zone 3	\$ 0.2290	\$ 0.1120	\$ 0.2050	\$ 0.1930
Minimum:				
Production Area	\$ 0.0410	N/A	N/A	N/A
Zone 1	\$ 0.0410	\$ 0.0290	N/A	N/A
Zone 2	\$ 0.0410	\$ 0.0290	\$ 0.0390	N/A
Zone 3	\$ 0.0410	\$ 0.0290	\$ 0.0390	\$ 0.0340
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.232%	1.232%	12.8011%	2.2155%
Intrazone Fuel, Used & Unaccounted For	1.232%	0.6674%	0.6674%	0.6674%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0539331	\$0.0539331	\$0.0539331	\$0.0539331
Intrazone EPC	\$0.0539331	\$0.0128083	\$0.0128083	\$0.0128083

Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000
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1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge:	<del>\$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and</del> applicable to each Dth transported <del>beginning 1/1/2025.</del> \$0.0000
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2/ The surcharges applicable to service under Rate Schedule IT include:

ACA Surcharge:	See Section 28 of the General Terms and Conditions.
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3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

**SETTLEMENT RATES 3/**  
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul</u>				
<u>Transportation</u>				
<u>Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (% of Receipts)</u>				
Forward Haul	1.22%	1.22%	1.80%	2.21%
Fuel, Used & Unaccounted For				
Intrazone Fuel, Used & Unaccounted For	1.22%	0.66%	0.66%	0.66%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0539	\$0.0539	\$0.0539	\$0.0539
Intrazone EPC	\$0.0539	\$0.0128	\$0.0128	\$0.0128
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric      \$0.0000 applicable to each Dth transported.  
Surcharge:

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:      See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/  
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.5970	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0525	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0314	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0010	\$ 0.0000
Injection Charge (Dth)	\$ 0.0095	\$ 0.0095
Withdrawal Charge (Dth)	\$ 0.0095	\$ 0.0095
<u>Rates for Customers Electing FT- Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.0060	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0314	\$ 0.0000
Injection Charge (Dth)	\$ 0.0095	\$ 0.0095
Withdrawal Charge (Dth)	\$ 0.0095	\$ 0.0095
<u>Fuel Retention:</u>		
Injection	0.7895%	
Withdrawal	0.7895%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

**SETTLEMENT RATES**  
**CONTRACT STORAGE SERVICE (CSS)**

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.78%	
Withdrawal	0.78%	

CONTESTING PARTY RATES 1/  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0839	\$ 0.0000
ISS Injection	\$ 0.0095	\$ 0.0095
ISS Withdrawal	\$ 0.0095	\$ 0.0095
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.7895%	
Withdrawal	0.7895%	

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

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SETTLEMENT RATES  
 INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.78%	
Withdrawal	0.78%	