



Southern Natural Gas
Company, L.L.C.
a Kinder Morgan operated company

February 18, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: *Southern Natural Gas Company, L.L.C.*,
Docket Nos. RP24-744-000 (*et. al.*, not consolidated)
RP-25-36-000 and RP-24-982-000 (*et. al.*, consolidated)
Uncontested Offer of Settlement

Dear Secretary Reese:

Pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission” or “FERC”),¹ Southern Natural Gas Company, L.L.C. (“Southern Natural”) hereby petitions the Commission for approval without condition or modification of the attached Stipulation and Agreement and appendices thereto (“Settlement”). Southern Natural also requests that the Commission grant any waivers or authorizations necessary to allow such approval.

The Settlement represents the product of intensive and collaborative negotiations over the course of many months between Southern Natural, its customers, and other interested parties and resolves all outstanding issues raised in FERC Docket No. RP24-744-000 (*et. al.*) and FERC Docket Nos. RP24-982-000 (*et. al.*) and RP25-36-000 (*et. al.*) (consolidated). If approved, the Settlement would provide for a reduction in rates, effective November 1, 2024, and would eliminate the need to resume the procedural schedules in the aforementioned dockets, thus saving substantial amounts of time and resources from Southern Natural’s customers, the Commission, and Southern Natural and achieves resolution of matters with greater commercial certainty than if litigation continued.

The Settlement is broadly supported by Southern Natural and its customers. The participants that actively participated throughout the negotiation and drafting of the Settlement support its expeditious review and approval. The Supporting and Non-Opposing Participants (as that term is used in the Settlement) are not aware of any participant’s opposition to the instant Settlement. Southern Natural believes that the Commission should evaluate the Settlement in light of the foregoing.

¹ 18 C.F.R. § 385.602.

This submission includes:

1. This Transmittal Letter;
2. An Explanatory Statement;
3. The Uncontested Stipulation and Agreement, including nine appendices, constituting the Settlement:
 - a. Appendix A – Supporting/Non-Opposing Participants
 - b. Appendix B-1 – *Pro Forma* tariff records implementing the settlement rates and tariff provisions effective November 1, 2024;
 - c. Appendix B-2 – *Pro Forma* tariff records implementing the settlement rates effective November 1, 2025;
 - d. Appendix B-3 – *Pro Forma* tariff records implementing the settlement rates effective November 1, 2026;
 - e. Appendix B-4 – *Pro Forma* tariff records implementing the settlement rates effective November 1, 2027;
 - f. Appendix B-5 – *Pro Forma* tariff records implementing the settlement rates effective November 1, 2028;
 - g. Appendix C – The refund floor rates to be used in Southern Natural’s next rate case;
 - h. Appendix D – A listing of contracts to be extended as a part of the Settlement; and
 - i. Appendix E – The applicable depreciation, amortization, and negative salvage rates underlying the Settlement Rates.

Such materials are being served upon all of Southern Natural's customers, all interested state commissions, and all parties set forth in the official service list in each respective docket identified above.

Respectfully submitted,

/s/ Patricia S. Francis

Patricia S. Francis
Vice President and Managing Counsel
569 Brookwood Village
Suite 600
Birmingham, AL 35209
Patricia_Francis@kindermorgan.com

D. Kirk Morgan II
Eugene R. Elrod
Boris B. Shkuta
Bracewell LLP
2001 M Street, NW, Suite 900
Washington, D.C. 20036
kirk.morgan@bracewell.com
eugene.elrod@bracewell.com
boris.shkuta@bracewell.com
(202) 828-5800

Counsel for Southern Natural Gas Company, L.L.C.

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 18th day of February 2025.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Southern Natural Gas Company, L.L.C.
569 Brookwood Village
Birmingham, AL 35209
(205) 325-7105
Ryan_Leahy@KinderMorgan.com

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

| | | | |
|--------------------------------------|---|-------------|--------------------|
| |) | Docket Nos. | RP25-36-___ |
| |) | | RP24-982-___ |
| Southern Natural Gas Company, L.L.C. |) | | (consolidated) |
| |) | | |
| |) | | RP24-744-___ |
| |) | | (not consolidated) |

**OFFER OF SETTLEMENT
AND EXPLANATORY STATEMENT**

Pursuant to Rule 602 of the Federal Energy Regulatory Commission’s (“Commission”) Rules of Practice and Procedure,¹ Southern Natural Gas Company, L.L.C. (“SNG”) hereby submits this Offer of Settlement which includes the attached Stipulation and Agreement and appendices thereto (“Settlement”) as well as this Explanatory Statement. This Explanatory Statement is filed in compliance with Rule 602(c)(1)(ii),² and is intended to align with the Settlement. However, in the event of an inconsistency between this Explanatory Statement and the Settlement, the Settlement shall control. SNG requests that the Commission approve the Settlement as soon as possible, but no later than May 19, 2025.

As discussed below, the Settlement represents a consensual resolution of various issues raised in the captioned proceedings that will allow for revised tariff rates to go into effect November 1, 2024, and obviates the need for additional litigation. The Settlement is the result of many months of extensive negotiations between SNG and its customers that have resulted in a set of carefully crafted compromises. The Settlement provides for a significant rate decrease for

¹ 18 C.F.R. § 385.602.

² *Id.* § 385.602(c)(1)(ii).

SNG’s transportation and storage customers. The Settlement further provides for rate certainty until at least November 2, 2028, through a rate moratorium. The Settlement is actively supported or not opposed by the vast majority of SNG’s shippers, representing over 97% of SNG’s annual firm demand revenue. Acceptance of the Settlement will save substantial time and resources for SNG, its customers, and the Commission by avoiding unnecessary litigation. The Commission should therefore determine that the Settlement is fair and reasonable and in the public interest and accept the Settlement without modification or condition no later than May 19, 2025.

I. PROCEDURAL BACKGROUND

A. Rate Case (Docket No. RP24-744)

SNG’s currently-effective rates were established in a settlement submitted to the Commission on March 12, 2018 in Docket No. RP18-556-000 (“2018 Settlement”), which was approved by the Commission on May 30, 2018.³ On December 21, 2023, SNG filed a petition in Docket No. RP18-556-004 to amend Article V, Paragraph J of the 2018 Settlement to allow SNG and all interested stakeholders additional time to exchange information and negotiate a pre-filing settlement in lieu of SNG filing a general Natural Gas Act (“NGA”) section 4 rate case. The Commission granted SNG’s petition on January 19, 2024, which resulted in SNG being required to file (assuming a five-month suspension period) the next rate case to be effective no later than November 1, 2024.⁴ On May 1, 2024, as amended on May 2, 2024, SNG filed a general NGA section 4 rate case in Docket Nos. RP24-744-000 and RP24-744-001, respectively (the “SNG Rate Case Filing”), and on May 30, 2024, the Commission issued an order accepting and suspending the SNG Rate Case Filing, subject to refund and condition, and establishing hearing procedures.⁵

³ *Southern Natural Gas Company, L.L.C.*, 163 FERC ¶ 61,161 (2018).

⁴ *Southern Natural Gas Company, L.L.C.*, Letter Order, Docket No. RP18-556-004 (Jan. 19, 2024).

⁵ *Southern Natural Gas Co., L.L.C.*, 187 FERC ¶ 61,122 (2024).

SNG and the other active participants in this proceeding have engaged in extensive settlement discussions, and SNG has produced voluminous amounts of data and other information during the ongoing discovery process. SNG and the other active participants have participated in five formal settlement conferences before the Settlement Judge, the Honorable Suzanne Krolikowski, with the two most recent ones held on November 15, 2024, and December 9, 2024.

B. Electric Power Cost Tracker Filings (Docket Nos. RP25-36 and RP24-982)

On August 20, 2024, in Docket No. RP24-982-000, SNG submitted an NGA section 4 filing to the Commission (the “Electric Power Cost Tracker Filing”) proposing certain revised tariff records under Section 35 of the General Terms and Conditions (“GT&C”) of SNG’s FERC Gas Tariff, 8th Revised Volume No. 1 (“Tariff”) which contained a bi-annual update of its transportation fuel retention rates and a conversion of its current Dth-equivalent electric cost recovery mechanism described in Sections 35.3 and 35.5 of the GT&C to an Electric Power Cost Tracker.⁶ On September 30, 2024, the Commission issued an order accepting and suspending the Electric Power Cost Tracker Filing, subject to refund, and establishing hearing procedures.⁷

On October 2, 2024, in Docket No. RP25-36-000, SNG submitted an NGA section 4 filing to the Commission (the “Winter Period Filing”), proposing certain revised tariff records related to SNG’s transportation fuel retention rates and Electric Power Cost Tracker to take effect for the 2024/2025 winter period.⁸ On October 22, 2024, the Commission issued an order accepting and suspending the Winter Period Filing for a nominal period, to become effective October 2, 2024,

⁶ Southern Natural Gas Co., L.L.C., Fuel Tracker Tariff Mechanism Modification and Rate Update Filing, Docket No. RP24-982-000 (filed Aug. 20, 2024).

⁷ *Southern Natural Gas Co., L.L.C.*, 188 FERC ¶ 61,226 (2024).

⁸ Southern Natural Gas Co., L.L.C., Update of Fuel Retention Rates, Docket No. RP25-36-000 (filed Oct. 2, 2024).

subject to refund, establishing hearing procedures, and consolidating SNG's filings in Docket Nos. RP25-36-000 and RP24-982-000.⁹

SNG and the other active participants in this proceeding engaged in settlement discussions and, on October 2, 2024, SNG and the active participants reached an agreement in principle with respect to some of the issues in this consolidated proceeding. On October 23, 2024, SNG submitted an Offer of Partial Settlement in Docket Nos. RP25-36 and RP24-982, which was accepted by Commission letter order on December 6, 2024.¹⁰ On December 9, 2024, SNG filed tariff records¹¹ in compliance with the Commission's order. These tariff records were approved by the Commission on January 6, 2025.¹²

In the meantime, SNG, Trial Staff, and the other active participants have continued to engage in settlement discussions to resolve all of the remaining issues set for hearing in this consolidated proceeding and have exchanged voluminous data and materials during the ongoing discovery process. SNG and the other active participants have participated in two formal settlement conferences before the Settlement Judge, the Honorable Patricia E. Hurt, on November 14, 2024 and on December 10, 2024.

C. Settlement

As a result of the extensive settlement efforts undertaken by the parties in all of the above-referenced proceedings, on December 18, 2024, SNG and the participants reached a settlement-in-principle to resolve all matters set for hearing with respect to the SNG Rate Case Filing, the Electric Power Cost Tracker Filing, and the Winter Period Filing. On December 20, 2024, the Chief Judge

⁹ *Southern Natural Gas Co., L.L.C.*, 189 FERC ¶ 61,057 (2024).

¹⁰ *Southern Natural Gas Co., L.L.C.*, 189 FERC ¶ 61,183 (2024).

¹¹ *Southern Natural Gas Co., L.L.C.*, Fuel Partial Settlement Compliance Filing, Docket No. RP24-982-004 (filed Dec. 9, 2024).

¹² *Southern Natural Gas Company, L.L.C.*, Letter Order, Docket No. RP24-982-004 (Jan. 6, 2025).

issued orders suspending the procedural schedules in these proceedings to allow the parties time to draft and finalize this Settlement.¹³

On January 17, 2025 in Docket No. RP24-744-000, SNG submitted a motion to place the first phase of the settlement rates, attached hereto as Appendices B-1 through B-5, into effect as of November 1, 2024 (the “Interim Rate Motion”). SNG filed this motion in consultation with the Supporting/Non-Opposing Participants¹⁴ in order to provide its customers with the benefit of lower rates, pending the filing and approval of this Settlement. On January 28, 2025, the Chief Administrative Law Judge issued an order granting SNG’s Interim Rate Motion.

II. SUMMARY OF THE SETTLEMENT

The attached Settlement reflects the agreement of SNG and the Supporting/Non-Opposing Participants following lengthy settlement negotiations to resolve all the issues set for hearing in these proceedings. The Settlement provides long-term rate stability for shippers, and provides for five phases of black box reductions to SNG’s maximum transportation and storage reservation and commodity rates, to be implemented on November 1 of each year beginning with 2024.

The Commission has specifically encouraged the use of negotiated settlements, such as this one, to resolve rate issues, and has approved several such settlements.¹⁵ The Settlement eliminates the need for further testimony, discovery, hearing, and briefing that would otherwise be required in this NGA section 4 proceeding, and provides a bargain with which all stakeholders are satisfied.

¹³ *Southern Natural Gas Co., L.L.C.*, Order of Chief Judge Suspending the Procedural Schedule, Docket Nos. RP24-744-000 and RP24-744-001 (Dec. 20, 2024); *Southern Natural Gas Co., L.L.C.*, Order of Chief Judge Suspending the Procedural Schedule, Docket Nos. RP24-892-000 and RP25-36-000 (Dec. 20, 2024).

¹⁴ The definition of “Supporting/Non-Opposing Participants” is set forth in Article I, Definitions, of the Settlement.

¹⁵ *See, e.g., Trans Bay Cable LLC*, 165 FERC ¶ 61,106, at P 18 (2018) (“Commission policy generally favors settlements because they provide rate finality.”); *El Paso Natural Gas Co.*, 120 FERC ¶ 61,170, at P 38 (2007) (approving an uncontested settlement and explaining the Commission’s policy “favoring settlements”); *Tennessee Gas Pipeline Co.*, 20 FERC ¶ 61,096, at 61,207 (1982) (explaining that settlements “can significantly improve administrative efficiency and reduce the delay that is a basic source of dissatisfaction with government regulation.”).

The avoidance of further litigation and resulting better use of resources is a valuable outcome, benefiting the participants, the Commission, and the public interest. Therefore, SNG submits that this Settlement is fair and reasonable and in the public interest and should be approved without modification or condition.

Article I sets forth the defined terms that are used throughout the Settlement.

Article II sets forth a brief procedural and factual background of this proceeding, and states that the Settlement resolves all issues set for hearing with respect to the SNG Rate Case Filing, the Electric Power Cost Tracker Filing, and the Winter Period Filing.

Article III sets forth the purpose and scope of the Settlement, and states that SNG and the Supporting/Non-Opposing Participants have agreed on the settlement rates included in Appendices B-1 through B-5 to the Settlement on a black box basis to be effective in five phases, with the first phase effective as of November 1, 2024.

Article IV provides that the firm customers set forth in Appendix D to the Settlement will extend their firm service agreements to terminate no earlier than October 31, 2028.

Article V establishes a rate moratorium until November 2, 2028, wherein neither SNG nor any Supporting/Non-Opposing Participant shall make a filing with the Commission that seeks to change any terms provided in the Settlement. Article V also sets forth certain limited exceptions to the general prohibitions of the rate moratorium and the circumstances under which these limited filings may be challenged. In addition, Article V provides that if SNG has not filed an NGA section 4 rate case or if the Commission has not initiated an NGA section 5 proceeding to change the settlement rates, then SNG is required to file its next rate case to be effective, assuming a five-month suspension, no later than November 1, 2030.

Paragraph E of Article V provides that the standard of review for any proposed change to the Settlement to be effective during the rate moratorium shall be the *Mobile-Sierra* “public interest” standard; provided, however, that if the Commission finds that the application of the *Mobile-Sierra* “public interest” standard to any such party is inconsistent with Commission policy, precedent, or applicable law, then the standard of review shall be the most stringent standard permissible under Commission policy, precedent, and applicable law.¹⁶

Paragraph F of Article V provides that the standard of review for any proposed change to the Settlement sought by third parties or by the Commission acting *sua sponte* shall be the ordinary just and reasonable standard under the NGA.

Article VI provides that SNG shall continue to provide funding, on an annual basis, to certain eligible customers that is to be used to promote natural gas usage.

Article VII provides circumstances under which a customer serving an industrial load, or such industrial end-user, may turn back capacity in the event of a plant shut-down.

Article VIII describes certain miscellaneous provisions. Paragraph A establishes procedures for SNG to issue refunds and to charge true-up amounts, as appropriate, as a result of the settlement rates taking effect as of November 1, 2024. Paragraph B establishes that SNG may retain its Rate Schedule PAL-T and the corresponding provisions in Rate Schedule PAL, as set forth in its Tariff. Paragraph C provides that, unless otherwise so ordered by the Commission, SNG shall not propose to eliminate the PSC Out Provision of the SNG Tariff until the settlement rates are replaced in a future proceeding before the Commission. Paragraph D provides that SNG shall withdraw from its Tariff certain provisions that were included in the SNG Rate Case Filing.

¹⁶ See *Natural Gas Pipeline Co. of America LLC*, 162 FERC ¶ 61,009 (2018); *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018).

Paragraph E establishes that SNG will not propose to eliminate the Tariff changes that were filed and accepted by the Commission in Docket No. RP25-299-000, unless otherwise ordered by the Commission.

Article IX sets forth a variety of accounting related matters, included the establishment of depreciation, amortization, and negative salvage rates that are set forth in Appendix E to the Settlement; the treatment of a variety of regulatory assets and liabilities, including for excess accumulated deferred income taxes result from the Tax Cuts and Jobs Act of 2017; and the treatment of post-retirement benefits other than pensions.

Article X describes the duration and survivability of specific Settlement terms.

Article XI describes the actions following the filing of the Settlement that would cause a party to be deemed a Contesting Party and the consequences of such designation. To that end, Article XI, Paragraph G.2 provides that SNG shall submit a compliance filing to the Commission setting forth the agreed-upon Contested Party Rates that will apply to a Contesting Party.

Article XII provides for the reservations in this Settlement. This includes the effectiveness of the Settlement and restrictions upon the Settlement contents and discussions relating to the Settlement pending Commission approval. Article XII confirms the rights of, and steps available to, SNG and Supporting/Non-Opposing Participants if the Settlement is approved subject to any modification or condition. This includes the ability to accept the Settlement as modified and/or conditioned, the ability to become a Contesting Party, and the ability of SNG and/or the Supporting/Non-Opposing Participants to reject the Settlement. Article XII also provides for termination of the Settlement and describes the rights and obligations of SNG and the Supporting/Non-Opposing Participants if the Settlement is terminated.

III. INFORMATION TO BE PROVIDED WITH SETTLEMENT AGREEMENTS

Pursuant to the “Amended Notice to the Public on Information to be Provided with Settlement Agreements and Guidance on the Role of Settlement Judges” issued by the Chief Administrative Law Judge on December 15, 2016, SNG addresses the following four questions:

1. Does the settlement affect other pending cases?

No. The Settlement does not affect other pending cases.

2. Does the settlement involve issues of first impression?

No. The Settlement does not involve any issues of first impression.

3. Does the settlement depart from Commission precedent?

No. The Settlement does not depart from Commission precedent.

4. Does the settlement seek to impose a standard of review other than the ordinary just and reasonable standard with respect to any changes to the settlement that might be sought by either a third party or the Commission acting *sua sponte*?

No. The Settlement establishes that the standard of review with respect to any changes to the settlement that might be sought by either a third party or the Commission acting *sua sponte* shall be the ordinary “just and reasonable” standard.

IV. CONCLUSION

WHEREFORE, SNG respectfully asks that the Commission promptly issue an order approving this Offer of Settlement without condition or modification.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C.

By: _____ /s/
Name: Patricia S. Francis
Title: Vice President and Managing Counsel

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

| | | | |
|--------------------------------------|---|-------------|--------------------|
| |) | Docket Nos. | RP25-36-____ |
| |) | | RP24-982-____ |
| Southern Natural Gas Company, L.L.C. |) | | (consolidated) |
| |) | | |
| |) | | RP24-744-____ |
| |) | | (not consolidated) |

STIPULATION AND AGREEMENT

Pursuant to Rule 602 of the Federal Energy Regulatory Commission’s (“Commission”) Rules of Practice and Procedure,¹ Southern Natural Gas Company, L.L.C. (“SNG”), on behalf of itself and the Supporting/Non-Opposing Participants, hereby submits this Settlement. The Settlement is an indivisible package that comprehensively resolves all rate and service-related issues in a practical and carefully constructed fashion. Because the Settlement is an indivisible package, SNG respectfully requests that the Commission approve the Settlement in its entirety without modification or condition. SNG also respectfully requests that the Commission grant any necessary authorizations under the NGA and any waivers of its regulations, rules, orders or any currently effective tariff sheet necessary to effectuate the Settlement.

¹ 18 C.F.R. § 385.602.

Table of Contents

Article I Definitions 3

Article II Background 9

Article III Purpose and Scope of the Settlement..... 13

Article IV Contract Extensions..... 13

Article V Rate Moratorium and Refiling Requirement 15

Article VI Cooperative Marketing Program 24

Article VII Industrial Turnback Provision..... 25

Article VIII Miscellaneous Provisions..... 31

Article IX Accounting matters..... 34

Article X Duration of Obligations 36

Article XI Contested Settlement Procedures 37

Article XII Reservations 42

Appendices..... 56

ARTICLE I DEFINITIONS

The defined terms which are used throughout this Settlement shall have the following meanings:

- A. 2018 Settlement – The Stipulation and Agreement, together with all appendices, attachments, tariff sheets, and related materials, filed in Docket No. RP18-556-000 on March 12, 2018, and approved by the Commission on May 30, 2018.²
- B. Appendix A – Includes the Supporting/Non-Opposing Participants.
- C. Appendix B-1 – Comprises those tariff sheets that contain the Settlement Rates that are proposed by this Settlement to become effective November 1, 2024 and tariff sheets that contain the Settlement Rates with the revised annual SCRM to become effective January 1, 2025.
- D. Appendix B-2 – Comprises those tariff sheets that contain the Settlement Rates that are proposed by this Settlement to become effective November 1, 2025.
- E. Appendix B-3 – Comprises those tariff sheets that contain the Settlement Rates that are proposed by this Settlement to become effective November 1, 2026.
- F. Appendix B-4 – Comprises those tariff sheets that contain the Settlement Rates that are proposed by this Settlement to become effective November 1, 2027.
- G. Appendix B-5 – Comprises those tariff sheets that contain the Settlement Rates that are proposed by this Settlement to become effective November 1, 2028.
- H. Appendix C – Includes the refund floor applicable for determining any refunds in SNG's Next Rate Case.
- I. Appendix D – Includes the list of firm Service Agreement packages where the primary term will be extended to October 31, 2028 pursuant to Article IV.
- J. Appendix D Customer – A Shipper who is the counterparty on one or more of the Service Agreement packages listed in Appendix D.
- K. Appendix E – Includes the depreciation and negative salvage rates that are proposed by this Settlement to become effective as of the Effective Date.
- L. Assist – To initiate, undertake, pursue, seek, advocate, or support.
- M. Bankruptcy Termination – That term as it is referenced in Article VII, Paragraph A.
- N. Commission – The Federal Energy Regulatory Commission, also referred to as FERC.

² *Southern Natural Gas Company, L.L.C.*, 163 FERC ¶ 61,161 (2018).

- O. Commission Rulemaking – An order in a Commission proceeding in which the Commission announces a policy to be applied to all interstate natural gas pipeline tariffs, or an order of general applicability to all interstate natural gas pipelines.
- P. Compliance Filing(s) – The tariff filings made with the Commission in conjunction with and to implement this Settlement as specified below in Article II, Paragraph L, Article VIII, Paragraphs B and D, Article XI, Paragraph G.2, and any filings to implement the Electric Power Cost Tracker.
- Q. Contesting Party – An entity, or successor or assignee thereof, who engages in one or more of the following activities:
1. Prior to the Commission’s approval of the Settlement, the entity files any comment or other pleading addressing this Settlement that either (a) opposes any provision of this Settlement, (b) proposes any change, modification or condition to any provision of this Settlement, or (c) seeks any clarification or requests the Commission to make any ruling, filing or interpretation that is inconsistent with this Settlement; OR
 2. Prior to the Commission’s approval of the Settlement, the entity states its desire to be severed from the Settlement and/or asserts the existence of genuine issues of material fact that prevent the Commission from imposing the terms of the Settlement on such entity; OR
 3. Subsequent to the Commission’s approval of the Settlement with modification(s) or condition(s), not subject to a SNG Rejection or Shippers’ Rejection in accordance with Article XII, but adverse to the entity, such entity chooses to pursue rehearing, reconsideration or appeal or otherwise continues to challenge the Commission’s approval, except that such entity will not be considered to be a Contesting Party hereunder if such entity seeks only to have the original terms of this Settlement reinstated and applied to it without the modification(s) or condition(s); OR
 4. Subsequent to the Commission’s approval of the Settlement without modification, the entity pursues rehearing, reconsideration or appeal of an order granting such approval; OR
 5. Prior to or on rehearing of the Commission’s approval of the Settlement, the entity takes action such that the Commission orders the entity to be severed from the Settlement; OR
 6. Subsequent to the Commission’s approval of the Settlement, an entity opposes or objects to the Compliance Filings or any subsequent Compliance Filing to implement the Settlement Rate Provisions, other than for the reason that the Compliance Filing is not consistent with the Settlement; OR
 7. Subsequent to the Commission’s approval of the Settlement, the entity states in a submission to the Commission or by written notice to SNG that it seeks to set aside

or does not intend to be bound by or contests the applicability of the Settlement;
OR

8. The entity is an Appendix D Customer and fails to amend any firm Service Agreement to the extent required by Article IV of this Settlement.
- R. Contesting Party Rates – Those rates that were previously in the SNG Tariff, labeled as Contesting Party Rates, and in effect on October 31, 2024 (prior to the effective date of the Motion Rates), shall be the maximum recourse rates applicable to Contesting Parties, but not to include Contesting Parties that are severed by the Commission pursuant to Article XI, Paragraph E and for which a separate rate proceeding is established by the Commission.
- S. Contract Term Exhibit – Exhibit B to a Customer’s Service Agreement under Rate Schedule FT or FT-NN and Exhibit A to a Customer’s Service Agreement under Rate Schedule CSS.
- T. Customer – Any entity that has a Service Agreement executed with SNG for any service under the Tariff.
- U. Day – A twenty-four hour period beginning at 12:00 a.m., and ending at 11:59 p.m.
- V. Effective Date – The first day of the month following the issuance of the Final Commission Order.
- W. Electric Power Cost Tracker – The electric power cost tracking and true-up mechanism filed in Section 35.5 of the GT&C in Docket Nos. RP24-982-000 and RP25-36-000.
- X. Electric Power Cost Tracker Filing – SNG’s August 20, 2024 NGA section 4 filing submitted in Docket No. RP24-982-000.
- Y. Filing Date – The date on which this Settlement is filed with the Commission.
- Z. Final Commission Order – A Commission order:
 1. (a) that approves the Settlement without any modification, condition, clarifications, or interpretation; or (b) that approves the Settlement with modifications, conditions, clarification or interpretations and is not subject to a SNG Rejection or a Shippers’ Rejection pursuant to procedures identified in Article XII, Paragraph A; AND
 2. (a) for which, if rehearing has been requested, the Commission order is no longer subject to rehearing, even if such order is subsequently the subject of a timely petition for judicial review; or (b) for which, if rehearing has not been requested, the date on which the right to seek rehearing has expired pursuant to Section 19(a) of the NGA.
- AA. Fuel Mechanism – SNG’s fuel cost recovery mechanism and Electric Power Cost Tracker set forth in Section 35 of the GT&C of the Tariff.

- BB. GT&C – The General Terms and Conditions of SNG’s Tariff.
- CC. Interim Rate Motion – SNG’s January 17, 2025 motion submitted in Docket No. RP24-744-000 moving to place the Appendix B-1 Tariff sheets into effect on an interim basis effective February 1, 2025.
- DD. Interim Rate Order – The January 28, 2025 order of the Commission’s Chief Administrative Law Judge in Docket No. RP24-744-000 granting SNG’s Interim Rate Motion.
- EE. LDC – Local distribution company as it is referenced in Article VII, Paragraph A.4.
- FF. Minimum Threshold – Opposition of a SNG Rejection Proposal or a Shippers’ Rejection Proposal by at least thirty percent (30%) of the total SNG FT and FT-NN reservation charge revenues collected by SNG from the Supporting/Non-Opposing Participants during the twelve consecutive months ending and including December 31, 2024.
- GG. Motion Rates – The SNG System Rates approved by the Commission by letter order dated December 5, 2024 in Docket No. RP24-744-005 in response to SNG’s motion to place into effect the rates that were accepted and suspended by the Commission in *Southern Natural Gas Co., L.L.C.*, 187 FERC ¶ 61,122 (2024).
- HH. New Surcharges – Industry-wide or other surcharges for amounts not recovered through the SNG System Rates as of the Effective Date and ordered by the Commission to apply to all similarly-situated interstate pipeline tariffs, including those under a rate moratorium; provided, however, a New Surcharge shall not include a surcharge filed under the Commission’s Facilities Modernization Policy Statement, Docket No. PL15-1-000, 151 FERC ¶ 61,047, or such other revised policy statement that is established by the Commission in the future regarding recovery of costs to modernize pipeline facilities or comply with safety and environmental regulations, as applicable.
- II. Next Rate Case – The first NGA Section 4 general rate proceeding filed by SNG after the Effective Date herein in which new SNG System Rates are proposed to become effective and which occurs at any time after the last day of the Rate Moratorium. Any limited Section 4 proceeding which is permitted under Article V, Paragraph D of this Settlement shall not meet the definition of SNG’s Next Rate Case.
- JJ. NGA – The Natural Gas Act of 1938, 15 U.S.C. § 717 et seq.
- KK. PSC Out Provision – Section 39 of the GT&C of SNG’s Tariff.
- LL. Qualifying Shipper – That term as it is referenced in Article VII, Paragraph A.
- MM. Rate Moratorium – The period beginning with the Filing Date and ending at the end of the day on November 2, 2028.
- NN. Restricted Proceeding – Any proceeding under NGA Section 5 or any other procedural vehicle, including a “Show Cause” petition, before the Commission or any other

governmental authority or regulatory body having jurisdiction over SNG during the Rate Moratorium to modify, restrict, encumber, reduce or otherwise change in any way the Settled Matters, including, but not limited to, a change in the Rate Moratorium or in the Settlement Rates.

- OO. Section 5 Proceeding – As used in (1) Article V, Paragraph D.4, (2) Article V, Paragraph K, (3) Article VI, Paragraph A, (4) Article VIII, Paragraphs B-C, and (5) Article IX, Paragraph D, the term “a Section 5 Proceeding” shall mean a rate proceeding under Section 5 of the NGA to determine the level of SNG System Rates related to firm and interruptible transportation and firm and interruptible storage based on a full review of costs and revenues.
- PP. Service Agreement – Any Service Agreement between a Customer and SNG that has been executed for service under a Rate Schedule set forth in SNG’s Tariff.
- QQ. Settled Matters – The Settlement Rates, the Settlement Rate Provisions, and all other terms, conditions and provisions addressed by this Settlement.
- RR. Settlement – This Stipulation and Agreement, together with all appendices, attachments, Tariff sheets, and related materials.
- SS. Settlement Rate Provisions – The Settlement Rates, the Compliance Filings, the Contesting Party Rates and the Tariff provisions referenced in Article VIII, Paragraphs B, C, D, E, and F as proposed in this Settlement.
- TT. Settlement Rates – The agreed-upon Tariff rates for SNG’s services as provided hereunder, including FT, FT-NN, IT, CSS, ISS, PAL and any associated Small Shipper charges, which shall be the maximum recourse rates applicable to Supporting/Non-Opposing Participants, as specified in Appendices B-1 through B-5. For the avoidance of doubt, the Settlement Rates do not include negotiated or discounted rates under a Service Agreement.
- UU. Settlement Refund – That term as it is referenced in Article VIII, Paragraph A.
- VV. Shipper – The same definition as Customer for purposes of this document.
- WW. Shippers’ Rejection – The objection to any modification or condition ordered by the Commission to the Settlement by Customers representing at least forty percent (40%) of the total SNG FT and FT-NN reservation charge revenues collected by SNG from the Supporting/Non-Opposing Participants during the twelve consecutive months ending and including December 31, 2024.
- XX. Shippers’ Rejection Proposal – A proposed resolution to the Shippers’ Rejection setting forth the terms that are agreeable to SNG and the Supporting/Non-Opposing Participants and which would allow the Shippers that provided such rejections to withdraw their respective rejections pursuant to the process set forth in Article XII, Paragraph A.2(b)(iii).
- YY. Shut-Down Effective Date – That term as it is referenced in Article VII, Paragraph A.4.

- ZZ. Shut-Down Termination – That term as it is referenced in Article VII, Paragraph A.
- AAA. SNG – Southern Natural Gas Company, L.L.C. and any successor thereto.
- BBB. SNG Rate Case Filing – The general NGA section 4 rate case submitted by SNG to the Commission on May 1, 2024, as amended on May 2, 2024, in Docket Nos. RP24-744-000 and RP24-744-001, respectively.
- CCC. SNG Rejection – The objection by SNG to any modification or condition to the Settlement ordered by the Commission.
- DDD. SNG Rejection Proposal – A proposed resolution to the SNG Rejection setting forth the terms that are agreeable to SNG and the Supporting/Non-Opposing Participants and which would allow SNG to withdraw the SNG Rejection and go forward with the Settlement as modified or conditioned pursuant to the process set forth in Article XII, Paragraph A.2(b)(i) and (ii).
- EEE. SNG System Rates – The following SNG Tariff rates: Reservation Charge (including the 2016 Expansion Reservation Charge), Transportation Charge, Small Shipper Charge, Downstream Delivery Charge, Authorized Overrun Charge, or Unauthorized Overrun Charge related to Firm or Interruptible Transportation Services, or any Deliverability Charge, Capacity Charge, Injection Charge, Withdrawal Charge or Average Daily Balance Charge related to Firm or Interruptible Storage Services, or Daily Rate related to Park and Loan Service, set forth in the Tariff, but, for the avoidance of doubt, do not include negotiated or discounted rates under a Service Agreement or New Surcharges.
- FFF. Storage Cost Reconciliation Mechanism or SCRM – The Storage Cost Reconciliation Mechanism as set forth in Section 14 of the GT&C.
- GGG. Supporting/Non-Opposing Participants – For purposes of this Settlement, the Supporting/Non-Opposing Participants include: (i) all of those participants identified in Appendix A to the Settlement; (ii) any Customer, including any entity who becomes a Customer after the Effective Date of this Settlement, that does not meet the definition of a Contesting Party; and (iii) any successors or assignees of any of the foregoing; provided that any entity who is or subsequently becomes a Contesting Party shall not be deemed to be a Supporting/Non-Opposing Participant hereunder.
- HHH. Tariff – SNG’s FERC Gas Tariff, 8th Revised Volume No. 1.
- III. TCJA – The Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97.
- JJJ. Winter Period Filing – SNG’s October 2, 2024 NGA section 4 filing submitted in Docket No. RP25-36-000.
- KKK. 1999 Policy Statement – *Certification of New Interstate Natural Gas Pipeline Facilities, Statement of Policy*, 88 FERC ¶ 61,227 (1999), *clarified*, 90 FERC ¶ 61,128, *further clarified*, 92 FERC ¶ 61,094 (2000).

ARTICLE II BACKGROUND

Rate Case (Docket No. RP24-744)

- A. On March 12, 2018, SNG filed the 2018 Settlement in Docket No. RP18-556, which obviated the need for SNG to file a general NGA Section 4 rate case. The Commission approved the 2018 Settlement on May 30, 2018. Article V, Paragraph J of the 2018 Settlement required SNG to file (assuming a five-month suspension period) the next rate case to be effective no later than September 1, 2024.
- B. In anticipation of the approaching filing deadline, on September 19, 2023, SNG posted on its EBB an invitation for shippers to attend an initial meeting to discuss the potential of reaching a pre-filing settlement. On October 19, 2023, SNG held the initial meeting to discuss the potential of reaching a pre-filing settlement, provided a pre-filing settlement proposal to all participants in the settlement discussion, and created an electronic data room to allow for the exchange of information and data. The settlement participants issued to SNG data requests and SNG responded to those requests by using the website to allow for timely access to such information.
- C. On December 21, 2023, SNG filed a petition in Docket No. RP18-556-004 to amend Article V, Paragraph J of the 2018 Settlement to allow SNG and all interested stakeholders additional time to exchange information and to potentially negotiate a pre-filing settlement in lieu of SNG filing a general NGA section 4 rate case. The Commission granted SNG's petition on January 19, 2024.³ As now amended, Article V, Paragraph J of the

³ *Southern Natural Gas Company, L.L.C.*, Letter Order, Docket No. RP18-556-004 (Jan. 19, 2024).

2018 Settlement required SNG to file (assuming a five-month suspension period) the next rate case to be effective no later than November 1, 2024.

- D. On May 1, 2024, as amended on May 2, 2024, SNG filed the SNG Rate Case Filing in compliance with Article V, Paragraph J, as amended, of the 2018 Settlement. On May 30, 2024, the Commission issued an order accepting and suspending the SNG Rate Case Filing, subject to refund and condition, and establishing hearing procedures.⁴
- E. SNG and the other active participants in this proceeding have engaged in extensive settlement discussions, and SNG has produced voluminous amounts of data and other information during the ongoing discovery process. SNG and the other active participants have participated in five formal settlement conferences before the Settlement Judge, the Honorable Suzanne Krolikowski, with the two most recent ones held on November 15, 2024, and December 9, 2024.

Electric Power Cost Tracker Filing (Docket Nos. RP25-36 and RP24-982)

- F. On August 20, 2024, in Docket No. RP24-982-000, SNG submitted the Electric Power Cost Tracker Filing to the Commission, proposing certain revised tariff records under Section 35 of the GT&C which contained a bi-annual update of its transportation fuel retention rates and a conversion of its current Dth-equivalent electric cost recovery mechanism described in Sections 35.3 and 35.5 of the GT&C to an Electric Power Cost Tracker.⁵ On September 30, 2024, the Commission issued an order accepting and

⁴ *Southern Natural Gas Co., L.L.C.*, 187 FERC ¶ 61,122 (2024).

⁵ *Southern Natural Gas Co., L.L.C.*, Fuel Tracker Tariff Mechanism Modification and Rate Update Filing, Docket No. RP24-982-000 (filed Aug. 20, 2024).

suspending the Electric Power Cost Tracker Filing, subject to refund, and establishing hearing procedures.⁶

- G. On October 2, 2024, in Docket No. RP25-36-000, SNG submitted the Winter Period Filing to the Commission, proposing certain revised Tariff records related to SNG's transportation fuel retention rates and Electric Power Cost Tracker to take effect for the 2024/2025 winter period.⁷ On October 22, 2024, the Commission issued an order accepting and suspending the Winter Period Filing for a nominal period, to become effective October 2, 2024, subject to refund, establishing hearing procedures, and consolidating SNG's filings in Docket Nos. RP25-36-000 and RP24-982-000.⁸
- H. SNG and the other active participants in this consolidated proceeding engaged in settlement discussions and, on October 2, 2024, SNG and the active participants reached an agreement in principle with respect to some of the issues in this proceeding. On October 23, 2024, SNG submitted an Offer of Partial Settlement in Docket Nos. RP25-36 and RP24-982, which was accepted by Commission letter order on December 6, 2024.⁹ On December 9, 2024, SNG filed tariff records¹⁰ in compliance with the Commission's order. These tariff records were approved by the Commission on January 6, 2025.¹¹
- I. In the meantime, SNG, Trial Staff, and the other active participants have continued to engage in settlement discussions to resolve all of the remaining issues set for hearing in

⁶ *Southern Natural Gas Co., L.L.C.*, 188 FERC ¶ 61,226 (2024).

⁷ *Southern Natural Gas Co., L.L.C.*, Update of Fuel Retention Rates, Docket No. RP25-36-000 (filed Oct. 2, 2024).

⁸ *Southern Natural Gas Co., L.L.C.*, 189 FERC ¶ 61,057 (2024).

⁹ *Southern Natural Gas Co., L.L.C.*, 189 FERC ¶ 61,183 (2024).

¹⁰ *Southern Natural Gas Co., L.L.C.*, Fuel Partial Settlement Compliance Filing, Docket No. RP24-982-004 (filed Dec. 9, 2024).

¹¹ *Southern Natural Gas Company, L.L.C.*, Letter Order, Docket No. RP24-982-004 (Jan. 6, 2025).

this consolidated proceeding and have exchanged voluminous data and materials during the ongoing discovery process. SNG and the other active participants have participated in two formal settlement conferences before the Settlement Judge, the Honorable Patricia E. Hurt, on November 14, 2024 and on December 10, 2024.

Settlement

- J. As a result of the extensive settlement efforts undertaken by the parties in all of the above-referenced proceedings, on December 18, 2024, SNG and the participants reached a settlement-in-principle to resolve all matters set for hearing with respect to the SNG Rate Case Filing, the Electric Power Cost Tracker Filing, and the Winter Period Filing. On December 20, 2024, the Chief Judge issued orders suspending the procedural schedules in these proceedings to allow the parties time to draft and finalize this Settlement.¹²
- K. On January 17, 2025 in Docket No. RP24-744-000, SNG filed the Interim Rate Motion to place the first phase of the Settlement Rates, attached hereto as Appendix B-1, into effect as of February 1, 2025. SNG filed this motion in consultation with the Supporting/Non-Opposing Participants in order to provide its Customers with the benefit of lower rates, pending the filing and approval of this Settlement. On January 28, 2025, the Chief Administrative Law Judge issued the Interim Rate Order granting SNG's Interim Rate Motion.
- L. Rates established pursuant to this Settlement are set out in Tariff sheets contained in Appendix B hereto and are proposed to become effective in five phases. At least thirty (30) days prior to the proposed effective date of each phase of Settlement Rates set forth

¹² *Southern Natural Gas Co., L.L.C.*, Order of Chief Judge Suspending the Procedural Schedule, Docket Nos. RP24-744-000 and RP24-744-001 (Dec. 20, 2024); *Southern Natural Gas Co., L.L.C.*, Order of Chief Judge Suspending the Procedural Schedule, Docket Nos. RP24-892-000 and RP25-36-000 (Dec. 20, 2024).

in Appendices B-2 through B-5, SNG will file with the Commission the requisite Tariff pages containing the Settlement Rates to be effective on the corresponding effective date.

**ARTICLE III
PURPOSE AND SCOPE OF THE SETTLEMENT**

- A. This Settlement resolves all matters set for hearing with respect to the SNG Rate Case Filing, the Electric Power Cost Tracker Filing, and the Winter Period Filing. This Settlement is the result of extensive negotiations and represents a delicate compromise of numerous complex and interrelated issues. The resolution of these issues as manifested in the Settlement cannot be altered in part without jeopardizing the whole. The Settlement produces an overall result that is fair and reasonable and in the public interest or, if contested, can be determined to be just and reasonable, although no such finding is necessary in the event the Settlement is uncontested. The Settlement is an indivisible package and embodies numerous compromises among SNG and the Supporting/Non-Opposing Participants. No particular issue or provision of the Settlement can be severed from this package or modified without disturbing the balance of interests represented in the Settlement.
- B. SNG and the Supporting/Non-Opposing Participants have agreed on the Settlement Rates included in Appendices B-1 through B-5 on a black-box basis to be effective in five phases, with the first phase effective as of November 1, 2024.

**ARTICLE IV
CONTRACT EXTENSIONS**

- A. In consideration for receiving the benefits of the Settlement, each Appendix D Customer will extend the primary terms of each of its firm Service Agreement packages listed in Appendix D, such that the primary term of each Service Agreement package listed therein terminates no earlier than October 31, 2028. These extensions are a condition to each

Appendix D Customer's entitlement to the Settlement Rates, and any other benefit under the Settlement.

- B. In addition to the other obligations identified herein, each Appendix D Customer must execute and return to SNG a revised Contract Term Exhibit reflecting the primary term extension required hereunder for each Service Agreement package listed on Appendix D, within sixty (60) days after the later of (i) the Effective Date; or (ii) receipt of the revised copies of the Contract Term Exhibit from SNG, along with any E-Verify and SAVE documentation requested by the Appendix D Customer as necessary for the Appendix D Customer to comply with applicable laws or regulations. If an Appendix D Customer fails to perform the actions specified in the first sentence of this Article IV, Paragraph B, then unless and until it cures that failure, that Customer shall be deemed to be a Contesting Party for purposes of this Settlement and shall not be entitled to receive the benefit of the Settlement. That Customer shall instead be charged and shall pay the Contesting Party Rates applicable to such Service Agreement package and any other Service Agreement or package thereto of the affected Appendix D Customer not listed on Appendix D for which the Appendix D Customer pays a Tariff recourse rate. Provided that the Appendix D Customer is not a Contesting Party as defined in Article I above, each Appendix D Customer that executes and returns to SNG a revised Contract Term Exhibit, reflecting primary term extensions required hereunder for all Service Agreement packages of the affected Appendix D Customer, shall be entitled to pay the Settlement Rates and to otherwise receive the benefits of the Settlement Rate Provisions and any other benefits under this Settlement with respect to all of such Appendix D Customer's Service Agreements or packages of capacity, including, without limitation, Service Agreements or

packages which are not listed on Appendix D, but are subject to the Tariff recourse rate. The “Primary Term Notice” and the “Evergreen Term Notice” specified on each Contract Term Exhibit shall remain the same as currently set forth on the applicable Contract Term Exhibits for each Appendix D Customer.

- C. Notwithstanding the above, the obligations set forth in this Article IV shall not apply to any Service Agreement or package thereto: (i) for which a Customer has already given a termination notice to SNG in writing prior to December 31, 2024, and within the notice period currently specified on its applicable Exhibit A or B to such Service Agreement; (ii) that does not contain an evergreen right in Exhibit B to the Service Agreement; or (iii) that contains a negotiated rate; provided, however, that Shippers with FTE negotiated rate contracts with a primary term that ends during the Settlement shall, at the end of such primary term, have the option to extend their contracts at the Settlement Rates for the 2016 Expansion Reservation Charge.

**ARTICLE V
RATE MORATORIUM AND REFILEING REQUIREMENT**

- A. Except as expressly provided otherwise in this Settlement, neither SNG nor any of the Supporting/Non-Opposing Participants shall during the Rate Moratorium, pursuant to an action under NGA Section 4 or NGA Section 5 or through any other proceeding or means, Assist in seeking or finding cause to change, condition, modify, contest or challenge any of the Settled Matters, including, but not limited to, seeking an increase or decrease of the Settlement Rates, affecting the obligations set forth in Article VIII or Article IX, or proposing additional surcharges except pursuant to Article V, Paragraph C herein.
- B. During the Rate Moratorium, pursuant to an action under NGA Section 4 or through any other proceeding or means, SNG may not:

1. Make a limited NGA Section 4 filing to implement a cash-out surcharge in addition to, or as a replacement of, the existing SCRM or making a filing to change the terms of the SCRM in Section 14 of the GT&C;
 2. Seek market-based rate authority for SNG's transmission or storage services or facilities, including not filing a petition for a declaratory order or revision to its Tariff;
 3. Make a filing requesting any new cost recovery mechanisms, including but not limited to cost trackers envisioned in the Commission's Facilities Modernization Policy Statement, Docket No. PL15-1-000, 151 FERC ¶ 61,047, or such other revised policy statement that is established by the Commission in the future regarding recovery of costs to modernize pipeline facilities or comply with safety and environmental regulations, as applicable, except for New Surcharges;
 4. Take any action, unless otherwise required by FERC, which would degrade existing service for Shippers; or seek to undo any miscellaneous tariff provisions listed in Article VIII below.
- C. Neither the Rate Moratorium nor any other provision of this Settlement shall be construed to prohibit (1) SNG from filing and collecting, (2) the Supporting/Non-Opposing Participants from paying, unless otherwise provided by contract, and (3) the Commission from placing into effect changes, successors or replacements to Tariff provisions implementing or maintaining surcharges, fuel retention, or fees that SNG is required to collect by Commission order or the Tariff, specifically including (a) periodic filings as provided for under the Annual Charge Adjustment or any successor thereto under Section 28 of the GT&C and any other similar fees or surcharges imposed by the

Commission related thereto; (b) New Surcharges; (c) filings under the Fuel Mechanism; and (d) periodic filings as provided for in the Storage Cost Reconciliation Surcharge of Section 14.2 of the GT&C. With respect to the filings listed above in this Article V, Paragraph C, each Supporting/Non-Opposing Participant shall retain all rights to assert any challenge regarding these filings, except for arguments that (i) the proposed rates, fees or surcharges violate the Rate Moratorium and cannot be placed into effect; (ii) a Section 5 proceeding should be initiated during the Rate Moratorium; (iii) with respect to SNG's semi-annual filings under its Fuel Mechanism advocate, support or comment in favor of changes to Section 35.5 of the GT&C; or (iv) otherwise violate the provisions of Article V, Paragraph A above with respect to the Settled Matters.

D. During the Rate Moratorium, SNG and the Supporting/Non-Opposing Participants, as applicable, may make the following filings without violating the Rate Moratorium:

1. SNG may file under Section 7 of the NGA to construct, modify, expand, lease or acquire facilities and implement incremental rates for such projects including incorporation of third-party services or leases to provide firm service under its Tariff, where the cost of service of the facilities and/or third-party service or lease exceeds the revenue that would be generated when multiplying the Tariff rate times the corresponding firm contract quantities. In other words, SNG may request and file for incremental rates without violating the Rate Moratorium where incremental rates are consistent with the FERC's 1999 Policy Statement that requires existing shippers to not subsidize expansion shippers, or such other revised policy statement that is established by the Commission in the future regarding cost recovery under Section 7 certificate applications, as applicable.

2. SNG may file under Section 7 of the NGA to construct, modify, expand, lease or acquire facilities and request rolled-in rate treatment for such projects, including incorporation of third-party services or leases to provide firm service under its Tariff, that meet the Commission's system benefit test utilizing the current system rates without violating the Rate Moratorium. Nothing prevents any Supporting/Non-Opposing Participant from protesting such filings or projects on grounds other than the argument that SNG's request violates the Rate Moratorium, and in particular, any Supporting/Non-Opposing Participant may challenge, without violating the Rate Moratorium, whether or not the grant of a presumption of rolled-in rate treatment is appropriate under the circumstances. In the event SNG receives rolled-in rate treatment for a project, SNG may effectuate the roll-in of system expansion project costs only through a general NGA Section 4 rate proceeding following the Rate Moratorium or in the context of an uncontested settlement agreement establishing system-wide recourse rates which settles a NGA Section 4 rate proceeding or pre-settles an obligation to file a Section 4 rate proceeding.
3. SNG may file under Section 7(b) of the NGA an application to abandon any facilities or assets; provided, however, nothing prevents any Supporting/Non-Opposing Participant from protesting such proposed abandonment except that a protest may not be made on grounds that (i) SNG's request violates the Rate Moratorium, or (ii) an abandonment consistent with Article VII, Paragraph A.4 is not permissible.

4. SNG may file Tariff sheets under Section 4 of the NGA to implement new services and associated rates for which there is currently no rate schedule or corresponding Tariff rate. However, until the effective date of new SNG System Rates that replace the Settlement Rates whether established under the Next Rate Case or a Section 5 Proceeding, SNG shall represent, as part of any such filing, that the proposed new service will not diminish the firm rights of existing firm Shippers or quality of service under existing firm rate schedules. Any Supporting/Non-Opposing Participant shall have the right to protest any aspect of such filing, including any potential degradation to existing firm service, except on the grounds that the filing violates the Rate Moratorium established in this Settlement. In addition, until the effective date of new SNG System Rates that replace the Settlement Rates whether established under the Next Rate Case or a Section 5 Proceeding, SNG will not require existing Shippers to pay higher rates for existing services than the Settlement Rates, nor will SNG require existing Shippers to purchase new services in order to maintain substantially the same quality of service under their existing firm services. For clarity it is understood, however, that the proposed new services may provide enhancements to existing firm services, but no Shipper shall be required to contract for those enhancements.
5. SNG may file Tariff provisions dealing with the terms and conditions of service to comply with the terms of any rulemaking proceeding that results in an order by the Commission, including, for example, compliance with or updates to the NAESB Standards, except that this provision shall not apply to any filings associated with

the Commission's Facilities Modernization Policy Statement, Docket No. PL15-1-000, referenced in the definition of New Surcharges above.

6. SNG may make any Compliance Filings.
7. SNG may seek and obtain approval for any negotiated rates.
8. SNG may propose changes to the terms and conditions of service set forth in the GT&C that are not part of the Settled Matters and which in no way would affect the Settlement Rates.
9. The Supporting/Non-Opposing Participants may file a complaint requesting an investigation under Section 5 of the NGA regarding the terms and conditions of service set forth in the GT&C that are not part of the Settled Matters, provided that such complaint in no way would affect the Settlement Rates; Section 35.5 of the GT&C; SNG's Rate Schedule ISS and Rate Schedule CSS, as revised in Docket No. RP25-299-000; or the terms of the SCRM as set forth in Section 14 of the GT&C.
10. The Supporting/Non-Opposing Participants retain all rights to assert any challenge regarding these filings described above in this Paragraph D, except for raising arguments or objections (i) that the proposed rates, services, applications, tariff provisions or surcharges violate the Rate Moratorium; (ii) that a Section 5 proceeding should be initiated during the Rate Moratorium, except as provided in Article V, Paragraph D.9 above; or (iii) that otherwise violate the provisions of Article V, Paragraph A above regarding the Settled Matters. At the end of the Rate Moratorium, SNG may file a Section 4 rate proceeding for any reason and none of the prohibitions applicable during the Rate Moratorium set forth in this

Paragraph D will preclude SNG’s inclusion, in any such Section 4 rate proceeding, of capital costs or expenses pursuant to generally applicable ratemaking methodologies under Commission Regulations and customers may oppose that filing for any reason. At the end of the Rate Moratorium, Customers may file a Section 5 complaint for any reason.

- E. Except as provided in Article V, Paragraph F below, the standard for review for any proposed change to the Settled Matters to be effective during the Rate Moratorium shall be the *Mobile-Sierra* “public interest” standard;¹³ provided, however, that if the Commission finds that application of the *Mobile-Sierra* “public interest” standard to any such party is inconsistent with Commission policy, precedent, or applicable law, then the standard of review shall be the most stringent standard permissible under Commission policy, precedent, and applicable law.¹⁴ In any such proceeding, neither SNG nor the Supporting/Non-Opposing Participants shall support any change to the Settled Matters to be made effective during the Rate Moratorium.
- F. With respect to any proposal to change the provisions of this Settlement after the Effective Date sought by (i) third parties that did not participate in the settlement negotiations and are neither Supporting/Non-Opposing Participants nor Contesting Parties hereunder, or (ii) the Commission, acting *sua sponte*, the standard of review shall be the ordinary just and reasonable standard under the NGA.

¹³ See *Devon Power LLC*, 134 FERC ¶ 61,208, at P 1 (2011) (citing *United Gas Pipe Line Co. v. Mobile Gas Serv. Corp.*, 350 U.S. 332 (1956); *FPC v. Sierra Pac. Power Co.*, 350 U.S. 348 (1956); and *Morgan Stanley Cap. Grp., Inc. v. Pub. Util. Dist. No. 1*, 554 U.S. 527 (2008) for the proposition that the “just and reasonable” standard is the only statutory standard of review); see also *NRG Power Mktg., LLC v. Me. Pub. Utils. Comm’n*, 558 U.S. 165 (2010).

¹⁴ See *Natural Gas Pipeline Co. of America LLC*, 162 FERC ¶ 61,009 (2018); *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018).

- G. During the Rate Moratorium, neither SNG nor any of the Supporting/Non-Opposing Participants will Assist any other entity with respect to a Restricted Proceeding. The Supporting/Non-Opposing Participants hereby waive and relinquish their rights under NGA Section 5 with respect to advocating the effectiveness during the Rate Moratorium of any changes or adjustments to the Settled Matters.
- H. SNG hereby waives and relinquishes its rights under NGA Section 4, with respect to advocating the effectiveness during the Rate Moratorium of any change or modification to the Settled Matters; provided, however, that SNG may file, and nothing herein shall be construed to prohibit SNG from filing, SNG's Next Rate Case to be effective (assuming a five-month suspension period) on or after November 3, 2028. In the event SNG makes the filing under Section 4 prior to November 3, 2028, with the intent to be effective November 3, 2028, SNG shall acknowledge on the face of the filing that the Commission's policy is to suspend requested rate increases for five months following a 30-day notice period; and, shall specify that in no event will SNG make effective any increase to any Settlement Rates prior to November 3, 2028.
- I. Neither SNG nor the Supporting/Non-Opposing Participants shall be precluded under the Rate Moratorium and the terms of this Article V, from (a) seeking enforcement or implementation of the terms of this Settlement, including the Settlement Rate Provisions and the filing of the Compliance Filings; (b) challenging the implementation of any term of the Settlement on the basis that such implementation improperly, inadequately or incorrectly implements or applies such Settlement term or provision; (c) participating in a Restricted Proceeding when in any such Restricted Proceeding it supports continuation of this Settlement and does not oppose implementation or continuation of any portion of this

Settlement; (d) participating in or initiating a proceeding, that is not docketed as a SNG proceeding, involving the rates or tariff provisions of another entity. Except as otherwise provided by this Settlement, neither SNG nor any Supporting/Non-Opposing Participants shall take a position or make an argument in a proceeding during the Rate Moratorium which would pursue, seek, advocate, or support the position that the Commission or other governmental authority or regulatory body having jurisdiction should find cause to require a change in the Settled Matters.

- J. During the Rate Moratorium, all parties shall be free to participate fully in any proceeding, including, but not limited to, the following: (i) petition to initiate rulemaking proceedings of general industry-wide applicability; (ii) actively participate in any rulemaking, notice of inquiry, or similar proceeding of general applicability before the Commission; (iii) petition for and actively participate in judicial appeals of Commission rulemaking proceedings; (iv) pursue or oppose any legislative change of general applicability to the natural gas or interstate natural gas pipeline industries; (v) with respect to SNG, comply with the terms of any order resulting from such rulemaking proceedings in a manner consistent with the Settlement and, in good faith seek a waiver of any requirement that would conflict with the Settlement, if necessary; and (vi) participate in any other Commission proceeding consistent with the terms of Articles V and XI of this Settlement; provided however, in the context of any such proceedings referenced in subsections (i)-(vi) of this sentence above, neither SNG nor a Supporting/Non-Opposing Participant may file statements specifically relating to SNG or the Settled Matters that would be considered contrary to the specific obligations and terms and conditions of this Settlement. Further, the Settlement may be cited to demonstrate that either SNG or any such party supports continued application

during the Rate Moratorium of the terms of the Settlement, rather than imposition of any change during the term of the Rate Moratorium to the Settlement Rate Provisions, whether rendered directly or through a generic action.

- K. Notwithstanding any other provision of this Settlement to the contrary, SNG shall file (assuming a five month suspension period) the Next Rate Case to be effective (i) no earlier than the date specified in Article V, Paragraph H above, and (ii) no later than November 1, 2030, provided that the Commission has not instituted a Section 5 Proceeding after the Rate Moratorium regarding the SNG System Rates to replace the Settlement Rates prior to November 1, 2030. The foregoing is without prejudice to SNG choosing to pursue pre-filing settlement discussions with all Supporting/Non-Opposing Participants. In the event such a Section 5 Proceeding has, by a Commission order establishing hearing proceedings, commenced prior to November 1, 2030, it is understood and agreed that SNG shall be relieved of its obligation to file its Next Rate Case under the terms of this Paragraph K.

**ARTICLE VI
COOPERATIVE MARKETING PROGRAM**

- A. SNG agrees to provide assistance in funding a cooperative marketing program to promote natural gas usage. The annual cooperative marketing funds will be made available to eligible Supporting/Non-Opposing Participants, i.e., local natural gas distribution companies and municipal gas systems with Rate Schedule FT or FT-NN Service Agreements, for eligible programs consistent with the letters to be distributed by SNG to each Customer. The amount of annual cooperative marketing funds will be \$2.025 million for the period from November 1, 2024 through October 31, 2025, and \$3.675 million per year for the period from November 1, 2025 until the date on which SNG places into effect

new SNG System Rates, which replace the Settlement Rates, whether established under the Next Rate Case or a Section 5 Proceeding.

**ARTICLE VII
INDUSTRIAL TURNBACK PROVISION**

- A. A Rate Schedule FT or FT-NN Customer, including any Small Shippers under such Rate Schedules, that is a Supporting/Non-Opposing Participant that supplies an industrial plant under contracts or packages that qualify, as more fully described below (a “Qualifying Shipper”), may, upon written notice to SNG, in accordance with the following procedures, turn back capacity up to that portion of its capacity that is equal to the level of capacity used to serve the plant’s firm natural gas requirements, if, as appropriate,
- (i) the Qualifying Shipper is serving an industrial plant and the plant is shut-down (“Shut-Down Termination”); or
 - (ii) the Qualifying Shipper is serving an industrial plant and the contract pursuant to which the Qualifying Shipper is providing firm service to the plant is terminated or rejected in accordance with the provisions of bankruptcy law and the Qualifying Shipper is not the party filing bankruptcy (“Bankruptcy Termination”).

To qualify, such Shut-Down Termination, or Bankruptcy Termination must occur after October 31, 2024.

1. In order to be eligible for turnback under this Settlement, the notice required by the Qualifying Shipper shall be submitted to SNG on or before the filing date of SNG’s Next Rate Case. In its Next Rate Case, SNG may reflect the full reductions in contract demands associated with the above described notice of turnback of capacity, even if such reductions are not reflected in the rate filing initiating such

rate case, as long as such reductions are effective by the end of the test period. SNG agrees that any new long-term replacement contract or package with SNG that has been entered into with regard to the same capacity as the turned back capacity within the test period will be included in the billing determinants set forth in the rate case filing.

2. For purposes of this Article, (a) a “Shut-Down Termination” occurs when a plant terminates operations, without any specific plan in place, contemporaneously with the time of the notice, to repair, rebuild, retool or reconfigure the plant or resume the production of any or all of the output that it previously produced or introduce the production of any other product(s) for which natural gas service is required; and (b) a “Bankruptcy Termination” occurs when (i) the contract pursuant to which the Qualifying Shipper is serving the plant is terminated or rejected in accordance with bankruptcy law, and (ii) without any specific plan in place, contemporaneously with the time of the notice, to contract in the future for such firm capacity with the Qualifying Shipper.
3. In addition, to be eligible for this provision as a Shut-Down Termination or a Bankruptcy Termination,
 - (A) a plant shut-down shall not include a reduction in production, those outages or other conditions caused by fuel switching, maintenance activities, or construction of improvements, or temporary suspension or mothballing with a specific plan in place, contemporaneously with the time of notice, to resume production in the future; AND

- (B) an industrial plant must manufacture or produce a good or byproduct and shall not include commercial or retail operations or services or electric generating facilities, except an industrial plant eligible for Shut-Down Termination or Bankruptcy Termination shall include any electric generating facility that produces a separate by-product for sale, such as steam; AND
 - (C) the affected plant must be (i) served directly under a FT or FT-NN Service Agreement, between SNG and a Supporting/Non-Opposing Participant for a term of at least one year or longer; or (ii) served by a Qualifying Shipper on SNG's system that is a Supporting/Non-Opposing Participant on a firm basis under a FT or FT-NN Service Agreement, for a term of one year or longer.
4. The Qualifying Shipper for a Shut-Down Termination or Bankruptcy Termination shall provide or cause to be provided to SNG prior notice of at least one hundred and eighty (180) days and sufficient information reasonably requested to confirm, as applicable, that (a) (i) a Shut-Down Termination is planned to occur; or (ii) a Bankruptcy Termination has occurred; and (b) that the plant Shut-Down Termination qualifies under the terms of this provision. The Qualifying Shipper shall also confirm that the plant has no specific plan in place, contemporaneously with the effective time of turn-back, (a) in the case of a plant Shut-Down Termination, to resume production operations and (b) in the case of a Bankruptcy Termination, to contract again with or retain its contract (or level of contract demand, in the case of a partial reduction) with the Qualifying Shipper for firm

transportation. If applicable, and if requested by SNG, the party submitting a notice shall, within ten (10) days of such notice, provide to SNG a copy of the contract or rate schedule for the requisite firm transportation, firm sales or firm distribution service between the Qualifying Shipper and the plant in effect at the time of the shut-down or by-pass. All information provided to SNG pursuant to this Paragraph A of Article VII shall be maintained on a confidential basis, and shall be used solely for the purposes of determining the eligibility for contract reduction under this Article VII. The turnback associated with a Shut-Down Termination shall be effective as of the later of (i) the date specified in the notice, or (ii) one hundred and eighty (180) days after SNG receives the notice and confirms the plant shut-down; or (iii) the date the plant is officially closed for business (“Shut-Down Effective Date”). The turnback associated with a Bankruptcy Termination shall be effective as of the later of (i) the date specified in the notice, or (ii) one hundred and eighty (180) days after SNG receives the notice of and confirms the Bankruptcy Termination of the applicable contract; or (iii) the effective date of the Bankruptcy Termination of the applicable contract under bankruptcy law (which shall also be referred to as the “Shut-Down Effective Date”). SNG may take up to thirty (30) days, which shall run contemporaneously with the 180-day notice period, to review the notice and ensure that the Shut-Down Termination or Bankruptcy Termination of the applicable contract described under the notice qualifies for turnback under this provision and the shipper is a Qualifying Shipper (“accepts the notice”). If SNG accepts the notice and, in the event of a Shut-Down Termination, the existing tap and metering facilities exclusively serve such plant and are owned by SNG,

then the Qualifying Shipper shall state in writing that it consents to the abandonment of such tap and metering facilities serving the plant effective with the Shut-Down Effective Date; provided, however, notwithstanding such consent, (1) a Qualifying Shipper that is a local distribution company (“LDC”) may elect to suspend its consent to abandonment of the tap and metering facilities for up to twelve (12) months by giving SNG notice in writing of its intent to market the plant site to serve another customer. In the event a Qualifying Shipper gives such notice, then SNG shall not abandon the metering facilities until the earlier of, (i) 12 months from the Shut-Down Effective Date; or (ii) the date that the Qualifying Shipper specifies in its notice to give it time for remarketing the industrial site; provided, however, if prior to the date in (i) or (ii) above, the Qualifying Shipper gives SNG prior written notice that it intends to commence service to another customer through the metering facilities, then, SNG shall use commercially reasonable efforts to ensure that the delivery point is operational at the site and to reactivate the delivery point in its DART computer system and agrees not to abandon the metering facilities, provided that if any modifications are needed to ensure that the metering facilities can measure gas consistent with Section 5 of the GT&C based on the flow conditions of the new end-user, such modifications will be made consistent with the terms and conditions of Section 6 to Rate Schedule FT in SNG’s Tariff; and (2) a non-LDC Qualifying Shipper that supplies an industrial plant may elect to suspend its consent to abandonment of the tap and metering facilities for up to twelve (12) months by giving SNG notice in writing of its intent to market the plant to another industrial or other entity, provided that such industrial or other entity is

not affiliated with the owner or operator of the industrial plant that was shut-down. In the event a non-LDC Qualifying Shipper gives such notice, then SNG shall not abandon the metering facilities until the earlier of, (i) 12 months from the Shut-Down Effective Date; or (ii) the date that the non-LDC Qualifying Shipper specifies in its notice to give it time for selling the industrial site; provided, however, if prior to the date in (i) or (ii) above, the non-LDC Qualifying Shipper gives SNG prior written notice that it has sold the industrial site and that the new unaffiliated owner intends to contract for service with SNG through the metering facilities, then, SNG shall use commercially reasonable efforts to ensure that the delivery point is operational at the site and to reactivate the delivery point in its DART computer system, and agrees not to abandon the metering facilities, provided that if any modifications are needed to ensure that the metering facilities can measure gas consistent with Section 5 of the GT&C, such modifications will be made consistent with the terms and conditions of Section 6 to Rate Schedule FT in SNG's Tariff.

5. In the event SNG accepts the notice of turn-back from the Qualifying Shipper, which acceptance shall not be unreasonably withheld, SNG shall be entitled to hold an open season and openly market the capacity to other shippers. If the Qualifying Shipper so desires, it may request that the turn-back date be earlier than the Shut-Down Effective Date in the event the Shut-Down Effective Date is based on the "later of" option under Paragraph A.4(ii), that is, one hundred and eighty (180) days after SNG receives the notice and confirms the plant shut-down, to the extent SNG resells the turn-back capacity sooner than the Shut-Down Effective Date in such case. If the Qualifying Shipper makes such request, to the extent that SNG is able

to sell the turn-back capacity, in whole or in part, prior to the Shut-Down Effective Date, but no earlier than the official plant shut-down date or contract termination date of the Bankruptcy Termination, then the turn-back may occur as of the effective date of the newly subscribed capacity and, then, if there is any remaining capacity, it will be turned back as of the Shut-Down Effective Date.

ARTICLE VIII MISCELLANEOUS PROVISIONS

- A. True-Up Period. In the event this Settlement becomes effective in accordance with the provisions hereof, SNG shall issue its Customers a refund (the “Settlement Refund”). The amount of the Settlement Refund for each Customer shall be equal to the product of (i), (ii) and (iii), where: (i) is the difference between (x) the Motion Rates, and (y) the Settlement Rates set forth in Appendix B-1, both expressed on a daily basis; (ii) is the total number of days commencing on November 1, 2024, and ending on February 1, 2025 pursuant to the Interim Rate Filing (the “Refund Period”); and (iii) is the applicable transportation quantities or storage quantities for the applicable Customer under its Service Agreement during the Refund Period. The amount of the Settlement Refund will also include interest at a rate applicable under the Commission Regulations to natural gas pipeline refunds.

If when applying the methodology described above for any individual Customer, the Motion Rates are lower than the Settlement Rates set forth in Appendix B-1 – then SNG will reconcile and true-up the deficiency by charging Customer an amount that is equal to the product of (i), (ii), and (iii), where (i) is the difference between (x) the Settlement Rates, and (y) the Motion Rates set forth in Appendix B-1, both expressed on a daily basis; (ii) is the total number of days commencing on November 1, 2024, and ending on February 1, 2025, or the Effective Date if the Settlement Rates are not placed into effect

under the Interim Rate Filing (the “True-Up Period”); and (iii) is the applicable transportation quantities or storage quantities for the applicable Customer under its Service Agreement during the True-Up Period (the “Settlement True-Up Payment”). The amount of the Settlement True-Up Payment will also include interest at a rate applicable under the Commission Regulations to natural gas pipeline refunds.

Settlement Refunds and True-Up Payments shall appear as a credit or a charge, as appropriate, on Customer’s first invoice following the expiration of sixty (60) days following the Effective Date (“True-Up Invoice”). Notwithstanding the forgoing, any Customer that is eligible for a Settlement Refund may, within thirty (30) days of a Final Commission Order, provide written notice to SNG requesting that its Settlement Refund be transmitted in cash in lieu of appearing as a credit on the Customer’s True-Up Invoice (“Optional Settlement Refund Notice”). Customer will include in its Optional Settlement Refund Notice wiring instructions for SNG to transmit the Settlement Refund in cash. Upon receipt of a valid Optional Settlement Refund Notice, and by no later than the date on which SNG is required to issue the True-Up Invoice, SNG shall transmit to Customer the Settlement Refund in cash, in accordance with the wiring instructions provided to SNG in the Optional Settlement Refund Notice.

- B. The Supporting/Non-Opposing Participants and SNG agree that SNG may leave in the Tariff, without objection from the Supporting/Non-Opposing Participants, the Rate Schedule PAL-T and corresponding provisions in the Rate Schedule PAL; provided, however, that implementation of Rate Schedule PAL-T may not degrade any existing service for Shippers, and SNG shall remove the provision in Section 16.2(d) of the GT&C which provides that PAL-T may take priority over service provided pursuant to Rate

Schedule ISS. SNG agrees that until the end of the Rate Moratorium, it shall not propose to reduce the priority of service provided under Rate Schedule ISS below the priority of the service provided under Rate Schedule PAL, or any other new rate schedule that is similar to a park and loan service, consistent with Section 2.2 of Rate Schedule PAL, unless otherwise ordered by the Commission by specific order applicable directly to SNG's Tariff, or required by a Commission Rulemaking applicable to SNG.

C. SNG agrees that until the effective date of the SNG System Rates that replace the Settlement Rates, whether established either under the Next Rate Case or under a Section 5 Proceeding, it shall not propose to eliminate the PSC Out Provision from its Tariff, unless otherwise ordered by the Commission by specific order applicable directly to SNG's Tariff, or required by a Commission Rulemaking applicable to SNG.

D. SNG agrees that as part of the implementation of the Settlement, SNG shall withdraw from the Tariff the following changes to its Tariff that were included in the SNG Rate Case Filing and the Motion Rates:

1. Changes to Delivery Point Allocation and Maximization in Sections 13.2(c) and 13.2(f) of the GT&C; and
2. Changes to Small Shipper Eligibility in Section 3 of Rate Schedules FT and FT-NN.

Further, SNG will not implement or file such changes or any similar changes during the Rate Moratorium.

E. During the Rate Moratorium, SNG agrees that it shall not propose to eliminate the Tariff changes that SNG filed and were accepted by the Commission in Commission Docket No. RP25-299-000, unless otherwise ordered by the Commission by specific order applicable directly SNG's Tariff or required by a Commission Rulemaking applicable to SNG.

F. The small shipper charges effective November 1, 2024, are based upon the following imputed load factors:

| | |
|---|--|
| Zone 0 | 43.0% imputed load factor |
| Zone 1 | 43.0% imputed load factor |
| Zone 2 | 49.0% imputed load factor |
| Zone 3 | 49.0% imputed load factor |
| Small Shipper CSS Deliverability Charge | 37.5% of the Large Shipper CSS Deliverability Charge |

**ARTICLE IX
ACCOUNTING MATTERS**

A. Depreciation and Negative Salvage.

1. Effective as of the Effective Date, SNG shall apply the depreciation, amortization, and negative salvage rates set forth in Appendix E. A Commission order approving the Settlement shall constitute all necessary authority under Section 9 of the NGA for SNG to apply the Appendix E depreciation rates effective as of the Effective Date, and continuing until changed pursuant to a Commission order under Section 9 of the NGA. A complete listing of SNG’s depreciation, amortization, and negative salvage rates, including those not changed under the Settlement, is set forth in Appendix E.
2. Notwithstanding the above, nothing contained herein shall prohibit SNG or any Supporting/Non-Opposing Participant from proposing a change with respect to the depreciation rates to be included in the Next Rate Case.

B. Regulatory Liability - Excess Accumulated Deferred Income Taxes. The rates in effect as part of this Settlement include SNG’s regulatory liability balance related to the change in

the corporate federal income tax rate arising from the TCJA, which is \$55,025,128 as of October 31, 2024. SNG shall continue to amortize the remaining balance for the term of the Settlement at an annual rate of \$2,558,118.

- C. Regulatory Asset – Winter Deferred Electricity Losses Account. The rates in effect as part of this Settlement include SNG’s regulatory asset balance related to SNG’s Winter Deferred Electric Losses Account of \$9,500,000 as of September 30, 2024, which is the total amount associated with the conversion of SNG’s Dth-equivalent cost recovery mechanism set forth in Section 35 of the GT&C to the Electric Power Cost Tracker. SNG shall amortize the \$9,500,000 balance over the term of the Settlement at an annual rate of \$1,900,000. SNG will not recover any return on the unamortized amount.
- D. Post-Retirement Benefits Other than Pensions (“PBOP”). SNG has previously established an external, irrevocable VEBA Trust (“PBOP VEBA Trust”) pursuant to the Internal Revenue Code of 1986 (“IRC”) Section 501(c)(9) as a funding vehicle under the Financial Accounting Standards Board’s Financial Accounting Standards Codification Topic 715 (“ASC 715”) (formerly known as Financial Accounting Standard No. 106 – “Post Retirement Benefits Other than Pensions”).¹⁵ The Settlement Rates do not provide any recovery of PBOP costs or any amounts to be funded to the PBOP VEBA Trust. If SNG makes cash contributions to the PBOP VEBA Trust during the term of the Settlement, Supporting/Non-Opposing Participants agree that SNG shall have the right to establish a regulatory asset related to such cash contributions. SNG and the Supporting/Non-Opposing Participants may take any position on the proposed treatment of such regulatory asset in SNG’s Next Rate Case or Section 5 Proceeding. To the extent that any of the assets

¹⁵ 26 U.S.C. § 501(c)(9).

in the PBOP VEBA Trust are not required to pay for health coverage of the defined retiree group, as determined by an actuarial study (“Excess Assets”) and are not used to pay for post-retirement life insurance benefits, SNG shall have the right to use such Excess Assets for current employee welfare costs as permitted by the IRC (“Permitted Use”). If SNG uses any such Excess Assets for a Permitted Use, SNG will set up a regulatory liability for such amounts (“Permitted Use Regulatory Liability”), and the disposition of such liability for ratepayers’ benefit will be addressed in SNG’s Next Rate Case or Section 5 Proceeding; provided, however that the Supporting/Non-Opposing Participants may take any position on the proposed treatment of such regulatory liability.

**ARTICLE X
DURATION OF OBLIGATIONS**

- A. Unless explicitly provided for otherwise in this Article X, the terms of this Settlement shall not survive beyond the Rate Moratorium; provided however, the Settlement Rates in Appendix B-5 shall remain in effect until the date on which SNG places into effect new SNG System Rates which supersede the Settlement Rates which shall be no later than November 1, 2030.
- B. Article V, Paragraph K, shall survive until SNG files its Next Rate Case or until such obligation is otherwise negated as provided in such Paragraph K.
- C. Article VI, Paragraph A shall survive until the date on which SNG places into effect new SNG System Rates, which replace the Settlement Rates, whether established under the Next Rate Case or a Section 5 Proceeding.
- D. Article VII shall survive until the date on which SNG places into effect new SNG System Rates, which replace the Settlement Rates, whether established under the Next Rate Case or a Section 5 Proceeding. All Supporting/Non-Opposing Participants agree that SNG may

reflect in its Next Rate Case, as set forth in Article VII, Paragraph A, all contract reductions implemented pursuant to that paragraph. No Supporting/Non-Opposing Participant shall challenge rates proposed by SNG, or derived, in the Next Rate Case based on the argument that billing determinant reductions consistent with Article VII, Paragraph A should not be recognized, nor shall they propose changes to billing determinants or costs filed by SNG pursuant to Article VII, Paragraph A as a result of such contract reductions. The obligations established by this Article X, Paragraph D shall terminate on the date on which SNG places into effect new SNG System Rates, which replace the Settlement Rates, whether established under the Next Rate Case or a Section 5 Proceeding.

- E. Article VIII, Paragraphs B, C, D, and F shall survive until the dates set forth therein.
- F. Nothing in this Settlement shall be deemed to affect or nullify any otherwise surviving provision of any prior settlement of a SNG general rate case, unless explicitly stated herein.

**ARTICLE XI
CONTESTED SETTLEMENT PROCEDURES**

- A. The exchange of consideration in the Settlement is intended for those Supporting/Non-Opposing Participants and SNG that will observe and be bound by the terms of the Settlement. The Settlement shall become effective on the Effective Date for Supporting/Non-Opposing Participants and SNG.
- B. All Supporting/Non-Opposing Participants shall be entitled to pay the Settlement Rates (and SNG shall be entitled to charge the Settlement Rates) and both the Supporting/Non-Opposing Participants and SNG shall be entitled to receive any other applicable benefit under this Settlement. If a Supporting/Non-Opposing Participant becomes a Contesting Party, such participant will only be allowed to receive benefits under the Settlement upon the later of (i) the date an Appendix D Customer cures any failure to meet the requirements

set forth in Article IV, Paragraph B; (ii) the date SNG permits a Contesting Party to become a Supporting/Non-Opposing Participant as permitted under Article XI, Paragraph C.2 below; or (iii) the date of any Final Commission Order determining that such Contesting Party should not be severed from the Settlement, as provided in Paragraph D below.

- C.
 - 1. A Contesting Party shall be deemed to contest the Settlement as to each and every one of its Service Agreements with SNG.
 - 2. Upon request, SNG may permit a Contesting Party to become a Supporting/Non-Opposing Participant subsequent to the filing of comments or request for rehearing on the Settlement or subsequent to the issuance of a Commission order approving this Settlement, but SNG shall not be required to do so nor shall it be permitted to do so in an unduly discriminatory manner.
- D. The Supporting/Non-Opposing Participants shall request that the Commission determine whether any comment on the Settlement has raised only: (i) policy or legal issues; or (ii) non-genuine or immaterial issues of fact consistent with the meaning of Rule 602(h) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602(h)(2017), or, if the Commission cannot so find, determine that if the comment raises genuine issues of material fact, the Commission can dispose of the dispute as described in this Article XI, Paragraph D. If, consistent with Commission precedent typically applied under Rule 602 of the Commission's Regulations, the Commission finds that this Settlement should be applied to the Contesting Party because the Contesting Party's arguments have failed to raise a genuine issue of material fact, or the Commission is able to make a merits determination on policy or legal issues raised by the Contesting Party, or otherwise makes a determination that the Settlement can be approved as to all Customers, or that the

Settlement as a whole provides a just and reasonable result as to Contesting Parties, the Supporting/Non-Opposing Participants request that the Commission order approving this Settlement make the entirety of the Settlement effective as to such Contesting Party, and such party shall be deemed a Supporting/Non-Opposing Participant effective prospectively from the later of (a) the date a Commission order that makes this Settlement effective as to such Contesting Party becomes final and non-appealable; or (b) the date the Contesting Party executes an amendment of its firm Service Agreements, according to Article IV of this Settlement.

- E. If the Commission finds that a Contesting Party cannot be bound by the Settlement, SNG and the Supporting/Non-Opposing Participants shall request the Commission to sever such Contesting Party and not make any provision of the Settlement, other than this Article XI, effective as to such Contesting Party. The severed Contesting Party will be allowed to litigate its issues in accordance with applicable law, and SNG will be free without jeopardizing the Settlement to litigate all issues with regard to any Contesting Party. Following a Final Commission Order approving the Settlement, the only issues remaining for litigation before the Commission will be those (if any) pursued by parties severed from this Settlement. Regardless of the outcome of any such hearing involving a Contesting Party, the results of such hearing shall not alter the rights or obligations of the Supporting/Non-Opposing Participants under the Settlement, and such Supporting/Non-Opposing Participants shall remain entitled to receive the full benefits, and required to perform their obligations, under the Settlement, including, without limitation, the Settlement Rate Provisions. This Article XI is intended to permit the severance of the

parties as a last resort to avoid modification of the bargains memorialized in the Settlement to the extent allowed consistent with Commission precedent.

F. As to any party severed from the terms of this Settlement pursuant to this Article XI, SNG shall have the same rights to litigate the issues severed with regard to said Contesting Party that it would have had if this Settlement did not exist. Notwithstanding any other provision hereof, nothing contained herein shall prejudice SNG's rights with respect to any issue to be litigated against such Contesting Party. Supporting/Non-Opposing Participants may participate in such proceeding provided that such participation by the Supporting/Non-Opposing Participant in no way Assists to change, modify, eliminate or overturn the provisions of the Settlement or its applicability as to the Supporting/Non-Opposing Participants.

G. 1. Except as identified in Article XI, Paragraph G.2 immediately following, the Settlement Rates specified in Appendix C hereto, shall constitute the refund floor in SNG's Next Rate Case; provided that it is understood that such rates shall only be applicable for purposes of stipulating to the refund floor associated with SNG's Next Rate Case and shall not be used as rates for service on the SNG system; and provided further that the Settlement is not terminated consistent with the provisions below of Article XII, Paragraph A.2(b)(i), (ii) or (iii).

2. The Contesting Party Rates for services provided to Contesting Parties (if any) shall be the Contesting Party Rates that were previously in the Tariff and in effect on October 31, 2024 (prior to the effective date of the Motion Rates).¹⁶ As part of the

¹⁶ SNG Tariff, Statement of Rates, Sections 2.1 (39.0.4), 2.2 (39.0.4), 2.3 (40.0.4), 2.4 (17.0.0), 2.5 (17.0.0), and 2.9 (3.0.0).

Settlement, SNG shall file the Contested Party Rates. In SNG's Next Rate Case, the refund floor for any Contesting Parties to which this Settlement applies shall be either (i) the Contesting Party Rates, or, (ii) if a Contesting Party is severed from the Settlement, the maximum rates established in the Commission's ultimate disposition of rates pursuant to procedures implemented for any parties severed from this Settlement.

- H. Nothing in this Article XI shall prevent a Supporting/Non-Opposing Participant hereunder from filing or providing notice or cause such participant's status to change from that of a Supporting/Non-Opposing Participant to a Contesting Party in the event it files or provides notice of (a) comments or other pleadings in this proceeding supporting the Settlement or a Compliance Filing without modification or condition; or (b) comments or pleadings in this proceeding supporting an amendment of the Settlement (which may be in the form of a Compliance Filing) to implement the terms of a SNG Rejection Proposal or Shippers' Rejection Proposal; or (c) its rejection under Article XII, Paragraph A.2(b) of a Commission order that modifies or conditions the Settlement where (x) a Shippers' Rejection does not occur, and (y) the Shipper that gives the notice takes no action to oppose or contest the Settlement as modified or conditioned, except as provided in a request for rehearing consistent with subsection (e) to this Paragraph H below; or (d) its opposition under Article XII, Paragraph A.2(b)(ii) or (iii) to the terms of a SNG Rejection Proposal or Shippers' Rejection Proposal where no action is taken by the Shipper that provided such notice to protest, oppose or contest an amendment to the Settlement (which may be in the form of a Compliance Filing) in conjunction with a SNG Rejection Proposal or Shippers' Rejection Proposal, except that such Shipper may file a request for rehearing consistent

with subsection (e) to this Paragraph H below provided that such request for rehearing does not directly or specifically oppose the filed amendment (which may be in the form of a Compliance Filing); or (e) a request for rehearing of modifications or conditions to the Settlement where the Commission has set forth such modifications or conditions in an order approving the Settlement, if such Supporting/Non-Opposing Participant seeks only to have the original terms of this Settlement reinstated and applied without the modification(s) or condition(s).

ARTICLE XII RESERVATIONS

- A. 1. Until the Filing Date, the Settlement and its contents shall be privileged. Until the Effective Date, the Settlement and its contents shall be of no effect. Unless and until it is approved by the Commission without modification or imposition of a condition, or with modification or imposition of a condition but without a Shippers' Rejection or SNG Rejection, as further described in Article XII, Paragraph A.2, neither this Settlement nor its contents shall be admissible in evidence or cited to, or used in any way against any person in any proceeding, or deemed an admission of any point, principle, fact or matter; provided, however, that SNG and the Supporting/Non-Opposing Participants are free to refer to and discuss the Settlement in comments, requests for rehearing or other pleadings filed with the Commission or other regulatory agencies regarding or referring to its approval, or, subject to Article XII, Paragraph E, its implementation. Except as provided elsewhere in this Settlement, neither SNG nor any Supporting/Non-Opposing Participant shall be bound or prejudiced by any part of this Settlement until the Effective Date. This Settlement shall not be deemed to revoke or amend any non-

disclosure agreements to which the parties thereto are otherwise bound, provided that SNG or any Supporting/Non-Opposing Participant may disclose information that was subject to a non-disclosure agreement to the extent that an issue arises as to the meaning of the Settlement or any Settled Matters or the implementation thereof.

2. (a) This Settlement shall become effective on the Effective Date. Pursuant to the Interim Rate Order, the Settlement Rates set forth in Appendix B went into effect on an interim basis as of February 1, 2025. A Final Commission Order shall constitute all authority necessary for SNG to implement the Settlement Rates set forth in Appendices B-1 through B-5. At least thirty (30) days prior to the proposed effective date of each phase of Settlement Rates set forth in Appendices B-2 through B-5, SNG will file with the Commission the requisite Tariff pages containing the Settlement Rates to be effective on the corresponding effective date, which will include the applicable Fuel Mechanism charge, ACA and SCRM surcharges in effect as of such date; provided that the Settlement is not terminated consistent with the provisions below of Article XII, Paragraph A.2(b)(i), (ii) or (iii). All of the aforementioned Tariff filings in this Paragraph A.2(a) shall be referred to collectively or individually as the “Compliance Filing(s)”.
- (b) In the event of a Commission order modifying or conditioning the Settlement, any Supporting/Non-Opposing Participant which objects to any modification or condition made by the Commission shall notify all participants to these proceedings by email of the objection and the basis

therefor by written communication within seven (7) days of the Commission order modifying or imposing conditions to this Settlement. SNG, if it objects to any modification or condition of this Settlement, will notify by email all Supporting/Non-Opposing Participants to these proceedings of the objection and the basis therefor by email within nine (9) days of the Commission order modifying or imposing conditions to this Settlement (“SNG Rejection Notice”) and, as of the issuance of the SNG Rejection Notice, SNG shall have the authority to reinstate SNG’s Motion Rates, subject to refund and hearing procedures. In addition, SNG will also notify by email all Supporting/Non-Opposing Participants to these proceedings of SNG’s determination of a Shippers’ Rejection or the absence of a Shippers’ Rejection within nine (9) days of the Commission order modifying or imposing conditions to this Settlement, and provide information in that email sufficient to verify its determination. Failure by SNG or a Supporting/Non-Opposing Participant to provide such notice shall be construed as acceptance of the Settlement as modified and/or conditioned by the Commission. Following written notice of any Shipper objections which do not result in a Shippers’ Rejection, unless such objections are resolved by the objecting party and the objecting party agrees to withdraw in writing its objections, this Settlement shall not be binding on the objecting party, who shall then be free to contest the Settlement as modified and if such objecting party proceeds with taking action in which it is deemed

to be a Contesting Party, it shall be treated going forward as a Contesting Party under the provisions of Article XI.

- (i) In the case of a SNG Rejection, the Settlement (and the Settlement Rate Provisions) will be deemed terminated and the Settlement Rate Provisions shall be deemed to be null and void, and SNG shall have no obligation to make any Compliance Filing; provided, however, prior to such termination, SNG and the Supporting/Non-Opposing Participants shall explore a proposed resolution to the SNG Rejection under which SNG may withdraw the SNG Rejection and go forward with the Settlement as modified or conditioned. Within fifteen (15) days of the Commission order modifying or imposing conditions to this Settlement, SNG will convene at least one group meeting with the Supporting/Non-Opposing Participants, which may be by WebEx or another electronic conference method, to discuss the viability and terms, or non-viability, of a proposed resolution to the SNG Rejection. Not later than twenty-eight (28) days after the Commission order modifying or imposing conditions to this Settlement, SNG will transmit to the Supporting/Non-Opposing Participants by email either (i) a proposed resolution to the SNG Rejection setting forth the terms under which SNG may withdraw the SNG Rejection and go forward with the Settlement as modified or conditioned which reflects the mutual agreement(s) of SNG and the Supporting/Non-Opposing Participants reached at the

meeting(s) (“SNG Rejection Proposal”), or (ii) a notice that a SNG Rejection Proposal cannot be reached and the Settlement shall terminate as of the date of such notice.

- (ii) Within seven (7) days of receipt of transmission of the email with a SNG Rejection Proposal, each Supporting/Non-Opposing Participant shall provide written notice to SNG that it opposes or accepts the SNG Rejection Proposal; provided, however, in order for the SNG Rejection Proposal to be incorporated in conjunction with the Settlement and for SNG to file an amendment to the Settlement (which may be in the form of a Compliance Filing), the SNG Rejection Proposal must not be opposed by the Minimum Threshold. If a Supporting/Non-Opposing Participant does not provide a notice opposing or accepting the SNG Rejection Proposal, then such Supporting/Non-Opposing Participant shall be counted with respect to determining the Minimum Threshold as an accepting participant. SNG will provide notice by email to the Supporting/Non-Opposing Participants within one (1) day of the deadline for objections whether or not the Minimum Threshold is met and provide information in that email sufficient to verify whether the Minimum Threshold was or was not met, including the identity of the Supporting/Non-Opposing Participants that opposed the SNG Rejection Proposal and the Supporting/Non-Opposing Participants that supported the SNG Rejection Proposal. If the

Minimum Threshold is met, then the Settlement shall terminate as of the date of such notice.

If the Minimum Threshold is not met, then SNG shall use its discretion to determine whether or not to file an amendment to the Settlement (which may be in the form of a Compliance Filing) incorporating the terms of the SNG Rejection Proposal. SNG shall notify the Supporting/Non-Opposing Participants by email whether or not it elects to file with FERC an amendment to the Settlement (which may be in the form of a Compliance Filing) within four (4) days from the date that the Minimum Threshold notice is given, and if SNG elects not to make the requisite filing with FERC to incorporate the SNG Rejection Proposal, then the Settlement will terminate as of the date of SNG's notice that no filing is to be made at FERC. If SNG elects to make the requisite filing with FERC to incorporate the SNG Rejection Proposal, then SNG will make such filing as soon as possible after the notice is given, and in any event not later than forty (40) days after the Commission order modifying or imposing conditions to this Settlement.

- (iii) In the event of a Shippers' Rejection, SNG will provide notice to the Supporting/Non-Opposing Participants and the Settlement will be deemed terminated and the Settlement Rate Provisions shall be deemed to be null and void and SNG shall have no obligation to make any Compliance Filing; provided, however, prior to such

termination, SNG and the Supporting/Non-Opposing Participants shall explore a proposed resolution to the Shippers' Rejection under which SNG and the Supporting/Non-Opposing Participants may go forward with the Settlement as modified or conditioned. Within fifteen (15) days of the Commission order modifying or imposing conditions to this Settlement, SNG will convene at least one group meeting with the Supporting/Non-Opposing Participants, which may be by WebEx or another electronic conference method, to discuss the Shippers' Rejection and to consider terms under which SNG and the Supporting/Non-Opposing Participants may put together a proposal to resolve the Shippers' Rejection and allow the Shippers that provided such rejections to withdraw their respective rejections.

No later than twenty-eight (28) days after the Commission order modifying or imposing conditions to this Settlement, SNG will transmit to the Supporting/Non-Opposing Participants by email either (i) a proposal which reflects the mutual agreement(s) of SNG and the Supporting/Non-Opposing Participants reached at the meeting(s) to resolve the Shippers' Rejection ("Shippers' Rejection Proposal"), or (ii) a notice that a Shippers' Rejection Proposal cannot be reached and the Settlement shall terminate as of the date of such notice.

Within seven (7) days of receipt of transmission of the email with a Shippers' Rejection Proposal, each Supporting/Non-Opposing Participant shall provide written notice to SNG that it opposes or accepts the Shippers' Rejection Proposal; provided, however, in order for the Shippers' Rejection Proposal to be incorporated in conjunction with the Settlement and for SNG to file an amendment to the Settlement (which may be in the form of a Compliance Filing), the Shippers' Rejection Proposal offered must be acceptable to SNG and not be opposed by the Minimum Threshold. If a Supporting/Non-Opposing Participant does not provide a notice opposing or accepting the Shippers' Rejection Proposal, then such Supporting/Non-Opposing Participant shall be counted with respect to determining the Minimum Threshold as an accepting participant. SNG will provide notice by email to the Supporting/Non-Opposing Participants within one (1) day of the deadline for objections whether or not the Minimum Threshold is met, and provide information in that email sufficient to verify whether the Minimum Threshold was or was not met, including the identity of the Supporting/Non-Opposing Participants that opposed the SNG Rejection Proposal and the Supporting/Non-Opposing Participants that supported the SNG Rejection Proposal. If the Minimum Threshold is met, then the Settlement shall terminate as of the date of such notice.

If the Minimum Threshold is not met, then SNG shall use its discretion to determine whether or not to file an amendment to the Settlement (which may be in the form of a Compliance Filing) incorporating the terms of the Shippers' Rejection Proposal. SNG shall notify the Supporting/Non-Opposing Participants by email whether or not it elects to file with FERC an amendment to the Settlement (which may be in the form of a Compliance Filing) within four (4) days from the date that the Minimum Threshold notice is given, and if SNG elects not to make the requisite filing with FERC to incorporate the Shippers' Rejection Proposal, then the Settlement will terminate as of the date of this notice that no filing is to be made at FERC. If SNG elects to make the requisite filing with FERC to incorporate the Shippers' Rejection Proposal, then SNG will make such filing as soon as possible after the notice is given, and in any event not later than forty (40) days after the Commission order modifying or imposing conditions to this Settlement.

- (iv) Nothing contained herein shall be construed to obligate SNG to negotiate or agree upon any resolution of a modification or condition to the Settlement, and nothing contained herein shall be construed to obligate the Supporting/Non-Opposing Participants to negotiate or agree upon any resolution of the applicable modification or condition to the Settlement; provided, however, that in the event the

Commission order on the Settlement would require action by SNG before the completion of the process described above in subparagraphs (i), (ii), and (iii), SNG and the Supporting/Non-Opposing Participants agree to jointly request an extension of such action deadline so that such process may be completed. In the event of a SNG Rejection and a Shippers' Rejection, it is understood and agreed that SNG and the Supporting/Non-Opposing Participants may proceed concurrently with the procedures in this Article XII, Paragraph A.2(b)(i) and (ii) and Article XII, Paragraph A.2(b)(iii), including giving one notice applicable to both a SNG Rejection and a Shippers' Rejection, if such notice is due at the same time, holding the requisite meetings at the same time and place to attempt to resolve both a SNG Rejection and a Shippers' Rejection, and otherwise meeting the deadlines set forth in the respective subsections relating to a SNG Rejection and a Shippers' Rejection simultaneously and not subsequently. In the event of a termination under any of Paragraph A.2(b)(i), Paragraph A.2(b)(ii), or Paragraph A.2(b)(iii), the first termination event to occur under any of these subsections (i), (ii) or (iii) shall control the effective date of termination and neither SNG nor any of the Supporting/Non-Opposing Participants shall be required to proceed with the remaining requirements of such Paragraphs once the requisite notice which triggers the termination has been given.

- (v) If there is neither a SNG Rejection nor a Shippers' Rejection, any modifications or conditions to the Settlement shall be considered accepted by SNG and the Supporting/Non-Opposing Participants and incorporated into the Settlement as of the Effective Date.
- (vi) Notwithstanding the above, SNG or the Supporting/Non-Opposing Participants may file a request for rehearing or clarification of the Commission order approving the Settlement that has been modified or conditioned by the Commission without having to be deemed to have rejected the Commission order with modification or condition, provided that the basis for the request for rehearing is that the Commission should remove the modification or condition and approve the Settlement without such modification or condition. If, as a result of an order on rehearing, the Commission alters the modification or condition without removing it or includes additional or different modifications or conditions of the Commission order, then the provisions of this Article XII, Paragraph A.2 shall apply to any order on rehearing, and SNG and the Supporting/Non-Opposing Participants shall be entitled to reject the altered or additional modifications or conditions added on rehearing. If as a result of an order on rehearing, the Commission maintains the modification or condition as in the initial Commission order approving the Settlement or the Commission agrees to remove the modification or condition, SNG and the Supporting/Non-Opposing Parties shall be

deemed to have accepted the order on rehearing, unless they previously provided a notice of rejection in the context of the initial Commission order.

- B. If after issuance of a Commission order, the Settlement is terminated as provided above in Article XII, Paragraph A.2(b)(i), (ii) or (iii), or if the Commission order does not approve the Settlement, or does not approve an amendment (which may be in the form of a Compliance Filing) incorporating any modifications or conditions to the Settlement as provided in Article XII, Paragraph A.2(b)(ii) or (iii), then this Settlement shall be deemed terminated. Upon the termination of this Settlement, the Settlement Rates established in Appendices B-1 through B-5 shall be null and void, and all Supporting/Non-Opposing Participants agree that SNG may make a filing with the Commission to reinstate the Motion Rates. Notwithstanding any other provision in this Settlement, it is understood and agreed that SNG and the Supporting/Non-Opposing Participants are intended to be bound by this Article XII, Paragraph B even in the event that the Settlement is not approved by the Commission and placed into effect.
- C. This Settlement is made upon the express understanding that it constitutes a negotiated settlement and neither SNG nor any Supporting/Non-Opposing Participant shall be deemed to have approved, accepted, agreed to, or consented to any principle or issue in these proceedings, or to have prejudiced positions taken or that may be taken in any other proceedings, except as otherwise expressly provided in this Settlement. Nor shall any rate design, cost-of-service, cost allocation, ratemaking, or Tariff principle or methodology underlying or supposed to underlie the rates and charges herein be treated as the “settled practice” in future rate proceedings by virtue of approval of this Settlement, except as

otherwise expressly provided in this Settlement; provided that, nothing in this Settlement undermines or constitutes a lessening of a “settled practice” that may have existed independently of this Settlement.

- D. This Settlement constitutes the full and complete agreement of the parties with respect to all provisions in this Settlement for the duration of the Rate Moratorium in accordance with Article V, or longer, as provided in Article X. Any requests for rehearing or clarification or motions for reconsideration or appeals on the part of Supporting/Non-Opposing Participants that remain pending at the time of a Final Commission Order approving the Settlement are, upon issuance of such Final Commission Order, deemed withdrawn and of no further effect on the captioned proceeding. Should this Settlement become effective, the Settlement Rates contained in Appendices B-1 through B-5, the Settlement Rate Provisions, and the provisions hereunder shall constitute the entirety of SNG’s financial obligations to Customers for refunds, credits or any other form of recompense with respect to SNG’s Settlement Rates effective November 1, 2024 through the effective date of the rates proposed in the Next Rate Case.
- E. The Commission’s approval of this Settlement shall constitute:
1. Commission authorization and approval for SNG to make the rate and Tariff changes set forth in the Settlement, and implement Tariff sheets on their proposed effective dates, all of the foregoing effective as of the time provided for herein without suspension and without conditions other than those specified herein; and
 2. Commission waiver of compliance, to the extent (if any) necessary, by SNG with the requirements of (a) Commission Rules and Regulations including those under the NGA and Natural Gas Policy Act, including but not limited to, Parts 154, 157,

201 and 284, and (b) any provision of SNG's Tariff, or (c) any Service Agreement as necessary to carry out any provision of this Settlement.

- F. In the event of any conflict or inconsistency between this Settlement and the Tariff sections contained in Appendices B-1 through B-5, the terms of such Tariff sections shall govern and control as to the point of conflict.
- G. All capitalized terms specifically defined herein shall have the meaning defined in this Settlement.
- H. The instant Settlement embodies numerous compromises among SNG and the Supporting/Non-Opposing Participants. This Settlement is an indivisible package that comprehensively resolves all matters related to the SNG Rate Case Filing, the Electric Power Cost Tracker Filing, and the Winter Period Filing. No particular issue or provision of the Settlement can be severed from, or modification made to, this package without disturbing the balance of interests represented in the Settlement.

End of Stipulation and Agreement

APPENDICES

- Appendix A – Supporting/Non-Opposing Participants
- Appendix B-1 – Pro Forma Tariff Sections Proposed Effective Date of November 1, 2024
- Appendix B-2 – Pro Forma Tariff Sections Proposed Effective Date of November 1, 2025
- Appendix B-3 – Pro Forma Tariff Sections Proposed Effective Date of November 1, 2026
- Appendix B-4 – Pro Forma Tariff Sections Proposed Effective Date of November 1, 2027
- Appendix B-5 – Pro Forma Tariff Sections Proposed Effective Date of November 1, 2028
- Appendix C – Refund floor applicable for determining any refunds in SNG’s Next Rate Case.
- Appendix D – List of Firm Transportation and Storage Service Agreement Packages Requiring Primary Term Extensions
- Appendix E – Depreciation, Amortization and Negative Salvage Rates

Southern Natural Gas Company, LLC
Supporting/Non-Opposing Participants

ADAIRSVILLE, CITY OF
ADEL, CITY OF
AIR LIQUIDE LARGE INDUSTRIES U.S. L.P.
ALBANY UTILITY BOARD
AMERICAN FORESTRY AND PAPER ASSOCIATION
AMERICAN HONDA MOTOR CO., INC.
ANDERSONVILLE, CITY OF
ARGOS USA, INC.
ARMSTRONG WORLD IND.,INC.
ASHBURN, CITY OF
ATLANTA GAS LIGHT COMPANY
ATMOS ENERGY CORPORATION
AUSTELL, CITY OF
BAINBRIDGE, CITY OF
BAMBERG BOARD OF PUBLIC WORKS
BASF CORPORATION
BLAKELY, CITY OF
BOAZ GAS BOARD
BP ENERGY COMPANY
BROOKSIDE GAS SYSTEM
BURGESS PIGMENT
BYRON, CITY OF
CAIRO, CITY OF
CAMILLA, CITY OF
CARTERSVILLE, CITY OF
CENTURY ALUMINUM OF SOUTH CAROLINA, INC.
CHATTANOOGA GAS CO.
CHEMICAL RESEARCH/TECHNOLOGY LLC
CHEROKEE BRICK
CHEVRON U.S.A. INC.
CITY OF AMERICUS NATURAL GAS SERV DEPT
CITY OF CHILDERSBURG, WATER WORKS & GAS BOARD
CITY OF CORDOVA
CITY OF JACKSONVILLE
CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES
CLAXTON, CITY OF
CLEARWATER PAPER CORPORATION
COCHRAN, CITY OF
COLQUITT, CITY OF
CONOCOPHILLIPS COMPANY
CONSTELLATION ENERGY GENERATION, LLC
COOPERATIVE ENERGY INCORPORATED
CORDELE, CITY OF
COWETA-FAYETTE EMC NATURAL GAS, INC.
CULLMAN-JEFF. COS. GAS DISTRICT
DADEVILLE GAS BOARD
DAK AMERICAS, LLC
DALTON UTILITIES
DAWSON, CITY OF
DECATUR COUNTY BOARD OF
DECATUR, ALABAMA
DEKALB-CHEROKEE COS. GAS DST.
DOERUN, CITY OF
DOMINION ENERGY SOUTH CAROLINA, INC.
DONALSONVILLE, CITY OF
DOUGLAS, CITY OF
DUBLIN, CITY OF
DUKE ENERGY FLORIDA
EATONTON, CITY OF
EDISON, CITY OF
EXXONMOBIL OIL CORPORATION
FITZGERALD WATER, LIGHT & BOND
FORT VALLEY UTILITIES COMMISSION
FULTONDALE WATER & GAS BOARD
GAS BOARD OF THE TOWN OF DORA
GAS BOARD OF THE TOWN OF SUMITON
GAS SOUTH, LLC
GRANTVILLE, CITY OF
GRAPHIC PACKAGING INTERNATIONAL, LLC
GRAYSVILLE MUNICIPAL GAS SYSTEM
HARTSELLE UTILITIES
HAVANA, TOWN OF
HAWKINSVILLE, CITY OF
HOGANSVILLE, CITY OF
HUNTSVILLE UTILITIES GAS SYSTEM CITY OF
IMERYS REFRACTORY MINERALS USA, INC.
INTERCONN RESOURCES, LLC
INTERNATIONAL PAPER COMPANY
JASPER, CITY OF (FLORIDA)
JEA
KAMIN LLC
KIMBERLY-CLARK CORPORATION
LAFAYETTE, GA., CITY OF
LAGRANGE, CITY OF
LANETT, CITY OF
LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP.
LOUISVILLE, CITY OF
LUMPKIN, CITY OF
MAIN STREET NATURAL GAS, INC.
MANSFIELD POWER AND GAS, LLC
MARSHALL COUNTY GAS DISTRICT
MID-STATE ENERGY COMMISSION
MILLEN, CITY OF
MONTICELLO, CITY OF
MOULTRIE, GEORGIA
MULGA, TOWN OF
MUNICIPAL GAS AUTHORITY OF GEORGIA
MUNICIPAL GAS MARKETING SERVICES, LLC

NASHVILLE, GEORGIA
NATIONAL CEMENT COMPANY OF ALABAMA, INC.
NORBORD GEORGIA LLC
NORTHWEST ALABAMA GAS DISTRICT
NRG BUSINESS MARKETING LLC
NUCOR CORPORATION
OGLETHORPE POWER CORPORATION (AN EMC)
PACKAGING CORP OF AMERICA
PCS NITROGEN FERTILIZER, L.P.
PELHAM, CITY OF
PEOPLES GAS SYSTEM, INC.
PERRY, CITY OF
PICKENS COUNTY GAS DISTRICT
PIEDMONT WATER AND GAS BOARD
PILGRIMS PRIDE INC.
PUBLIC ENERGY PARTNERS, INC.
PUBLIC GAS PARTNERS, INC.
QUINCY, CITY OF
QUITMAN, CITY OF
RADIATE ENERGY LLC
RAYONIER PERFORMANCE FIBERS LLC
REMELT SOURCES, INCORPORATED
SCANA ENERGY MARKETING, LLC
SCOTTSBORO, CITY OF
SEGAS ASSOCIATION
SEQUENT ENERGY MANAGEMENT, LLC
SHELL ENERGY NORTH AMERICA (US), L.P.
SOUTHERN COMPANY SERVICES, INC.
SOUTHSTAR ENERGY SERVICES LLC
SPARTA, CITY OF
SPIRE ALABAMA INC.
SPOTLIGHT ENERGY, LLC
STATESBORO, CITY OF
SUMMERVILLE, CITY OF
SYLVAMO NORTH AMERICA, LLC
SYLVANIA, CITY OF
SYLVESTER, CITY OF
SYMMETRY ENERGY SOLUTIONS, LLC
TALLAHASSEE, CITY OF
TENASKA MARKETING VENTURES
TEXICAN NATURAL GAS COMPANY
THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY
THE SOUTHEAST ALABAMA GAS DISTRICT
THOMASVILLE, GEORGIA
THOMSON, CITY OF
TIFTON, CITY OF
TRION, TOWN OF
UNITED STATES STEEL CORPORATION
UTILITIES BOARD OF THE CITY OF ONEONTA
UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL
UTILITIES BOARD, CITY OF TRUSSVILLE
UTILITIES BOARD, TOWN OF GORDO
VIENNA, GEORGIA

WARNER ROBINS, CITY OF
WATERWORKS AND GAS BOARD OF DORA
WAYNESBORO, CITY OF
WEST POINT, CITY OF
WESTROCK CP, LLC
WESTROCK MILL COMPANY, LLC
WESTROCK MWV, LLC
WEYERHAEUSER
WILCOX COUNTY GAS DISTRICT, ALABAMA

APPENDIX B-1

**Pro Forma Tariff Sections
Proposed Effective Date of November 1, 2024
(including tariff records proposed to be effective on
January 1, 2025, to update for the approved SCRM surcharge)**

CLEAN TARIFF RECORDS

TABLE OF CONTENTS

| Volume No. 1 | Section |
|---|---------|
| Overview | 1.0 |
| Table of Contents..... | 1.1 |
| Preliminary Statement..... | 1.2 |
| Maps | 1.3 |
| Reserved | 1.3.1 |
| Reserved..... | 1.3.2 |
| Reserved..... | 1.3.3 |
| Reserved..... | 1.3.4 |
| Reserved..... | 1.3.5 |
| Reserved..... | 1.3.6 |
| Reserved..... | 1.3.7 |
| Reserved..... | 1.3.8 |
| Reserved..... | 1.3.9 |
| Reserved..... | 1.3.10 |
| Statement of Rates | 2.0 |
| FT Contesting | 2.1 |
| FT Settlement..... | 2.1.1 |
| FT-NN Contesting..... | 2.2 |
| FT-NN Settlement | 2.2.1 |
| IT Contesting | 2.3 |
| IT Settlement | 2.3.1 |
| CSS Contesting..... | 2.4 |
| CSS Settlement | 2.4.1 |
| ISS Contesting | 2.5 |
| ISS Settlement..... | 2.5.1 |
| Liquids and Liquefiabiles | 2.6 |
| Liquids and Liquefiabiles Settlement..... | 2.6.1 |
| Negotiated Rates | 2.7 |
| Non-Conforming | 2.8 |
| Reserved | 2.9 |
| PAL | 2.9.1 |
| Rate Schedules..... | 3.0 |
| FT, Firm Transportation Service | 3.1 |
| FT-NN, Firm Transportation Service - No Notice | 3.2 |
| IT, Interruptible Transportation Service | 3.3 |
| CSS, Contract Storage Service | 3.4 |
| ISS, Interruptible Storage Service..... | 3.5 |
| Reserved for Future Use | 3.6 |
| PAL, Park and Loan Service | 3.7 |
| General Terms and Conditions..... | 4.0 |
| Section 1. Definitions | 4.1 |
| Section 2. Inquiries and Conditions for Service | 4.2 |
| Section 3. Quality | 4.3 |
| Section 4. Measurement | 4.4 |
| Section 5. Measuring Equipment..... | 4.5 |
| Section 6. Receipt and Delivery Points | 4.6 |
| Section 7. Pressure | 4.7 |
| Section 8. Liability of Shipper and Company | 4.8 |
| Section 9. Warranty of Title and Indemnification | 4.9 |
| Section 10. Hourly Rates of Flow | 4.10 |
| Section 11. Installation of Flow Control Equipment | 4.11 |
| Section 12. Nominations | 4.12 |
| Section 13. Determination of Receipts and Deliveries | 4.13 |
| Section 14. Resolution of Imbalances and Adjustment | 4.14 |
| Section 15. Billing and Payment..... | 4.15 |
| Section 16. Allocation of Capacity | 4.16 |
| Section 17. Penalties | 4.17 |
| Section 18. Notices | 4.18 |
| Section 19. Transportation of Liquids and Liquefiabiles | 4.19 |

| | |
|--|---------|
| Section 20. Pregranted Abandonment | 4.20 |
| Section 21. Assignment of Firm Capacity on Upstream Pipelines | 4.21 |
| Section 22. Shipper Release of Firm Capacity | 4.22 |
| Section 23. Off-system Capacity | 4.23 |
| Section 24. Agency Service | 4.24 |
| Section 25. Affiliates | 4.25 |
| Section 26. Complaints | 4.26 |
| Section 27. Electronic Bulletin Board | 4.27 |
| Section 28. Annual Charge Adjustment Clause | 4.28 |
| Section 29. GRI Charge Adjustment Provision | 4.29 |
| Section 30. Research & Development Expenditure Adjustment..... | 4.30 |
| Section 31. Reserved for Future Use..... | 4.31 |
| Section 32. Application of Discounted Rates | 4.32 |
| Section 33. Reserved for Future Use..... | 4.33 |
| Section 34. Negotiated Rate Provisions | 4.34 |
| Section 35. Fuel Mechanism | 4.35 |
| Section 36. Direct Delivery Connections..... | 4.36 |
| Section 37. Verification of Deliveries Under Small Shipper Agreements..... | 4.37 |
| Section 38. Reserved for Future Use..... | 4.38 |
| Section 39. Transportation Demand Adjustment for State Regulatory Action | 4.39 |
| Section 40. NAESB Standards..... | 4.40 |
| Section 41. Operational Flow Orders (OFOs)..... | 4.41 |
| Section 42. Discount Terms | 4.42 |
| Appendices to General Terms and Conditions | 5.0 |
| Appendix A. Transportation Request Form..... | 5.1 |
| Transportation Request Form, Attachment A..... | 5.1.1 |
| Transportation Request Form, Attachment B..... | 5.1.2 |
| Appendix B. Storage Request Form | 5.2 |
| Appendix C. Reserved for Future Use | 5.3 |
| Reserved for Future Use | 5.3.1 |
| Reserved for Future Use | 5.3.2 |
| Appendix C. Reserved for Future Use | 5.3.3 |
| Appendix D. Reserved for Future Use | 5.4 |
| Reserved for Future Use | 5.4.1 |
| Reserved for Future Use | 5.4.1.1 |
| Reserved for Future Use | 5.4.1.2 |
| Appendix E. SNG and Customer Contact Information..... | 5.5 |
| Appendix F. Reserved for Future Use..... | 5.6 |
| Appendix G. Reserved for Future Use | 5.7 |
| Appendix H. Reserved for Future Use | 5.8 |
| Reserved for Future Use | 5.8.1 |
| Reserved for Future Use | 5.8.2 |
| Reserved for Future Use | 5.8.3 |
| Appendix I. Reserved for Future Use | 5.9 |
| Appendix J. Reserved for Future Use | 5.10 |
| Form of Service Agreements | 6.0 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT..... | 6.1 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit A..... | 6.1.1 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit A-1..... | 6.1.2 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit B..... | 6.1.3 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit B-1..... | 6.1.4 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit C..... | 6.1.5 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit E..... | 6.1.6 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit F..... | 6.1.7 |
| Form of Service Agreement under Rate Schedule IT | 6.2 |
| Form of Service Agreement under Rate Schedule IT, Exhibit A..... | 6.2.1 |
| Form of Service Agreement under Rate Schedule IT, Exhibit B..... | 6.2.2 |
| Form of Service Agreement under Rate Schedule IT, Exhibit E..... | 6.2.3 |
| Form of Service Agreement under Rate Schedule IT, Exhibit F..... | 6.2.4 |
| Form of Service Agreement under Rate Schedule IT, Exhibit C..... | 6.2.5 |
| Form of Service Agreement under Rate Schedule CSS | 6.3 |
| Form of Service Agreement under Rate Schedule CSS, Exhibit A..... | 6.3.1 |

| | |
|---|-------|
| Form of Service Agreement under Rate Schedule CSS, Exhibit C..... | 6.3.2 |
| Form of Service Agreement under Rate Schedule CSS, Exhibit D..... | 6.3.3 |
| Form of Service Agreement under Rate Schedule CSS, Exhibit E..... | 6.3.4 |
| Form of Service Agreement under Rate Schedule ISS..... | 6.4 |
| Form of Service Agreement under Rate Schedule ISS, Exhibit C..... | 6.4.1 |
| Form of Service Agreement under Rate Schedule ISS, Exhibit D..... | 6.4.2 |
| Liquefiabiles Transportation Agreement..... | 6.5 |
| Liquefiabiles Transportation Agreement, Exhibit A..... | 6.5.1 |
| Pipeline Balancing Agreement..... | 6.6 |
| Pipeline Balancing Agreement, Exhibit A..... | 6.6.1 |
| Pipeline Balancing Agreement, Exhibit B..... | 6.6.2 |
| Form of Service Agreement under Rate Schedule PAL..... | 6.7 |
| Form of Service Agreement under Rate Schedule PAL, Service Request Order - Daily..... | 6.7.1 |
| Form of Service Agreement under Rate Schedule PAL, Service Request Order - Term..... | 6.7.2 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN..... | 6.8 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit A..... | 6.8.1 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit A-1..... | 6.8.2 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit B..... | 6.8.3 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit B-1..... | 6.8.4 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit C..... | 6.8.5 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit E..... | 6.8.6 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit F..... | 6.8.7 |
| Supply Pool Balancing Agreement..... | 6.9 |

Volume No. 2

Sheet No.

Reserved

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|-----------|------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$ 5.7100 | \$ 6.4500 | \$ 9.6500 | \$ 12.7700 |
| Minimum: | \$ 0.0000 | \$ 0.0000 | \$ 0.0000 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$ 0.1877 | \$ 0.2121 | \$ 0.3173 | \$ 0.4198 |
| | | | | |
| | Production Area | <u>DELIVERY ZONE</u> | | |
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>RECEIPT ZONE</u> | | | | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | \$ 0.0430 | \$ 0.0510 |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0470 |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| Minimum: | | | | |
| Production Area | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | \$ 0.0430 | \$ 0.0510 |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0470 |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| | | | | |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$ 0.0410 | N/A | N/A | N/A |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | N/A | N/A |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | N/A |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| Minimum: | | | | |
| Production Area | \$ 0.0410 | N/A | N/A | N/A |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | N/A | N/A |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | N/A |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| | | | | |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$ 0.4790 | \$ 0.5440 | \$ 0.7210 | \$ 0.9580 |
| Minimum: | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |

Small Shipper Backhaul
 Charge 4/

| | | | | |
|----------|-----------|-----------|-----------|-----------|
| Maximum: | \$ 0.4790 | \$ 0.5440 | \$ 0.7210 | \$ 0.9580 |
| Minimum: | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.6700 | \$5.2800 | \$7.9000 | \$10.4600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1535 | \$0.1736 | \$0.2597 | \$0.3439 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| <u>Maximum:</u> | | | | \$13.0300 |
| <u>Minimum:</u> | | | | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | \$0.4284 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | \$0.0161 | \$0.0297 | \$0.0400 |
| Zone 1 | \$0.0161 | \$0.0136 | \$0.0272 | \$0.0375 |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | \$0.0246 |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | N/A | N/A | N/A |
| Zone 1 | \$0.0161 | \$0.0136 | N/A | N/A |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | N/A |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

Maximum: \$0.3602 \$0.4198 \$0.5598 \$0.7418

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3602 \$0.4198 \$0.5598 \$0.7418

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.6700 | \$5.2800 | \$7.9000 | \$10.4600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1535 | \$0.1736 | \$0.2597 | \$0.3439 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| <u>Maximum:</u> | | | | \$13.0300 |
| <u>Minimum:</u> | | | | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | \$0.4284 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>RECEIPT ZONE</u> | | | | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | \$0.0161 | \$0.0297 | \$0.0400 |
| Zone 1 | \$0.0161 | \$0.0136 | \$0.0272 | \$0.0375 |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | \$0.0246 |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | N/A | N/A | N/A |
| Zone 1 | \$0.0161 | \$0.0136 | N/A | N/A |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | N/A |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3602 | \$0.4198 | \$0.5598 | \$0.7418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3602 | \$0.4198 | \$0.5598 | \$0.7418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

CONTESTING PARTY RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|-----------|------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$ 5.7100 | \$ 6.4500 | \$ 9.6500 | \$ 12.7700 |
| Minimum: | \$ 0.0000 | \$ 0.0000 | \$ 0.0000 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$ 0.1877 | \$ 0.2121 | \$ 0.3173 | \$ 0.4198 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | <u>DELIVERY ZONE</u> | | |
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | \$ 0.0430 | \$ 0.0510 |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0470 |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| Minimum: | | | | |
| Production Area | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | \$ 0.0430 | \$ 0.0510 |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0470 |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$ 0.0410 | N/A | N/A | N/A |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | N/A | N/A |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | N/A |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| Minimum: | | | | |
| Production Area | \$ 0.0410 | N/A | N/A | N/A |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | N/A | N/A |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | N/A |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$ 0.4790 | \$ 0.5440 | \$ 0.7210 | \$ 0.9580 |
| Minimum: | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |

Small Shipper Backhaul
 Charge 4/

| | | | | |
|----------|-----------|-----------|-----------|-----------|
| Maximum: | \$ 0.4790 | \$ 0.5440 | \$ 0.7210 | \$ 0.9580 |
| Minimum: | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

- 1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:
 - Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.
 - ACA Surcharge: Section 28 of the General Terms and Conditions.
- 2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.
- 3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.
- 4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:
 - Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.
 - ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.6700 | \$5.2800 | \$7.9000 | \$10.4600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1535 | \$0.1736 | \$0.2597 | \$0.3439 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---------------------------------------|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>RECEIPT ZONE</u> | | | | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | \$0.0161 | \$0.0297 | \$0.0400 |
| Zone 1 | \$0.0161 | \$0.0136 | \$0.0272 | \$0.0375 |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | \$0.0246 |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |

| | | | | |
|-----------------|----------|----------|----------|----------|
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

| | | | | |
|--|----------|----------|----------|----------|
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | N/A | N/A | N/A |
| Zone 1 | \$0.0161 | \$0.0136 | N/A | N/A |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | N/A |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

| | | | | |
|--------------------------------|----------|----------|----------|----------|
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3602 | \$0.4198 | \$0.5598 | \$0.7418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3602 | \$0.4198 | \$0.5598 | \$0.7418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.6700 | \$5.2800 | \$7.9000 | \$10.4600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1535 | \$0.1736 | \$0.2597 | \$0.3439 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---------------------------------------|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>RECEIPT ZONE</u> | | | | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | \$0.0161 | \$0.0297 | \$0.0400 |
| Zone 1 | \$0.0161 | \$0.0136 | \$0.0272 | \$0.0375 |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | \$0.0246 |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |

| | | | | |
|-----------------|----------|----------|----------|----------|
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

| | | | | |
|--|----------|----------|----------|----------|
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0032 | N/A | N/A | N/A |
| Zone 1 | \$0.0161 | \$0.0136 | N/A | N/A |
| Zone 2 | \$0.0297 | \$0.0272 | \$0.0143 | N/A |
| Zone 3 | \$0.0400 | \$0.0375 | \$0.0246 | \$0.0110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

| | | | | |
|--------------------------------|----------|----------|----------|----------|
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3602 | \$0.4198 | \$0.5598 | \$0.7418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3602 | \$0.4198 | \$0.5598 | \$0.7418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

Contesting Party Rates 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|-----------|-----------|-----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$ 0.2290 | \$ 0.2570 | \$ 0.3760 | \$ 0.4860 |
| Zone 1 | \$ 0.2290 | \$ 0.1120 | \$ 0.2310 | \$ 0.3420 |
| Zone 2 | \$ 0.2290 | \$ 0.1120 | \$ 0.2050 | \$ 0.3160 |
| Zone 3 | \$ 0.2290 | \$ 0.1120 | \$ 0.2050 | \$ 0.1930 |
| Minimum: | | | | |
| Production Area | \$ 0.0410 | \$ 0.0450 | \$ 0.0580 | \$ 0.0660 |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | \$ 0.0430 | \$ 0.0510 |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0470 |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$ 0.2290 | N/A | N/A | N/A |
| Zone 1 | \$ 0.2290 | \$ 0.1120 | N/A | N/A |
| Zone 2 | \$ 0.2290 | \$ 0.1120 | \$ 0.2050 | N/A |
| Zone 3 | \$ 0.2290 | \$ 0.1120 | \$ 0.2050 | \$ 0.1930 |
| Minimum: | | | | |
| Production Area | \$ 0.0410 | N/A | N/A | N/A |
| Zone 1 | \$ 0.0410 | \$ 0.0290 | N/A | N/A |
| Zone 2 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | N/A |
| Zone 3 | \$ 0.0410 | \$ 0.0290 | \$ 0.0390 | \$ 0.0340 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |

| | | | | |
|--------------|----------|----------|----------|----------|
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
|--------------|----------|----------|----------|----------|

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$ (0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025. |
|---|---|

2/ The surcharges applicable to service under Rate Schedule IT include:

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|----------|----------|----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1567 | \$0.1897 | \$0.2894 | \$0.3839 |
| Zone 1 | \$0.1696 | \$0.1872 | \$0.2869 | \$0.3814 |
| Zone 2 | \$0.1832 | \$0.2008 | \$0.2740 | \$0.3684 |
| Zone 3 | \$0.1935 | \$0.2111 | \$0.2843 | \$0.3548 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1567 | N/A | N/A | N/A |
| Zone 1 | \$0.1696 | \$0.1872 | N/A | N/A |
| Zone 2 | \$0.1832 | \$0.2008 | \$0.2740 | N/A |
| Zone 3 | \$0.1935 | \$0.2111 | \$0.2843 | \$0.3548 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|----------|----------|----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1567 | \$0.1897 | \$0.2894 | \$0.3839 |
| Zone 1 | \$0.1696 | \$0.1872 | \$0.2869 | \$0.3814 |
| Zone 2 | \$0.1832 | \$0.2008 | \$0.2740 | \$0.3684 |
| Zone 3 | \$0.1935 | \$0.2111 | \$0.2843 | \$0.3548 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1567 | N/A | N/A | N/A |
| Zone 1 | \$0.1696 | \$0.1872 | N/A | N/A |
| Zone 2 | \$0.1832 | \$0.2008 | \$0.2740 | N/A |
| Zone 3 | \$0.1935 | \$0.2111 | \$0.2843 | \$0.3548 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

CONTESTING PARTY RATES 1/
 CONTRACT STORAGE SERVICE (CSS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>Contract Storage (CSS)</u> | | |
| Deliverability Charge (Dth) | \$ 1.5970 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0525 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0314 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0010 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0095 | \$ 0.0095 |
| Withdrawal Charge (Dth) | \$ 0.0095 | \$ 0.0095 |
| <u>Rates for Customers Electing FT- Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.0060 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0314 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0095 | \$ 0.0095 |
| Withdrawal Charge (Dth) | \$ 0.0095 | \$ 0.0095 |
| <u>Fuel Retention:</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|----------------|----------------|
| Deliverability Charge (Dth) | \$ 1.2160 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0400 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0239 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0008 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0087 | \$ 0.0087 |
| Withdrawal Charge (Dth) | \$ 0.0087 | \$ 0.0087 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.4560 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0239 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0087 | \$ 0.0087 |
| Withdrawal Charge (Dth) | \$ 0.0087 | \$ 0.0087 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

CONTESTING PARTY RATES 1/
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.0839 | \$ 0.0000 |
| ISS Injection | \$ 0.0095 | \$ 0.0095 |
| ISS Withdrawal | \$ 0.0095 | \$ 0.0095 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.0639 | \$ 0.0000 |
| ISS Injection | \$ 0.0087 | \$ 0.0087 |
| ISS Withdrawal | \$ 0.0087 | \$ 0.0087 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3439 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3439 | \$0.0000 |

RATE SCHEDULE FT
Firm Transportation Service

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
 - (ii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable hereto; and
 - (iii) SHIPPER and COMPANY have executed a Firm Transportation Service Agreement ("FT Agreement") for service under this Rate Schedule.

SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT Agreement and the Exhibit "B" to said FT Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT Agreement if needed to accurately track, schedule or bill such package of capacity.

SHIPPER may also designate a party to act as agent for multiple shippers under any FT Agreement provided the following conditions have been met:

- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
 - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT Agreement; and
 - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule except that COMPANY shall construct and install facilities necessary to deliver gas directly to an end user if SHIPPER meets the requirements set out in Section 36 of the General Terms and Conditions. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all shippers on a non-discriminatory basis.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule.

Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.

- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
- (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
 - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
 - (iii) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions in Sections 8.3, 12.3 (b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be:
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT-NN and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.
- on a preferred interruptible basis for those Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and
- (i) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions of Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and

COMPANY schedules Authorized Overrun under SHIPPER's firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
- (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the Transportation Demand (TD).
- (A) Reservation Charge Credit:
- (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are

limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points under its FT Service Agreement, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.1 or 2.1.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the

quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 will pay the rates set forth in Section 3(c) below.

Any Existing Small Shippers that do not elect to convert to two-part firm transportation service by the Election Deadline shall execute new firm transportation agreements with COMPANY subject to the Small Shipper Charge by the Election Deadline and such agreement shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand subject to the Small Shipper Charge. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the last three years ending March 31, 1999. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.

- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for transportation services rendered for SHIPPER each month under this Rate Schedule:

- (i) Small Shipper Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but it shall be charged on the transportation of gas from said account(s).
- (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (d) The rates which are stated in the currently effective Section 2.1 or 2.1.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rate to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period of any such discount shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The

rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.1 or 2.1.1.

- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
- (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery.
 - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.
 - (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
 - (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.
 - (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
 - (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.1 or 2.1.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area

deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY'S contiguous pipeline system shown in Section 2.0 ("Offsystem Points").

- (vii) Unauthorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and is in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

4. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).
- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

5. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation. Notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY four (4) calendar days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures. SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.
- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General

Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

6. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point ("Interconnection Facilities"). Interconnection Facilities consist of the facilities at the physical interconnection between the facilities of COMPANY and the facilities of the upstream or downstream facility owner. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the entire cost to COMPANY thereof, COMPANY will construct and install, or cause to be constructed and installed, or will modify, or cause to be modified, Interconnection Facilities; provided that,

- (i) the proposed Interconnection Facilities do not adversely affect Southern's operations;
- (ii) the proposed Interconnection Facilities and the associated transportation service to or from the interconnection do not diminish service to any of

Southern's shippers;

- (iii) the proposed Interconnection Facilities do not cause Southern to violate or be in violation of any applicable environmental or safety laws, permits or regulations; and/or
- (iv) the proposed Interconnection Facilities do not conflict with or cause Southern to be in violation of its rights-of-way agreements or any other contractual obligation.

In the event SHIPPER does not agree to pay the costs of installing or modifying the Interconnection Facilities, COMPANY will construct or modify such facilities on a nondiscriminatory basis for similarly situated SHIPPERS if the construction or modification of such Interconnection Facilities is economically feasible and the conditions listed above in (i) -(iv) are met. Construction or modification is economically feasible if the proposed transportation service to be provided through the Interconnection Facilities is revenue positive to COMPANY. The proposed transportation service to be provided through said Interconnection Facilities will be deemed revenue positive if the transportation service produces a net revenue gain. The net revenue gain requirement will be met if

- (a) the total revenues generated over the term of SHIPPER's Service Agreement for the service provided through the new facilities exceed the cost of service of said facilities for the greater of
 - (i) ten years or
 - (ii) the term of SHIPPER's Service Agreement for the service provided through the new facilities and the SHIPPER extends the terms of its existing Service Agreement(s) with COMPANY for a period commensurate with that of its new Service Agreement; provided however, that
 - (1) SHIPPER does not have to extend the remaining term of an existing Service Agreement if said term already exceeds the term of its new Service Agreement, and
 - (2) if the net revenue gain requirement is met over a period less than the term of the new Service Agreement, SHIPPER need extend the term of its existing Service Agreement(s) only for a term commensurate with that shorter period; or
- (b) COMPANY determines that the construction of the facilities will avoid a significant reduction in revenue when comparing the cost of the construction to the projected amount of revenue which would be lost as a result of a SHIPPER's exercising a right to reduce its firm transportation quantity or as a result of a SHIPPER's failing to extend or renew its existing Service Agreement(s); or
- (c) the total costs of construction or modification of such facilities is less than the cost of replacing, repairing, or continuing to operate COMPANY's existing facilities.

As used in this provision, the term "cost of service," includes, but is not limited to:

- (1) a return on all costs associated with the construction of the facilities, including overhead and taxes;
- (2) incremental operating and maintenance expenses:

- (3) depreciation and amortization of expenses; and
- (4) incremental tax expenses.

It is understood and agreed that, if COMPANY pays for the cost of constructing the Interconnection Facilities, title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system. It is also understood and agreed that, if the requesting SHIPPER chooses to incur the costs of constructing the Interconnection Facilities, then COMPANY will build and operate at least the tap and SCADA portion of the facilities at the SHIPPER's expense with other portions of the constructed facilities to be built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER at the SHIPPER's expense. The Interconnection Facilities built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER shall be built and operated in accordance with COMPANY'S reasonable specifications and subject to COMPANY'S inspection at the requesting SHIPPER'S expense; provided, however, such inspection shall not include SHIPPER's facilities upstream or downstream of the Interconnection Facilities. COMPANY inspections of measuring equipment shall be performed consistent with Section 5 of the General Terms and Conditions.

Where COMPANY competes for transportation of gas under this Rate Schedule, conditions may be such that it is more favorable for SHIPPER to construct, own and operate certain facilities at or near a Receipt Point or Delivery Point. In such case, COMPANY may make a contribution in aid of construction ("CIAC") for such facilities. A CIAC made pursuant to this Section 6 shall not exceed an amount that would constitute an economically feasible investment for facilities constructed, owned, and operated by COMPANY. COMPANY shall make CIACs pursuant to this provision on a nondiscriminatory basis for similarly situated shippers.

7. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof. If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

RATE SCHEDULE FT-NN
Firm Transportation Service - No Notice

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
 - (ii) SHIPPER has elected to convert a portion of its bundled firm sales service from COMPANY to service under this Rate Schedule as of the effective date hereof;
 - (iii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable to this Rate Schedule;
 - (iv) SHIPPER and COMPANY have executed a Service Agreement for service under Rate Schedule CSS providing for a Maximum Daily Withdrawal Quantity equal to or in excess of the Transportation Demand to be provided under this Rate Schedule; and
 - (v) SHIPPER and COMPANY have executed a Service Agreement ("FT-NN Agreement") for service under this Rate Schedule.

SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT-NN Agreement and the Exhibit "B" to said FT-NN Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT-NN Agreement if needed to accurately track, schedule or bill such package of capacity.

SHIPPER may also designate a party to act as agent for multiple shippers under any FT-NN Agreement provided the following conditions have been met:

- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
 - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT-NN Agreement; and
 - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all Shippers on a non-discriminatory basis.
- (c) The right to obtain no-notice service under this Rate Schedule from COMPANY originally was a one-time election available only to COMPANY'S firm sales customers during the restructuring proceedings in COMPANY'S Docket No. RS92-10. COMPANY is not obligated to provide no-notice service under this Rate Schedule at any greater level than was established in total as a result of Docket No. RS92-10.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to no-notice firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule. Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.
- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
- (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
 - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Section 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
 - (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be :
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.
- on a preferred interruptible basis for Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and
- (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of

Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.

- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and COMPANY schedules Authorized Overrun under SHIPPER'S firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
 - (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the Transportation Demand.
 - (A) Reservation Charge Credit:
 - (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries can be made to SHIPPER's primary Delivery Point(s); (y) to the extent

the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after

the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account during the month up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis,

a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.2 or 2.2.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
 - (iv) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 2.4 or 2.4.1.
- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 will pay the rates set forth in Section 3(c) below.
- Any Existing Small Shippers that do not elect to convert to two-part firm transportation service by the Election Deadline shall execute new firm transportation agreements with COMPANY subject to the Small Shipper Charge by the Election Deadline and such agreements shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand subject to the Small Shipper Charge. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the last three years ending March 31, 1999, unless Southern Natural agrees otherwise. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.
- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for:
- (i) Small Shipper Charge: The applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but shall be charged on the transportation of gas from said storage account(s).
 - (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the

downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (iii) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 3.4.
- (d) The rates which are stated in the currently effective Section 2.2 or 2.2.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rates to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period thereof shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.2 or 2.2.1.
- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
 - (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery .
 - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.
 - (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
 - (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.

- (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
- (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.2 or 2.2.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY'S contiguous pipeline system shown in Section 2.0 ("Offsystem Points").
- (vii) Unauthorized Overrun Charge An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

4. NO NOTICE SERVICE

- (a) SHIPPER may utilize transportation under this Rate Schedule to have gas it has in storage under COMPANY'S Rate Schedule CSS delivered to any Delivery Point listed on Exhibit B to the Service Agreement without having submitted to COMPANY a prior nomination for the delivery of such gas.
- (b) The daily quantity of gas transported under this Rate Schedule shall be determined in accordance with the allocation procedures set out in Section 13 of the General Terms and Conditions; provided, however, that gas may be allocated to no notice transportation service under this Rate Schedule only to the extent SHIPPER has not otherwise fully utilized its Maximum Daily Withdrawal Quantity or Maximum Daily Injection Quantity under Rate Schedule CSS and has at least an equal quantity of gas in its Storage Inventory or its available storage capacity under COMPANY'S Rate Schedule CSS. The quantity of gas allocated each day to no notice transportation service under this Rate Schedule shall be deducted from or added to the quantity of gas SHIPPER has in its Storage Inventory under COMPANY'S Rate Schedule CSS.
- (c) If SHIPPER elects to nominate gas for transportation under this Rate Schedule as provided by Section 12 of the General Terms and Conditions, the maximum amount of no notice service available on such day shall be the difference between SHIPPER'S Transportation Demand under this Rate Schedule, reduced for storage withdrawals or injections nominated under Rate Schedule CSS, and the quantity

of gas nominated for transportation hereunder on such day.

- (d) Injections of gas into Storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Injection Quantity under Rate Schedule CSS, reduced for storage injections nominated under Rate Schedule CSS, and may not be made if the injection of such quantity of gas would cause SHIPPER to exceed its Maximum Storage Quantity under Rate Schedule CSS. Withdrawals of gas from storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Withdrawal Quantity under Rate Schedule CSS, reduced for storage withdrawals nominated under Rate Schedule CSS, and may not be made if the withdrawal of such quantity of gas would exceed SHIPPER'S Storage Inventory under Rate Schedule CSS.
- (e) Notwithstanding the foregoing provisions of this Section 4 to the contrary, COMPANY recognizes that SHIPPER may wish to designate another party to fully administer its no-notice service under its FT-NN Service Agreement and associated CSS Service Agreement. In this regard, a SHIPPER that initially qualifies for service hereunder will continue to qualify for no-notice service in the following two circumstances:
 - (i) SHIPPER may release all of its firm capacity under its CSS Service Agreement on a temporary basis and still receive no-notice service under its FT-NN Service Agreement if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage capacity on a no-notice basis by SHIPPER'S FT-NN Service Agreement. To the extent the Replacement Shipper also has FT-NN service or has acquired CSS capacity from more than one Releasing Shipper pursuant to this provision, Replacement Shipper must notify Company of the manner in which the no-notice service for each of the Releasing Shipper(s) as well as their own, if applicable, is to be administered; or
 - (ii) SHIPPER may release on a temporary basis all of its firm capacity under both its CSS Service Agreement and its FT-NN Service Agreement under which it pays reservation charges and still receive no-notice service hereunder if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage and transportation capacity to provide full no-notice service to SHIPPER pursuant to the provisions of the Service Agreements prior to their release.

5. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).
- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

6. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids

be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation.

SHIPPER shall notify COMPANY by 5:00 p.m. at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY five (5) business days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures.

SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.

- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

7. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the cost thereof, and should COMPANY agree to install said facilities or to modify its existing facilities pursuant to SHIPPER'S request, it is agreed that COMPANY will construct and install, or cause to be constructed and installed, said facilities, or will modify, or cause to be modified, its existing facilities, and will own and operate such facilities and all related appurtenant facilities. In the event SHIPPER does not agree to pay the costs of installing or modifying said facilities, COMPANY may

agree to construct or modify such facilities so long as such facilities are constructed or modified on a nondiscriminatory basis for similarly situated SHIPPERS. Whether said facilities will provide a benefit to all SHIPPERS using COMPANY'S pipeline system such that it is appropriate to include the cost of said facilities in COMPANY'S general system rates will be determined in the rate proceeding in which COMPANY proposes to include such costs in its general system rates. It is understood and agreed that title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system.

8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof.

If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

13. DETERMINATION OF RECEIPTS AND DELIVERIES

13.1 Receipt Point Allocation:

- (a) PDA Requirement: In the event gas other than the gas transported for SHIPPER is measured by COMPANY'S meter at each Receipt Point, SHIPPER agrees to provide, or cause to be provided, to COMPANY as set forth herein a predetermined allocation ("PDA") statement from its seller(s) and/or third-party transporter(s)/operator(s) setting forth the information described herein for the purpose of determining the quantity of gas to be received by COMPANY for the account of SHIPPER at each Receipt Point for the day(s) of transportation for which SHIPPER has made its nomination(s).
- (b) PDA Methods: The predetermined allocation statements provided for each Receipt Point on COMPANY'S system shall include:
 - (i) an allocation by the operator of the facilities immediately upstream of COMPANY'S Receipt Point which allocates each working interest owner's gas to be delivered at the Receipt Point on each day of transportation service based on one of the following methods:
 - (A) Percentage PDA;
 - (B) Pro rata PDA;
 - (C) Ranked PDA;
 - (D) Swing PDA;
 - (E) OPV PDA; or
 - (F) Any other mutually agreeable allocation methodology.
 - (ii) a ranking by each working interest owner of the various SHIPPERS supplied by said owner's share of gas production at the Receipt Point for each day of transportation service. The working interest owner shall rank the SHIPPERS to receive its gas supplies based on one of the following methods:
 - (A) Pro rata PDA;
 - (B) Ranked PDA;
 - (C) Percentage PDA;
 - (D) Swing PDA;
 - (E) OPV PDA; or
 - (F) Any other mutually agreeable allocation methodology.

The party providing an OPV PDA under Section 13.1(b) above, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. The PDA shall be provided by each party under this Section 13.1 for each SHIPPER. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the upstream ranks provided by SHIPPER in its nominations for applying the PDA to the upstream Package ID level at the Receipt Point. The party providing the PDA under this Section 13.1 should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing, when such SHIPPERS' transactions(s) are identified in the PDA statement

submitted to COMPANY by the allocating party as being lowest ranked or swing.

- (c) Pipeline Interconnects: The predetermined allocation statement for Receipt Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall rank the various SHIPPERS to be supplied at the Receipt Point in accordance with one of the methodologies enumerated in Section 13.1(b)(i) above or in Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provision in its FERC Gas Tariff governing the allocations of deliveries, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (d) PDA Deadlines and Default PDA: Each predetermined allocation statement must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current predetermined allocation statement will stay in effect as submitted until it is changed pursuant to the foregoing procedures. A new allocation detail may be needed when a nomination changes. In the event SHIPPER tenders a nomination at a Receipt Point (or from a seller) currently not providing supplies to SHIPPER, then SHIPPER must provide, or cause to be provided, as set forth above a revised predetermined allocation statement at the Receipt Point which recognizes SHIPPER'S nomination. In the event COMPANY does not receive a predetermined allocation statement for a Receipt Point in a timely manner, each SHIPPER agrees that COMPANY shall be authorized to allocate gas supplies at that Receipt Point based on a Pro Rata PDA until COMPANY receives a predetermined allocation statement pursuant to the above procedures which revises the Pro Rata PDA allocation on a prospective basis.
- (e) SHIPPER hereby agrees that COMPANY shall have the right to rely conclusively on the foregoing predetermined allocations for the purposes of determining the daily quantities of gas received by COMPANY for the account of SHIPPER at each Receipt Point.

13.2 Delivery Point Allocation:

- (a) Use of PDAs: On a daily basis at each Delivery Point, COMPANY shall allocate the quantities of gas metered at the point among the quantities of gas scheduled at the point for the account of its SHIPPERS based on the Pro Rata PDA method unless another PDA method is provided by the party that owns or operates the downstream facilities interconnecting with COMPANY'S facilities at each Delivery Point (the "downstream operator"). The alternative PDA methodologies from which the downstream operator may choose include the Swing PDA, a Ranked PDA, a Percentage PDA, an OPV PDA, or any other mutually agreeable allocation methodology. A new allocation detail may be needed when a nomination changes. The PDA shall be provided by the downstream operator for each nominating SHIPPER to its Delivery Point. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the downstream ranks provided by SHIPPER in its nomination for applying the PDA to the downstream Package ID level at the Delivery Point. SHIPPER agrees that COMPANY shall have the right to rely conclusively on the PDA provided pursuant to this Section 13.2 for the purposes of determining the daily quantities of gas delivered by COMPANY for the account of SHIPPER at each Delivery Point. The downstream operator providing an OPV PDA, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. Downstream operators should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing, when such SHIPPERS' transaction(s) are identified by the downstream operator in the PDA statement submitted to COMPANY as being lowest ranked or swing.
- (b) Allocations to No-Notice Service: If the total quantity allocated to a SHIPPER at a

Delivery Point pursuant to the PDA in effect for the Gas Day is different from the total quantity scheduled by SHIPPER at the Delivery Point for that day, the difference shall be allocated, if applicable to SHIPPER'S available no-notice service under Rate Schedule FT-NN at the Delivery Point in the following manner:

- (i) **Excess Difference:** To the extent the total quantity allocated to SHIPPER is greater than the total quantity scheduled for SHIPPER at a Delivery Point ("Excess Difference"), then such Excess Difference, plus applicable fuel, shall be withdrawn from SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice withdrawal capacity is not sufficient to satisfy its Excess Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice withdrawal capacity will be allocated pro rata among its FT-NN Delivery Points with Excess Differences in each zone based on the ratio that the Excess Differences, not to exceed the FT-NN capacity at the point, bear to each other.
- (ii) **Deficient Difference:** To the extent the total quantity allocated to SHIPPER is less than the total quantity scheduled for SHIPPER at a Delivery Point ("Deficient Difference"), then such Deficient Difference, plus applicable fuel, shall be injected into SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice injection capacity is not sufficient to satisfy its Deficient Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice injection capacity will be allocated pro rata among its FT-NN Delivery Points with Deficient Differences in each zone based on the ratio that the Deficient Differences, not to exceed the FT-NN capacity at the point, bear to each other.
- (iii) **Operator-Provided Injection Option:** If the downstream operator at a Delivery Point has available no-notice injection capacity, after resolving the Deficient Differences of its own service agreements under subsection (ii) above, or if the downstream operator at a Delivery Point has released no-notice capacity to SHIPPER(S) at the Operator's Delivery Point(s) and SHIPPER(S) have available no-notice injection capacity at the Delivery Point, the downstream operator may agree to apply the remaining available no-notice injection capacity toward SHIPPER(S)'S unresolved Deficient Difference(s) at the Delivery Point.

If the downstream operator agrees to such application of the remaining available no-notice injection capacity, such election for Operator-Provided Injection for each SHIPPER at a Delivery Point must be submitted to COMPANY by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. If the total unresolved deficient differences are greater than the sum of the downstream operator's remaining available no-notice injection capacity and SHIPPER(S)'S available no-notice injection capacity, then COMPANY shall pro rate the available no-notice injection capacity based on the ratio that each applicable SHIPPER'S unresolved Deficient Difference bears to the total. The injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to the downstream operator's CSS account under SHIPPER'S transportation Service Agreement. If SHIPPER(S) have remaining unresolved deficient differences, and the COMPANY is not limiting ISS injections for the applicable Gas Day, then COMPANY shall utilize the downstream operator's ISS account to apply ISS injections toward SHIPPER(S)'S remaining unresolved Deficient Difference(s) at the Delivery Point. Upon such application, the injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to downstream operator's ISS account under SHIPPER'S transportation Service Agreement.

- (c) **Systemwide Allocations:** If downstream operator has multiple Delivery Points in the same rate zone on COMPANY'S system, COMPANY shall apply the provisions of this Section 13.2 to the aggregate daily gas flow at such Delivery Points. It is provided, however, that the downstream operator may elect not to have the gas allocated at its

Delivery Points on an aggregate basis, but have the gas flow allocated at each Delivery Point separately. Such non-systemwide election should be provided in writing or via email by the downstream operator to COMPANY utilizing the form provided on its Interactive Website no later than the last business day of the month prior to the month for which the election is to be effective. The election shall remain in effect on a month-to-month basis until the downstream operator cancels its election by the same manner and deadline as required for exercising its election.

- (d) PDA Deadlines: Each PDA must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current PDA will stay in effect as submitted until it is changed pursuant to the foregoing procedures. In the event SHIPPER adds a nomination at a Delivery Point, then SHIPPER must provide, or cause to be provided, as set forth above a PDA at the Delivery Point which recognizes SHIPPER'S nomination.
- (e) Pipeline Interconnects: The predetermined allocation statement for Delivery Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall be one of the PDA methods enumerated in Section 13.2(b) above or Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provisions in its FERC Gas Tariff governing the allocations of gas, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (f) Maximization: To better maximize the use of SHIPPER'S firm transportation services for which it is paying a Reservation Charge, as well as the use of FT-NN service on a no-notice basis, COMPANY shall maximize SHIPPER'S services as follows prior to billing SHIPPER under its Service Agreements with COMPANY. In the event a Service Agreement contains a Negotiated Rate transaction, such Service Agreement shall not be subject to maximization as provided below, unless SHIPPER and COMPANY otherwise agree in the Negotiated Rate Exhibit on the method for prioritizing the Negotiated Rate Service Agreement in the maximization process.
 - (i) Delivery Point Level: The total quantity allocated to SHIPPER at each Delivery Point (or aggregate Delivery Points) pursuant to the PDA in effect for the day then shall be allocated pro-rata among SHIPPER'S receipt to delivery point paths scheduled at each point on that day. Quantities allocated at the Delivery Point as Unauthorized Overrun or as "Unscheduled Quantities" pursuant to Section 13.6 below shall be deemed to have been sourced from the Production Area rate zone for zone matrix matching set forth in Section 13.7 below.
 - (ii) Zone Level: For SHIPPER'S final billing purposes, the following reallocation shall occur, as applicable, within each rate zone. The total Delivery Point quantities allocated to SHIPPER'S Small Shipper FT and Small Shipper FT-NN services, IT service, Authorized Overrun and Unauthorized Overrun, pursuant to Section 13.2(f)(i) above, shall be reallocated within the rate zone to the following service types (up to SHIPPER'S total Transportation Demands for each service type within that rate zone): Reservation FT and acquired FT capacity released on a reservation basis ("Standard Firm"), Reservation FTNN and acquired FT-NN capacity released on a reservation basis ("Standard FT-NN"). SHIPPER'S quantities allocated to each acquired volumetric capacity release at the Delivery Points within the zone shall remain the same at the zone level. Any remaining quantities that are not reallocated due to lack of unutilized Standard Firm or Standard FT-NN across the rate zones shall remain allocated based on the original scheduled service. Unauthorized Overrun gas will be charged at the maximum rate set forth in the currently effective Section 2.3 or 2.3.1 of this Tariff from the Production Area rate zone to the applicable zone of delivery.

13.3 Pipeline Interconnect Allocation:

- (a) An operational balancing agreement (OBA) is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. At any point of interconnection with another pipeline, COMPANY may agree, on a nondiscriminatory basis, to enter into a form of OBA (herein called a "Pipeline Balancing Agreement") with such pipeline operator in lieu of the allocation provisions of Section 13.1 and/or Section 13.2 above, as applicable, if the following conditions are met:
- (i) the pipeline operator is creditworthy or provides one of the alternate forms of credit support set forth in Section 2.1(d) herein;
 - (ii) the pipeline operator maintains dispatching personnel on a 24-hour basis, seven days a week;
 - (iii) the point of interconnection is equipped with electronic measurement equipment and remote flow control; and
 - (iv) COMPANY and pipeline operator enter into a Pipeline Balancing Agreement in the form set forth in this tariff, or such other form as the parties mutually agree to in a nondiscriminatory manner, which shall provide, inter alia, for the allocation of scheduled nominations at the point of interconnect with any daily variance between scheduled nominations and metered flow at such point to be resolved by COMPANY and the pipeline operator under the terms of the Pipeline Balancing Agreement.
- (b) COMPANY shall maintain on its Interactive Website a list of all pipeline interconnects at which a Pipeline Balancing Agreement is in effect.

13.4 Application of NAESB Standards' Timelines

The NAESB timelines applicable to standard NAESB predetermined allocation (PDA) methods shall also apply to any additional PDA methods offered by COMPANY pursuant to the provisions of this Section 13.

13.5 Time Limit on Disputes of Allocations:

If SHIPPER disputes any of the allocations of gas made to its agreements with COMPANY under this Section 13, SHIPPER must notify COMPANY of such dispute, with supporting documentation, no later than six (6) months following the month of service being disputed. COMPANY shall have three (3) months within which to resolve or rebut the dispute. These time limits do not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not be diminished by this provision. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods.

13.6 Any quantities received into COMPANY'S system at a receipt point or delivered from COMPANY'S system at a delivery point on a day when there is no scheduled nomination in effect at the point ("Unscheduled Quantities") shall be allocated to the operator of the interconnect facilities at the applicable point or the responsible party identified by operator on condition and to the extent that such responsible party and operator have agreed, each acting in its sole discretion, to such allocation. Company shall allocate these quantities to the operator's or responsible party's pooling or transportation contract. If no contract is in effect, allocations made to operator or the responsible party shall be deemed to be performed under Rate Schedule IT. Any Unscheduled Quantities allocated pursuant to this provision shall be treated in the same manner and have all corresponding obligations as scheduled gas for all purposes under this Tariff, including, but not limited to, assessing transportation charges, surcharges, cashout premiums, and penalties.

13.7 Zone Matrix Calculation: For purposes of determining the Transportation Charge applicable to each Dth of gas delivered for SHIPPER'S account under its Service Agreements as determined in Section 13.2(f) above, COMPANY shall match SHIPPER'S receipts to SHIPPER'S deliveries by zone in the following manner by category.

- (a) Receipts allocated to SHIPPER'S IT Service Agreement shall be matched to deliveries allocated to SHIPPER'S same IT Service Agreement in the sequence set forth in Section 13.7(c) below.
- (b) Receipts allocated to all of SHIPPER'S Firm Transportation Service Agreements under Rate Schedules FT and FT-NN shall be matched, in the sequence set forth in Section 13.7(c) below, to deliveries allocated to the following service types, as applicable, under SHIPPER'S Firm Transportation Service Agreement's under Rate Schedule FT and FT-NN, in the following service type order: Authorized Overrun, Unauthorized Overrun, FT and FTNN agreements subject to a reservation charge, acquired volumetric capacity release contracts, and lastly FT and FTNN Service Agreements subject to a Small Shipper charge.
- (c) Within each category of service set forth in Section 13.7(a) and 13.7(b) above, COMPANY shall match (i) intrazone receipts and deliveries, then (ii) receipts to forward haul deliveries in the order of lowest rate, and (iii) any remaining receipts to remaining deliveries in the order of lowest rate.
- (d) If SHIPPER'S allocated deliveries exceed its allocated receipts, such excess deliveries are deemed to be sourced from the farthest receipt zone (i.e. production area).

16. ALLOCATION OF CAPACITY

16.1 Applicability of this Section 16:

The allocation of capacity among all transportation services in times of transmission capacity constraints shall be governed by the provisions of this Section 16.

16.2 Allocation of Transmission Capacity to Firm and Interruptible Transportation Services:

- (a) If, on any day, the COMPANY determines it has insufficient transmission capacity to serve all SHIPPERS' firm and interruptible transportation services for that day, the COMPANY shall first allocate all of its available transmission capacity to firm transportation services.
- (b) If the COMPANY further determines that it has insufficient transmission capacity to serve all of its firm transportation services on that day, the COMPANY shall allocate all of its reduced transmission capacity to the firm transportation services only based on the ratio of each SHIPPER'S total Transportation Demand through the constrained transmission segment to the total Transportation Demand of all firm transportation SHIPPERS through the constrained transmission segment, as more specifically set forth in Section 16.2(c) below. Each firm transportation SHIPPER shall be allocated its proportionate share of the available transmission capacity based on its percentage share calculated from this ratio.
- (c) The COMPANY'S allocation orders shall be limited to the applicable segment(s) of the COMPANY'S transmission system where the capacity constraint(s) exists. For purposes of allocating the transmission capacity on each such segment of the COMPANY'S system, the COMPANY shall first allocate its available transmission capacity to all firm transportation services up to the extent of its transmission capacity in such segment(s) of its system. If the COMPANY further determines that it has insufficient transmission capacity on the constrained segment(s) of its transmission system (as opposed to a constrained Receipt Point or Delivery Point which shall be scheduled pursuant to Section 12.3(b) of the GT&C) to serve all of the firm transportation services on that segment(s) on any day, the COMPANY shall allocate all of its available transmission capacity on that segment(s) to the firm transportation services in the following order:

(i) firm transportation services utilizing primary Receipt Point(s), Primary Path, and primary Delivery Point(s) (Primary to Primary), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment;

(ii) firm transportation services utilizing secondary Receipt Point(s) and/or secondary Delivery Point(s) and the constrained segment is within the SHIPPER'S Primary Path of the firm transportation service (In Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment reduced for any quantities allocated to SHIPPER pursuant to Section 16.2(c)(i) above, to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment reduced for total allocations pursuant to 16.2(c)(i) above; and

(iii) firm transportation services utilizing secondary Receipt Points and/or secondary Delivery Points and the constrained segment is outside the SHIPPER'S Primary Path of the firm transportation service (Out of Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Out of Path nomination through the constrained segment to (B) the total of all SHIPPERS' Out of Path nominations through the constrained segment; provided, however, firm transportation services utilizing secondary Delivery Points in a zone downstream of SHIPPER'S Primary Path shall be subordinate to and allocated after Out of Path nominations to secondary Delivery Points within the zone(s) of SHIPPER'S Primary Path.

Notwithstanding the above, except for no-notice quantities allocated under Rate Schedule FT-NN, in no event shall SHIPPER be scheduled more capacity than it nominates for any nomination cycle. To the extent a SHIPPER nominates less than its proportionate share of FT service allocated pursuant to either 16.2(c)(i) or 16.2(c)(ii) above, COMPANY shall reallocate the difference to other SHIPPERS within the same category as set forth above.

(d) If the COMPANY does not have to limit its firm transportation services on a day, the COMPANY shall allocate the remaining transmission capacity on its system to interruptible services, including Authorized Overrun. If the remaining transmission capacity is insufficient to satisfy all of the nominations for interruptible services, the interruptible SHIPPERS shall be served within the remaining capacity of the COMPANY'S transmission system with capacity allocations made in the following order of priority with limitations within each priority implemented on a pro-rata basis on the basis of the nominations for each service provided, however, COMPANY shall not be required to limit or allocate any interruptible service under any interruptible rate schedule if COMPANY determines that such service does not affect or otherwise cause the limitation of other interruptible services:

- (1) IT and Authorized Overrun service paying the maximum rate, including surcharges, applicable to the service at the point or group of points being allocated. For negotiated rate transactions in which SHIPPER is paying a rate exceeding the maximum rate, SHIPPER shall be deemed to be paying the maximum rate for purposes of this Section.
- (2) IT and Authorized Overrun service paying less than the maximum rate, including surcharges, for service at the point or group of points being allocated in the order of the highest total rate paid to the lowest total rate paid.

All interruptible services for which a customer is paying less than the maximum rate at the time capacity allocation is performed pursuant to this Section 16.2(d) shall be limited prior to any interruptible service that is not being so discounted. Services paying a lower rate will be limited prior to services paying a higher rate. Discounted services paying an equal rate will be limited on a pro rata basis based on nominations. In the event a SHIPPER paying a rate, which is less than the maximum rate under its IT Service Agreement, elects to pay the maximum rate applicable to its IT service on any day when interruptible transportation capacity is being allocated less than the IT demand, SHIPPER'S IT service will be queued up with other maximum rate IT services. SHIPPER must make such election by the nomination deadline for the day IT capacity is being limited or allocated.

- (3) Park and Loan Service as further set forth in Section 5.1 of Rate Schedule PAL.

REDLINE TARIFF RECORDS

TABLE OF CONTENTS

| Volume No. 1 | Section |
|---|---------|
| Overview | 1.0 |
| Table of Contents..... | 1.1 |
| Preliminary Statement..... | 1.2 |
| Maps | 1.3 |
| Reserved | 1.3.1 |
| Reserved..... | 1.3.2 |
| Reserved..... | 1.3.3 |
| Reserved..... | 1.3.4 |
| Reserved..... | 1.3.5 |
| Reserved..... | 1.3.6 |
| Reserved..... | 1.3.7 |
| Reserved..... | 1.3.8 |
| Reserved..... | 1.3.9 |
| Reserved..... | 1.3.10 |
| Statement of Rates | 2.0 |
| Reserved FT <u>Contesting</u> | 2.1 |
| FT <u>Settlement</u> | 2.1.1 |
| Reserved FT-NN <u>Contesting</u> | 2.2 |
| FT-NN <u>Settlement</u> | 2.2.1 |
| Reserved IT <u>Contesting</u> | 2.3 |
| IT <u>Settlement</u> | 2.3.1 |
| Reserved CSS <u>Contesting</u> | 2.4 |
| CSS <u>Settlement</u> | 2.4.1 |
| Reserved ISS <u>Contesting</u> | 2.5 |
| ISS <u>Settlement</u> | 2.5.1 |
| Liquids and Liquefiabiles | 2.6 |
| Liquids and Liquefiabiles Settlement..... | 2.6.1 |
| Negotiated Rates | 2.7 |
| Non-Conforming | 2.8 |
| Reserved | 2.9 |
| PAL | 2.9.1 |
| Rate Schedules..... | 3.0 |
| FT, Firm Transportation Service | 3.1 |
| FT-NN, Firm Transportation Service - No Notice | 3.2 |
| IT, Interruptible Transportation Service | 3.3 |
| CSS, Contract Storage Service | 3.4 |
| ISS, Interruptible Storage Service..... | 3.5 |
| Reserved for Future Use | 3.6 |
| PAL, Park and Loan Service | 3.7 |
| General Terms and Conditions..... | 4.0 |
| Section 1. Definitions | 4.1 |
| Section 2. Inquiries and Conditions for Service | 4.2 |
| Section 3. Quality | 4.3 |
| Section 4. Measurement | 4.4 |
| Section 5. Measuring Equipment..... | 4.5 |
| Section 6. Receipt and Delivery Points..... | 4.6 |
| Section 7. Pressure | 4.7 |
| Section 8. Liability of Shipper and Company | 4.8 |
| Section 9. Warranty of Title and Indemnification | 4.9 |
| Section 10. Hourly Rates of Flow | 4.10 |
| Section 11. Installation of Flow Control Equipment | 4.11 |
| Section 12. Nominations | 4.12 |
| Section 13. Determination of Receipts and Deliveries | 4.13 |
| Section 14. Resolution of Imbalances and Adjustment | 4.14 |
| Section 15. Billing and Payment..... | 4.15 |
| Section 16. Allocation of Capacity | 4.16 |
| Section 17. Penalties | 4.17 |
| Section 18. Notices | 4.18 |
| Section 19. Transportation of Liquids and Liquefiabiles | 4.19 |

| | |
|--|---------|
| Section 20. Pregranted Abandonment | 4.20 |
| Section 21. Assignment of Firm Capacity on Upstream Pipelines | 4.21 |
| Section 22. Shipper Release of Firm Capacity | 4.22 |
| Section 23. Off-system Capacity | 4.23 |
| Section 24. Agency Service | 4.24 |
| Section 25. Affiliates | 4.25 |
| Section 26. Complaints | 4.26 |
| Section 27. Electronic Bulletin Board | 4.27 |
| Section 28. Annual Charge Adjustment Clause | 4.28 |
| Section 29. GRI Charge Adjustment Provision | 4.29 |
| Section 30. Research & Development Expenditure Adjustment..... | 4.30 |
| Section 31. Reserved for Future Use..... | 4.31 |
| Section 32. Application of Discounted Rates | 4.32 |
| Section 33. Reserved for Future Use..... | 4.33 |
| Section 34. Negotiated Rate Provisions | 4.34 |
| Section 35. Fuel Mechanism | 4.35 |
| Section 36. Direct Delivery Connections..... | 4.36 |
| Section 37. Verification of Deliveries Under Small Shipper Agreements..... | 4.37 |
| Section 38. Reserved for Future Use..... | 4.38 |
| Section 39. Transportation Demand Adjustment for State Regulatory Action | 4.39 |
| Section 40. NAESB Standards..... | 4.40 |
| Section 41. Operational Flow Orders (OFOs)..... | 4.41 |
| Section 42. Discount Terms | 4.42 |
| Appendices to General Terms and Conditions | 5.0 |
| Appendix A. Transportation Request Form..... | 5.1 |
| Transportation Request Form, Attachment A..... | 5.1.1 |
| Transportation Request Form, Attachment B..... | 5.1.2 |
| Appendix B. Storage Request Form | 5.2 |
| Appendix C. Reserved for Future Use | 5.3 |
| Reserved for Future Use | 5.3.1 |
| Reserved for Future Use | 5.3.2 |
| Appendix C. Reserved for Future Use | 5.3.3 |
| Appendix D. Reserved for Future Use | 5.4 |
| Reserved for Future Use | 5.4.1 |
| Reserved for Future Use | 5.4.1.1 |
| Reserved for Future Use | 5.4.1.2 |
| Appendix E. SNG and Customer Contact Information..... | 5.5 |
| Appendix F. Reserved for Future Use..... | 5.6 |
| Appendix G. Reserved for Future Use | 5.7 |
| Appendix H. Reserved for Future Use | 5.8 |
| Reserved for Future Use | 5.8.1 |
| Reserved for Future Use | 5.8.2 |
| Reserved for Future Use | 5.8.3 |
| Appendix I. Reserved for Future Use | 5.9 |
| Appendix J. Reserved for Future Use | 5.10 |
| Form of Service Agreements | 6.0 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT..... | 6.1 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit A..... | 6.1.1 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit A-1..... | 6.1.2 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit B..... | 6.1.3 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit B-1..... | 6.1.4 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit C..... | 6.1.5 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit E..... | 6.1.6 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT, Exhibit F..... | 6.1.7 |
| Form of Service Agreement under Rate Schedule IT | 6.2 |
| Form of Service Agreement under Rate Schedule IT, Exhibit A..... | 6.2.1 |
| Form of Service Agreement under Rate Schedule IT, Exhibit B..... | 6.2.2 |
| Form of Service Agreement under Rate Schedule IT, Exhibit E..... | 6.2.3 |
| Form of Service Agreement under Rate Schedule IT, Exhibit F..... | 6.2.4 |
| Form of Service Agreement under Rate Schedule IT, Exhibit C..... | 6.2.5 |
| Form of Service Agreement under Rate Schedule CSS | 6.3 |
| Form of Service Agreement under Rate Schedule CSS, Exhibit A..... | 6.3.1 |

| | |
|---|-------|
| Form of Service Agreement under Rate Schedule CSS, Exhibit C..... | 6.3.2 |
| Form of Service Agreement under Rate Schedule CSS, Exhibit D..... | 6.3.3 |
| Form of Service Agreement under Rate Schedule CSS, Exhibit E..... | 6.3.4 |
| Form of Service Agreement under Rate Schedule ISS..... | 6.4 |
| Form of Service Agreement under Rate Schedule ISS, Exhibit C..... | 6.4.1 |
| Form of Service Agreement under Rate Schedule ISS, Exhibit D..... | 6.4.2 |
| Liquefiabiles Transportation Agreement..... | 6.5 |
| Liquefiabiles Transportation Agreement, Exhibit A..... | 6.5.1 |
| Pipeline Balancing Agreement..... | 6.6 |
| Pipeline Balancing Agreement, Exhibit A..... | 6.6.1 |
| Pipeline Balancing Agreement, Exhibit B..... | 6.6.2 |
| Form of Service Agreement under Rate Schedule PAL..... | 6.7 |
| Form of Service Agreement under Rate Schedule PAL, Service Request Order - Daily..... | 6.7.1 |
| Form of Service Agreement under Rate Schedule PAL, Service Request Order - Term..... | 6.7.2 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN..... | 6.8 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit A..... | 6.8.1 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit A-1..... | 6.8.2 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit B..... | 6.8.3 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit B-1..... | 6.8.4 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit C..... | 6.8.5 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit E..... | 6.8.6 |
| Form of Firm Transportation Service Agreement under Rate Schedule FT-NN, Exhibit F..... | 6.8.7 |
| Supply Pool Balancing Agreement..... | 6.9 |

Volume No. 2

Sheet No.

Reserved

RESERVED FOR FUTURE USE
CONTESTING PARTY RATES 3/
FIRM TRANSPORTATION SERVICES (FT)

| | <u>DELIVERY ZONE</u> | | | |
|---|----------------------|------------------|------------------|-------------------|
| <u>Production Area</u> | <u>Zone 1</u> | <u>Zone 2</u> | <u>Zone 3</u> | |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| <u>Maximum:</u> | <u>\$ 5.7100</u> | <u>\$ 6.4500</u> | <u>\$ 9.6500</u> | <u>\$ 12.7700</u> |
| <u>Minimum:</u> | <u>\$ 0.0000</u> | <u>\$ 0.0000</u> | <u>\$ 0.0000</u> | <u>\$ 0.0000</u> |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | <u>\$ 0.1877</u> | <u>\$ 0.2121</u> | <u>\$ 0.3173</u> | <u>\$ 0.4198</u> |
| <u>RECEIPT ZONE</u> | | | | |
| | <u>DELIVERY ZONE</u> | | | |
| <u>Production Area</u> | <u>Zone 1</u> | <u>Zone 2</u> | <u>Zone 3</u> | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| <u>Maximum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0430</u> | <u>\$ 0.0510</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0470</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Minimum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0430</u> | <u>\$ 0.0510</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0470</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| <u>Maximum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>N/A</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Minimum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>N/A</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Small Shipper Charge 4/</u> | | | | |
| <u>Maximum:</u> | <u>\$ 0.4790</u> | <u>\$ 0.5440</u> | <u>\$ 0.7210</u> | <u>\$ 0.9580</u> |
| <u>Minimum:</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |

Small Shipper Backhaul Charge 4/

| | | | | |
|-----------------|------------------|------------------|------------------|------------------|
| <u>Maximum:</u> | <u>\$ 0.4790</u> | <u>\$ 0.5440</u> | <u>\$ 0.7210</u> | <u>\$ 0.9580</u> |
| <u>Minimum:</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |

Fuel Retention

| | | | | |
|--|--------------|--------------|--------------|--------------|
| <u>Forward Haul Fuel, Used & Unaccounted For</u> | <u>1.32%</u> | <u>1.32%</u> | <u>2.11%</u> | <u>2.55%</u> |
| <u>Intrazone Fuel, Used & Unaccounted For</u> | <u>1.32%</u> | <u>0.74%</u> | <u>0.74%</u> | <u>0.74%</u> |
| <u>Backhaul Fuel, Used & Unaccounted For</u> | <u>0.16%</u> | <u>0.16%</u> | <u>0.16%</u> | <u>0.16%</u> |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|-------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Forward Haul EPC</u> | <u>\$0.0331</u> | <u>\$0.0331</u> | <u>\$0.0331</u> | <u>\$0.0331</u> |
| <u>Intrazone EPC</u> | <u>\$0.0331</u> | <u>\$0.0083</u> | <u>\$0.0083</u> | <u>\$0.0083</u> |
| <u>Backhaul EPC</u> | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---|--------------------------|---------------------------|---------------------------|-----------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4. 67001788 | \$ 5.280065161 | \$ 7.900099406 | \$ 10.4600124644 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | |
| | \$0. 15351374 | \$0. 17362142 | \$0. 25973268 | \$0. 34394098 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$ 13.0300143020 |
| Minimum: | | | | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | |
| | | | | \$0. 42844702 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-------------------------|-------------------------|-------------------------|-------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.00 3224 | \$0.01 6122 | \$0.02 9725 | \$0.0 400303 |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | \$0.02 7206 | \$0.0 375284 |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | \$0.0 246186 |
| Zone 3 | \$0.0 400303 | \$0.0 375284 | \$0.0 246186 | \$0.0 110083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.00 3224 | N/A | N/A | N/A |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | N/A | N/A |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | N/A |
| Zone 3 | \$0.0 400303 | \$0.0 375284 | \$0.0 246186 | \$0.0 110083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|

| | | | | |
|----------|----------|----------|----------|----------|
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
|----------|----------|----------|----------|----------|

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|

| | | | | |
|----------|----------|----------|----------|----------|
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
|----------|----------|----------|----------|----------|

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
|---|-------|-------|-------|-------|

| | | | | |
|--|-------|-------|-------|-------|
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
|--|-------|-------|-------|-------|

| | | | | |
|---------------------------------------|-------|-------|-------|-------|
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
|---------------------------------------|-------|-------|-------|-------|

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
|------------------|----------|----------|----------|----------|

| | | | | |
|---------------|----------|----------|----------|----------|
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
|---------------|----------|----------|----------|----------|

| | | | | |
|--------------|----------|----------|----------|----------|
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
|--------------|----------|----------|----------|----------|

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$(0.0074) applicable to each Dth transported |
|---|---|

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$(0.0074) applicable to each Dth transported |
|---|---|

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|--------------------------|---------------------------|---------------------------|-----------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4. 67001788 | \$ 5.280065161 | \$ 7.900099406 | \$ 10.4600124644 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0. 15351374 | \$0. 17362142 | \$0. 25973268 | \$0. 34394098 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$ 13.0300143020 |
| Minimum: | | | | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | | | | \$0. 42844702 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-------------------------|-------------------------|-------------------------|-------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.00 3224 | \$0.01 6122 | \$0.02 9725 | \$0.0 400303 |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | \$0.02 7206 | \$0.0 375284 |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | \$0.0 246186 |
| Zone 3 | \$0.0 400303 | \$0.0 375284 | \$0.0 246186 | \$0.0 110083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.00 3224 | N/A | N/A | N/A |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | N/A | N/A |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | N/A |
| Zone 3 | \$0.0 400303 | \$0.0 375284 | \$0.0 246186 | \$0.0 110083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

~~RESERVED FOR FUTURE USE~~
~~CONTESTING PARTY RATES 3/~~
~~FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)~~

| | <u>Production Area</u> | <u>DELIVERY ZONE</u> | | |
|---|------------------------|----------------------|------------------|-------------------|
| | | <u>Zone 1</u> | <u>Zone 2</u> | <u>Zone 3</u> |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| <u>Maximum:</u> | <u>\$ 5.7100</u> | <u>\$ 6.4500</u> | <u>\$ 9.6500</u> | <u>\$ 12.7700</u> |
| <u>Minimum:</u> | <u>\$ 0.0000</u> | <u>\$ 0.0000</u> | <u>\$ 0.0000</u> | <u>\$ 0.0000</u> |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | <u>\$ 0.1877</u> | <u>\$ 0.2121</u> | <u>\$ 0.3173</u> | <u>\$ 0.4198</u> |
| <u>RECEIPT ZONE</u> | | | | |
| | <u>Production Area</u> | <u>DELIVERY ZONE</u> | | |
| | | <u>Zone 1</u> | <u>Zone 2</u> | <u>Zone 3</u> |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| <u>Maximum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0430</u> | <u>\$ 0.0510</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0470</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Minimum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0430</u> | <u>\$ 0.0510</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0470</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| <u>Maximum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>N/A</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Minimum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>N/A</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Small Shipper Charge 4/</u> | | | | |
| <u>Maximum:</u> | <u>\$ 0.4790</u> | <u>\$ 0.5440</u> | <u>\$ 0.7210</u> | <u>\$ 0.9580</u> |
| <u>Minimum:</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |

Small Shipper Backhaul Charge 4/

| | | | | |
|-----------------|------------------|------------------|------------------|------------------|
| <u>Maximum:</u> | <u>\$ 0.4790</u> | <u>\$ 0.5440</u> | <u>\$ 0.7210</u> | <u>\$ 0.9580</u> |
| <u>Minimum:</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |

Fuel Retention

| | | | | |
|--|--------------|--------------|--------------|--------------|
| <u>Forward Haul Fuel, Used & Unaccounted For</u> | <u>1.32%</u> | <u>1.32%</u> | <u>2.11%</u> | <u>2.55%</u> |
| <u>Intrazone Fuel, Used & Unaccounted For</u> | <u>1.32%</u> | <u>0.74%</u> | <u>0.74%</u> | <u>0.74%</u> |
| <u>Backhaul Fuel, Used & Unaccounted For</u> | <u>0.16%</u> | <u>0.16%</u> | <u>0.16%</u> | <u>0.16%</u> |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|-------------------------|-----------------|-----------------|-----------------|-----------------|
| <u>Forward Haul EPC</u> | <u>\$0.0331</u> | <u>\$0.0331</u> | <u>\$0.0331</u> | <u>\$0.0331</u> |
| <u>Intrazone EPC</u> | <u>\$0.0331</u> | <u>\$0.0083</u> | <u>\$0.0083</u> | <u>\$0.0083</u> |
| <u>Backhaul EPC</u> | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported for the period 11/1/2024 to 12/31/2024 and \$0.0000 applicable to each Dth transported beginning 1/1/2025.

ACA Surcharge: See Section 28 of the General Terms and Conditions

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|--------|--------|
| | | Zone 1 | Zone 2 | Zone 3 |

Reservation Charge (Dth) 1/

| | | | | |
|--|--------------------------|---------------------------|---------------------------|-----------------------------|
| Maximum: | \$4. 67001788 | \$ 5.280065161 | \$ 7.900099406 | \$ 10.4600124644 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0. 15351374 | \$0. 17362142 | \$0. 25973268 | \$0. 34394098 |

RECEIPT ZONE

| Production Area | <u>DELIVERY ZONE</u> | | |
|-----------------|----------------------|--------|--------|
| | Zone 1 | Zone 2 | Zone 3 |

Transportation Charge (Dth) 1/

Maximum:

| | | | | |
|-----------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Production Area | \$0.00 3224 | \$0.01 6122 | \$0.02 9725 | \$0.04 00303 |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | \$0.02 7206 | \$0.03 75284 |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | \$0.02 46186 |
| Zone 3 | \$0.04 00303 | \$0.03 75284 | \$0.02 46186 | \$0.01 10083 |

Minimum:

| | | | | |
|-----------------|----------|----------|----------|----------|
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Backhaul Transportation Charge (Dth) 1/

Maximum:

| | | | | |
|-----------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Production Area | \$0.00 3224 | N/A | N/A | N/A |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | N/A | N/A |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | N/A |
| Zone 3 | \$0.04 00303 | \$0.03 75284 | \$0.02 46186 | \$0.01 10083 |

Minimum:

| | | | | |
|-----------------|----------|----------|----------|----------|
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0. 41985162 | \$0. 55987048 | \$0. 74189004 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|--------|--------|
| | | Zone 1 | Zone 2 | Zone 3 |

Reservation Charge (Dth) 1/

| | | | | |
|--|--------------------------|---------------------------|---------------------------|-----------------------------|
| Maximum: | \$4. 67001788 | \$ 5.280065161 | \$ 7.900099406 | \$ 10.4600124644 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0. 15351374 | \$0. 17362142 | \$0. 25973268 | \$0. 34394098 |

RECEIPT ZONE

| Production Area | <u>DELIVERY ZONE</u> | | |
|-----------------|----------------------|--------|--------|
| | Zone 1 | Zone 2 | Zone 3 |

Transportation Charge (Dth) 1/

Maximum:

| | | | | |
|-----------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Production Area | \$0.00 3224 | \$0.01 6122 | \$0.02 9725 | \$0.04 00303 |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | \$0.02 7206 | \$0.03 75284 |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | \$0.02 46186 |
| Zone 3 | \$0.04 00303 | \$0.03 75284 | \$0.02 46186 | \$0.01 10083 |

Minimum:

| | | | | |
|-----------------|----------|----------|----------|----------|
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Backhaul Transportation Charge (Dth) 1/

Maximum:

| | | | | |
|-----------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Production Area | \$0.00 3224 | N/A | N/A | N/A |
| Zone 1 | \$0.01 6122 | \$0.01 3603 | N/A | N/A |
| Zone 2 | \$0.02 9725 | \$0.02 7206 | \$0.01 4308 | N/A |
| Zone 3 | \$0.04 00303 | \$0.03 75284 | \$0.02 46186 | \$0.01 10083 |

Minimum:

| | | | | |
|-----------------|----------|----------|----------|----------|
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|-------------------------|--------------------------|--------------------------|--------------------------|
| Maximum: | \$0.3 602227 | \$0.4 1985162 | \$0.5 5987048 | \$0.7 4189004 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

~~RESERVED FOR FUTURE USE~~
Contesting Party Rates 3/
Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|------------------------|------------------|------------------|------------------|
| | <u>Production Area</u> | <u>Zone 1</u> | <u>Zone 2</u> | <u>Zone 3</u> |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| <u>Maximum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.2290</u> | <u>\$ 0.2570</u> | <u>\$ 0.3760</u> | <u>\$ 0.4860</u> |
| <u>Zone 1</u> | <u>\$ 0.2290</u> | <u>\$ 0.1120</u> | <u>\$ 0.2310</u> | <u>\$ 0.3420</u> |
| <u>Zone 2</u> | <u>\$ 0.2290</u> | <u>\$ 0.1120</u> | <u>\$ 0.2050</u> | <u>\$ 0.3160</u> |
| <u>Zone 3</u> | <u>\$ 0.2290</u> | <u>\$ 0.1120</u> | <u>\$ 0.2050</u> | <u>\$ 0.1930</u> |
| <u>Minimum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>\$ 0.0450</u> | <u>\$ 0.0580</u> | <u>\$ 0.0660</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0430</u> | <u>\$ 0.0510</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0470</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| <u>Maximum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.2290</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 1</u> | <u>\$ 0.2290</u> | <u>\$ 0.1120</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 2</u> | <u>\$ 0.2290</u> | <u>\$ 0.1120</u> | <u>\$ 0.2050</u> | <u>N/A</u> |
| <u>Zone 3</u> | <u>\$ 0.2290</u> | <u>\$ 0.1120</u> | <u>\$ 0.2050</u> | <u>\$ 0.1930</u> |
| <u>Minimum:</u> | | | | |
| <u>Production Area</u> | <u>\$ 0.0410</u> | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 1</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>N/A</u> | <u>N/A</u> |
| <u>Zone 2</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>N/A</u> |
| <u>Zone 3</u> | <u>\$ 0.0410</u> | <u>\$ 0.0290</u> | <u>\$ 0.0390</u> | <u>\$ 0.0340</u> |
| <u>Fuel Retention</u> | | | | |
| <u>Forward Haul Fuel, Used & Unaccounted For</u> | <u>1.32%</u> | <u>1.32%</u> | <u>2.11%</u> | <u>2.55%</u> |
| <u>Intrazone Fuel, Used & Unaccounted For</u> | <u>1.32%</u> | <u>0.74%</u> | <u>0.74%</u> | <u>0.74%</u> |
| <u>Backhaul Fuel, Used & Unaccounted For</u> | <u>0.16%</u> | <u>0.16%</u> | <u>0.16%</u> | <u>0.16%</u> |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| <u>Forward Haul EPC</u> | <u>\$0.0331</u> | <u>\$0.0331</u> | <u>\$0.0331</u> | <u>\$0.0331</u> |
| <u>Intrazone EPC</u> | <u>\$0.0331</u> | <u>\$0.0083</u> | <u>\$0.0083</u> | <u>\$0.0083</u> |

**SETTLEMENT RATES 3/
 Interruptible Transportation Service**

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|-------------------------|--------------------------|--------------------------|--------------------------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1 567398 | \$0.1 8972264 | \$0.2 8943493 | \$0.3 8394401 |
| Zone 1 | \$0.1 696496 | \$0.1 8722245 | \$0.2 8693474 | \$0.3 8144382 |
| Zone 2 | \$0.1 832599 | \$0.2 008348 | \$0.2 7403376 | \$0.3 6844284 |
| Zone 3 | \$0.1 935677 | \$0.2 111426 | \$0.2 8433454 | \$0.3 5484181 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1 567398 | N/A | N/A | N/A |
| Zone 1 | \$0.1 696496 | \$0.1 8722245 | N/A | N/A |
| Zone 2 | \$0.1 832599 | \$0.2 008348 | \$0.2 7403376 | N/A |
| Zone 3 | \$0.1 935677 | \$0.2 111426 | \$0.2 8433454 | \$0.3 5484181 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.0074) applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT_ZONE</u> | <u>DELIVERY_ZONE</u> | | | |
|--|-------------------------|--------------------------|--------------------------|--------------------------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1 567398 | \$0.1 8972264 | \$0.2 8943493 | \$0.3 8394401 |
| Zone 1 | \$0.1 696496 | \$0.1 8722245 | \$0.2 8693474 | \$0.3 8144382 |
| Zone 2 | \$0.1 832599 | \$0.2 008348 | \$0.2 7403376 | \$0.3 6844284 |
| Zone 3 | \$0.1 935677 | \$0.2 111426 | \$0.2 8433454 | \$0.3 5484181 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1 567398 | N/A | N/A | N/A |
| Zone 1 | \$0.1 696496 | \$0.1 8722245 | N/A | N/A |
| Zone 2 | \$0.1 832599 | \$0.2 008348 | \$0.2 7403376 | N/A |
| Zone 3 | \$0.1 935677 | \$0.2 111426 | \$0.2 8433454 | \$0.3 5484181 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

| Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RESERVED FOR FUTURE USE
CONTESTING PARTY RATES 1/
CONTRACT STORAGE SERVICE (CSS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|------------------|------------------|
| <u>Contract Storage (CSS)</u> | | |
| <u>Deliverability Charge (Dth)</u> | <u>\$ 1.5970</u> | <u>\$ 0.0000</u> |
| <u>Maximum Daily Volumetric Capacity Release Rates (Dth)</u> | <u>\$ 0.0525</u> | <u>\$ 0.0000</u> |
| <u>Capacity Charge (Dth)</u> | <u>\$ 0.0314</u> | <u>\$ 0.0000</u> |
| <u>Maximum Daily Volumetric Capacity Release Rates (Dth)</u> | <u>\$ 0.0010</u> | <u>\$ 0.0000</u> |
| <u>Injection Charge (Dth)</u> | <u>\$ 0.0095</u> | <u>\$ 0.0095</u> |
| <u>Withdrawal Charge (Dth)</u> | <u>\$ 0.0095</u> | <u>\$ 0.0095</u> |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| <u>Deliverability Charge (Dth)</u> | <u>\$ 0.0060</u> | <u>\$ 0.0000</u> |
| <u>Capacity Charge (Dth)</u> | <u>\$ 0.0314</u> | <u>\$ 0.0000</u> |
| <u>Injection Charge (Dth)</u> | <u>\$ 0.0095</u> | <u>\$ 0.0095</u> |
| <u>Withdrawal Charge (Dth)</u> | <u>\$ 0.0095</u> | <u>\$ 0.0095</u> |
| <u>Fuel Retention:</u> | | |
| <u>Injection</u> | <u>0.95%</u> | |
| <u>Withdrawal</u> | <u>0.95%</u> | |

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|---------------------------|-------------------------|
| Deliverability Charge (Dth) | \$ 1. 21607392 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0 400572 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0 239318 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.00 0810 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.00 8799 | \$ 0.00 8799 |
| Withdrawal Charge (Dth) | \$ 0.00 8799 | \$ 0.00 8799 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0. 45606522 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0 239318 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.00 8799 | \$ 0.00 8799 |
| Withdrawal Charge (Dth) | \$ 0.00 8799 | \$ 0.00 8799 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

RESERVED FOR FUTURE USE
CONTESTING PARTY RATES 1/
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|------------------|------------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | <u>\$ 0.0839</u> | <u>\$ 0.0000</u> |
| <u>ISS Injection</u> | <u>\$ 0.0095</u> | <u>\$ 0.0095</u> |
| <u>ISS Withdrawal</u> | <u>\$ 0.0095</u> | <u>\$ 0.0095</u> |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| <u>Injection</u> | <u>0.95%</u> | |
| <u>Withdrawal</u> | <u>0.95%</u> | |

1/ The foregoing rates have been established pursuant to the terms of the Settlement filed in Docket No. RP24-744 for all Contesting Parties as defined in the Settlement. These rates are exclusive of all surcharges.

SETTLEMENT RATES
 INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|---------------------------|-------------------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.00 639890 | \$ 0.0000 |
| ISS Injection | \$ 0.00 8799 | \$ 0.00 8799 |
| ISS Withdrawal | \$ 0.00 8799 | \$ 0.00 8799 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3 439976 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3 439976 | \$0.0000 |

RATE SCHEDULE FT
Firm Transportation Service

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
 - (ii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable hereto; and
 - (iii) SHIPPER and COMPANY have executed a Firm Transportation Service Agreement ("FT Agreement") for service under this Rate Schedule.

SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT Agreement and the Exhibit "B" to said FT Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT Agreement if needed to accurately track, schedule or bill such package of capacity.

SHIPPER may also designate a party to act as agent for multiple shippers under any FT Agreement provided the following conditions have been met:

- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
 - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT Agreement; and
 - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule except that COMPANY shall construct and install facilities necessary to deliver gas directly to an end user if SHIPPER meets the requirements set out in Section 36 of the General Terms and Conditions. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all shippers on a non-discriminatory basis.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule.

Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.

- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
- (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
 - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
 - (iii) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions in Sections 8.3, 12.3 (b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be:
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT-NN and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.
- on a preferred interruptible basis for those Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT-NN and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and
- (i) on an interruptible basis if nominated by Shipper as Authorized Overrun subject to the provisions of Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and

COMPANY schedules Authorized Overrun under SHIPPER's firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
 - (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the Transportation Demand (TD).
 - (A) Reservation Charge Credit:
 - (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are

limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points under its FT Service Agreement, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.1 or 2.1.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the

quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 ~~and which the total Transportation Demand among all of its FT and FT-NN Service Agreements, including firm transportation capacity acquired by capacity release, equals 10,000 Dth or less ("Eligible Small Shipper"),~~ will pay the rates set forth in Section 3(c) below.

Any ~~Eligible Existing~~ Small Shippers that ~~did do~~ not elect to convert to two-part firm transportation service by the Election Deadline ~~established in COMPANY'S Order No. 636 restructuring proceeding ("Election Deadline")~~ ~~may have a shall execute new~~ firm transportation agreements with COMPANY subject to the Small Shipper Charge ~~by the Election Deadline,~~ and such ~~Small Shipper~~ agreement shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand ~~as of March 1, 2000~~ subject to the Small Shipper Charge. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the ~~prior last~~ three years ending March 31, 1999, ~~unless Southern Natural agrees otherwise. Any Small Shipper that no longer qualifies for Small Shipper status once the total of their Transportation Demands exceeds 10,000 Dth, including any transportation capacity acquired by capacity release, shall execute a new two-part rate firm transportation Service Agreement with COMPANY replacing the Small System Service Agreement subject to the rates and charges set forth in Section 3(a) above, and such service agreement shall contain the same seasonal firm contract quantities as previously set forth in the Service Agreement that related to the Small Shipper Charges. If a Small Shipper turns back any firm contract quantities under a Small Shipper Service Agreement the capacity shall automatically convert to a two-part service for any new SHIPPER acquiring the capacity. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.~~

- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
- (i) Small Shipper Charge: The applicable rate set forth in the currently effective Section 2.1 or 2.1.1 multiplied by the quantities of gas delivered for SHIPPER'S account each day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but it shall be charged on the transportation of gas from said account(s).
 - (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (d) The rates which are stated in the currently effective Section 2.1 or 2.1.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rate to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period of any such discount shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.1 or 2.1.1.
- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
- (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery.
 - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.
 - (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
 - (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.
 - (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
 - (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for

gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.1 or 2.1.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY'S contiguous pipeline system shown in Section 2.0 ("Offsystem Points").

- (vii) Unauthorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and is in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

4. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).
- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

5. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation. Notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY four (4)

calendar days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures. SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.

- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

6. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point ("Interconnection Facilities").

Interconnection Facilities consist of the facilities at the physical interconnection between the facilities of COMPANY and the facilities of the upstream or downstream facility owner. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the entire cost to COMPANY thereof, COMPANY will construct and install, or cause to be constructed and installed, or will modify, or cause to be modified, Interconnection Facilities; provided that,

- (i) the proposed Interconnection Facilities do not adversely affect Southern's operations;
- (ii) the proposed Interconnection Facilities and the associated transportation service to or from the interconnection do not diminish service to any of Southern's shippers;
- (iii) the proposed Interconnection Facilities do not cause Southern to violate or be in violation of any applicable environmental or safety laws, permits or regulations; and/or
- (iv) the proposed Interconnection Facilities do not conflict with or cause Southern to be in violation of its rights-of-way agreements or any other contractual obligation.

In the event SHIPPER does not agree to pay the costs of installing or modifying the Interconnection Facilities, COMPANY will construct or modify such facilities on a nondiscriminatory basis for similarly situated SHIPPERS if the construction or modification of such Interconnection Facilities is economically feasible and the conditions listed above in (i) -(iv) are met. Construction or modification is economically feasible if the proposed transportation service to be provided through the Interconnection Facilities is revenue positive to COMPANY. The proposed transportation service to be provided through said Interconnection Facilities will be deemed revenue positive if the transportation service produces a net revenue gain. The net revenue gain requirement will be met if

- (a) the total revenues generated over the term of SHIPPER's Service Agreement for the service provided through the new facilities exceed the cost of service of said facilities for the greater of
 - (i) ten years or
 - (ii) the term of SHIPPER's Service Agreement for the service provided through the new facilities and the SHIPPER extends the terms of its existing Service Agreement(s) with COMPANY for a period commensurate with that of its new Service Agreement; provided however, that
 - (1) SHIPPER does not have to extend the remaining term of an existing Service Agreement if said term already exceeds the term of its new Service Agreement, and
 - (2) if the net revenue gain requirement is met over a period less than the term of the new Service Agreement, SHIPPER need extend the term of its existing Service Agreement(s) only for a term commensurate with that shorter period; or
- (b) COMPANY determines that the construction of the facilities will avoid a significant reduction in revenue when comparing the cost of the construction to the projected amount of revenue which would be lost as a result of a SHIPPER's exercising a right to

reduce its firm transportation quantity or as a result of a SHIPPER's failing to extend or renew its existing Service Agreement(s); or

- (c) the total costs of construction or modification of such facilities is less than the cost of replacing, repairing, or continuing to operate COMPANY's existing facilities.

As used in this provision, the term "cost of service," includes, but is not limited to:

- (1) a return on all costs associated with the construction of the facilities, including overhead and taxes;
- (2) incremental operating and maintenance expenses;
- (3) depreciation and amortization of expenses; and
- (4) incremental tax expenses.

It is understood and agreed that, if COMPANY pays for the cost of constructing the Interconnection Facilities, title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system. It is also understood and agreed that, if the requesting SHIPPER chooses to incur the costs of constructing the Interconnection Facilities, then COMPANY will build and operate at least the tap and SCADA portion of the facilities at the SHIPPER's expense with other portions of the constructed facilities to be built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER at the SHIPPER's expense. The Interconnection Facilities built and operated by the requesting SHIPPER or on behalf of the requesting SHIPPER shall be built and operated in accordance with COMPANY'S reasonable specifications and subject to COMPANY'S inspection at the requesting SHIPPER'S expense; provided, however, such inspection shall not include SHIPPER's facilities upstream or downstream of the Interconnection Facilities. COMPANY inspections of measuring equipment shall be performed consistent with Section 5 of the General Terms and Conditions.

Where COMPANY competes for transportation of gas under this Rate Schedule, conditions may be such that it is more favorable for SHIPPER to construct, own and operate certain facilities at or near a Receipt Point or Delivery Point. In such case, COMPANY may make a contribution in aid of construction ("CIAC") for such facilities. A CIAC made pursuant to this Section 6 shall not exceed an amount that would constitute an economically feasible investment for facilities constructed, owned, and operated by COMPANY. COMPANY shall make CIACs pursuant to this provision on a nondiscriminatory basis for similarly situated shippers.

7. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof. If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

RATE SCHEDULE FT-NN
Firm Transportation Service - No Notice

1. AVAILABILITY

- (a) This Rate Schedule is available to any party ("SHIPPER") that requests transportation of natural gas on a firm basis from Southern Natural Gas Company ("COMPANY") when:
- (i) COMPANY has sufficient capacity and is able to provide said transportation;
 - (ii) SHIPPER has elected to convert a portion of its bundled firm sales service from COMPANY to service under this Rate Schedule as of the effective date hereof;
 - (iii) SHIPPER has complied with the requirements of Section 2 of the General Terms and Conditions applicable to this Rate Schedule;
 - (iv) SHIPPER and COMPANY have executed a Service Agreement for service under Rate Schedule CSS providing for a Maximum Daily Withdrawal Quantity equal to or in excess of the Transportation Demand to be provided under this Rate Schedule; and
 - (v) SHIPPER and COMPANY have executed a Service Agreement ("FT-NN Agreement") for service under this Rate Schedule.

SHIPPER may combine packages of capacity, including capacity acquired under Section 22 of the General Terms and Conditions, under a master FT-NN Agreement and the Exhibit "B" to said FT-NN Agreement shall state the term, quantity, and Delivery Points associated with each package of capacity; and, if applicable, the months such quantities are available to SHIPPER. However, COMPANY may request that a package of capacity be contracted under a separate FT-NN Agreement if needed to accurately track, schedule or bill such package of capacity.

SHIPPER may also designate a party to act as agent for multiple shippers under any FT-NN Agreement provided the following conditions have been met:

- A. SHIPPERS demonstrate to COMPANY that they collectively meet the "shipper must have title" requirement set forth in Section 2.1(a)(viii) of the General Terms and Conditions hereunder;
 - B. SHIPPERS provide COMPANY with written notice to COMPANY pursuant to Section 24 of the General Terms and Conditions that the agent is authorized to act on their behalf and that each SHIPPER is jointly and severally liable for all of the obligations of SHIPPER under the FT-NN Agreement; and
 - C. SHIPPERS recognize and agree that they shall be treated collectively as one SHIPPER for nomination, allocation and billing purposes.
- (b) COMPANY shall not be obligated to construct, modify, or acquire facilities to perform transportation services under this Rate Schedule. In the event that COMPANY determines that it will construct facilities that will result in the expansion of its pipeline system, COMPANY shall offer the proposed expansion capacity to all Shippers on a non-discriminatory basis.
- (c) The right to obtain no-notice service under this Rate Schedule from COMPANY originally was a one-time election available only to COMPANY'S firm sales customers during the restructuring proceedings in COMPANY'S Docket No. RS92-10. COMPANY is not obligated to provide no-notice service under this Rate Schedule at any greater level than was established in total as a result of Docket No. RS92-10.

2. APPLICABILITY AND CHARACTER OF SERVICE

- (a) This Rate Schedule shall apply to no-notice firm transportation service rendered by COMPANY for SHIPPER pursuant to Part 284 of the Federal Energy Regulatory Commission's ("Commission") Regulations and pursuant to the Service Agreement for transportation service under this Rate Schedule. Service hereunder shall consist of the receipt, transportation and delivery of gas as set forth below.
- (b) The receipt of gas for transportation services performed under this Rate Schedule shall be:
- (i) on a firm basis for those Receipt Points specified on Exhibit A to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 15.3, and 16 of the General Terms and Conditions;
 - (ii) on a preferred interruptible basis for those Receipt Points specified on Exhibit A-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY and as provided in Section 8.3, 12.3(b), and 16 of the General Terms and Conditions. Receipt of gas under this Rate Schedule at the Exhibit A-1 Receipt Points shall have a priority over the receipt of gas for COMPANY'S interruptible services and shall have a priority subordinate to the receipt of gas at Receipt Points specified on Exhibit A to the Service Agreements under this Rate Schedule and Rate Schedule FT and other firm transportation services. Receipt of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit A-1 Receipt Points in the Service Agreement's Primary Path shall have a priority over the receipt of gas at Exhibit A-1 Receipt Points outside of the Service Agreement's Primary Path; and
 - (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (c) The transportation of the gas received by COMPANY for SHIPPER'S account under this Rate Schedule and the delivery of such gas to the Delivery Points shall be :
- (d) on a firm basis along the Primary Path for those Delivery Points specified on Exhibit B to the Service Agreement and shall not be subject to limitation or interruption, except as provided in Sections 8.3, 12.3(b), 15.3, and 16 of the General Terms and Conditions. Firm transportation services under this Rate Schedule shall have a comparable priority with firm transportation under Rate Schedule FT and other firm transportation services and shall have priority over all of COMPANY'S interruptible services.
- on a preferred interruptible basis for Delivery Points specified on Exhibit B-1 to the Service Agreement and shall be subject, in COMPANY'S reasonable judgment, to the availability of excess capacity in COMPANY'S pipeline facilities and to the operating conditions and system requirements of COMPANY as provided in Sections 8.3, 12.3(b), and 16 of the General Terms and Conditions. Delivery of gas under this Rate Schedule at Exhibit B-1 Delivery Points shall be on a preferred interruptible basis and shall have a priority over the delivery of gas for COMPANY'S interruptible services and a priority subordinate to the delivery of gas at the Delivery Points specified on Exhibit B to the Service Agreements under this Rate Schedule and Rate Schedule FT and deliveries under other firm transportation services. Delivery of gas pursuant to a Service Agreement under this Rate Schedule at Exhibit B-1 Delivery Points in the Service Agreement's Primary Path shall have a priority over the delivery of gas at Exhibit B-1 Delivery Points outside of the Service Agreement's Primary Path; and

- (iii) on an interruptible basis if nominated by SHIPPER as Authorized Overrun subject to the provisions of Section 8.3, 12.3(b), and 16 of the General Terms and Conditions.
- (e) Transportation service provided under this Rate Schedule shall be limited to SHIPPER'S Transportation Demand specified in the Service Agreement, subject to the provisions of Section 22 of the General Terms and Conditions applicable hereto, unless SHIPPER nominates and COMPANY schedules Authorized Overrun under SHIPPER'S firm Service Agreement. SHIPPER shall pay the Authorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Authorized Overrun gas allocated within a rate zone to SHIPPER'S Service Agreement on any day pursuant to the provisions of Section 13 of the General Terms and Conditions. Subject to the segmentation provisions set forth in Section 12.1(l)(3) of the General Terms and Conditions and the provisions for nominating and scheduling Authorized Overrun in the preceding sentence, it is provided that, if Unauthorized Overrun gas within a rate zone is allocated to SHIPPER'S Service Agreement under this Rate Schedule on any day pursuant to the allocation procedures set out in Section 13 of the General Terms and Conditions, SHIPPER shall pay the Unauthorized Overrun Charge in Section 3(c) of this Rate Schedule for each Dth of Unauthorized Overrun gas plus applicable penalties under Section 41 of the General Terms and Conditions of this Tariff.

3. RATES AND CHARGES

- (a) Unless SHIPPER is eligible for the volumetric rate election set forth in Section 3(b) below, SHIPPER shall pay COMPANY the sum of the following for transportation services rendered for SHIPPER each month under this Rate Schedule:
 - (i) Reservation Charge: The applicable rate set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the Transportation Demand.
 - (A) Reservation Charge Credit:
 - (1) In the event COMPANY is unable to make deliveries of the quantity of gas to which SHIPPER has firm entitlements on any day at primary Delivery Point(s) under this firm Rate Schedule, then the applicable Reservation Charge shall be credited to SHIPPER for such day, except as provided in Section 3(a)(i)(A)(1), 3(a)(i)(A)(2), 3(a)(i)(B), and 3(a)(i)(C) below. Such credit shall be applied to the lesser of (i) the applicable MDDQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Delivery Point immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDDQ; or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or deliver solely as a result of COMPANY's inability to make deliveries as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (B-1) Delivery Point instead of its primary (B) Delivery Point when COMPANY is unable to make deliveries at SHIPPER's primary Delivery Point; (x) to the extent deliveries cannot be made to a Delivery Point on a secondary (B-1) basis and deliveries

can be made to SHIPPER's primary Delivery Point(s); (y) to the extent the affected firm MDDQ has been released under Section 22 of the General Terms and Conditions to Delivery Points other than the affected primary Delivery Point; and/or (z) to the extent there are limitations at firm Receipt Points but COMPANY's ability to make deliveries at Shipper's primary Delivery Point(s) as provided above has not been limited. However, when such delivery point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (2) In the event all of SHIPPER'S primary Delivery Point(s) are interstate pipeline interconnection(s) or in the event SHIPPER's primary Receipt Point is the interconnection with Southern LNG at its Elba Island LNG terminal, then SHIPPER may elect, at the time the Service Agreement is executed, or, for existing contracts, at the time the Stipulation and Agreement in Docket No. RP04-523 becomes effective, for the reservation charge credit to apply at SHIPPER's primary Receipt Point(s) instead of its primary Delivery Point(s), in the event COMPANY is unable to receive at such Receipt Point(s) the quantity of gas to which SHIPPER has firm entitlements on any day. Such credit shall be applied to the lesser of (i) the applicable MDRQ; (ii) an average of the previous 7 day's daily quantities allocated to the primary firm service at the Receipt Point(s) immediately preceding the service interruption, but not to include quantities outside of SHIPPER's entitlements or quantities in excess of SHIPPER's MDRQ or (iii) such quantity as SHIPPER has nominated but COMPANY was not able to either schedule or receive solely as a result of COMPANY's inability to receive gas as provided above; provided, however, in the event SHIPPER has no nomination in place, then the credit shall be applied to the lesser of (i) or (ii). If, however, COMPANY's notice of a non-force majeure service interruption is not provided until after the Timely Nomination Cycle then the 7 day average criteria in (ii) above shall not apply. The applicable Reservation Charge shall not be credited (w) to the extent that the SHIPPER uses a secondary (A-1) Receipt Point or a Pool Location instead of its primary (A) Receipt Point when COMPANY is unable to receive gas from SHIPPER's primary Receipt Point; (x) to the extent gas cannot be received at a Receipt Point on a secondary (A-1) basis and receipts can be accepted at SHIPPER's primary firm Receipt Point(s); (y) to the extent the affected firm MDRQ has been released under Section 22 of the General Terms and Conditions to Receipt Points other than the affected primary Receipt Point; and/or (z) to the extent there are limitations at firm Delivery Points but COMPANY's ability to accept receipts at SHIPPER's primary Receipt Point(s) has not been limited. However, when such receipt point restriction does occur and SHIPPER nominates its restricted quantities on another pipeline as a result of such restriction, SHIPPER will not be required to re-nominate quantities that have

already been determined to be restricted in a nomination cycle after the Timely Nomination Cycle to receive its applicable reservation charge credit for that Gas Day.

- (B) COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to deliver gas to SHIPPER as provided above in (A)(1) results from (1) the conduct or operations of SHIPPER or the downstream point operator of the facilities at a primary firm Delivery Point including, but not limited to, damage or malfunction of the downstream point operator's facilities or the inability of the downstream point operator to receive gas at SHIPPER's contract delivery pressure or COMPANY's mainline pressure; (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x); or (3) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the point operator's facilities in (1) or (3) above where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in (2) above, until such time that COMPANY's facilities are ready to be placed back in service.
- (C) In the case of the election pursuant to Section 3(a)(i)(A)(2), COMPANY shall not be obligated to credit the Reservation Charge when COMPANY'S failure to receive gas from SHIPPER as provided above in (A)(2) results from (1) the conduct or operations of SHIPPER or the upstream point operator of the facilities at a primary firm Receipt Point including, but not limited to, damage or malfunction of the upstream point operator's facilities or the inability of the upstream point operator to deliver gas at COMPANY's mainline pressure; provided, however, that in the event of damage or malfunction of the upstream point operator's facilities in this subparagraph (C)(1) where COMPANY's facilities also incurred damage and are inoperable, a credit shall apply under the terms hereof, except for the period provided in subparagraph (C)(2) below, until such time that COMPANY's facilities are ready to be placed back in service; or (2) such failure occurring within the earlier of (x) ten (10) days following a force majeure event as set forth in Section 8.3 of the General Terms and Conditions herein; or (y) the date COMPANY should have, in the exercise of due diligence, overcome the force majeure event, if earlier than the period set forth above in (x).
- (ii) Transportation Charge: Except as provided in Section 3(a)(iii) below, the applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the daily quantities of gas delivered for SHIPPER'S account during the month up to SHIPPER'S Transportation Demand in effect each day. This charge shall apply both to (A) deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, with the delivery deemed to have been made in the production area rate zone, and (B) the transportation of gas from said storage account(s), with said withdrawal/receipt

deemed to have occurred in rate zone 1. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These transportation charges shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.

- (iii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay the sum of (A) the Transportation Charge in Section 2.2 or 2.2.1 to the zone of SHIPPER'S Exhibit B Delivery Points and (B) the maximum Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point, multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. These rates shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
 - (iv) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 2.4 or 2.4.1.
- (b) Each SHIPPER that qualifies to pay a volumetric transportation rate (Small Shipper Charge) for services under this Rate Schedule as of March 1, 2000 ~~and which the total Transportation Demand among all of its FT and FT-NN Service Agreements, including firm transportation capacity acquired by capacity release, equals 10,000 Dth or less ("Eligible Small Shipper"),~~ will pay the rates set forth in Section 3(c) below.
- Any ~~Eligible Existing~~ Small Shippers that ~~did do~~ not elect to convert to two-part firm transportation service by the Election Deadline ~~established in COMPANY'S Order No. 636 restructuring proceeding ("Election Deadline") may have a shall execute new~~ firm transportation agreements with COMPANY subject to the Small Shipper Charge, ~~by the Election Deadline~~ and such ~~Small Shipper~~ agreements shall contain the following seasonal firm contract quantities. For the months of November - March, the Transportation Demand shall be the same as SHIPPER'S current Transportation Demand ~~as of March 1, 2000~~ subject to the Small Shipper Charge. For the months of April - October, the Transportation Demand shall be reduced to no greater than the highest peak day delivery for each month under the Small Shipper agreement, including deliveries to storage, computed over the ~~prior last~~ three years ending March 31, 1999, unless Southern Natural agrees otherwise. ~~Any Small Shipper that no longer qualifies for Small Shipper status once the total of their Transportation Demands exceeds 10,000 Dth, including any transportation capacity acquired by capacity release, shall execute a new two-part rate firm transportation Service Agreement with COMPANY replacing the Small Shipper Service Agreement subject to the rates and charges set forth in Section 3(a) above, and such service agreement shall contain the same seasonal firm contract quantities as previously set forth in the Service Agreement that related to the Small Shipper Charges. If a Small Shipper turns back any firm contract quantities under a Small Shipper Service Agreement the capacity shall automatically convert to a two-part service for any new SHIPPER acquiring the capacity. The difference between SHIPPER'S current Small Shipper Transportation Demand and its reduced Transportation Demand hereunder can be reinstated on 12 months prior written notice if and to the extent the Existing Small Shipper can provide data demonstrating its need to reinstate its Transportation Demand for any month.~~
- (c) If SHIPPER qualifies to pay a volumetric transportation rate under Section 3(b) above, SHIPPER shall pay COMPANY the following for:
 - (i) Small Shipper Charge: The applicable rates set forth in the currently effective Section 2.2 or 2.2.1 multiplied by the quantities of gas delivered for SHIPPER'S account each

day during the month up to the SHIPPER'S total Transportation Demand. For transportation of gas on a backhaul basis, a backhaul transportation charge, as shown in the above referenced rate sections shall apply. These charges shall not apply to deliveries made hereunder for injection into a storage account under Rate Schedule CSS or ISS, but shall be charged on the transportation of gas from said storage account(s).

- (ii) Downstream Delivery Charge: If gas is delivered for SHIPPER'S account to an Exhibit B-1 Delivery Point in a zone downstream of the zone of SHIPPER'S Exhibit B Delivery Points, SHIPPER shall pay, in addition to the Small Shipper Charge for the zone of SHIPPER'S Exhibit B Delivery Points, the maximum applicable Transportation Charge under Rate Schedule IT from SHIPPER'S Exhibit B delivery zone to the zone of the downstream Delivery Point multiplied times the quantities delivered to the downstream Delivery Point within SHIPPER'S Transportation Demand. This charge shall be applied to the daily deliveries pursuant to the method set forth in Section 13.7 of the General Terms and Conditions.
 - (iii) No Notice Service: The applicable Injection and Withdrawal Charges under Rate Schedule CSS as set forth in the currently effective Section 2.4 or 2.4.1 multiplied by the aggregate quantities of gas injected or withdrawn for SHIPPER'S account hereunder during each day of the month plus the percentage of the quantities of gas injected or withdrawn for SHIPPER'S account to be retained by COMPANY as a fuel charge as set forth in currently effective Section 3.4.
- (d) The rates which are stated in the currently effective Section 2.2 or 2.2.1 set forth the maximum rates applicable to each service provided under this Rate Schedule, and the range represented by the maximum and minimum rates stated for each such service. SHIPPER shall pay the maximum rates for service under this Rate Schedule unless COMPANY, in its reasonable judgment, offers to discount its rates to SHIPPER under this Rate Schedule, or unless the parties have agreed to a Negotiated Rate under Section 34 of the General Terms and Conditions. Any discount or Negotiated Rate agreed to by COMPANY and the effective period thereof shall be stated on an executed Exhibit E or Exhibit F to the Service Agreement, respectively, and shall be made on a not unduly discriminatory basis. In the case of a discount, it shall be granted consistent with the applicable provisions of Section 42 of the General Terms and Conditions. The rates for service under this Rate Schedule shall not be discounted below the applicable minimum rates specified in the currently effective Section 2.2 or 2.2.1.
- (e) In addition to the charges specified above, SHIPPER shall pay to COMPANY the following charges and such other charges applicable to service hereunder as may be set forth from time to time in the General Terms and Conditions:
- (i) Authorized Overrun Charge: An amount obtained by multiplying (a) the quantity of gas scheduled for delivery in excess of the SHIPPER'S firm Transportation Demand, by (b) the applicable rate set forth in the currently effective Rate Section 2.3 or 2.3.1 for the scheduled zones of receipt and delivery .
 - (ii) ACA charge: An Annual Charge Adjustment charge as prescribed by Section 28 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The ACA charge shall not be assessed, however, on deliveries to a SHIPPER'S Rate Schedule CSS or ISS storage account.

- (iii) SCRM surcharge: A Storage Cost Reconciliation Mechanism Surcharge as prescribed by Section 14.2 of the General Terms and Conditions of COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1, as said charge may be changed from time to time. The SCRM surcharge shall be applied as either a credit or a debit to the Transportation Volumes as defined in Section 14.2.
- (iv) Filing fees: Any and all filing or other fees required in connection with transportation under this Rate Schedule that COMPANY is obligated to pay to the Commission or to any other governmental authority having jurisdiction. SHIPPER shall pay COMPANY for such fees within ten (10) days of receipt of COMPANY'S invoice detailing the amount of such filing fees.
- (v) Facilities: All costs, including reasonable overheads, actually incurred by COMPANY in the construction and installation, modification, and/or acquisition of facilities for the receipt, measurement, or transportation of gas for SHIPPER'S account which SHIPPER requests and COMPANY, in its reasonable discretion, agrees to construct, install, modify, and/or acquire including acquisition of any interests in real estate and permits associated with the facilities.
- (vi) Fuel charge: A percentage of the quantity of gas delivered by SHIPPER for transportation and accepted by COMPANY at the Receipt Point(s) as gas which shall be deemed to have been used as compressor fuel, company-use gas, and unaccounted-for gas. The percentage of the quantity of gas retained by COMPANY for such purposes shall be set forth in the currently effective Section 2.2 or 2.2.1 and shall be made effective only at the beginning of a month. These fuel retention percentages are updated semi-annually as set forth in Section 35 of the General Terms and Conditions of COMPANY'S Tariff. On the first day of the month following the effective date of COMPANY'S Stipulation and Agreement filed in Docket Nos. RP89-224, et al., COMPANY shall commence retaining fuel for deliveries into and receipts from COMPANY'S storage fields as follows. On the delivery of gas for injection into storage under Rate Schedules CSS or ISS, COMPANY shall retain the fuel applicable to production area deliveries. On the receipt of gas from storage for subsequent delivery, COMPANY shall retain the fuel at the rate applicable to the zone of delivery minus the rate applicable to production area deliveries previously tendered by SHIPPER, but not less than zero. COMPANY shall not retain fuel on receipts from Receipt Points that are not connected to COMPANY'S contiguous pipeline system shown in Section 2.0 ("Offsystem Points").
- (vii) Unauthorized Overrun Charge An amount obtained by multiplying (a) the quantity of gas taken by SHIPPER that is not scheduled and in excess of the SHIPPER'S firm Transportation Demand, by (b) the maximum recourse transportation charge from the Production Area rate zone to the applicable zone of delivery under Rate Section 2.3 or 2.3.1.

4. NO NOTICE SERVICE

- (a) SHIPPER may utilize transportation under this Rate Schedule to have gas it has in storage under COMPANY'S Rate Schedule CSS delivered to any Delivery Point listed on Exhibit B to the Service Agreement without having submitted to COMPANY a prior nomination for the delivery of such gas.

- (b) The daily quantity of gas transported under this Rate Schedule shall be determined in accordance with the allocation procedures set out in Section 13 of the General Terms and Conditions; provided, however, that gas may be allocated to no notice transportation service under this Rate Schedule only to the extent SHIPPER has not otherwise fully utilized its Maximum Daily Withdrawal Quantity or Maximum Daily Injection Quantity under Rate Schedule CSS and has at least an equal quantity of gas in its Storage Inventory or its available storage capacity under COMPANY'S Rate Schedule CSS. The quantity of gas allocated each day to no notice transportation service under this Rate Schedule shall be deducted from or added to the quantity of gas SHIPPER has in its Storage Inventory under COMPANY'S Rate Schedule CSS.
- (c) If SHIPPER elects to nominate gas for transportation under this Rate Schedule as provided by Section 12 of the General Terms and Conditions, the maximum amount of no notice service available on such day shall be the difference between SHIPPER'S Transportation Demand under this Rate Schedule, reduced for storage withdrawals or injections nominated under Rate Schedule CSS, and the quantity of gas nominated for transportation hereunder on such day.
- (d) Injections of gas into Storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Injection Quantity under Rate Schedule CSS, reduced for storage injections nominated under Rate Schedule CSS, and may not be made if the injection of such quantity of gas would cause SHIPPER to exceed its Maximum Storage Quantity under Rate Schedule CSS. Withdrawals of gas from storage under this Rate Schedule shall not exceed SHIPPER'S Maximum Daily Withdrawal Quantity under Rate Schedule CSS, reduced for storage withdrawals nominated under Rate Schedule CSS, and may not be made if the withdrawal of such quantity of gas would exceed SHIPPER'S Storage Inventory under Rate Schedule CSS.
- (e) Notwithstanding the foregoing provisions of this Section 4 to the contrary, COMPANY recognizes that SHIPPER may wish to designate another party to fully administer its no-notice service under its FT-NN Service Agreement and associated CSS Service Agreement. In this regard, a SHIPPER that initially qualifies for service hereunder will continue to qualify for no-notice service in the following two circumstances:
 - (i) SHIPPER may release all of its firm capacity under its CSS Service Agreement on a temporary basis and still receive no-notice service under its FT-NN Service Agreement if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage capacity on a no-notice basis by SHIPPER'S FT-NN Service Agreement. To the extent the Replacement Shipper also has FT-NN service or has acquired CSS capacity from more than one Releasing Shipper pursuant to this provision, Replacement Shipper must notify Company of the manner in which the no-notice service for each of the Releasing Shipper(s) as well as their own, if applicable, is to be administered; or
 - (ii) SHIPPER may release on a temporary basis all of its firm capacity under both its CSS Service Agreement and its FT-NN Service Agreement under which it pays reservation charges and still receive no-notice service hereunder if a condition of such release is that the REPLACEMENT SHIPPER must agree to the continued utilization of the released firm storage and transportation capacity to provide full no-notice service to SHIPPER pursuant to the provisions of the Service Agreements prior to their release.

5. SIMULTANEOUS RECEIPT AND DELIVERY OF GAS

- (a) Although services under this Rate Schedule will be provided on the basis that gas will be received and delivered by COMPANY on a simultaneous basis, COMPANY'S obligation under this Rate Schedule to deliver gas to or for the account of SHIPPER on any day of transportation is limited to making available at the Delivery Point(s) a thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s). SHIPPER'S right under this Rate Schedule to take gas at a Delivery Point on a day of transportation is limited to taking a

thermally equivalent quantity of gas (less gas retained for compressor fuel, company-use gas, and unaccounted-for gas) to the quantity of gas tendered by or for the account of SHIPPER at the Receipt Point(s).

- (b) It is recognized that because of dispatching and other variations, certain minor imbalances may occur between the daily quantities of gas received by COMPANY for transportation under this Rate Schedule and the daily quantities of gas delivered by COMPANY. SHIPPER shall use every reasonable effort to ensure that receipts and deliveries remain in balance on both a daily and monthly basis.

6. TRANSPORTATION OF LIQUIDS AND LIQUEFIABLES

- (a) Liquids: Any party with the ownership interest to liquids, as defined in the General Terms and Conditions, separated prior to measurement at the Receipt Point(s) may request that such liquids be delivered to COMPANY for transportation by injection of such liquids into COMPANY'S system immediately downstream from said measurement, and COMPANY may, in its reasonable discretion, agree to accept the liquids for transportation.

SHIPPER shall notify COMPANY by 5:00 p.m. at least four (4) calendar days prior to the month when the transportation of liquids is requested to commence, and submit the information required in Section 5(b) below (and shall give COMPANY five (5) business days' written notice of any change to this information). In the event SHIPPER injects, or causes to be injected, liquids into COMPANY'S system, SHIPPER shall cause the removal of such liquids from the gas delivered into COMPANY'S system at liquid removal facilities installed and operated by the owners of such liquids or their agents at a mutually agreeable point on COMPANY'S onshore pipeline facilities and subject to mutually agreeable accounting procedures.

SHIPPER and COMPANY shall execute a separate Service Agreement for the transportation of said liquids.

- (b) Liquefiabiles: For quantities of gas which are received at a Receipt Point from which the gas enters into a stream of gas which is processed at a processing facility on COMPANY'S pipeline system for the removal of liquefiabiles, as defined in the General Terms and Conditions, the party with the right to process the ownership interest therein ("SHIPPER") may elect to process such gas for its account subject to the further provisions hereof. SHIPPER shall notify COMPANY by 5:00 p.m. CCT at least four (4) calendar days prior to the beginning of the month if the liquefiabiles are to be processed for the account of SHIPPER and shall give COMPANY four (4) calendar days written notice of any change to this election prior to the beginning of the month for which the change is to be effective. COMPANY may extend the election deadline on a nondiscriminatory basis in the event (1) SHIPPER brings on a new source of production at or behind a receipt point during the production month or (2) has a change in interest ownership or liquefiabiles marketing rights, and such election is made prior to the Intraday 2 nomination deadline for the first day of the production month for which the election applies. In its notice SHIPPER shall specify its Liquefiabiles Transportation Agreement (by contract number), the Receipt Point code and source of the subject gas, the working interest owner of the gas, the duration of the election, the Delivery Point code of the processing plant to which the gas is to be delivered and verification that all processing arrangements are in place if the election is to process. In the event SHIPPER fails to make an election and the liquefiabiles are not being processed under a direct processing arrangement with the processing plant, COMPANY shall be authorized to act as SHIPPER'S agent in arranging said processing and, at COMPANY'S election, either (i) assess to SHIPPER its allocated share of plant volume reduction and credit SHIPPER with its allocated share of revenues received by COMPANY for said liquefiabiles, or (ii) replace the allocated share of plant volume reduction in Dth. Such processing arrangements may have a lower processing priority with the processing plant than might be available to SHIPPER by contracting directly with the processing plant for the processing of its gas.

The gas remaining after processing shall be returned to COMPANY'S pipeline at a mutually agreeable point downstream from the processing plant. Such processing shall not cause the gas to fail to meet the quality specifications set forth in the General Terms and Conditions.

SHIPPER shall tender a request for transportation of liquefiabiles pursuant to the provisions of Section 2 of the General Terms and Conditions. Upon submission of a valid request for service, SHIPPER and COMPANY shall execute a separate Liquefiabiles Transportation Agreement in the form set forth in COMPANY'S FERC Gas Tariff, Eighth Revised Volume No. 1.

7. FACILITIES

In order for COMPANY to receive, measure, transport, and/or deliver the gas to be transported under this Rate Schedule, it may become necessary for COMPANY to install facilities or to modify existing facilities at or near a Receipt Point or Delivery Point. Should SHIPPER request the installation or modification of said facilities and agree to reimburse COMPANY for the cost thereof, and should COMPANY agree to install said facilities or to modify its existing facilities pursuant to SHIPPER'S request, it is agreed that COMPANY will construct and install, or cause to be constructed and installed, said facilities, or will modify, or cause to be modified, its existing facilities, and will own and operate such facilities and all related appurtenant facilities. In the event SHIPPER does not agree to pay the costs of installing or modifying said facilities, COMPANY may agree to construct or modify such facilities so long as such facilities are constructed or modified on a nondiscriminatory basis for similarly situated SHIPPERS. Whether said facilities will provide a benefit to all SHIPPERS using COMPANY'S pipeline system such that it is appropriate to include the cost of said facilities in COMPANY'S general system rates will be determined in the rate proceeding in which COMPANY proposes to include such costs in its general system rates. It is understood and agreed that title to and ownership of said facilities shall remain in COMPANY, and COMPANY shall operate such facilities as part of its pipeline system.

8. GENERAL TERMS AND CONDITIONS

All of the General Terms and Conditions contained in this Tariff, including from and after their effective date any future modifications, additions, or deletions to said General Terms and Conditions, are applicable to the transportation services rendered under this Rate Schedule and, by this reference, are made a part hereof.

If and to the extent the provisions of this Rate Schedule conflict with provisions of said General Terms and Conditions, the provisions of this Rate Schedule shall prevail.

To the extent COMPANY and SHIPPER have executed one or more Service Agreements under this Rate Schedule that are in effect on the date COMPANY converts to its new Interactive Website on April 1, 2016, the firm contract quantities for each firm package of capacity under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract TD, MDDQ and MDRQ in Mcf times 1.021 Dth/Mcf. COMPANY shall provide SHIPPER new contract numbers for each Service Agreement and each firm package of capacity prior to or on such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by SHIPPER.

13. DETERMINATION OF RECEIPTS AND DELIVERIES

13.1 Receipt Point Allocation:

- (a) PDA Requirement: In the event gas other than the gas transported for SHIPPER is measured by COMPANY'S meter at each Receipt Point, SHIPPER agrees to provide, or cause to be provided, to COMPANY as set forth herein a predetermined allocation ("PDA") statement from its seller(s) and/or third-party transporter(s)/operator(s) setting forth the information described herein for the purpose of determining the quantity of gas to be received by COMPANY for the account of SHIPPER at each Receipt Point for the day(s) of transportation for which SHIPPER has made its nomination(s).
- (b) PDA Methods: The predetermined allocation statements provided for each Receipt Point on COMPANY'S system shall include:
 - (i) an allocation by the operator of the facilities immediately upstream of COMPANY'S Receipt Point which allocates each working interest owner's gas to be delivered at the Receipt Point on each day of transportation service based on one of the following methods:
 - (A) Percentage PDA;
 - (B) Pro rata PDA;
 - (C) Ranked PDA;
 - (D) Swing PDA;
 - (E) OPV PDA; or
 - (F) Any other mutually agreeable allocation methodology.
 - (ii) a ranking by each working interest owner of the various SHIPPERS supplied by said owner's share of gas production at the Receipt Point for each day of transportation service. The working interest owner shall rank the SHIPPERS to receive its gas supplies based on one of the following methods:
 - (A) Pro rata PDA;
 - (B) Ranked PDA;
 - (C) Percentage PDA;
 - (D) Swing PDA;
 - (E) OPV PDA; or
 - (F) Any other mutually agreeable allocation methodology.

The party providing an OPV PDA under Section 13.1(b) above, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. The PDA shall be provided by each party under this Section 13.1 for each SHIPPER. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the upstream ranks provided by SHIPPER in its nominations for applying the PDA to the upstream Package ID level at the Receipt Point. The party providing the PDA under this Section 13.1 should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing,

when such SHIPPERS' transactions(s) are identified in the PDA statement submitted to COMPANY by the allocating party as being lowest ranked or swing.

- (c) Pipeline Interconnects: The predetermined allocation statement for Receipt Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall rank the various SHIPPERS to be supplied at the Receipt Point in accordance with one of the methodologies enumerated in Section 13.1(b)(i) above or in Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provision in its FERC Gas Tariff governing the allocations of deliveries, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (d) PDA Deadlines and Default PDA: Each predetermined allocation statement must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current predetermined allocation statement will stay in effect as submitted until it is changed pursuant to the foregoing procedures. A new allocation detail may be needed when a nomination changes. In the event SHIPPER tenders a nomination at a Receipt Point (or from a seller) currently not providing supplies to SHIPPER, then SHIPPER must provide, or cause to be provided, as set forth above a revised predetermined allocation statement at the Receipt Point which recognizes SHIPPER'S nomination. In the event COMPANY does not receive a predetermined allocation statement for a Receipt Point in a timely manner, each SHIPPER agrees that COMPANY shall be authorized to allocate gas supplies at that Receipt Point based on a Pro Rata PDA until COMPANY receives a predetermined allocation statement pursuant to the above procedures which revises the Pro Rata PDA allocation on a prospective basis.
- (e) SHIPPER hereby agrees that COMPANY shall have the right to rely conclusively on the foregoing predetermined allocations for the purposes of determining the daily quantities of gas received by COMPANY for the account of SHIPPER at each Receipt Point.

13.2 Delivery Point Allocation:

- (a) Use of PDAs: On a daily basis at each Delivery Point, COMPANY shall allocate the quantities of gas metered at the point among the quantities of gas scheduled at the point for the account of its SHIPPERS based on the Pro Rata PDA method unless another PDA method is provided by the party that owns or operates the downstream facilities interconnecting with COMPANY'S facilities at each Delivery Point (the "downstream operator"). The alternative PDA methodologies from which the downstream operator may choose include the Swing PDA, a Ranked PDA, a Percentage PDA, an OPV PDA, or any other mutually agreeable allocation methodology. A new allocation detail may be needed when a nomination changes. The PDA shall be provided by the downstream operator for each nominating SHIPPER to its Delivery Point. COMPANY shall then allocate pro-rata to SHIPPER'S scheduled contracts, unless SHIPPER has provided a ranking by contract, and then for each contract, use the downstream ranks provided by SHIPPER in its nomination for applying the PDA to the downstream Package ID level at the Delivery Point. SHIPPER agrees that COMPANY shall have the right to rely conclusively on the PDA provided pursuant to this Section 13.2 for the purposes of determining the daily quantities of gas delivered by COMPANY for the account of SHIPPER at each Delivery Point. The downstream operator providing an OPV PDA, will also designate the Service Agreement to be used to handle any variance between the total quantity entered for allocation at the point under the OPV PDA methodology and the total quantity measured at the point on a day. Downstream operators should communicate to the other SHIPPERS that their transaction(s) for allocation purposes are lowest ranked or swing, when such SHIPPERS' transaction(s) are identified by the downstream operator in the PDA statement submitted to COMPANY as being lowest ranked or swing.

- (b) Allocations to No-Notice Service: If the total quantity allocated to a SHIPPER at a Delivery Point pursuant to the PDA in effect for the Gas Day is different from the total quantity scheduled by SHIPPER at the Delivery Point for that day, the difference shall be allocated, if applicable to SHIPPER'S available no-notice service under Rate Schedule FT-NN at the Delivery Point in the following manner:
- (i) Excess Difference: To the extent the total quantity allocated to SHIPPER is greater than the total quantity scheduled for SHIPPER at a Delivery Point ("Excess Difference"), then such Excess Difference, plus applicable fuel, shall be withdrawn from SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice withdrawal capacity is not sufficient to satisfy its Excess Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice withdrawal capacity will be allocated pro rata among its FT-NN Delivery Points with Excess Differences in each zone based on the ratio that the Excess Differences, not to exceed the FT-NN capacity at the point, bear to each other.
 - (ii) Deficient Difference: To the extent the total quantity allocated to SHIPPER is less than the total quantity scheduled for SHIPPER at a Delivery Point ("Deficient Difference"), then such Deficient Difference, plus applicable fuel, shall be injected into SHIPPER'S CSS account on a no-notice basis, not to exceed SHIPPER'S available no-notice quantity applicable to the point. If SHIPPER'S available no-notice injection capacity is not sufficient to satisfy its Deficient Differences at all Delivery Points under its FT-NN service, then SHIPPER'S total available no-notice injection capacity will be allocated pro rata among its FT-NN Delivery Points with Deficient Differences in each zone based on the ratio that the Deficient Differences, not to exceed the FT-NN capacity at the point, bear to each other.
 - (iii) Operator-Provided Injection Option: If the downstream operator at a Delivery Point has available no-notice injection capacity, after resolving the Deficient Differences of its own service agreements under subsection (ii) above, or if the downstream operator at a Delivery Point has released no-notice capacity to SHIPPER(S) at the Operator's Delivery Point(s) and SHIPPER(S) have available no-notice injection capacity at the Delivery Point, the downstream operator may agree to apply the remaining available no-notice injection capacity toward SHIPPER(S)'S unresolved Deficient Difference(s) at the Delivery Point.
- If the downstream operator agrees to such application of the remaining available no-notice injection capacity, such election for Operator-Provided Injection for each SHIPPER at a Delivery Point must be submitted to COMPANY by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. If the total unresolved deficient differences are greater than the sum of the downstream operator's remaining available no-notice injection capacity and SHIPPER(S)'S available no-notice injection capacity, then COMPANY shall pro rate the available no-notice injection capacity based on the ratio that each applicable SHIPPER'S unresolved Deficient Difference bears to the total. The injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to the downstream operator's CSS account under SHIPPER'S transportation Service Agreement. If SHIPPER(S) have remaining unresolved deficient differences, and the COMPANY is not limiting ISS injections for the applicable Gas Day, then COMPANY shall utilize the downstream operator's ISS account to apply ISS injections toward SHIPPER(S)'S remaining unresolved Deficient Difference(s) at the Delivery Point. Upon such application, the injection quantity allocated to SHIPPER hereunder will be deemed to have been delivered to downstream operator's ISS account under SHIPPER'S transportation Service Agreement.
- (c) Systemwide Allocations: If downstream operator has multiple Delivery Points in the same rate zone ~~and on the same main line~~ on COMPANY'S system ~~(either the South Main Lines or the North Main Lines)~~, COMPANY ~~may~~ shall apply the provisions of this

Section 13.2 to the aggregate daily gas flow at ~~one or more of~~ such Delivery Points ~~as requested by the downstream operator, if such application is operationally feasible as determined by COMPANY at its sole discretion on a non-discriminatory basis. It is provided, however, that the downstream operator may elect not to have the gas allocated at its Delivery Points on an aggregate basis, but have the gas flow allocated at each Delivery Point separately.~~ Such ~~non~~-systemwide election should be provided in writing or via email by the downstream operator to COMPANY utilizing the form provided on its Interactive Website no later than the last business day of the month prior to the month for which the election is to be effective. The election, ~~if accepted by COMPANY,~~ shall remain in effect on a month-to-month basis until the downstream operator cancels its election by the same manner and deadline as required for exercising its election ~~or COMPANY provides notification in writing or via email that such systemwide option is no longer operationally feasible, as determined by COMPANY at its sole discretion on a non-discriminatory basis. COMPANY shall provide the downstream operator twenty four (24) hours notice that the election is no longer operationally feasible.~~

- (d) PDA Deadlines: Each PDA must be submitted to COMPANY, through COMPANY'S Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the gas was transported in the event all of the affected parties, including the Point Operator and all SHIPPERS, send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA. The current PDA will stay in effect as submitted until it is changed pursuant to the foregoing procedures. In the event SHIPPER adds a nomination at a Delivery Point, then SHIPPER must provide, or cause to be provided, as set forth above a PDA at the Delivery Point which recognizes SHIPPER'S nomination.
- (e) Pipeline Interconnects: The predetermined allocation statement for Delivery Points interconnecting with third-party pipelines shall be provided by the third-party pipeline and shall be one of the PDA methods enumerated in Section 13.2(b) above or Section 13.3 below. In the event there is a conflict between the foregoing methodologies and the third-party pipeline's provisions in its FERC Gas Tariff governing the allocations of gas, said pipeline company and COMPANY shall mutually agree on the predetermined allocation methodology to be used.
- (f) Maximization: To better maximize the use of SHIPPER'S firm transportation services for which it is paying a Reservation Charge, as well as the use of FT-NN service on a no-notice basis, COMPANY shall maximize SHIPPER'S services as follows prior to billing SHIPPER under its Service Agreements with COMPANY. In the event a Service Agreement contains a Negotiated Rate transaction, such Service Agreement shall not be subject to maximization as provided below, unless SHIPPER and COMPANY otherwise agree in the Negotiated Rate Exhibit on the method for prioritizing the Negotiated Rate Service Agreement in the maximization process.
- (i) Delivery Point Level: The total quantity allocated to SHIPPER at each Delivery Point (or aggregate Delivery Points) pursuant to the PDA in effect for the day then shall be allocated pro-rata among SHIPPER'S receipt to delivery point paths scheduled at each point on that day. Quantities allocated at the Delivery Point as Unauthorized Overrun or as "Unscheduled Quantities" pursuant to Section 13.6 below shall be deemed to have been sourced from the Production Area rate zone for zone matrix matching set forth in Section 13.7 below.
- (ii) Zone Level: For SHIPPER'S final billing purposes, the following reallocation shall occur, as applicable, within each rate zone. The total Delivery Point quantities allocated to SHIPPER'S Small Shipper FT and Small Shipper FT-NN services, IT service, Authorized Overrun and Unauthorized Overrun, pursuant to Section 13.2(f)(i) above, shall be reallocated within the rate zone to the following service types (up to SHIPPER'S total Transportation Demands for each service type within that rate zone): Reservation FT and acquired FT capacity released on a reservation basis ("Standard Firm"), Reservation FTNN and acquired FT-NN capacity released on a reservation basis ("Standard FT-NN"). SHIPPER'S quantities allocated to each acquired volumetric capacity release at

the Delivery Points within the zone shall remain the same at the zone level. Any remaining quantities that are not reallocated due to lack of unutilized Standard Firm or Standard FT-NN across the rate zones shall remain allocated based on the original scheduled service. Unauthorized Overrun gas will be charged at the maximum rate set forth in the currently effective Section 2.3 or 2.3.1 of this Tariff from the Production Area rate zone to the applicable zone of delivery.

13.3 Pipeline Interconnect Allocation:

- (a) An operational balancing agreement (OBA) is a contract between two parties which specifies the procedures to manage operating variances at an interconnect. At any point of interconnection with another pipeline, COMPANY may agree, on a nondiscriminatory basis, to enter into a form of OBA (herein called a "Pipeline Balancing Agreement") with such pipeline operator in lieu of the allocation provisions of Section 13.1 and/or Section 13.2 above, as applicable, if the following conditions are met:
 - (i) the pipeline operator is creditworthy or provides one of the alternate forms of credit support set forth in Section 2.1(d) herein;
 - (ii) the pipeline operator maintains dispatching personnel on a 24-hour basis, seven days a week;
 - (iii) the point of interconnection is equipped with electronic measurement equipment and remote flow control; and
 - (iv) COMPANY and pipeline operator enter into a Pipeline Balancing Agreement in the form set forth in this tariff, or such other form as the parties mutually agree to in a nondiscriminatory manner, which shall provide, inter alia, for the allocation of scheduled nominations at the point of interconnect with any daily variance between scheduled nominations and metered flow at such point to be resolved by COMPANY and the pipeline operator under the terms of the Pipeline Balancing Agreement.
- (b) COMPANY shall maintain on its Interactive Website a list of all pipeline interconnects at which a Pipeline Balancing Agreement is in effect.

13.4 Application of NAESB Standards' Timelines

The NAESB timelines applicable to standard NAESB predetermined allocation (PDA) methods shall also apply to any additional PDA methods offered by COMPANY pursuant to the provisions of this Section 13.

13.5 Time Limit on Disputes of Allocations:

If SHIPPER disputes any of the allocations of gas made to its agreements with COMPANY under this Section 13, SHIPPER must notify COMPANY of such dispute, with supporting documentation, no later than six (6) months following the month of service being disputed. COMPANY shall have three (3) months within which to resolve or rebut the dispute. These time limits do not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not be diminished by this provision. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods.

- 13.6 Any quantities received into COMPANY'S system at a receipt point or delivered from COMPANY'S system at a delivery point on a day when there is no scheduled nomination in effect at the point ("Unscheduled Quantities") shall be allocated to the operator of the interconnect facilities at the applicable point or the responsible party identified by operator on condition and to the extent that such responsible party and operator have agreed, each acting in its sole discretion, to such allocation. Company shall allocate these quantities to the operator's or responsible party's pooling or transportation contract. If no contract is in effect, allocations made to operator or the responsible party shall be deemed to be performed under Rate Schedule IT. Any Unscheduled

Quantities allocated pursuant to this provision shall be treated in the same manner and have all corresponding obligations as scheduled gas for all purposes under this Tariff, including, but not limited to, assessing transportation charges, surcharges, cashout premiums, and penalties.

- 13.7 Zone Matrix Calculation: For purposes of determining the Transportation Charge applicable to each Dth of gas delivered for SHIPPER'S account under its Service Agreements as determined in Section 13.2(f) above, COMPANY shall match SHIPPER'S receipts to SHIPPER'S deliveries by zone in the following manner by category.
- (a) Receipts allocated to SHIPPER'S IT Service Agreement shall be matched to deliveries allocated to SHIPPER'S same IT Service Agreement in the sequence set forth in Section 13.7(c) below.
 - (b) Receipts allocated to all of SHIPPER'S Firm Transportation Service Agreements under Rate Schedules FT and FT-NN shall be matched, in the sequence set forth in Section 13.7(c) below, to deliveries allocated to the following service types, as applicable, under SHIPPER'S Firm Transportation Service Agreement's under Rate Schedule FT and FT-NN, in the following service type order: Authorized Overrun, Unauthorized Overrun, FT and FTNN agreements subject to a reservation charge, acquired volumetric capacity release contracts, and lastly FT and FTNN Service Agreements subject to a Small Shipper charge.
 - (c) Within each category of service set forth in Section 13.7(a) and 13.7(b) above, COMPANY shall match (i) intrazone receipts and deliveries, then (ii) receipts to forward haul deliveries in the order of lowest rate, and (iii) any remaining receipts to remaining deliveries in the order of lowest rate.
 - (d) If SHIPPER'S allocated deliveries exceed its allocated receipts, such excess deliveries are deemed to be sourced from the farthest receipt zone (i.e. production area).

16. ALLOCATION OF CAPACITY

16.1 Applicability of this Section 16:

The allocation of capacity among all transportation services in times of transmission capacity constraints shall be governed by the provisions of this Section 16.

16.2 Allocation of Transmission Capacity to Firm and Interruptible Transportation Services:

- (a) If, on any day, the COMPANY determines it has insufficient transmission capacity to serve all SHIPPERS' firm and interruptible transportation services for that day, the COMPANY shall first allocate all of its available transmission capacity to firm transportation services.
- (b) If the COMPANY further determines that it has insufficient transmission capacity to serve all of its firm transportation services on that day, the COMPANY shall allocate all of its reduced transmission capacity to the firm transportation services only based on the ratio of each SHIPPER'S total Transportation Demand through the constrained transmission segment to the total Transportation Demand of all firm transportation SHIPPERS through the constrained transmission segment, as more specifically set forth in Section 16.2(c) below. Each firm transportation SHIPPER shall be allocated its proportionate share of the available transmission capacity based on its percentage share calculated from this ratio.
- (c) The COMPANY'S allocation orders shall be limited to the applicable segment(s) of the COMPANY'S transmission system where the capacity constraint(s) exists. For purposes of allocating the transmission capacity on each such segment of the COMPANY'S system, the COMPANY shall first allocate its available transmission capacity to all firm transportation services up to the extent of its transmission capacity in such segment(s) of its system. If the COMPANY further determines that it has insufficient transmission capacity on the constrained segment(s) of its transmission system (as opposed to a constrained Receipt Point or Delivery Point which shall be scheduled pursuant to Section 12.3(b) of the GT&C) to serve all of the firm transportation services on that segment(s) on any day, the COMPANY shall allocate all of its available transmission capacity on that segment(s) to the firm transportation services in the following order:

(i) firm transportation services utilizing primary Receipt Point(s), Primary Path, and primary Delivery Point(s) (Primary to Primary), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment;

(ii) firm transportation services utilizing secondary Receipt Point(s) and/or secondary Delivery Point(s) and the constrained segment is within the SHIPPER'S Primary Path of the firm transportation service (In Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Transportation Demand through the constrained segment reduced for any quantities allocated to SHIPPER pursuant to Section 16.2(c)(i) above, to (B) the total of all SHIPPERS' Transportation Demand through the constrained segment reduced for total allocations pursuant to 16.2(c)(i) above; and

(iii) firm transportation services utilizing secondary Receipt Points and/or secondary Delivery Points and the constrained segment is outside the SHIPPER'S Primary Path of the firm transportation service (Out of Path), with each SHIPPER allocated its proportionate share based on the ratio of (A) SHIPPER'S Out of Path nomination through the constrained segment to (B) the total of all SHIPPERS' Out of Path nominations through the constrained segment; provided, however, firm transportation services utilizing secondary Delivery Points in a zone downstream of SHIPPER'S Primary Path shall be subordinate to and allocated after Out of Path nominations to secondary Delivery Points within the zone(s) of SHIPPER'S Primary Path.

Notwithstanding the above, except for no-notice quantities allocated under Rate Schedule FT-NN, in no event shall SHIPPER be scheduled more capacity than it nominates for any nomination cycle. To the extent a SHIPPER nominates less than its proportionate share of FT service allocated pursuant to either 16.2(c)(i) or 16.2(c)(ii) above, COMPANY shall reallocate the difference to other SHIPPERS within the same category as set forth above.

- (d) If the COMPANY does not have to limit its firm transportation services on a day, the COMPANY shall allocate the remaining transmission capacity on its system to interruptible services, including Authorized Overrun. If the remaining transmission capacity is insufficient to satisfy all of the nominations for interruptible services, the interruptible SHIPPERS shall be served within the remaining capacity of the COMPANY'S transmission system with capacity allocations made in the following order of priority with limitations within each priority implemented on a pro-rata basis on the basis of the nominations for each service provided, however, COMPANY shall not be required to limit or allocate any interruptible service under any interruptible rate schedule if COMPANY determines that such service does not affect or otherwise cause the limitation of other interruptible services:

~~(1)~~ ~~Term Rate Park and Loan Service as further set forth in Section 5.1 of Rate Schedule PAL.~~

~~(2)~~(1) IT and Authorized Overrun service paying the maximum rate, including surcharges, applicable to the service at the point or group of points being allocated. For negotiated rate transactions in which SHIPPER is paying a rate exceeding the maximum rate, SHIPPER shall be deemed to be paying the maximum rate for purposes of this Section.

~~(3)~~(2) IT and Authorized Overrun service paying less than the maximum rate, including surcharges, for service at the point or group of points being allocated in the order of the highest total rate paid to the lowest total rate paid.

All interruptible services for which a customer is paying less than the maximum rate at the time capacity allocation is performed pursuant to this Section 16.2(d) shall be limited prior to any interruptible service that is not being so discounted. Services paying a lower rate will be limited prior to services paying a higher rate. Discounted services paying an equal rate will be limited on a pro rata basis based on nominations. In the event a SHIPPER paying a rate, which is less than the maximum rate under its IT Service Agreement, elects to pay the maximum rate applicable to its IT service on any day when interruptible transportation capacity is being allocated less than the IT demand, SHIPPER'S IT service will be queued up with other maximum rate IT services. SHIPPER must make such election by the nomination deadline for the day IT capacity is being limited or allocated.

~~(4)~~(3) ~~Daily Rate~~ Park and Loan Service as further set forth in Section 5.1 of Rate Schedule PAL.

APPENDIX B-2

**Pro Forma Tariff Sections
Proposed Effective Date of November 1, 2025**

CLEAN TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.6000 | \$5.2000 | \$7.7900 | \$10.3100 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1512 | \$0.1710 | \$0.2561 | \$0.3390 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$12.8400 |
| Minimum: | | | | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | | | | \$0.4221 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0027 | \$0.0138 | \$0.0254 | \$0.0342 |
| Zone 1 | \$0.0138 | \$0.0116 | \$0.0233 | \$0.0321 |
| Zone 2 | \$0.0254 | \$0.0233 | \$0.0122 | \$0.0210 |
| Zone 3 | \$0.0342 | \$0.0321 | \$0.0210 | \$0.0094 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0027 | N/A | N/A | N/A |
| Zone 1 | \$0.0138 | \$0.0116 | N/A | N/A |
| Zone 2 | \$0.0254 | \$0.0233 | \$0.0122 | N/A |
| Zone 3 | \$0.0342 | \$0.0321 | \$0.0210 | \$0.0094 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

Maximum: \$0.3546 \$0.4116 \$0.5478 \$0.7259

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3546 \$0.4116 \$0.5478 \$0.7259

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.6000 | \$5.2000 | \$7.7900 | \$10.3100 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1512 | \$0.1710 | \$0.2561 | \$0.3390 |
| | Production Area | <u>DELIVERY ZONE</u> | | |
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>RECEIPT ZONE</u> | | | | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0027 | \$0.0138 | \$0.0254 | \$0.0342 |
| Zone 1 | \$0.0138 | \$0.0116 | \$0.0233 | \$0.0321 |
| Zone 2 | \$0.0254 | \$0.0233 | \$0.0122 | \$0.0210 |
| Zone 3 | \$0.0342 | \$0.0321 | \$0.0210 | \$0.0094 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0027 | N/A | N/A | N/A |
| Zone 1 | \$0.0138 | \$0.0116 | N/A | N/A |
| Zone 2 | \$0.0254 | \$0.0233 | \$0.0122 | N/A |
| Zone 3 | \$0.0342 | \$0.0321 | \$0.0210 | \$0.0094 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3546 | \$0.4116 | \$0.5478 | \$0.7259 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3546 | \$0.4116 | \$0.5478 | \$0.7259 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|----------|----------|----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1539 | \$0.1848 | \$0.2815 | \$0.3732 |
| Zone 1 | \$0.1650 | \$0.1826 | \$0.2794 | \$0.3711 |
| Zone 2 | \$0.1766 | \$0.1943 | \$0.2683 | \$0.3600 |
| Zone 3 | \$0.1854 | \$0.2031 | \$0.2771 | \$0.3484 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1539 | N/A | N/A | N/A |
| Zone 1 | \$0.1650 | \$0.1826 | N/A | N/A |
| Zone 2 | \$0.1766 | \$0.1943 | \$0.2683 | N/A |
| Zone 3 | \$0.1854 | \$0.2031 | \$0.2771 | \$0.3484 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|----------------|----------------|
| Deliverability Charge (Dth) | \$ 1.2063 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0397 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0237 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0008 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0086 | \$ 0.0086 |
| Withdrawal Charge (Dth) | \$ 0.0086 | \$ 0.0086 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.4524 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0237 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0086 | \$ 0.0086 |
| Withdrawal Charge (Dth) | \$ 0.0086 | \$ 0.0086 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.0634 | \$ 0.0000 |
| ISS Injection | \$ 0.0086 | \$ 0.0086 |
| ISS Withdrawal | \$ 0.0086 | \$ 0.0086 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3396 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3396 | \$0.0000 |

REDLINE TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|------------|---------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.60700 | \$5.20800 | \$7.79000 | \$10.314600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.151235 | \$0.171036 | \$0.256197 | \$0.3390439 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$12.84130300 |
| Minimum: | | | | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | | | | \$0.422184 |
| <u>RECEIPT ZONE</u> | | <u>DELIVERY ZONE</u> | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.002732 | \$0.013861 | \$0.025497 | \$0.0342400 |
| Zone 1 | \$0.013861 | \$0.01136 | \$0.023372 | \$0.032175 |
| Zone 2 | \$0.025497 | \$0.023372 | \$0.012243 | \$0.021046 |
| Zone 3 | \$0.0342400 | \$0.032175 | \$0.021046 | \$0.0094110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.002732 | N/A | N/A | N/A |
| Zone 1 | \$0.013861 | \$0.01136 | N/A | N/A |
| Zone 2 | \$0.025497 | \$0.023372 | \$0.012243 | N/A |
| Zone 3 | \$0.0342400 | \$0.032175 | \$0.021046 | \$0.0094110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------|------------------------|-------------------------|-------------------------|
| Maximum: | \$0.3 546602 | \$0.41 1698 | \$0.5 478598 | \$0.7 259418 |
|----------|-------------------------|------------------------|-------------------------|-------------------------|

| | | | | |
|----------|----------|----------|----------|----------|
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
|----------|----------|----------|----------|----------|

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|-------------------------|------------------------|-------------------------|-------------------------|
| Maximum: | \$0.3 546602 | \$0.41 1698 | \$0.5 478598 | \$0.7 259418 |
|----------|-------------------------|------------------------|-------------------------|-------------------------|

| | | | | |
|----------|----------|----------|----------|----------|
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
|----------|----------|----------|----------|----------|

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
|---|-------|-------|-------|-------|

| | | | | |
|--|-------|-------|-------|-------|
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
|--|-------|-------|-------|-------|

| | | | | |
|---------------------------------------|-------|-------|-------|-------|
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
|---------------------------------------|-------|-------|-------|-------|

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
|------------------|----------|----------|----------|----------|

| | | | | |
|---------------|----------|----------|----------|----------|
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
|---------------|----------|----------|----------|----------|

| | | | | |
|--------------|----------|----------|----------|----------|
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
|--------------|----------|----------|----------|----------|

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$0.0000 applicable to each Dth transported |
|---|---|

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$0.0000 applicable to each Dth transported |
|---|---|

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-------------------------|------------------------|------------------------|-------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.60 700 | \$5.20 800 | \$7.79 000 | \$10.31 4600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.15 1235 | \$0.17 1036 | \$0.25 6197 | \$0.33 90439 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.00 2732 | \$0.01 3861 | \$0.02 5497 | \$0.03 42400 |
| Zone 1 | \$0.01 3861 | \$0.01 136 | \$0.02 3372 | \$0.03 2175 |
| Zone 2 | \$0.02 5497 | \$0.02 3372 | \$0.01 2243 | \$0.02 1046 |
| Zone 3 | \$0.03 42400 | \$0.03 2175 | \$0.02 1046 | \$0.00 94110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.00 2732 | N/A | N/A | N/A |
| Zone 1 | \$0.01 3861 | \$0.01 136 | N/A | N/A |
| Zone 2 | \$0.02 5497 | \$0.02 3372 | \$0.01 2243 | N/A |
| Zone 3 | \$0.03 42400 | \$0.03 2175 | \$0.02 1046 | \$0.00 94110 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.35 46602 | \$0.41 1698 | \$0.54 7598 | \$0.72 59418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|-------------------------|------------------------|-------------------------|-------------------------|
| Maximum: | \$0.3 546602 | \$0.41 1698 | \$0.5 478598 | \$0.7 259418 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| RECEIPT_ZONE | DELIVERY_ZONE | | | |
|--|-------------------------|--------------------------|-------------------------|-------------------------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.15 3967 | \$0.18 4897 | \$0.28 1594 | \$0.3 732839 |
| Zone 1 | \$0.16 5096 | \$0.18 2672 | \$0.27 94869 | \$0.3 711814 |
| Zone 2 | \$0.1 766832 | \$0. 19432008 | \$0.2 683740 | \$0.3 600684 |
| Zone 3 | \$0.1 854935 | \$0.2 031111 | \$0.2 771843 | \$0.3 5484 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.15 3967 | N/A | N/A | N/A |
| Zone 1 | \$0.16 5096 | \$0.18 2672 | N/A | N/A |
| Zone 2 | \$0.1 766832 | \$0. 19432008 | \$0.2 683740 | N/A |
| Zone 3 | \$0.1 854935 | \$0.2 031111 | \$0.2 771843 | \$0.3 5484 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| | <u>Maximum</u> | <u>Minimum</u> |
|---|--------------------------|------------------------|
| <u>Contract Storage (CSS)</u> | | |
| Deliverability Charge (Dth) | \$ 1.20 1630 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.03 97400 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.023 79 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0008 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.008 67 | \$ 0.008 67 |
| Withdrawal Charge (Dth) | \$ 0.008 67 | \$ 0.008 67 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.45 2460 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.023 79 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.008 67 | \$ 0.008 67 |
| Withdrawal Charge (Dth) | \$ 0.008 67 | \$ 0.008 67 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
 INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|------------------------|------------------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.063 49 | \$ 0.0000 |
| ISS Injection | \$ 0.008 67 | \$ 0.008 67 |
| ISS Withdrawal | \$ 0.008 67 | \$ 0.008 67 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3 396439 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3 396439 | \$0.0000 |

APPENDIX B-3

**Pro Forma Tariff Sections
Proposed Effective Date of November 1, 2026**

CLEAN TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.4400 | \$5.0200 | \$7.5100 | \$9.9400 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1460 | \$0.1650 | \$0.2469 | \$0.3268 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| <u>Maximum:</u> | | | | \$12.3800 |
| <u>Minimum:</u> | | | | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | \$0.4070 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>RECEIPT ZONE</u> | | | | |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

Maximum: \$0.3416 \$0.3957 \$0.5261 \$0.6970

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3416 \$0.3957 \$0.5261 \$0.6970

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.4400 | \$5.0200 | \$7.5100 | \$9.9400 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1460 | \$0.1650 | \$0.2469 | \$0.3268 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3416 | \$0.3957 | \$0.5261 | \$0.6970 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3416 | \$0.3957 | \$0.5261 | \$0.6970 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|----------|----------|----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1484 | \$0.1772 | \$0.2694 | \$0.3571 |
| Zone 1 | \$0.1582 | \$0.1753 | \$0.2675 | \$0.3552 |
| Zone 2 | \$0.1685 | \$0.1856 | \$0.2577 | \$0.3454 |
| Zone 3 | \$0.1763 | \$0.1934 | \$0.2655 | \$0.3351 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1484 | N/A | N/A | N/A |
| Zone 1 | \$0.1582 | \$0.1753 | N/A | N/A |
| Zone 2 | \$0.1685 | \$0.1856 | \$0.2577 | N/A |
| Zone 3 | \$0.1763 | \$0.1934 | \$0.2655 | \$0.3351 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|----------------|----------------|
| Deliverability Charge (Dth) | \$ 1.1552 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0380 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0227 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0007 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0083 | \$ 0.0083 |
| Withdrawal Charge (Dth) | \$ 0.0083 | \$ 0.0083 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.4332 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0227 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0083 | \$ 0.0083 |
| Withdrawal Charge (Dth) | \$ 0.0083 | \$ 0.0083 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.0607 | \$ 0.0000 |
| ISS Injection | \$ 0.0083 | \$ 0.0083 |
| ISS Withdrawal | \$ 0.0083 | \$ 0.0083 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3361 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3361 | \$0.0000 |

REDLINE TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-------------------------|-------------------------|-------------------------|---------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4. 446000 | \$5. 02000 | \$7. 517900 | \$ 9.9410-3100 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1 460512 | \$0.1 650710 | \$0.2 45691 | \$0.3 268390 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$12. 38400 |
| Minimum: | | | | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | | | | \$0.4 070221 |
| <u>RECEIPT ZONE</u> | | <u>DELIVERY ZONE</u> | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.002 47 | \$0.01 2238 | \$0.02 254 | \$0.03 0342 |
| Zone 1 | \$0.01 2238 | \$0.01 0316 | \$0.02 0633 | \$0.0 284321 |
| Zone 2 | \$0.02 254 | \$0.02 0633 | \$0.01 0822 | \$0.0 186210 |
| Zone 3 | \$0.03 0342 | \$0.0 284321 | \$0.0 186210 | \$0.00 8394 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.002 47 | N/A | N/A | N/A |
| Zone 1 | \$0.01 2238 | \$0.01 0316 | N/A | N/A |
| Zone 2 | \$0.02 254 | \$0.02 0633 | \$0.01 0822 | N/A |
| Zone 3 | \$0.03 0342 | \$0.0 284321 | \$0.0 186210 | \$0.00 8394 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------------|--------------------------|-------------------------|-------------------------|
| Maximum: | \$0.3 54 <u>16</u> | \$0. 39574116 | \$0.5 261478 | \$0. 6970259 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|-------------------------------|--------------------------|-------------------------|-------------------------|
| Maximum: | \$0.3 54 <u>16</u> | \$0. 39574116 | \$0.5 261478 | \$0. 6970259 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-------------------------------------|-------------------------------------|------------------------------------|--------------------------------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4. 4460 00 | \$5. 0200 0 | \$7. 5179 00 | \$ 9.9410 3100 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1 4605 12 | \$0.1 6507 10 | \$0.2 4569 1 | \$0.3 2683 90 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | <u>DELIVERY ZONE</u> | | |
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.002 47 | \$0.01 2238 | \$0.02 254 | \$0.03 0342 |
| Zone 1 | \$0.01 2238 | \$0.01 10316 | \$0.02 0633 | \$0.0 284321 |
| Zone 2 | \$0.02 254 | \$0.02 0633 | \$0.01 0822 | \$0.0 186210 |
| Zone 3 | \$0.03 0342 | \$0.0 284321 | \$0.0 186210 | \$0.00 8394 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.002 47 | N/A | N/A | N/A |
| Zone 1 | \$0.01 2238 | \$0.01 10316 | N/A | N/A |
| Zone 2 | \$0.02 254 | \$0.02 0633 | \$0.01 0822 | N/A |
| Zone 3 | \$0.03 0342 | \$0.0 284321 | \$0.0 186210 | \$0.00 8394 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3 5416 | \$0. 39574116 | \$0.5 261478 | \$0. 6970259 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|-----------|--------------|-------------|-------------|
| Maximum: | \$0.35416 | \$0.39574116 | \$0.5261478 | \$0.6970259 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT_ZONE</u> | <u>DELIVERY_ZONE</u> | | | |
|--|-------------------------|-------------------------|-------------------------|-------------------------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1 484539 | \$0.1 772848 | \$0.2 694815 | \$0.3 57132 |
| Zone 1 | \$0.1 65820 | \$0.1 753826 | \$0.2 67594 | \$0.3 552711 |
| Zone 2 | \$0.1 76856 | \$0.1 856943 | \$0.2 577683 | \$0.3 454600 |
| Zone 3 | \$0.1 763854 | \$0. 1920341 | \$0.2 655771 | \$0.3 351484 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1 484539 | N/A | N/A | N/A |
| Zone 1 | \$0.1 65820 | \$0.1 753826 | N/A | N/A |
| Zone 2 | \$0.1 76856 | \$0.1 856943 | \$0.2 577683 | N/A |
| Zone 3 | \$0.1 763854 | \$0. 1920341 | \$0.2 655771 | \$0.3 351484 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|--------------------------|------------------------|
| Deliverability Charge (Dth) | \$ 1. 1552063 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.03 8097 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.02 237 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.000 78 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.008 36 | \$ 0.008 36 |
| Withdrawal Charge (Dth) | \$ 0.008 36 | \$ 0.008 36 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.4 33524 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.02 237 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.008 36 | \$ 0.008 36 |
| Withdrawal Charge (Dth) | \$ 0.008 36 | \$ 0.008 36 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
 INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|-------------------------|------------------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.06 0734 | \$ 0.0000 |
| ISS Injection | \$ 0.008 36 | \$ 0.008 36 |
| ISS Withdrawal | \$ 0.008 36 | \$ 0.008 36 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.33961 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.33961 | \$0.0000 |

APPENDIX B-4

**Pro Forma Tariff Sections
Proposed Effective Date of November 1, 2027**

CLEAN TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.4000 | \$4.9800 | \$7.4500 | \$9.8600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1447 | \$0.1637 | \$0.2449 | \$0.3242 |

2016 Expansion Reservation Charge (Dth) 1/ 5/

| | | | | |
|---|--|--|--|-----------|
| <u>Maximum:</u> | | | | \$12.2800 |
| <u>Minimum:</u> | | | | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | \$0.4037 |

RECEIPT ZONE

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---------------------------------------|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Backhaul Transportation Charge (Dth) 1/

| | | | | |
|-----------------|----------|----------|----------|----------|
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

Maximum: \$0.3389 \$0.3926 \$0.5220 \$0.6917

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3389 \$0.3926 \$0.5220 \$0.6917

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.4000 | \$4.9800 | \$7.4500 | \$9.8600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1447 | \$0.1637 | \$0.2449 | \$0.3242 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3389 | \$0.3926 | \$0.5220 | \$0.6917 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3389 | \$0.3926 | \$0.5220 | \$0.6917 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|----------|----------|----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1471 | \$0.1759 | \$0.2674 | \$0.3545 |
| Zone 1 | \$0.1569 | \$0.1740 | \$0.2655 | \$0.3526 |
| Zone 2 | \$0.1672 | \$0.1843 | \$0.2557 | \$0.3428 |
| Zone 3 | \$0.1750 | \$0.1921 | \$0.2635 | \$0.3325 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1471 | N/A | N/A | N/A |
| Zone 1 | \$0.1569 | \$0.1740 | N/A | N/A |
| Zone 2 | \$0.1672 | \$0.1843 | \$0.2557 | N/A |
| Zone 3 | \$0.1750 | \$0.1921 | \$0.2635 | \$0.3325 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| | <u>Maximum</u> | <u>Minimum</u> |
|---|----------------|----------------|
| <u>Contract Storage (CSS)</u> | | |
| Deliverability Charge (Dth) | \$ 1.0944 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0360 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0215 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0007 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0078 | \$ 0.0078 |
| Withdrawal Charge (Dth) | \$ 0.0078 | \$ 0.0078 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.4104 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0215 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0078 | \$ 0.0078 |
| Withdrawal Charge (Dth) | \$ 0.0078 | \$ 0.0078 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.0575 | \$ 0.0000 |
| ISS Injection | \$ 0.0078 | \$ 0.0078 |
| ISS Withdrawal | \$ 0.0078 | \$ 0.0078 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3359 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3359 | \$0.0000 |

REDLINE TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|--------------------------|-----------|------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.40400 | \$ 45.980 200 | \$7.45100 | \$9.869400 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.144760 | \$0.163750 | \$0.24469 | \$0.324268 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$12.23800 |
| Minimum: | | | | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | | | | \$0.40370 |

RECEIPT ZONE

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|-------------------------|------------------------|------------------------|-----------------------|
| Maximum: | \$0.3 389416 | \$0.39 2657 | \$0.52 2061 | \$0.69 170 |
|----------|-------------------------|------------------------|------------------------|-----------------------|

| | | | | |
|----------|----------|----------|----------|----------|
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
|----------|----------|----------|----------|----------|

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|-------------------------|------------------------|------------------------|-----------------------|
| Maximum: | \$0.3 389416 | \$0.39 2657 | \$0.52 2061 | \$0.69 170 |
|----------|-------------------------|------------------------|------------------------|-----------------------|

| | | | | |
|----------|----------|----------|----------|----------|
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
|----------|----------|----------|----------|----------|

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
|---|-------|-------|-------|-------|

| | | | | |
|--|-------|-------|-------|-------|
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
|--|-------|-------|-------|-------|

| | | | | |
|---------------------------------------|-------|-------|-------|-------|
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
|---------------------------------------|-------|-------|-------|-------|

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
|------------------|----------|----------|----------|----------|

| | | | | |
|---------------|----------|----------|----------|----------|
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
|---------------|----------|----------|----------|----------|

| | | | | |
|--------------|----------|----------|----------|----------|
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
|--------------|----------|----------|----------|----------|

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$0.0000 applicable to each Dth transported |
|---|---|

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

| | |
|---|---|
| Storage Cost Reconciliation Mechanism Volumetric Surcharge: | \$0.0000 applicable to each Dth transported |
|---|---|

| | |
|----------------|---|
| ACA Surcharge: | See Section 28 of the General Terms and Conditions. |
|----------------|---|

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|------------------------|------------|------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.40400 | \$45.989200 | \$7.45100 | \$9.869400 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.144760 | \$0.163750 | \$0.24469 | \$0.324268 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3389416 | \$0.392657 | \$0.522061 | \$0.69170 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|-------------------------|------------------------|------------------------|-----------------------|
| Maximum: | \$0.3 389416 | \$0.39 2657 | \$0.52 2061 | \$0.69 170 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| RECEIPT_ZONE | DELIVERY_ZONE | | | |
|--|------------------------|------------------------|------------------------|------------------------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.14 7184 | \$0.17 5972 | \$0.26 7494 | \$0.35 4571 |
| Zone 1 | \$0.15 6982 | \$0.17 4053 | \$0.26 575 | \$0.35 526 |
| Zone 2 | \$0.16 7285 | \$0.18 4356 | \$0.25 577 | \$0.34 2854 |
| Zone 3 | \$0.17 5063 | \$0.19 2134 | \$0.26 355 | \$0.33 251 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.14 7184 | N/A | N/A | N/A |
| Zone 1 | \$0.15 6982 | \$0.17 4053 | N/A | N/A |
| Zone 2 | \$0.16 7285 | \$0.18 4356 | \$0.25 577 | N/A |
| Zone 3 | \$0.17 5063 | \$0.19 2134 | \$0.26 355 | \$0.33 251 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| | <u>Maximum</u> | <u>Minimum</u> |
|---|-----------------------------------|------------------------|
| <u>Contract Storage (CSS)</u> | | |
| Deliverability Charge (Dth) | \$ 1. 0944 <u>1552</u> | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.03 680 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.02 1527 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0007 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.00 783 | \$ 0.00 783 |
| Withdrawal Charge (Dth) | \$ 0.00 783 | \$ 0.00 783 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.4 104332 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.02 1527 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.00 783 | \$ 0.00 783 |
| Withdrawal Charge (Dth) | \$ 0.00 783 | \$ 0.00 783 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
 INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|--------------------------|------------------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.00 56075 | \$ 0.0000 |
| ISS Injection | \$ 0.00 783 | \$ 0.00 783 |
| ISS Withdrawal | \$ 0.00 783 | \$ 0.00 783 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.33 5961 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.33 5961 | \$0.0000 |

APPENDIX B-5

**Pro Forma Tariff Sections
Proposed Effective Date of November 1, 2028**

CLEAN TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|---|-----------------|----------------------|----------|-----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.2000 | \$4.7400 | \$7.1000 | \$9.4000 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1381 | \$0.1558 | \$0.2334 | \$0.3090 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| <u>Maximum:</u> | | | | \$11.7100 |
| <u>Minimum:</u> | | | | \$0.0000 |
| <u>Maximum Daily Volumetric Capacity Release Rates 2/</u> | | | | \$0.3850 |

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

Maximum: \$0.3232 \$0.3749 \$0.4988 \$0.6609

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3232 \$0.3749 \$0.4988 \$0.6609

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.2000 | \$4.7400 | \$7.1000 | \$9.4000 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1381 | \$0.1558 | \$0.2334 | \$0.3090 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.3232 | \$0.3749 | \$0.4988 | \$0.6609 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|----------|----------|----------|----------|
| Maximum: | \$0.3232 | \$0.3749 | \$0.4988 | \$0.6609 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT ZONE</u> | <u>DELIVERY ZONE</u> | | | |
|--|----------------------|----------|----------|----------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1405 | \$0.1680 | \$0.2559 | \$0.3393 |
| Zone 1 | \$0.1503 | \$0.1661 | \$0.2540 | \$0.3374 |
| Zone 2 | \$0.1606 | \$0.1764 | \$0.2442 | \$0.3276 |
| Zone 3 | \$0.1684 | \$0.1842 | \$0.2520 | \$0.3173 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.1405 | N/A | N/A | N/A |
| Zone 1 | \$0.1503 | \$0.1661 | N/A | N/A |
| Zone 2 | \$0.1606 | \$0.1764 | \$0.2442 | N/A |
| Zone 3 | \$0.1684 | \$0.1842 | \$0.2520 | \$0.3173 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|----------------|----------------|
| Deliverability Charge (Dth) | \$ 1.0458 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0344 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0206 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0007 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0075 | \$ 0.0075 |
| Withdrawal Charge (Dth) | \$ 0.0075 | \$ 0.0075 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0.3922 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.0206 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.0075 | \$ 0.0075 |
| Withdrawal Charge (Dth) | \$ 0.0075 | \$ 0.0075 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|----------------|----------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.0549 | \$ 0.0000 |
| ISS Injection | \$ 0.0075 | \$ 0.0075 |
| ISS Withdrawal | \$ 0.0075 | \$ 0.0075 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.3350 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.3350 | \$0.0000 |

REDLINE TARIFF RECORDS

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|-------------|--------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.24000 | \$4.749800 | \$7.104500 | \$9.408600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1381447 | \$0.1558637 | \$0.2334449 | \$0.3090242 |
| <u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u> | | | | |
| Maximum: | | | | \$112.712800 |
| Minimum: | | | | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | | | | \$0.38504037 |

RECEIPT ZONE

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|----------|----------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |

| | | | | |
|--------|----------|----------|----------|----------|
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |

Small Shipper Charge 4/

| | | | | |
|----------|------------------------|-------------------------|--------------------------|------------------------|
| Maximum: | \$0.3 23289 | \$0.3 749926 | \$0. 49885220 | \$0.6 60917 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper Backhaul Charge 4/

| | | | | |
|----------|------------------------|-------------------------|--------------------------|------------------------|
| Maximum: | \$0.3 23289 | \$0.3 749926 | \$0. 49885220 | \$0.6 60917 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

SETTLEMENT RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

| | Production Area | <u>DELIVERY ZONE</u> | | |
|--|-----------------|----------------------|--------------|-------------|
| | | Zone 1 | Zone 2 | Zone 3 |
| <u>Reservation Charge (Dth) 1/</u> | | | | |
| Maximum: | \$4.24000 | \$4.749800 | \$7.104500 | \$9.408600 |
| Minimum: | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| Maximum Daily Volumetric Capacity Release Rates 2/ | \$0.1381447 | \$0.1558637 | \$0.2334449 | \$0.3090242 |
| <u>RECEIPT ZONE</u> | | | | |
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Small Shipper Charge 4/</u> | | | | |
| Maximum: | \$0.323289 | \$0.3749926 | \$0.49885220 | \$0.6609917 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Small Shipper
 Backhaul Charge 4/

| | | | | |
|----------|------------------------|-------------------------|--------------------------|-------------------------|
| Maximum: | \$0.3 23289 | \$0.3 749926 | \$0. 49885220 | \$0.6 609917 |
| Minimum: | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |

Fuel Retention

| | | | | |
|---|-------|-------|-------|-------|
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |

Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)

| | | | | |
|------------------|----------|----------|----------|----------|
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

SETTLEMENT RATES 3/
 Interruptible Transportation Service

| <u>RECEIPT_ZONE</u> | <u>DELIVERY_ZONE</u> | | | |
|--|-------------------------|-------------------------|-------------------------|-------------------------|
| | Production Area | Zone 1 | Zone 2 | Zone 3 |
| <u>Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.14 0571 | \$0.1 680759 | \$0.2 559674 | \$0.3 393545 |
| Zone 1 | \$0.15 0369 | \$0.1 661740 | \$0.2 540655 | \$0.3 374526 |
| Zone 2 | \$0.16 0672 | \$0.1 764843 | \$0.2 442557 | \$0.3 276428 |
| Zone 3 | \$0.1 684750 | \$0.1 842921 | \$0.2 520635 | \$0.3 17325 |
| Minimum: | | | | |
| Production Area | \$0.0024 | \$0.0122 | \$0.0225 | \$0.0303 |
| Zone 1 | \$0.0122 | \$0.0103 | \$0.0206 | \$0.0284 |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | \$0.0186 |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Backhaul Transportation Charge (Dth) 1/ 2/</u> | | | | |
| Maximum: | | | | |
| Production Area | \$0.14 0571 | N/A | N/A | N/A |
| Zone 1 | \$0.15 0369 | \$0.1 661740 | N/A | N/A |
| Zone 2 | \$0.16 0672 | \$0.1 764843 | \$0.2 442557 | N/A |
| Zone 3 | \$0.1 684750 | \$0.1 842921 | \$0.2 520635 | \$0.3 17325 |
| Minimum: | | | | |
| Production Area | \$0.0024 | N/A | N/A | N/A |
| Zone 1 | \$0.0122 | \$0.0103 | N/A | N/A |
| Zone 2 | \$0.0225 | \$0.0206 | \$0.0108 | N/A |
| Zone 3 | \$0.0303 | \$0.0284 | \$0.0186 | \$0.0083 |
| <u>Fuel Retention</u> | | | | |
| Forward Haul Fuel, Used & Unaccounted For | 1.32% | 1.32% | 2.11% | 2.55% |
| Intrazone Fuel, Used & Unaccounted For | 1.32% | 0.74% | 0.74% | 0.74% |
| Backhaul Fuel, Used & Unaccounted For | 0.16% | 0.16% | 0.16% | 0.16% |
| <u>Electric Power Charge (Winter Period: October - March) (\$/Dth of Receipts)</u> | | | | |
| Forward Haul EPC | \$0.0331 | \$0.0331 | \$0.0331 | \$0.0331 |
| Intrazone EPC | \$0.0331 | \$0.0083 | \$0.0083 | \$0.0083 |
| Backhaul EPC | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

SETTLEMENT RATES
 CONTRACT STORAGE SERVICE (CSS)

| <u>Contract Storage (CSS)</u> | <u>Maximum</u> | <u>Minimum</u> |
|---|---------------------------|------------------------|
| Deliverability Charge (Dth) | \$ 1.0 458944 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.03 4460 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.02 0615 | \$ 0.0000 |
| Maximum Daily Volumetric Capacity Release Rates (Dth) | \$ 0.0007 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.007 58 | \$ 0.007 58 |
| Withdrawal Charge (Dth) | \$ 0.007 58 | \$ 0.007 58 |
| <u>Rates for Customers Electing FT-Small Shipper Charge</u> | | |
| Deliverability Charge (Dth) | \$ 0. 39224104 | \$ 0.0000 |
| Capacity Charge (Dth) | \$ 0.02 0615 | \$ 0.0000 |
| Injection Charge (Dth) | \$ 0.007 58 | \$ 0.007 58 |
| Withdrawal Charge (Dth) | \$ 0.007 58 | \$ 0.007 58 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | | 0.95% |
| Withdrawal | | 0.95% |

SETTLEMENT RATES
 INTERRUPTIBLE STORAGE SERVICE (ISS)

| | <u>Maximum</u> | <u>Minimum</u> |
|--|-------------------------|------------------------|
| <u>ISS Average Daily Balance Charge (Dth)</u> | \$ 0.05 4975 | \$ 0.0000 |
| ISS Injection | \$ 0.007 58 | \$ 0.007 58 |
| ISS Withdrawal | \$ 0.007 58 | \$ 0.007 58 |
| <u>Fuel Retention (Annual Period: April – March)</u> | | |
| Injection | 0.95% | |
| Withdrawal | 0.95% | |

RATES
RATE SCHEDULE PAL

| | <u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> | <u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u> |
|------------|--|--|
| Daily Rate | \$0.335 09 | \$0.0000 |
| | <u>Maximum Reservation Rate</u> <u>Per Dekatherm</u> | <u>Minimum Reservation Rate</u> <u>Per Dekatherm</u> |
| Term Rate | \$0.335 09 | \$0.0000 |

Southern Natural Gas Company, L.L.C.
 Refund Floor Rates Applicable for Determining Any Refunds in
 SNG's Next Rate Case

| Line No. | Rate Schedule | Receipt Zone | Delivery Zone | Refund Floor Maximum Rates |
|----------|----------------------------------|------------------------------|---------------|----------------------------|
| | (a) | (b) | (c) | (d) |
| 1 | FT/FT-NN Zn 0 | Reservation | 0 | \$4.1800 |
| 2 | | Commodity | 0 | \$0.0024 |
| 3 | | Commodity | 1 | \$0.0122 |
| 4 | | Commodity | 2 | \$0.0224 |
| 5 | | Commodity | 3 | \$0.0302 |
| 6 | FT/FT-NN Zn 1 | Reservation | 1 | \$4.7200 |
| 7 | | Commodity | 0 | \$0.0122 |
| 8 | | Commodity | 1 | \$0.0103 |
| 9 | | Commodity | 2 | \$0.0205 |
| 10 | | Commodity | 3 | \$0.0283 |
| 11 | FT/FT-NN Zn 2 | Reservation | 2 | \$7.0700 |
| 12 | | Commodity | 0 | \$0.0224 |
| 13 | | Commodity | 1 | \$0.0205 |
| 14 | | Commodity | 2 | \$0.0108 |
| 15 | | Commodity | 3 | \$0.0185 |
| 16 | FT/FT-NN Zn 3 | Reservation | 3 | \$9.3600 |
| 17 | | Commodity | 0 | \$0.0302 |
| 18 | | Commodity | 1 | \$0.0283 |
| 19 | | Commodity | 2 | \$0.0185 |
| 20 | | Commodity | 3 | \$0.0083 |
| 21 | FT-E | Reservation | 3 | \$11.6600 |
| 22 | Small Shipper | Commodity | 0 | \$0.3219 |
| 23 | | Commodity | 1 | \$0.3734 |
| 24 | | Commodity | 2 | \$0.4967 |
| 25 | | Commodity | 3 | \$0.6582 |
| 26 | Interruptible (incl IAO and UAO) | Commodity | 0 | \$0.1398 |
| 27 | | Commodity | 1 | \$0.1496 |
| 28 | | Commodity | 2 | \$0.1598 |
| 29 | | Commodity | 3 | \$0.1676 |
| 30 | | Commodity | 0 | \$0.1674 |
| 31 | | Commodity | 1 | \$0.1655 |
| 32 | | Commodity | 2 | \$0.1757 |
| 33 | | Commodity | 3 | \$0.1835 |
| 34 | | Commodity | 0 | \$0.2548 |
| 35 | | Commodity | 1 | \$0.2529 |
| 36 | | Commodity | 2 | \$0.2432 |
| 37 | | Commodity | 3 | \$0.2509 |
| 38 | | Commodity | 0 | \$0.3379 |
| 39 | | Commodity | 1 | \$0.3360 |
| 40 | | Commodity | 2 | \$0.3262 |
| 41 | | Commodity | 3 | \$0.3160 |
| 42 | CSS | Deliverability | | \$1.0415 |
| 43 | | Small Shipper Deliverability | | \$0.3906 |
| 44 | | Capacity Charge | | \$0.0205 |
| 45 | | Injection and Withdrawal | | \$0.0075 |
| 46 | ISS | Daily Balance Charge | | \$0.0547 |
| 47 | | Injection and Withdrawal | | \$0.0075 |
| 48 | PAL | Daily | | \$0.3336 |
| 49 | | Term | | \$0.3336 |

Southern Natural Gas Company, LLC

List of Firm Transportation and Storage Service Agreement Packages Requiring Primary Term Extensions

| Firm Transportation Contracts | | | |
|--|------------------|--------------|---------------------|
| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
| 3V SIGMA USA INC. | 450253 | FT | 27 |
| ACTIVE MINERALS INTERNATIONAL, LLC | 450256 | FT | 500 |
| ADAIRSVILLE, CITY OF | 450268 | FT | 600 |
| ADAIRSVILLE, CITY OF | 454492 | FT | 794 |
| ADAIRSVILLE, CITY OF | 450263 | FT-NN | 129 |
| ADAIRSVILLE, CITY OF | 450264 | FT-NN | 609 |
| ADEL, CITY OF | 450278 | FT | 80 |
| ADEL, CITY OF | 450279 | FT | 402 |
| ADEL, CITY OF | 450277 | FT-NN | 636 |
| AGY HOLDING CORP | 450284 | FT | 2,179 |
| AIR LIQUIDE LARGE INDUSTRIES U.S. L.P. | 450286 | FT | 121 |
| ALBANY UTILITY BOARD | 450334 | FT | 3,748 |
| ALBANY UTILITY BOARD | 450339 | FT | 5,817 |
| ALBANY UTILITY BOARD | 450338 | FT-NN | 7,605 |
| AMERICAN HONDA MOTOR CO., INC. | 451598 | FT | 150 |
| ANDERSONVILLE, CITY OF | 450352 | FT | 27 |
| ANDERSONVILLE, CITY OF | 450351 | FT-NN | 36 |
| ARGOS USA, INC. | 450363 | FT | 27 |
| ARMSTRONG WORLD IND.,INC. | 450370 | FT | 3,574 |
| ARMSTRONG WORLD IND.,INC. | 450371 | FT | 510 |
| ASHBURN, CITY OF | 450384 | FT | 112 |
| ASHBURN, CITY OF | 450383 | FT-NN | 401 |
| ATLANTA GAS LIGHT COMPANY | 450399 | FT | 20,000 |
| ATLANTA GAS LIGHT COMPANY | 457254 | FT | 71,374 |
| ATLANTA GAS LIGHT COMPANY | 457255 | FT | 175,588 |
| ATLANTA GAS LIGHT COMPANY | 464359 | FT | 46,000 |
| ATLANTA GAS LIGHT COMPANY | 464361 | FT | 12,000 |
| ATLANTA GAS LIGHT COMPANY | 450412 | FT | 172,761 |
| ATLANTA GAS LIGHT COMPANY | 450400 | FT | 78,722 |
| ATLANTA GAS LIGHT COMPANY | 478625 | FT | 5,000 |
| ATLANTA GAS LIGHT COMPANY | 473230 | FT | 7,351 |
| ATLANTA GAS LIGHT COMPANY | 457253 | FT-NN | 421,818 |
| ATMOS ENERGY CORPORATION | 450423 | FT | 106 |
| ATMOS ENERGY CORPORATION | 450422 | FT | 255 |
| ATMOS ENERGY CORPORATION | 455619 | FT-NN | 261 |
| ATMOS ENERGY CORPORATION - MID STATES | 450438 | FT | 7,658 |
| ATMOS ENERGY CORPORATION - MISS DIVISION | 455621 | FT | 22,462 |
| ATMOS ENERGY CORPORATION - MISS DIVISION | 468605 | FT | 500 |
| ATMOS ENERGY CORPORATION - MISS DIVISION | 476962 | FT | 51 |
| ATMOS ENERGY CORPORATION - MISS DIVISION | 450445 | FT-NN | 20,420 |
| AUSTELL, CITY OF | 450473 | FT | 1,548 |
| AUSTELL, CITY OF | 450474 | FT | 2,191 |
| AUSTELL, CITY OF | 450475 | FT | 2,000 |
| AUSTELL, CITY OF | 450476 | FT | 6,500 |
| AUSTELL, CITY OF | 450479 | FT | 3,063 |
| AUSTELL, CITY OF | 450480 | FT | 2,042 |
| AUSTELL, CITY OF | 450481 | FT | 15,566 |
| AUSTELL, CITY OF | 476344 | FT | 2,000 |
| AUSTELL, CITY OF | 450472 | FT-NN | 17,616 |
| BAINBRIDGE, CITY OF | 450489 | FT | 445 |
| BAINBRIDGE, CITY OF | 450488 | FT-NN | 841 |
| BAMBERG BOARD OF PUBLIC WORKS | 450498 | FT | 385 |
| BAMBERG BOARD OF PUBLIC WORKS | 450497 | FT-NN | 347 |
| BASF - SAVANNAH | 450507 | FT | 2,297 |
| BASF CORPORATION | 450510 | FT | 1,029 |
| BASF CORPORATION | 450511 | FT | 715 |

Firm Transportation Contracts

| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
|--|------------------|--------------|---------------------|
| BASF CORPORATION | 450512 | FT | 84 |
| BENNETTSVILLE, CITY OF | 450521 | FT | 757 |
| BENNETTSVILLE, CITY OF | 450520 | FT-NN | 680 |
| BLAKELY, CITY OF | 450549 | FT | 92 |
| BLAKELY, CITY OF | 450550 | FT | 352 |
| BLAKELY, CITY OF | 450548 | FT-NN | 459 |
| BOAZ, CITY OF | 450568 | FT | 789 |
| BOAZ, CITY OF | 450566 | FT | 1,532 |
| BOAZ, CITY OF | 450567 | FT | 144 |
| BOAZ, CITY OF | 450565 | FT-NN | 1,396 |
| BROOKSIDE, TOWN OF | 450712 | FT | 204 |
| BROOKSIDE, TOWN OF | 450711 | FT-NN | 360 |
| BURGESS PIGMENT | 450719 | FT | 256 |
| CAIRO, CITY OF | 450732 | FT | 396 |
| CAIRO, CITY OF | 450731 | FT-NN | 881 |
| CALERA, CITY OF | 450743 | FT | 664 |
| CALERA, CITY OF | 450741 | FT | 255 |
| CALERA, CITY OF | 450742 | FT | 408 |
| CALERA, CITY OF | 450740 | FT-NN | 868 |
| CAMILLA, CITY OF | 450757 | FT | 1,535 |
| CAMILLA, CITY OF | 450758 | FT | 80 |
| CAMILLA, CITY OF | 450756 | FT-NN | 617 |
| CAMP HILL, TOWN OF | 450768 | FT | 189 |
| CAMP HILL, TOWN OF | 450767 | FT-NN | 271 |
| CANTON MUNICIPAL UTILITIES | 450885 | FT | 153 |
| CARTERSVILLE, CITY OF | 450793 | FT | 5,105 |
| CARTERSVILLE, CITY OF | 457273 | FT | 10,492 |
| CARTERSVILLE, CITY OF | 450788 | FT-NN | 8,065 |
| CENTURY ALUMINUM OF SOUTH CAROLINA, INC. | 450344 | FT | 2,950 |
| CHATTANOOGA GAS COMPANY | 456076 | FT | 13,221 |
| CHATTANOOGA GAS COMPANY | 450814 | FT-NN | 14,346 |
| CHEMICAL RESEARCH/TECHNOLOGY LLC | 466391 | FT | 357 |
| CHEROKEE BRICK | 450823 | FT | 307 |
| CHILDERSBURG, CITY OF | 450836 | FT | 838 |
| CHILDERSBURG, CITY OF | 450835 | FT-NN | 1,096 |
| CITY OF AMERICUS NATURAL GAS SERV DEPT | 450851 | FT | 80 |
| CITY OF AMERICUS NATURAL GAS SERV DEPT | 450852 | FT | 704 |
| CITY OF AMERICUS NATURAL GAS SERV DEPT | 450850 | FT-NN | 1,848 |
| CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES | 450864 | FT | 2,862 |
| CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES | 450863 | FT-NN | 2,572 |
| CLAXTON, CITY OF | 450879 | FT | 235 |
| CLAXTON, CITY OF | 450878 | FT-NN | 659 |
| CLEARWATER PAPER CORPORATION | 496092 | FT | 3,000 |
| COCHRAN, CITY OF | 450892 | FT | 332 |
| COCHRAN, CITY OF | 450891 | FT-NN | 694 |
| COLQUITT, CITY OF | 450927 | FT | 51 |
| COLQUITT, CITY OF | 450926 | FT-NN | 92 |
| CORDELE, CITY OF | 451027 | FT | 1,502 |
| CORDELE, CITY OF | 451028 | FT | 766 |
| CORDELE, CITY OF | 451026 | FT-NN | 1,628 |
| CORDOVA, CITY OF | 451037 | FT | 309 |
| CORDOVA, CITY OF | 451036 | FT-NN | 405 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 451052 | FT | 2,042 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 451055 | FT | 1,225 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 451056 | FT | 3,692 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 455711 | FT | 2,553 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 460667 | FT | 2,042 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 455710 | FT-NN | 6,518 |
| CUTHBERT, CITY OF | 451065 | FT | 290 |
| CUTHBERT, CITY OF | 451064 | FT-NN | 514 |

Firm Transportation Contracts

| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
|---------------------------------------|------------------|--------------|---------------------|
| DADEVILLE GAS BOARD | 451074 | FT | 522 |
| DADEVILLE GAS BOARD | 451073 | FT-NN | 706 |
| DAK AMERICAS, LLC | 451079 | FT | 6,800 |
| DAK AMERICAS, LLC | 451080 | FT | 200 |
| DALTON UTILITIES | 451086 | FT | 13,857 |
| DALTON UTILITIES | 451087 | FT | 697 |
| DALTON UTILITIES | 451088 | FT | 1,021 |
| DALTON UTILITIES | 451085 | FT-NN | 18,118 |
| DAWSON, CITY OF | 451097 | FT | 41 |
| DAWSON, CITY OF | 451098 | FT | 443 |
| DAWSON, CITY OF | 451096 | FT-NN | 794 |
| DECATUR COUNTY BOARD OF | 451108 | FT | 66 |
| DECATUR COUNTY BOARD OF | 451107 | FT-NN | 88 |
| DECATUR, ALABAMA | 462126 | FT | 25,000 |
| DEKALB-CHEROKEE COS. GAS DST. | 457294 | FT | 9,521 |
| DEKALB-CHEROKEE COS. GAS DST. | 451120 | FT-NN | 3,689 |
| DOERUN, CITY OF | 451144 | FT | 92 |
| DOERUN, CITY OF | 451143 | FT-NN | 163 |
| DOMINION ENERGY SOUTH CAROLINA, INC. | 452615 | FT | 51,050 |
| DOMINION ENERGY SOUTH CAROLINA, INC. | 452616 | FT | 44,078 |
| DOMINION ENERGY SOUTH CAROLINA, INC. | 452617 | FT | 36,594 |
| DOMINION ENERGY SOUTH CAROLINA, INC. | 472331 | FT | 60,000 |
| DOMINION ENERGY SOUTH CAROLINA, INC. | 452614 | FT-NN | 80,472 |
| DONALSONVILLE, CITY OF | 451153 | FT | 92 |
| DONALSONVILLE, CITY OF | 451152 | FT-NN | 163 |
| DOUGLAS, CITY OF | 451171 | FT | 320 |
| DOUGLAS, CITY OF | 451172 | FT | 529 |
| DOUGLAS, CITY OF | 451170 | FT-NN | 1,316 |
| DUBLIN, CITY OF | 454570 | FT | 3,207 |
| DUBLIN, CITY OF | 451194 | FT-NN | 2,884 |
| EATONTON, CITY OF | 451212 | FT | 352 |
| EATONTON, CITY OF | 451211 | FT | 766 |
| EATONTON, CITY OF | 451210 | FT-NN | 1,977 |
| EDISON, CITY OF | 451228 | FT | 92 |
| EDISON, CITY OF | 451227 | FT-NN | 163 |
| FITZGERALD WATER, LIGHT & BOND | 451397 | FT | 239 |
| FITZGERALD WATER, LIGHT & BOND | 451398 | FT | 714 |
| FITZGERALD WATER, LIGHT & BOND | 451396 | FT-NN | 1,272 |
| FLORIDA GAS TRANSMISSION COMPANY, LLC | 451406 | FT | 102,100 |
| FORT GAINES, CITY OF | 451421 | FT | 51 |
| FORT GAINES, CITY OF | 451420 | FT-NN | 61 |
| FORT VALLEY UTILITIES COMMISSION | 451431 | FT | 52 |
| FORT VALLEY UTILITIES COMMISSION | 451430 | FT | 1,711 |
| FORT VALLEY UTILITIES COMMISSION | 451429 | FT-NN | 2,321 |
| FULTONDALE, CITY OF | 451445 | FT | 2,870 |
| FULTONDALE, CITY OF | 451443 | FT-NN | 3,265 |
| FULTONDALE, CITY OF | 451444 | FT-NN | 959 |
| GEORGIA-PACIFIC LLC | 451503 | FT | 2,757 |
| GEORGIA-PACIFIC LLC | 451498 | FT | 102 |
| GEORGIA-PACIFIC LLC | 451499 | FT | 4,084 |
| GEORGIA-PACIFIC WOOD PRODUCTS LLC | 471920 | FT | 1,700 |
| GORDO, TOWN OF | 451510 | FT | 350 |
| GORDO, TOWN OF | 451509 | FT-NN | 618 |
| GRANTVILLE, CITY OF | 451522 | FT | 62 |
| GRANTVILLE, CITY OF | 451520 | FT | 102 |
| GRANTVILLE, CITY OF | 451521 | FT | 75 |
| GRANTVILLE, CITY OF | 451519 | FT-NN | 290 |
| GRAPHIC PACKAGING INTERNATIONAL, LLC | 451530 | FT | 1,021 |
| GRAPHIC PACKAGING INTERNATIONAL, LLC | 451531 | FT | 307 |
| GRAYSVILLE MUNICIPAL GAS SYSTEM | 451539 | FT | 2,751 |

Firm Transportation Contracts

| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
|---|------------------|--------------|---------------------|
| GRAYSVILLE MUNICIPAL GAS SYSTEM | 451537 | FT-NN | 1,033 |
| GRAYSVILLE MUNICIPAL GAS SYSTEM | 451538 | FT-NN | 3,829 |
| HARTSELLE UTILITIES | 451554 | FT | 345 |
| HAVANA, TOWN OF | 451559 | FT | 94 |
| HAVANA, TOWN OF | 451558 | FT-NN | 315 |
| HAWKINSVILLE, CITY OF | 451567 | FT | 451 |
| HAWKINSVILLE, CITY OF | 451566 | FT-NN | 983 |
| HOGANSVILLE, CITY OF | 451590 | FT | 131 |
| HOGANSVILLE, CITY OF | 454609 | FT | 459 |
| HOGANSVILLE, CITY OF | 451586 | FT-NN | 1,043 |
| IMERYS REFRACTORY MINERALS USA, INC. | 450725 | FT | 798 |
| IMPERIAL-SAVANNAH, LP | 451612 | FT | 511 |
| INTERCONN RESOURCES, LLC | 451695 | FT | 225 |
| INTERNATIONAL PAPER COMPANY | 451747 | FT | 109 |
| INTERNATIONAL PAPER COMPANY | 451752 | FT | 458 |
| INTERNATIONAL PAPER COMPANY | 462876 | FT | 511 |
| JACKSONVILLE, CITY OF | 451809 | FT | 1,260 |
| JACKSONVILLE, CITY OF | 451808 | FT-NN | 1,650 |
| JASPER, CITY OF (FLORIDA) | 451817 | FT | 194 |
| JASPER, CITY OF (FLORIDA) | 451816 | FT-NN | 347 |
| JOHNS MANVILLE CORPORATION | 451615 | FT | 200 |
| JOINT BASE CHARLESTON-NAVAL WEAPONS STA | 451831 | FT | 300 |
| KIMBERLY-CLARK CORPORATION | 451839 | FT | 2,000 |
| KIMBERLY-CLARK CORPORATION | 451840 | FT | 1,634 |
| KIMBERLY-CLARK CORPORATION | 451842 | FT | 483 |
| KOCH ENERGY SERVICES, LLC | 486196 | FT | 2,190 |
| KRATON CHEMICAL, LLC | 450366 | FT | 1,634 |
| LAFAYETTE, GA., CITY OF | 451859 | FT | 877 |
| LAFAYETTE, GA., CITY OF | 451857 | FT-NN | 78 |
| LAFAYETTE, GA., CITY OF | 451858 | FT-NN | 2,042 |
| LAGRANGE, CITY OF | 451864 | FT | 1,060 |
| LAGRANGE, CITY OF | 451869 | FT | 3,647 |
| LAGRANGE, CITY OF | 451870 | FT | 1,787 |
| LAGRANGE, CITY OF | 451868 | FT-NN | 4,480 |
| LANETT, CITY OF | 451882 | FT | 1,174 |
| LANETT, CITY OF | 451881 | FT | 153 |
| LANETT, CITY OF | 451880 | FT-NN | 1,736 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 451894 | FT | 21,436 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 451895 | FT | 12,000 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 463734 | FT | 39 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 469663 | FT | 150 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 469678 | FT | 686 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 451893 | FT-NN | 22,009 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 463736 | FT-NN | 104 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 469681 | FT-NN | 520 |
| LIVINGSTON, TOWN OF | 451904 | FT | 664 |
| LIVINGSTON, TOWN OF | 451903 | FT-NN | 868 |
| LOUISVILLE, CITY OF | 454649 | FT | 390 |
| LOUISVILLE, CITY OF | 451914 | FT-NN | 694 |
| LUMPKIN, CITY OF | 451924 | FT | 114 |
| LUMPKIN, CITY OF | 451923 | FT-NN | 53 |
| MARSHALL COUNTY GAS DISTRICT | 451986 | FT | 1,021 |
| MARSHALL COUNTY GAS DISTRICT | 451987 | FT | 306 |
| MARSHALL COUNTY GAS DISTRICT | 451988 | FT | 6,334 |
| MARSHALL COUNTY GAS DISTRICT | 451989 | FT | 1,327 |
| MARSHALL COUNTY GAS DISTRICT | 451985 | FT-NN | 11,737 |
| MID-STATE ENERGY COMMISSION | 481496 | FT | 306 |
| MID-STATE ENERGY COMMISSION | 481497 | FT | 636 |
| MID-STATE ENERGY COMMISSION | 481498 | FT | 411 |
| MID-STATE ENERGY COMMISSION | 481499 | FT | 301 |

Firm Transportation Contracts

| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
|--|------------------|--------------|---------------------|
| MID-STATE ENERGY COMMISSION | 481500 | FT | 281 |
| MID-STATE ENERGY COMMISSION | 481506 | FT | 583 |
| MILLEN, CITY OF | 452033 | FT | 213 |
| MILLEN, CITY OF | 454665 | FT | 230 |
| MILLEN, CITY OF | 452030 | FT-NN | 782 |
| MONTICELLO, CITY OF | 454667 | FT | 378 |
| MONTICELLO, CITY OF | 454666 | FT-NN | 939 |
| MORGAN STANLEY CAPITAL GROUP INC. | 452055 | FT | 5,513 |
| MOULTRIE, GEORGIA | 457037 | FT | 526 |
| MOULTRIE, GEORGIA | 457038 | FT | 200 |
| MOULTRIE, GEORGIA | 452063 | FT-NN | 824 |
| MULGA, TOWN OF | 452074 | FT | 747 |
| MULGA, TOWN OF | 452073 | FT-NN | 978 |
| NASHVILLE, GEORGIA | 452149 | FT | 419 |
| NASHVILLE, GEORGIA | 452150 | FT | 60 |
| NASHVILLE, GEORGIA | 452148 | FT-NN | 328 |
| NATIONAL CEMENT COMPANY OF ALABAMA, INC. | 454080 | FT | 408 |
| NORBORD GEORGIA LLC | 452182 | FT | 970 |
| NUCOR CORPORATION | 452238 | FT | 10,883 |
| OCCIDENTAL CHEMICAL CORPORATION | 468592 | FT | 613 |
| OCILLA, CITY OF | 452247 | FT | 102 |
| OCILLA, CITY OF | 452246 | FT-NN | 179 |
| OGLETHORPE POWER CORPORATION (AN EMC) | 452258 | FT | 13,273 |
| OGLETHORPE POWER CORPORATION (AN EMC) | 494693 | FT | 46,000 |
| ONEONTA, CITY OF | 452274 | FT | 1,460 |
| ONEONTA, CITY OF | 452273 | FT | 306 |
| ONEONTA, CITY OF | 452272 | FT-NN | 1,909 |
| OWENS CORNING | 452280 | FT | 204 |
| OWENS CORNING - AIKEN | 452284 | FT | 1,667 |
| PACKAGING CORP. OF AMERICA | 452289 | FT | 618 |
| PACKAGING CORP. OF AMERICA | 452290 | FT | 1,429 |
| PCS NITROGEN FERTILIZER, L.P. | 452299 | FT | 2,042 |
| PCS NITROGEN FERTILIZER, L.P. | 452300 | FT | 73,366 |
| PELHAM, CITY OF | 452308 | FT | 146 |
| PELHAM, CITY OF | 452307 | FT-NN | 347 |
| PEOPLES GAS SYSTEM, INC. | 452320 | FT | 35,992 |
| PEOPLES GAS SYSTEM, INC. | 452321 | FT | 7,147 |
| PERRY, CITY OF | 452329 | FT | 341 |
| PERRY, CITY OF | 454708 | FT-NN | 1,870 |
| PICKENS COUNTY GAS DISTRICT | 452346 | FT | 835 |
| PICKENS COUNTY GAS DISTRICT | 452345 | FT-NN | 1,091 |
| PIEDMONT, CITY OF | 452356 | FT | 976 |
| PIEDMONT, CITY OF | 452355 | FT | 511 |
| PIEDMONT, CITY OF | 452354 | FT-NN | 1,277 |
| PILGRIMS PRIDE INC. | 452361 | FT | 613 |
| QUINCY, CITY OF | 452385 | FT | 859 |
| QUINCY, CITY OF | 452384 | FT-NN | 1,539 |
| QUITMAN, CITY OF | 452394 | FT | 187 |
| QUITMAN, CITY OF | 452393 | FT-NN | 696 |
| REMELT SOURCES, INCORPORATED | 452420 | FT | 20 |
| RICHLAND, CITY OF | 452427 | FT | 61 |
| RICHLAND, CITY OF | 452426 | FT-NN | 41 |
| SCANA ENERGY MARKETING, LLC | 452471 | FT | 4,084 |
| SCANA ENERGY MARKETING, LLC | 452472 | FT | 35,000 |
| SCANA ENERGY MARKETING, LLC | 461929 | FT | 6,002 |
| SCANA ENERGY MARKETING, LLC | 465836 | FT | 2,000 |
| SCOTTSBORO, CITY OF | 457383 | FT | 1,983 |
| SCOTTSBORO, CITY OF | 452625 | FT-NN | 1,591 |
| SHAW INDUSTRIES INC. | 452650 | FT | 51 |
| SHELLMAN, CITY OF | 452675 | FT | 71 |

Firm Transportation Contracts

| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
|---|------------------|--------------|---------------------|
| SHELLMAN, CITY OF | 452674 | FT-NN | 31 |
| SOUTH CAROLINA DEPARTMENT OF CORRECTIONS | 452691 | FT | 142 |
| SOUTHEAST ALABAMA GAS DISTRICT | 452705 | FT | 7,141 |
| SOUTHEAST ALABAMA GAS DISTRICT | 452704 | FT-NN | 23,963 |
| SOUTHEAST UTILITIES, LLC | 452712 | FT | 800 |
| SOUTHERN COMPANY SERVICES, INC. | 452722 | FT | 90,001 |
| SOUTHERN COMPANY SERVICES, INC. | 452723 | FT | 100,007 |
| SOUTHERN COMPANY SERVICES, INC. | 452724 | FT | 100,007 |
| SOUTHERN COMPANY SERVICES, INC. | 452725 | FT | 100,007 |
| SOUTHERN COMPANY SERVICES, INC. | 461967 | FT | 22,600 |
| SPARTA, CITY OF | 452839 | FT | 201 |
| SPARTA, CITY OF | 452838 | FT-NN | 536 |
| SPIRE ALABAMA INC. | 450299 | FT | 30,630 |
| SPIRE ALABAMA INC. | 456008 | FT | 65,850 |
| SPIRE ALABAMA INC. | 460668 | FT | 8,418 |
| SPIRE ALABAMA INC. | 471597 | FT | 18,825 |
| SPIRE ALABAMA INC. | 490698 | FT | 3,100 |
| SPIRE ALABAMA INC. | 490699 | FT | 5,000 |
| SPIRE ALABAMA INC. | 476348 | FT | 4,100 |
| SPIRE ALABAMA INC. | 456007 | FT-NN | 236,544 |
| STATESBORO, CITY OF | 452854 | FT | 1,051 |
| STATESBORO, CITY OF | 452853 | FT-NN | 2,042 |
| SUMITON, TOWN OF | 452912 | FT | 613 |
| SUMITON, TOWN OF | 452911 | FT-NN | 511 |
| SUMMERVILLE, CITY OF | 454781 | FT | 2,433 |
| SUMMERVILLE, CITY OF | 452921 | FT-NN | 1,358 |
| SUMMERVILLE, CITY OF | 452922 | FT-NN | 2,042 |
| SYLVANIA, CITY OF | 454783 | FT | 359 |
| SYLVANIA, CITY OF | 452936 | FT-NN | 636 |
| SYLVESTER, CITY OF | 452946 | FT | 402 |
| SYLVESTER, CITY OF | 452945 | FT-NN | 497 |
| SYMMETRY ENERGY SOLUTIONS, LLC | 450463 | FT | 204 |
| SYMMETRY ENERGY SOLUTIONS, LLC | 450464 | FT | 715 |
| TALLAHASSEE, CITY OF | 452964 | FT | 4,104 |
| TALLAHASSEE, CITY OF | 452963 | FT-NN | 1,103 |
| TALLAPOOSA, CITY OF | 452972 | FT | 730 |
| TALLAPOOSA, CITY OF | 452971 | FT-NN | 955 |
| TALLASSEE, CITY OF | 452981 | FT | 1,238 |
| TALLASSEE, CITY OF | 452980 | FT-NN | 1,620 |
| TCHULA, TOWN OF | 452990 | FT | 403 |
| TCHULA, TOWN OF | 452989 | FT-NN | 528 |
| TEXICAN NATURAL GAS COMPANY | 453052 | FT | 7,658 |
| TEXICAN NATURAL GAS COMPANY | 453053 | FT | 1,021 |
| TEXICAN NATURAL GAS COMPANY | 453054 | FT | 1,021 |
| TEXICAN NATURAL GAS COMPANY | 453055 | FT | 2,100 |
| TEXICAN NATURAL GAS COMPANY | 453056 | FT | 7,482 |
| TEXICAN NATURAL GAS COMPANY | 453057 | FT | 1,707 |
| THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY | 453155 | FT | 1,800 |
| THE PROCTER & GAMBLE PAPER PRODUCTS COMPANY | 453156 | FT | 9,240 |
| THOMASVILLE, GEORGIA | 453166 | FT | 725 |
| THOMASVILLE, GEORGIA | 453165 | FT-NN | 1,556 |
| THOMSON, CITY OF | 454829 | FT | 830 |
| THOMSON, CITY OF | 453174 | FT-NN | 1,855 |
| TIFTON, CITY OF | 453187 | FT | 239 |
| TIFTON, CITY OF | 453188 | FT | 713 |
| TIFTON, CITY OF | 453186 | FT-NN | 1,654 |
| TRION, TOWN OF | 454831 | FT | 2,062 |
| TRION, TOWN OF | 453216 | FT-NN | 776 |
| TRION, TOWN OF | 453217 | FT-NN | 261 |
| TRUSSVILLE, CITY OF | 453235 | FT | 2,000 |

Firm Transportation Contracts

| Shipper Name | Contract Package | RateSchedule | Firm Quantity (Dth) |
|--|------------------|--------------|---------------------|
| TRUSSVILLE, CITY OF | 457418 | FT | 14,560 |
| TRUSSVILLE, CITY OF | 453232 | FT-NN | 7,902 |
| UNADILLA, CITY OF | 453308 | FT | 186 |
| UNADILLA, CITY OF | 453307 | FT-NN | 277 |
| UNION SPRINGS, CITY OF | 453317 | FT | 671 |
| UNION SPRINGS, CITY OF | 453316 | FT-NN | 876 |
| UNITED STATES STEEL CORPORATION | 453260 | FT | 8,168 |
| UNITED STATES STEEL CORPORATION | 456603 | FT | 5,985 |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL | 454432 | FT | 2,951 |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL | 456623 | FT | 3,063 |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL | 453327 | FT-NN | 1,276 |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL | 454431 | FT-NN | 4,248 |
| VIENNA, GEORGIA | 453348 | FT | 457 |
| VIENNA, GEORGIA | 453347 | FT-NN | 399 |
| WARNER ROBINS, CITY OF | 454858 | FT | 6,993 |
| WARNER ROBINS, CITY OF | 453406 | FT-NN | 7,270 |
| WASHINGTON PARISH, LOUISIANA | 453421 | FT | 763 |
| WASHINGTON PARISH, LOUISIANA | 453420 | FT-NN | 156 |
| WATERWORKS AND GAS BOARD OF DORA | 451163 | FT | 459 |
| WATERWORKS AND GAS BOARD OF DORA | 451162 | FT | 82 |
| WATERWORKS AND GAS BOARD OF DORA | 451161 | FT-NN | 306 |
| WAYNESBORO, CITY OF | 453431 | FT | 146 |
| WAYNESBORO, CITY OF | 454860 | FT | 459 |
| WAYNESBORO, CITY OF | 453428 | FT-NN | 1,252 |
| WEST JEFFERSON, TOWN OF | 453446 | FT | 291 |
| WEST JEFFERSON, TOWN OF | 453445 | FT-NN | 381 |
| WEST POINT, CITY OF | 453462 | FT | 228 |
| WEST POINT, CITY OF | 453461 | FT | 511 |
| WEST POINT, CITY OF | 453460 | FT-NN | 1,304 |
| WESTROCK MILL COMPANY, LLC | 452436 | FT | 600 |
| WESTROCK MWV, LLC | 469578 | FT | 5,000 |
| WILCOX COUNTY GAS DIST. | 453486 | FT | 447 |
| WILCOX COUNTY GAS DIST. | 453485 | FT-NN | 584 |
| WILTON, TOWN OF | 453495 | FT | 91 |
| WILTON, TOWN OF | 453494 | FT-NN | 119 |
| WINNSBORO, TOWN OF | 453502 | FT | 500 |
| WINNSBORO, TOWN OF | 453501 | FT-NN | 450 |
| WRENS, CITY OF | 453524 | FT-NN | 996 |
| YORK, CITY OF | 453536 | FT | 425 |
| YORK, CITY OF | 453535 | FT-NN | 555 |

Firm Storage Contracts

| Shipper Name | Contract Package | RateSchedule | MDWQ | Capacity Units (Dth) |
|---|------------------|--------------|---------|----------------------|
| ADAIRSVILLE, CITY OF | 450271 | CSS | 738 | 36,525 |
| ADEL, CITY OF | 450281 | CSS | 636 | 31,520 |
| ALBANY UTILITY BOARD | 450341 | CSS | 7,605 | 376,651 |
| ANDERSONVILLE, CITY OF | 450354 | CSS | 36 | 1,748 |
| ASHBURN, CITY OF | 450386 | CSS | 492 | 24,350 |
| ATLANTA GAS LIGHT COMPANY | 457258 | CSS | 421,818 | 20,890,036 |
| ATMOS ENERGY CORPORATION | 455620 | CSS | 261 | 12,945 |
| ATMOS ENERGY CORPORATION - MISS DIVISION | 450449 | CSS | 20,420 | 1,011,272 |
| AUSTELL, CITY OF | 450483 | CSS | 17,616 | 872,423 |
| BAINBRIDGE, CITY OF | 454507 | CSS | 1,049 | 51,931 |
| BAMBERG BOARD OF PUBLIC WORKS | 450500 | CSS | 428 | 21,196 |
| BENNETTSVILLE, CITY OF | 450523 | CSS | 840 | 41,600 |
| BLAKELY, CITY OF | 454516 | CSS | 459 | 22,736 |
| BOAZ, CITY OF | 450570 | CSS | 1,395 | 69,110 |
| BROOKSIDE, TOWN OF | 450714 | CSS | 361 | 17,859 |
| CAIRO, CITY OF | 450734 | CSS | 891 | 44,120 |
| CALERA, CITY OF | 450745 | CSS | 868 | 42,977 |
| CAMILLA, CITY OF | 454530 | CSS | 617 | 30,550 |
| CAMP HILL, TOWN OF | 450770 | CSS | 271 | 13,408 |
| CANTON MUNICIPAL UTILITIES | 455073 | CSS | 126 | 6,217 |
| CARTERSVILLE, CITY OF | 450795 | CSS | 8,065 | 399,386 |
| CHATTANOOGA GAS COMPANY | 450819 | CSS | 14,346 | 710,484 |
| CHILDERSBURG, CITY OF | 450838 | CSS | 1,096 | 54,266 |
| CITY OF AMERICUS NATURAL GAS SERV DEPT | 454535 | CSS | 1,968 | 97,439 |
| CITY OF ORANGEBURG DEPT. OF PUBLIC UTILITIES | 450866 | CSS | 3,392 | 167,985 |
| CLAXTON, CITY OF | 450882 | CSS | 929 | 46,021 |
| COCHRAN, CITY OF | 450895 | CSS | 1,337 | 66,236 |
| COLQUITT, CITY OF | 450928 | CSS | 116 | 5,758 |
| CORDELE, CITY OF | 451030 | CSS | 1,628 | 80,625 |
| CORDOVA, CITY OF | 451039 | CSS | 405 | 20,057 |
| CULLMAN-JEFF. COS. GAS DISTRICT | 455712 | CSS | 6,518 | 322,795 |
| CUTHBERT, CITY OF | 451067 | CSS | 513 | 25,416 |
| DADEVILLE GAS BOARD | 451076 | CSS | 705 | 34,924 |
| DALTON UTILITIES | 451090 | CSS | 10,210 | 505,649 |
| DALTON UTILITIES | 451091 | CSS | 7,908 | 391,625 |
| DAWSON, CITY OF | 454569 | CSS | 794 | 39,339 |
| DECATUR COUNTY BOARD OF | 451110 | CSS | 87 | 4,326 |
| DEKALB-CHEROKEE COS. GAS DST. | 451127 | CSS | 3,689 | 182,692 |
| DOERUN, CITY OF | 451146 | CSS | 164 | 8,106 |
| DOMINION ENERGY SOUTH CAROLINA, INC. | 452619 | CSS | 99,121 | 4,908,848 |
| DONALSONVILLE, CITY OF | 451155 | CSS | 164 | 8,106 |
| DOUGLAS, CITY OF | 451174 | CSS | 1,316 | 65,171 |
| DUBLIN, CITY OF | 451198 | CSS | 2,884 | 142,855 |
| EATONTON, CITY OF | 451215 | CSS | 1,977 | 97,885 |
| EDISON, CITY OF | 451230 | CSS | 164 | 8,106 |
| FITZGERALD WATER, LIGHT & BOND | 454595 | CSS | 1,272 | 63,004 |
| FORT GAINES, CITY OF | 451423 | CSS | 145 | 7,192 |
| FORT VALLEY UTILITIES COMMISSION | 451434 | CSS | 2,321 | 114,926 |
| FULTONDALE, CITY OF | 451447 | CSS | 4,224 | 209,187 |
| GORDO, TOWN OF | 451512 | CSS | 618 | 30,616 |
| GRANTVILLE, CITY OF | 451525 | CSS | 97 | 4,791 |
| GRANTVILLE, CITY OF | 451526 | CSS | 97 | 4,791 |
| GRANTVILLE, CITY OF | 451527 | CSS | 97 | 4,791 |
| GRAYSVILLE MUNICIPAL GAS SYSTEM | 451541 | CSS | 4,862 | 240,790 |
| HAVANA, TOWN OF | 451561 | CSS | 459 | 22,736 |
| HAWKINSVILLE, CITY OF | 451569 | CSS | 984 | 48,707 |
| HOGANSVILLE, CITY OF | 451593 | CSS | 1,043 | 51,672 |
| INTERCONN RESOURCES, LLC | 468311 | CSS | 273 | 13,501 |
| JACKSONVILLE, CITY OF | 451811 | CSS | 1,650 | 81,715 |
| JASPER, CITY OF (FLORIDA) | 454647 | CSS | 347 | 17,180 |
| LAFAYETTE, GA., CITY OF | 451862 | CSS | 2,240 | 110,933 |
| LAGRANGE, CITY OF | 451872 | CSS | 4,480 | 221,865 |
| LANETT, CITY OF | 451884 | CSS | 1,735 | 85,946 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 451896 | CSS | 29,345 | 1,453,265 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 463737 | CSS | 104 | 5,166 |
| LIBERTY UTILITIES (PEACH STATE NATURAL GAS) CORP. | 469668 | CSS | 897 | 44,409 |
| LIVINGSTON, TOWN OF | 451906 | CSS | 868 | 42,984 |

Firm Storage Contracts

| Shipper Name | Contract Package | RateSchedule | MDWQ | Capacity Units (Dth) |
|--|------------------|--------------|---------|----------------------|
| LOUISVILLE, CITY OF | 451918 | CSS | 774 | 38,334 |
| LUMPKIN, CITY OF | 451926 | CSS | 206 | 10,206 |
| MARSHALL COUNTY GAS DISTRICT | 451991 | CSS | 11,738 | 581,304 |
| MARSHALL COUNTY GAS DISTRICT | 451992 | CSS | 364 | 18,050 |
| MARSHALL COUNTY GAS DISTRICT | 468312 | CSS | 1,157 | 57,303 |
| MILLEN, CITY OF | 452036 | CSS | 783 | 38,753 |
| MONTICELLO, CITY OF | 452051 | CSS | 939 | 46,505 |
| MOULTRIE, GEORGIA | 454668 | CSS | 1,671 | 82,777 |
| MULGA, TOWN OF | 452075 | CSS | 978 | 48,421 |
| NASHVILLE, GEORGIA | 454690 | CSS | 327 | 16,211 |
| NORTHWEST ALABAMA GAS DISTRICT | 452235 | CSS | 2,170 | 107,443 |
| OCILLA, CITY OF | 452249 | CSS | 281 | 13,919 |
| ONEONTA, CITY OF | 452276 | CSS | 1,909 | 94,550 |
| PELHAM, CITY OF | 454707 | CSS | 475 | 23,511 |
| PERRY, CITY OF | 454709 | CSS | 1,871 | 92,654 |
| PICKENS COUNTY GAS DISTRICT | 452348 | CSS | 1,092 | 54,065 |
| PIEDMONT, CITY OF | 452358 | CSS | 1,277 | 63,234 |
| QUINCY, CITY OF | 452387 | CSS | 1,539 | 76,208 |
| QUITMAN, CITY OF | 452396 | CSS | 794 | 39,330 |
| RICHLAND, CITY OF | 452428 | CSS | 145 | 7,192 |
| ROXIE, TOWN OF | 452440 | CSS | 243 | 12,034 |
| SCOTTSBORO, CITY OF | 452629 | CSS | 1,591 | 78,792 |
| SHELLMAN, CITY OF | 452676 | CSS | 108 | 5,330 |
| SOUTHEAST ALABAMA GAS DISTRICT | 452708 | CSS | 23,963 | 1,186,736 |
| SPARTA, CITY OF | 452842 | CSS | 536 | 26,546 |
| SPIRE ALABAMA INC. | 450303 | CSS | 256,964 | 12,725,820 |
| STATESBORO, CITY OF | 452857 | CSS | 2,856 | 141,419 |
| SUMITON, TOWN OF | 452914 | CSS | 511 | 25,290 |
| SUMMERVILLE, CITY OF | 454782 | CSS | 3,399 | 168,353 |
| SYLVANIA, CITY OF | 452940 | CSS | 636 | 31,488 |
| SYLVESTER, CITY OF | 454784 | CSS | 497 | 24,608 |
| TALLAHASSEE, CITY OF | 452966 | CSS | 1,429 | 70,781 |
| TALLAPOOSA, CITY OF | 452974 | CSS | 955 | 47,276 |
| TALLASSEE, CITY OF | 452983 | CSS | 1,620 | 80,224 |
| TCHULA, TOWN OF | 452992 | CSS | 528 | 26,130 |
| TEXICAN NATURAL GAS COMPANY | 453116 | CSS | 3 | 152 |
| THOMASVILLE, GEORGIA | 454828 | CSS | 1,967 | 97,389 |
| THOMSON, CITY OF | 454830 | CSS | 1,910 | 94,623 |
| TIFTON, CITY OF | 453190 | CSS | 1,982 | 98,145 |
| TRION, TOWN OF | 453223 | CSS | 1,038 | 51,381 |
| TRUSSVILLE, CITY OF | 453237 | CSS | 7,902 | 391,323 |
| TRUSSVILLE, CITY OF | 453238 | CSS | 118 | 5,845 |
| UNADILLA, CITY OF | 453309 | CSS | 328 | 16,244 |
| UNION SPRINGS, CITY OF | 453319 | CSS | 876 | 43,407 |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL | 453332 | CSS | 5,217 | 258,358 |
| UTILITIES BOARD OF THE CITY OF SYLACAUGA, AL | 453333 | CSS | 4,790 | 237,218 |
| VIENNA, GEORGIA | 454841 | CSS | 399 | 19,765 |
| WARNER ROBINS, CITY OF | 454859 | CSS | 7,905 | 391,510 |
| WASHINGTON PARISH, LOUISIANA | 453422 | CSS | 156 | 7,736 |
| WATERWORKS AND GAS BOARD OF DORA | 451165 | CSS | 306 | 15,173 |
| WAYNESBORO, CITY OF | 453434 | CSS | 1,251 | 61,974 |
| WEST JEFFERSON, TOWN OF | 453448 | CSS | 381 | 18,853 |
| WEST POINT, CITY OF | 453465 | CSS | 1,304 | 64,589 |
| WILCOX COUNTY GAS DIST. | 453488 | CSS | 584 | 28,938 |
| WILTON, TOWN OF | 453496 | CSS | 119 | 5,902 |
| WINNSBORO, TOWN OF | 453504 | CSS | 556 | 27,535 |
| WRENS, CITY OF | 453526 | CSS | 1,499 | 74,207 |
| YORK, CITY OF | 453538 | CSS | 555 | 27,506 |

Southern Natural Gas Company, LLC
Depreciation, Amortization, and Negative Salvage Rates

| Line No. | Description | FERC Account No. | Depreciation Rate | Negative Salvage Allowance | Total |
|-------------------------|--|------------------|-------------------|----------------------------|--------|
| | (a) | (b) | (c) | (d) | (e) |
| 1 | Underground Storage | All Relevant | 1.43% | 0.20% | 1.63% |
| 2 | Mainline Transmission Plant | All Relevant | 1.80% | 0.20% | 2.00% |
| 3 | Incremental System Zone 3 | All Relevant | 2.00% | 0.20% | 2.20% |
| General Plant | | | | | |
| 4 | Office Furniture | 391.2 | 6.67% | 0.00% | 6.67% |
| 5 | Computer Equipment | 391.3 | 20.00% | 0.00% | 20.00% |
| 6 | Transportation Equipment | 392.2 | 20.00% | 0.00% | 20.00% |
| 7 | Trailer Equipment | 392.5 | 5.00% | 0.00% | 5.00% |
| 8 | Stores Equipment | 393.0 | 3.33% | 0.00% | 3.33% |
| 9 | Tool, Shop & Garage Equipment | 394.0 | 6.67% | 0.00% | 6.67% |
| 10 | Laboratory Equipment | 395.0 | 6.67% | 0.00% | 6.67% |
| 11 | Power Operated Equipment | 396.0 | 6.67% | 0.00% | 6.67% |
| 12 | Communication Equipment | 397.0 | 12.50% | 0.00% | 12.50% |
| 13 | Misc Equipment | 398.0 | 5.00% | 0.00% | 5.00% |
| Intangible Plant | | | | | |
| 14 | Franchises and Consents | 302.0 | 0.00% | 0.00% | 0.00% |
| 15 | Intangible Plant | 303.0 | 10.00% | 0.00% | 10.00% |
| 16 | Intangible Plant - Software | 303.0 | 10.00% | 0.00% | 10.00% |
| 17 | Intangible Plant - Cypress Interconnect | 303.1 | 5.00% | 0.00% | 5.00% |
| 18 | Intangible Plant - Zone 3 Interconnect | 303.1 | 10.00% | 0.00% | 10.00% |
| 19 | Intangible Plant - Fairburn Interconnect | 303.1 | 6.67% | 0.00% | 6.67% |